RAILROAD COMMISSION OF TEXAS TEXAS GAS STORAGE OPERATIONS February 28, 2013

, and an , and a , and			Reported Max				Preliminary
Productive or Depleted Reservoirs			Withdrawal	Working Gas*	Working Gas*	Change From	Working Gas*
			Rate	Inventory 02/28/13	2/28/2012	One Year Ago	3/15/2013
Operator	Field	County Location	(MMCF/DAY)	(MMCF)	(MMCF)	(MMCF)	(MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,412	1,690	(278)	1,219
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,113	-	2,113	2,116
Houston Pipe Line Co.	Bammell	Harris	1,300	28,478	61,736	(33,258)	22,775
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	5,082	6,851	(1,769)	4,739
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	2,845	3,803	(958)	2,727
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,177	3,016	(839)	2,087
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,868	4,773	(905)	3,681
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	1,046	393	653	1,046
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	15,932	16,126	(194)	14,864
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,346	2,322	24	2,346
Lower Colorado River Authority	Hilbig	Bastrop	100	2,365	2,780	(415)	2,375
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	81,462	85,989	(4,527)	76,320
Devon Gas Services LP	Lone Camp	Palo Pinto	28	277	295	(18)	232
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	46,551	15,204	31,347	46,412
Energy Transfer Fuel LP	Bryson	Jack	100	5,034	5,212	(178)	5,375
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	15,244	16,838	(1,594)	16,073
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	16,383	14,856	1,527	16,535
, ,	,	Subtotals	5,811	233,495	242,764	(9,269)	221,802
		_					
Salt Caverns]					
Onack TV Can Storage LD	Calada (Laan Vatas)	Coinco	500	699	1 102	(493)	677
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500		1,192		677
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,153	1,398	(245)	1,098
Centana Intrastate Pipeline LLC Dow Chemical Co.	Spindletop	Jefferson Brazoria	400 200	5,034	7,406	(2,372)	3,926
Dow Chemical Co. Dow Chemical Co.	Stratton Ridge #34		180	990	991	(1)	1.051
	Stratton Ridge #6	Brazoria				(1)	1,051
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750 600	3,914	9,644	(5,730)	3,506
ATMOS Pipeline - Texas	Bethel Moss Bluff	Anderson		2,505	3,676	(1,171)	2,671
Moss Bluff Hub Partners LP Chevron Phillips Chemical Co	Clemens	Liberty Brazoria	1,000 75	8,485	9,507	(1,022)	8,616
•			_	1,441	1,796	(355)	1,474
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,634	6,554	80	6,735
Underground Services Markham, LP	Markham	Matagorda	1,100	7,455	19,220	(11,765)	8,449
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	1,542	4,563	(3,021)	1,706
Envoy Resources Inc	Wilson	Wharton	800	5,654	10,658	(5,004)	6,097
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	3,632	5,918	(2,286)	3,327
Underground Storage LLC	Pierce Junction	Harris	350	780	1,541	(761)	737
Tres Palacios Storage LLC	Markham	Matagorda	2,500	20,303	25,869	(5,566)	17,906
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	4,334	2,792	1,542	3,277
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300 10 735	8,258	1,866		8,239
Source: RRC Form G-3		Subtotals	10,735	82,813	114,591	(31,778)	79,492
Source: KKC Form G-3		TOTALS	16,546	316,308	357,355	(41,047)	301,294

^{*} Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).