



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Form H-8

Rev. /2014

Crude Oil, Gas Well Liquids, or Associated
Products Loss Report

OPERATOR INFORMATION

Operator Name: Operator P-5 No.:
Operator Address:
Type of Operator [check appropriate box(es)]: Producer Transporter Other:

LIQUID HYDROCARBON LOSS INFORMATION

1. Field Name (as current proration schedule, including reservoir, if applicable):
2. District No.: 3. County:
4. Lease Name (if applicable): 5. Lease No. (if applicable):
6. Location where liquid hydrocarbon (crude oil, gas well liquids, or associated products) loss occurred (section, block survey):
7. Latitude of liquid hydrocarbon loss (see instructions):
8. Longitude of liquid hydrocarbon loss (see instructions):
9. Description of facility from which liquid hydrocarbon loss occurred:
10. Name of landowner where liquid hydrocarbon loss occurred: 11. Type of liquid hydrocarbon loss:
12. Date liquid hydrocarbon loss occurred: 13. Date liquid hydrocarbon loss reported to RRC District Office:
14. Total barrels of liquid hydrocarbon lost: 15. Total barrels of liquid hydrocarbon recovered: 16. Barrels of liquid hydrocarbon unrecovered (net loss):
17. Did liquid hydrocarbon loss affect inland or coastal water? (If yes, explain.)
18. Cause of liquid hydrocarbon loss (Explain.) [if additional space is required, attach page(s)]:
19. Remedial measures taken and how successful (see instructions for further explanation)
(a) Mark any of the following if applicable
(b) Soil contaminated with greater than 1 percent by weight total petroleum hydrocarbons (TPH):
(c) Excavation. All soil containing over 1 percent TPH was brought to surface for remediation or disposal:
(d) Remediation
(1) All soil containing over 5 percent TPH has been:
(2) Remediation of soil down to 1 percent or less TPH will be accomplished by:
(3) Estimated date for completion of soil cleanup to 1 percent by weight TPH:

20. Remarks [if additional space is required, attach page (s)]:

CERTIFICATION: I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature Name and title (type or print) Email (include email address only if you affirmatively consent to its public release)

Address City, State, Zip Code Tel: Area Code Number Date: mo. day yr.

## Form H-8 Instructions

1. File the original and one copy of this form with the appropriate Railroad Commission District Office.
2. Immediate notification shall be given first by telephone to the Commission District Office of a fire, leak, spill, or break in facilities causing a loss of more than five (5) barrels of crude oil, gas well liquids, or associated products and then followed by the filing of this form when appropriate measures have been taken.
3. This form complies with Statewide Rules 8, 20, and 71 which require notification to the Commission of all fires, leaks, spills, or breaks in facilities that cause a loss of more than five (5) barrels of crude oil, gas well liquids, or associated products.
4. This form is for the emergency written notification of all fires, leaks, spills, or breaks in facilities causing a loss of more than five (5) barrels and is not a substitute for the monthly loss report required of common carrier pipelines by Statewide Rule 71.
5. The use of "liquid hydrocarbon" in this form refers to crude oil, gas well liquids, or associated products.
6. **Instructions for Items 7 and 8:** The latitude and longitude must be of the center of the liquid hydrocarbon spill area.
7. **Instructions for Item 19:** Item 19 is for crude oil spills only. It is not required for spills limited to hydrocarbon condensation, defined as "the light, hydrocarbon liquids produced in association with natural gas." Please provide details regarding the remediation procedures for:
  - (1) All soil containing over 5 percent TPH that has been mixed in place to 5 percent or less by weight TPH, soil removed to approved disposal site (please provide permit number in remarks), or soil contained in a secure interim storage location.
  - (2) Removal of soil from spill site, on-site natural bioremediation, on-site enhanced bioremediation, and other on-site remediation plans to remediate soil to less than 1 percent.
  - (3) Estimated date for completion of soil remediation to 1 percent by weight TPH.
  - (4) Attach additional page, if necessary.

\*A Sensitive Area is an area defined by the presence of factors, whether one or more, that make an area vulnerable to pollution from crude oil spills. Factors that are characteristic of sensitive areas include presence of shallow ground water or pathways of communication with deeper ground water; proximity to surface water, including lakes, rivers, streams, dry, or flowing creeks, irrigation canals, stock tanks, wetlands and coastal waters; proximity to commercial, residential or wildlife areas [Statewide Rule 91(a)(2)].