

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
April 30, 2013**

Productive or Depleted Reservoirs			Reported Max				Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 04/30/13 (MMCF)	Working Gas* 4/30/2012 (MMCF)	Change From One Year Ago (MMCF)	Working Gas* 5/15/2013 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,334	1,927	(593)	1,726
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,124	2,067	57	2,127
Houston Pipe Line Co.	Bammell	Harris	1,300	18,580	61,873	(43,293)	25,288
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	5,592	7,586	(1,994)	6,777
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	2,882	3,803	(921)	3,017
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,089	3,095	(1,006)	2,311
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,429	4,815	(1,386)	3,541
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	1,046	393	653	1,046
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	14,500	17,027	(2,527)	14,731
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,250	2,257	(7)	2,250
Lower Colorado River Authority	Hilbig	Bastrop	100	2,098	2,380	(282)	2,288
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	68,251	87,045	(18,794)	69,615
Devon Gas Services LP	Lone Camp	Palo Pinto	28	216	233	(17)	273
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	42,729	8,799	33,930	46,182
Energy Transfer Fuel LP	Bryson	Jack	100	5,815	5,119	696	6,042
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	18,985	19,442	(457)	20,418
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	19,273	22,053	(2,780)	20,883
		Subtotals	5,811	212,073	250,794	(38,721)	229,395

Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	959	1,969	(1,010)	1,046
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,092	1,316	(224)	1,296
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	3,872	7,310	(3,438)	4,494
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,019	971	48	1,029
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	4,393	9,449	(5,056)	7,580
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,033	4,568	(1,535)	3,092
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	8,270	13,115	(4,845)	10,207
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,530	1,699	(169)	1,577
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,663	6,702	(39)	6,711
Underground Services Markham, LP	Markham	Matagorda	1,100	16,067	19,134	(3,067)	18,333
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	1,894	3,859	(1,965)	1,840
Envoy Resources Inc	Wilson	Wharton	800	7,021	10,582	(3,561)	7,861
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	4,294	5,848	(1,554)	4,464
Underground Storage LLC	Pierce Junction	Harris	350	1,036	1,778	(742)	1,618
Tres Palacios Storage LLC	Markham	Matagorda	2,500	16,221	30,138	(13,917)	17,374
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	3,013	4,685	(1,672)	2,805
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	8,239	4,485	3,754	8,239
		Subtotals	10,735	88,616	127,608	(38,992)	99,566

Source: RRC Form G-3 **TOTALS** **16,546** **300,689** **378,402** **(77,713)** **328,961**

* **Notes:** **1)** Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. **2)** Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. **3)** Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. **4)** The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).