

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JUNE, 2014

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,486	633	2,854	11,876	31,606,626	1,354,170	15,584,890	519,496	49.19	4,023,115	11,536,666	16,187	1,796,877
02	2,062	217	1,646	1,750	18,876,649	536,760	12,107,716	403,591	34.86	5,700,624	6,396,297	5,261	559,594
03	4,863	781	1,733	4,985	4,242,025	743,010	2,114,888	70,496	44.01	297,740	1,787,641	5,737	874,563
04	1,049	129	186	1,205	452,910	36,540	247,579	8,253	42.51	27,704	213,602	877	138,014
05	717	115	137	1,254	421,680	73,170	191,835	6,395	48.43	35,356	158,562	28	102,029
06	2,133	195	475	2,952	1,192,058	79,420	759,061	25,302	33.99	323,961	423,172	1,488	349,720
6E	1,135	11		4,806	619,680	3,780	307,862	10,262	50.11	53,072	248,148	41	150,858
7B	4,305	942	348	7,978	1,659,527	222,916	883,848	29,462	42.04	240,005	628,544	692	551,527
7C	5,323	516	837	14,703	10,981,997	2,115,252	4,420,123	147,337	53.01	982,741	3,434,979	6,830	1,313,737
08	13,629	1,194	6,853	44,410	31,077,876	2,984,565	16,668,173	555,606	43.01	7,298,442	9,269,621	23,314	3,807,580
8A	4,085	410	1,002	22,009	10,254,300	353,742	8,293,902	276,463	17.91	6,083,167	2,204,398	1,823	933,080
09	6,587	1,219	789	17,130	2,136,470	359,567	966,809	32,227	48.86	62,178	867,209	3,301	866,974
10	2,650	382	518	9,051	4,387,140	1,262,730	1,079,927	35,998	65.31	15,804	1,032,463	870	717,881
TOTAL	53,024	6,744	17,378	144,109	17,908,938	125,622	63,626,613	2,120,887	46.00	25,143,909	38,201,302	66,449	12,162,434

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF MAY, 2014

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,077	176	4,789	13,305	34,371,633	183,196	16,679,434	538,046	51.29	4,598,069	12,220,728	17,670	1,922,306
02	2,306	32	1,872	1,798	21,670,095	183,776	12,046,546	388,598	44.11	5,540,121	6,549,748	4,969	584,629
03	5,684	123	2,078	6,035	4,683,613	146,785	2,692,918	86,868	41.41	584,465	2,105,351	8,451	1,001,859
04	1,188	40	205	1,332	495,074	12,651	263,991	8,516	45.78	31,848	241,072	717	147,320
05	816	37	161	1,398	460,643	29,698	227,608	7,342	48.33	22,972	208,037	48	126,520
06	2,374	28	510	3,248	1,287,510	11,563	828,631	26,730	35.33	333,994	496,891	1,342	379,162
6E	1,155	3		4,821	638,166	682	307,794	9,929	51.73	47,146	260,833	87	146,778
7B	5,337	168	473	9,604	1,764,880	36,434	1,023,335	33,011	41.29	263,968	749,296	816	675,552
7C	5,859	104	935	16,119	9,642,464	60,917	5,656,249	182,460	41.12	1,464,417	4,121,777	17,895	1,492,773
08	14,811	246	6,785	47,929	33,886,693	1,027,897	18,550,034	598,388	44.20	7,640,300	10,853,296	27,709	4,068,302
8A	4,489	73	845	23,250	20,784,155	66,154	8,819,364	284,496	57.46	6,388,299	2,358,806	1,348	1,018,963
09	7,819	269	922	19,384	2,456,302	85,671	1,150,901	37,126	51.92	69,335	1,103,405	2,662	992,174
10	3,031	101	568	10,038	5,528,385	199,764	1,343,969	43,354	74.42	77,474	1,285,310	2,007	890,722
TOTAL	59,946	1,400	20,143	158,261	37,669,613	2,045,188	69,590,774	2,244,864	48.93	27,062,408	42,554,550	85,721	13,447,060

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2014 THRU JUNE, 2014
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	205,947,620	1,137,832	98,211,300	542,604	1,837,302	107,736,320	595,228	52.00
02	123,669,968	683,259	67,609,291	373,532	1,242,618	56,060,677	309,727	44.98
03	29,337,179	162,084	15,787,068	87,221	948,384	13,550,111	74,863	45.06
04	3,055,820	16,883	1,622,796	8,966	56,621	1,433,024	7,917	46.25
05	2,652,328	14,654	1,389,464	7,677	111,525	1,262,864	6,977	46.14
06	7,524,296	41,571	4,797,288	26,504	98,988	2,727,008	15,067	35.78
6E	3,728,432	20,599	1,809,987	10,000	4,522	1,918,445	10,599	51.41
7B	10,250,624	56,633	5,873,388	32,450	286,812	4,377,236	24,183	41.72
7C	67,339,887	372,044	32,003,680	176,816	2,497,339	35,336,207	195,228	51.18
08	204,393,170	1,129,244	108,706,290	600,587	4,812,625	95,686,880	528,657	45.99
8A	112,893,887	623,723	51,538,696	284,744	479,843	61,355,191	338,979	54.20
09	14,501,191	80,117	6,779,110	37,454	485,481	7,722,081	42,663	52.08
10	32,567,010	179,928	7,741,466	42,771	1,935,295	24,825,544	137,157	74.15
TOTAL	817,861,412	4,518,571	403,869,824	2,231,325	4,797,355	413,991,588	2,287,246	50.41

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2014 THRU JUNE, 2014