

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF MARCH, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	4,134	412	2,205	12,092	21,826,801	947,569	9,708,440	313,175	54.00	3,110,198	6,545,546	9,359	1,151,078
02	1,775	214	1,098	1,167	14,768,153	831,389	7,339,992	236,774	48.33	2,221,691	5,132,844	7,392	416,486
03	4,433	1,150	1,310	5,210	4,427,525	483,507	2,226,107	71,810	45.90	539,660	1,703,204	12,047	808,558
04	1,102	93	200	1,221	549,515	76,663	247,089	7,971	50.15	29,151	212,012	981	149,450
05	751	74	112	1,452	264,357	39,461	173,470	5,596	29.16	27,888	141,638	277	121,394
06	2,123	201	460	2,994	1,259,744	72,759	793,500	25,597	34.99	345,871	444,018	2,830	347,692
6E	1,046	87	1	4,734	632,445	35,371	306,980	9,903	49.50	57,161	241,860	57	130,466
7B	4,398	744	431	7,927	1,540,112	209,419	807,823	26,059	42.79	205,692	605,067	877	570,628
7C	5,155	390	666	13,232	6,754,804	471,231	3,550,739	114,540	44.99	848,688	2,646,295	10,592	1,185,046
08	12,174	941	3,290	39,630	23,669,320	1,896,983	13,527,846	436,382	40.04	6,315,676	7,148,232	24,266	2,851,531
8A	4,054	373	359	22,262	11,281,897	300,638	8,657,623	279,278	22.33	6,385,360	2,297,966	1,135	900,974
09	6,844	884	808	17,897	3,634,949	255,320	1,155,785	37,283	65.75	116,808	1,043,168	832	934,603
10	2,619	205	419	9,679	1,845,391	225,866	951,404	30,690	44.16	20,404	1,017,213	1,030	729,313
TOTAL	50,608	5,768	11,359	139,497	92,455,013	5,846,176	49,446,798	1,595,058	44.30	20,224,248	29,179,063	71,675	10,297,219

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF FEBRUARY, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION			% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	PIPELINE		TRUCKS	OTHER		
01	4,538	111	2,258	14,504	21,760,782	445,000	8,493,484	303,339	60.25	2,265,034	6,203,831	7,759	1,169,192	
02	2,064	42	1,154	1,580	14,606,226	357,723	6,709,517	239,626	53.21	1,624,574	5,065,689	8,563	482,782	
03	5,643	98	1,783	6,095	4,281,703	56,762	2,270,714	81,097	46.50	475,843	1,748,967	8,133	1,019,913	
04	1,247	20	251	1,287	520,658	21,784	235,335	8,405	53.34	31,596	206,004	1,459	160,921	
05	837	13	161	1,661	282,550	2,518	161,113	5,754	42.67	22,705	135,018	108	131,027	
06	2,375	15	510	3,173	1,195,325	7,456	726,727	25,955	38.98	279,947	442,659	3,171	393,384	
6E	1,176	17	16	4,948	565,761	4,676	279,822	9,994	50.25	50,530	231,148	12	136,387	
7B	5,355	118	588	9,286	1,405,166	23,816	811,271	28,974	41.67	177,949	624,502	1,401	674,273	
7C	5,610	57	901	13,951	6,422,731	80,332	3,341,413	119,336	47.54	766,460	2,596,070	7,987	1,220,742	
08	13,237	111	4,914	42,366	22,435,446	420,280	13,158,293	469,939	40.69	5,898,801	7,253,790	29,761	3,006,824	
8A	4,450	53	551	23,180	10,314,495	37,240	8,054,638	287,666	21.78	5,826,973	2,231,555	1,467	1,009,134	
09	7,850	147	889	19,917	3,265,857	42,531	1,148,203	41,007	64.39	113,899	1,000,238	1,658	1,061,525	
10	2,893	40	472	10,163	2,095,079	17,192	916,040	32,716	55.99	11,053	826,380	1,226	896,995	
TOTAL	57,275	842	14,448	152,111	89,151,779	1,517,310	46,306,570	1,653,806	47.46	17,545,364	28,565,851	72,705	11,363,099	

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2013 THRU MARCH, 2013
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	68,838,791	764,875	27,436,277	304,848	1,943,232	41,402,514	460,027	59.16
02	45,252,086	502,801	21,117,198	234,636	1,332,842	24,134,888	268,165	52.30
03	29,037,062	322,634	7,068,462	78,538	562,465	21,968,600	244,096	74.98
04	1,664,564	18,495	755,018	8,389	98,757	909,546	10,106	52.57
05	870,028	9,667	505,849	5,621	41,979	364,179	4,046	40.17
06	3,801,990	42,244	2,334,153	25,935	86,322	1,467,837	16,309	37.81
6E	1,824,844	20,276	893,268	9,925	40,264	931,576	10,351	50.28
7B	4,479,624	49,774	2,509,459	27,883	243,248	1,970,165	21,891	42.08
7C	20,570,627	228,563	10,560,924	117,344	609,998	10,009,703	111,219	47.62
08	71,197,167	791,080	41,286,145	458,735	2,690,162	29,911,022	332,345	40.69
8A	33,117,998	367,978	25,530,685	283,674	347,240	7,587,313	84,304	22.54
09	10,544,019	117,156	3,581,795	39,798	325,146	6,962,224	77,358	64.95
10	6,662,310	74,026	2,957,618	32,862	255,582	3,704,692	41,164	54.26
TOTAL	297,861,110	3,309,568	146,536,851	1,628,187	8,577,237	151,324,259	1,681,381	49.80

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2013 THRU MARCH, 2013