

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JUNE, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,075	679	2,169	12,044	24,350,730	1,573,770	11,368,270	378,942	51.05	2,942,241	8,388,278	5,656	1,340,150
02	1,938	157	1,109	1,616	15,125,054	2,214,450	7,150,927	238,364	47.60	2,689,022	4,442,476	7,695	465,607
03	4,420	1,162	1,359	5,053	4,382,100	798,090	2,013,645	67,122	47.67	530,421	1,489,524	3,326	778,877
04	1,091	110	232	1,259	556,420	40,200	242,543	8,085	53.88	34,935	207,088	1,141	146,692
05	733	80	140	1,421	296,970	36,630	162,855	5,429	40.84	31,370	129,279	310	118,473
06	2,136	206	447	3,027	1,175,710	92,670	722,937	24,098	35.75	300,812	413,222	2,307	340,151
6E	1,112	36	1	4,795	605,151	8,310	292,955	9,765	51.11	53,606	225,638	112	149,200
7B	4,321	836	498	7,679	1,516,643	193,678	800,764	26,692	42.73	209,136	584,900	1,112	570,070
7C	5,180	442	661	13,675	8,029,292	947,122	3,446,846	114,895	52.94	806,566	2,645,726	8,174	1,127,104
08	12,598	870	4,786	41,069	23,829,086	1,396,958	13,294,716	443,157	42.16	5,928,472	7,324,405	17,678	2,864,902
8A	4,186	283	529	22,701	11,016,510	218,700	8,301,166	276,706	23.95	5,966,928	2,332,903	3,587	914,172
09	6,282	1,358	733	16,839	2,896,039	331,487	1,073,176	35,773	58.94	114,648	957,843	1,577	862,255
10	2,620	273	432	9,327	1,913,730	202,530	910,098	30,337	48.74	15,221	888,327	1,044	673,626
TOTAL	50,692	6,492	13,096	140,505	95,693,435	8,054,595	49,780,898	1,659,363	45.03	19,623,378	30,029,609	53,719	10,351,279

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF MAY, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION			% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	PIPELINE		TRUCKS	OTHER		
01	4,696	164	2,688	14,408	26,844,348	419,559	11,945,008	385,323	54.96	3,238,915	8,714,321	6,897	1,402,959	
02	2,115	14	1,364	1,595	17,610,206	59,311	8,418,223	271,556	52.08	3,214,626	5,241,710	9,369	511,730	
03	5,558	183	1,779	6,078	4,475,664	86,771	2,504,012	80,775	43.37	536,837	1,979,134	4,922	962,555	
04	1,242	15	247	1,376	582,159	7,781	264,250	8,524	54.14	33,870	229,096	2,248	164,622	
05	835	11	158	1,664	313,162	2,356	182,828	5,898	41.36	28,179	157,922	86	128,111	
06	2,373	34	495	3,259	1,262,542	10,571	822,653	26,537	34.55	338,512	482,466	2,891	385,370	
6E	1,165	10	16	4,847	627,267	2,170	310,289	10,009	50.41	55,759	251,223	185	143,441	
7B	5,399	114	586	9,517	1,592,353	20,646	904,159	29,166	42.76	209,946	692,034	929	677,091	
7C	5,681	66	868	14,535	8,917,456	114,158	3,920,947	126,482	55.58	864,156	3,057,862	9,059	1,255,904	
08	13,374	249	4,852	43,549	26,236,333	514,817	14,607,967	471,225	43.63	6,504,882	8,264,390	21,201	3,012,620	
8A	4,459	58	545	23,311	11,498,878	64,394	8,833,849	284,963	22.98	6,309,276	2,497,717	60,045	974,531	
09	7,860	142	912	19,824	3,746,057	45,300	1,280,597	41,310	65.39	125,741	1,177,064	2,332	1,049,316	
10	2,926	52	465	10,146	2,230,251	69,440	1,018,043	32,840	53.26	21,686	1,055,916	483	734,661	
TOTAL	57,683	1,112	14,975	154,109	5,936,676	1,417,274	55,012,825	1,774,607	47.60	21,482,385	33,800,855	120,647	11,402,911	

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2013 THRU JUNE, 2013
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	161,590,914	892,767	65,690,610	362,932	2,563,806	95,900,304	529,835	58.79
02	99,202,006	548,077	46,658,773	257,783	2,358,677	52,543,233	290,294	52.13
03	43,096,757	238,104	14,462,543	79,904	1,043,588	28,634,214	158,200	65.59
04	3,431,128	18,957	1,570,751	8,678	57,819	1,860,377	10,279	53.63
05	1,930,221	10,664	1,076,340	5,947	39,196	853,881	4,717	43.53
06	7,623,190	42,117	4,756,572	26,279	104,151	2,866,618	15,838	37.13
6E	3,643,611	20,130	1,805,795	9,977	10,750	1,837,816	10,153	50.34
7B	9,238,437	51,041	5,225,692	28,871	218,522	4,012,745	22,170	42.61
7C	53,061,674	293,158	22,612,574	124,931	1,332,464	30,449,100	168,227	56.51
08	161,077,616	889,932	86,360,720	477,131	2,775,067	74,716,896	412,801	45.78
8A	67,600,448	373,483	51,768,460	286,014	354,918	15,831,988	87,469	23.24
09	22,304,461	123,229	7,513,474	41,511	426,968	14,790,987	81,718	65.64
10	14,518,148	80,211	6,092,497	33,660	373,447	8,425,651	46,551	57.14
TOTAL	648,318,611	3,581,871	315,594,801	1,743,618	1,659,373	332,723,810	1,838,253	51.23

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2013 THRU JUNE, 2013