

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF APRIL, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	3,722	824	2,218	10,954	21,263,161	1,143,630	9,596,344	319,878	52.99	2,904,188	6,622,845	8,380	1,188,932
02	1,902	152	1,172	1,431	14,817,227	468,540	7,188,411	239,614	50.38	2,362,933	4,767,764	6,921	510,117
03	4,424	1,157	1,335	5,116	4,228,006	523,910	2,122,439	70,748	45.46	514,533	1,602,995	3,871	804,195
04	1,072	112	207	1,198	522,352	38,475	238,245	7,942	51.81	31,852	204,825	1,435	146,332
05	724	97	129	1,349	285,379	44,781	166,938	5,565	36.01	29,394	140,128	54	117,103
06	2,081	241	460	2,896	1,238,663	87,750	768,125	25,604	35.51	335,761	434,440	3,259	341,634
6E	840	276	1	3,755	614,574	163,284	250,029	8,334	50.02	54,369	198,166	140	107,380
7B	4,078	1,031	294	7,152	1,497,707	297,391	717,966	23,932	45.11	202,945	510,903	914	523,705
7C	5,002	524	650	12,999	7,179,816	941,502	3,377,233	112,574	48.37	833,816	2,587,914	6,429	1,101,171
08	12,015	1,223	3,764	39,635	22,393,165	1,915,922	13,120,196	437,340	38.42	5,920,025	7,180,314	18,786	2,807,161
8A	3,945	482	316	21,704	10,912,612	412,680	8,344,827	278,161	22.21	6,115,532	2,208,955	1,613	896,290
09	5,864	1,624	695	15,559	3,651,217	486,654	998,906	33,297	67.98	85,804	900,804	2,135	815,334
10	2,449	406	424	8,139	1,820,038	276,840	897,652	29,922	45.36	1,966	918,381	826	665,151
TOTAL	48,118	8,149	11,665	131,887	90,423,917	6,801,359	47,787,311	1,592,910	44.52	19,393,118	28,278,434	54,763	10,024,505

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF MARCH, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION			% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	PIPELINE		TRUCKS	OTHER		
01	4,589	122	2,364	14,076	24,633,343	305,375	10,575,768	341,154	56.63	3,309,585	7,203,135	10,352	1,251,942	
02	2,075	41	1,214	1,588	16,483,485	252,955	8,003,562	258,179	50.91	2,318,466	5,697,461	8,756	485,005	
03	5,528	208	1,728	5,956	4,558,766	100,781	2,439,948	78,708	45.70	539,961	1,931,410	12,407	962,537	
04	1,240	11	266	1,332	565,263	5,363	277,469	8,951	50.58	35,079	236,546	2,414	166,585	
05	817	24	153	1,597	305,339	16,244	187,599	6,052	36.70	27,888	157,259	139	130,237	
06	2,339	51	502	3,157	1,288,261	11,794	834,011	26,904	34.94	348,081	482,418	2,870	382,599	
6E	1,144	25	1	4,948	633,158	5,704	310,973	10,031	50.57	57,161	245,371	57	142,971	
7B	5,260	174	570	9,135	1,582,446	29,913	904,343	29,172	42.19	205,692	700,804	1,480	664,934	
7C	5,618	74	864	14,137	7,714,489	46,035	3,766,760	121,508	50.96	848,689	2,856,123	10,697	1,282,239	
08	13,293	134	4,850	42,808	25,938,585	416,330	14,676,172	473,425	42.86	6,419,225	8,194,423	26,021	3,087,466	
8A	4,412	70	536	23,058	11,435,894	60,264	8,857,174	285,715	22.36	6,418,217	2,463,566	1,031	975,790	
09	7,711	266	889	19,754	4,141,951	65,719	1,305,517	42,113	67.93	124,338	1,188,668	852	1,035,721	
10	2,902	41	474	10,250	2,018,650	8,866	1,093,714	35,281	45.67	20,404	1,170,958	1,120	814,296	
TOTAL	56,928	1,241	14,411	151,796	1,299,630	1,325,343	53,233,010	1,717,194	46.99	20,672,786	32,528,142	78,196	11,382,322	

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\*CUMULATIVE STATEMENT FROM JANUARY, 2013 THRU APRIL, 2013  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	95,868,116	798,901	38,787,250	323,227	1,749,718	57,080,866	475,674	58.90
02	62,635,618	521,963	29,724,503	247,704	831,666	32,911,115	274,259	52.08
03	33,400,221	278,335	9,423,378	78,528	671,698	23,976,843	199,807	71.08
04	2,206,912	18,391	1,028,778	8,573	49,025	1,178,134	9,818	52.61
05	1,217,949	10,150	686,992	5,725	79,158	530,957	4,425	41.32
06	5,082,297	42,352	3,153,555	26,280	102,131	1,928,742	16,072	37.25
6E	2,440,973	20,341	1,147,433	9,562	169,184	1,293,540	10,779	50.57
7B	6,033,435	50,279	3,333,986	27,783	341,474	2,699,449	22,496	42.76
7C	29,704,949	247,541	14,264,266	118,869	1,038,658	15,440,683	128,672	50.76
08	98,745,190	822,877	56,297,720	469,148	2,881,348	42,447,470	353,729	41.97
8A	44,269,651	368,914	34,116,684	284,306	491,359	10,152,967	84,608	22.55
09	15,322,896	127,691	4,796,262	39,969	572,455	10,526,634	87,722	67.39
10	8,902,734	74,189	4,067,911	33,899	291,746	4,834,823	40,290	53.16
TOTAL	405,830,941	3,381,925	200,828,718	1,673,573	9,269,620	205,002,223	1,708,352	49.71

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2013 THRU APRIL, 2013