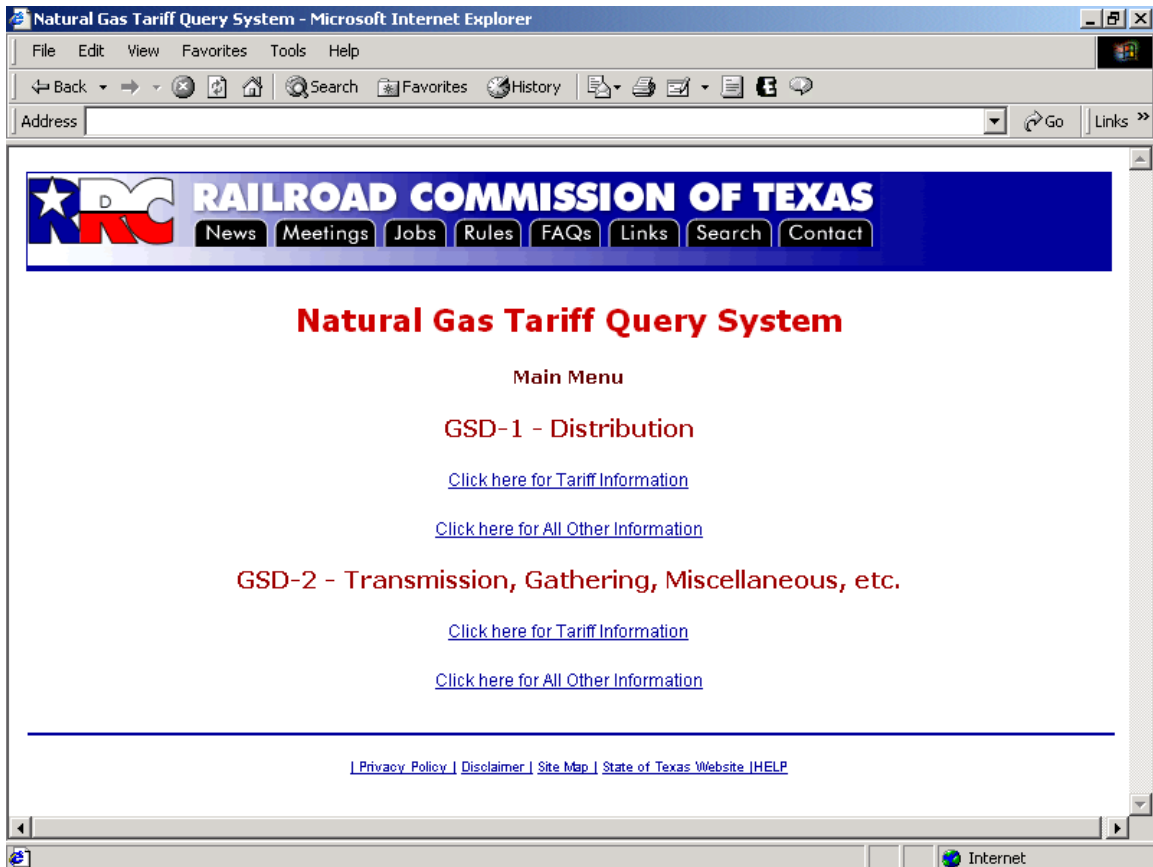
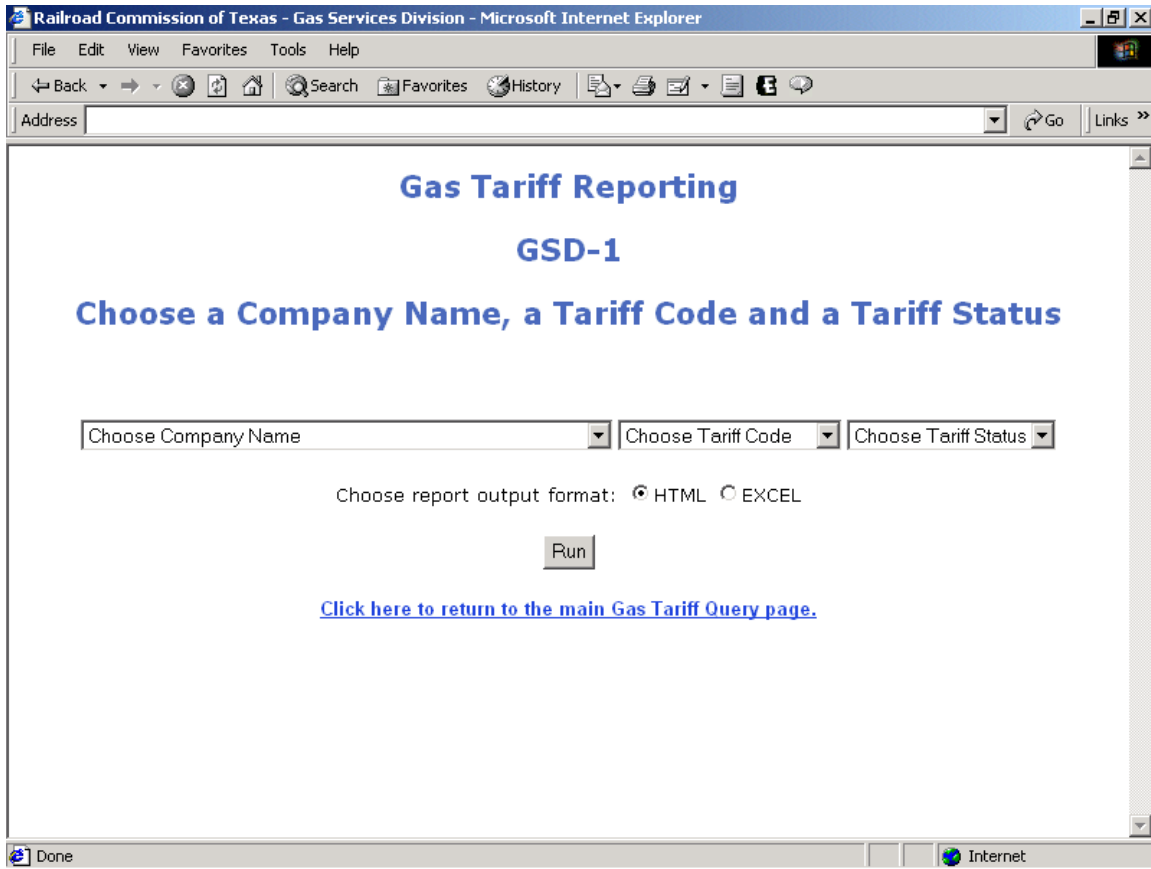


INSTRUCTIONS FOR USING THE NATURAL GAS TARIFF QUERY SYSTEM

There are two basic types of information contained in this query system. The first is referred to as GSD-1 – Distribution, and contains information relevant to rates and services provided by distribution systems within a particular service area.



For instance if you choose **GSD-1 Tariff Information** you will receive a second screen on which you will select a company name (from a drop down menu), or ALL COMPANIES, a tariff code and a tariff status.



Tariff codes are defined as follows:

- ALL – will return all tariffs types for a company
- DS – will return only distribution type sales provided by a company (ie: Residential, Commercial, Industrial, Public Authority, Electric Generation)
- DT – will return only transportation tariffs provided behind a city gate (not a negotiated rate) by the distribution company.
- DM – will return miscellaneous tariffs for services such as Pipeline Rental, Mainline Connections, Pooling & Balancing Agreements, Leasing of Facilities, Operating Agreements, etc.) provided by a company. (Also not a negotiated rate.)

Tariff status is described as:

- Active – only tariff information for rates currently being charged by a company.
- Inactive – only tariff information for rates previously charged by a company.
- Both – both active and inactive tariff information charged by a company.

After you have selected the above criteria the query system will provide at least the following information for each tariff:

- Company Name
- Customer Name or Customer Number (if confidential)

- RRC Company Identification Number
- RRC Tariff Number
- Tariff Status (active or inactive)
- Effective Date of the rate
- Service Provided (residential sale, commercial sale, etc.)
- Reason Filed (New, RRC docket, City Ordinance, Other, Amendment)

FOCUS Report - Microsoft Internet Explorer

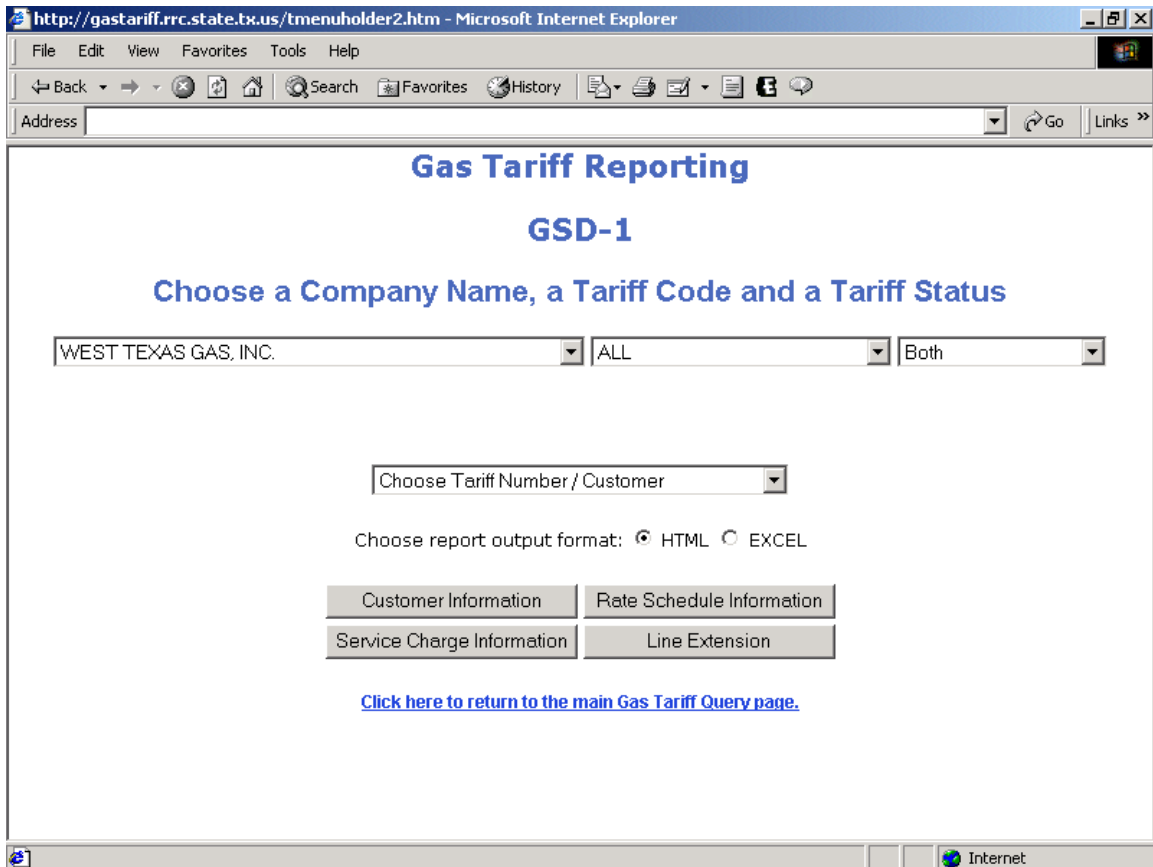
Railroad Commission of Texas
 Gas Services Division
GSD-1 Tariff Report

Tariff Information

Report run on 09/17/02

Company Name:	TXU GAS DISTRIBUTION
RRC COID:	5702
Tariff Code:	DS
RRC Tariff No.:	7
Status:	Active
Customer Name:	Bandera
Effective Date:	06/18/2001
Bills Rendered:	Y
Gas Consumed:	N
Inactive Date:	
Contract Date:	
Received Date:	05/22/2002
Amendment Date:	
Service Description:	Commercial Sales
Other Type Description:	
New?:	N
RRC Docket No.:	
City Ordinance No.:	
Amendment (Explain):	
Other (Explain):	Rate change request filed 01/29/01
Company Name:	TXU GAS DISTRIBUTION

From this list of information you may obtain more specific information regarding a particular tariff. Other information contained under **GSD-1 – Distribution** (by tariff number selected in the drop down list) includes:



- Customer Information (Customer Name or Number, Tariff Status, Billing Units, Purchased Gas Adjustment (PGA) Charge and PGA Effective Date)

Railroad Commission of Texas
 Gas Services Division
GSD-1 Tariff Report
Customer Information
 For Tariff: 6 - Active
TXU GAS DISTRIBUTION
 Report run on 09/17/02

<u>Customer Name</u>	<u>RRC Customer No.</u>	<u>Tariff Status</u>	<u>Billing Unit</u>	<u>PGA Current Charge</u>	<u>PGA Effective Date</u>
Bandera	56	Active	mcf	1.6943	10/01/2001
		Active	mcf	1.7025	11/01/2001
Bertram	81	Active	mcf	1.9763	10/01/2001
		Active	mcf	2.0058	11/01/2001
Burnet	133	Active	mcf	2.0129	10/01/2001
		Active	mcf	2.0330	11/01/2001
Evant	290	Active	mcf	1.6349	10/01/2001
		Active	mcf	1.6585	11/01/2001
Goldthwaite	342	Active	mcf	1.9968	10/01/2001
		Active	mcf	2.0035	11/01/2001
Gustine	365	Active	mcf	1.5724	10/01/2001
		Active	mcf	1.5932	11/01/2001
Hamilton	368	Active	mcf	1.9790	10/01/2001
		Active	mcf	1.9790	11/01/2001
Hico	394	Active	mcf	1.9946	10/01/2001
		Active	mcf	1.9946	11/01/2001
Iredell	419	Active	mcf	1.9431	10/01/2001
		Active	mcf	1.9431	11/01/2001

- Rate Schedule Information (including any Rate Adjustment Provisions)

Railroad Commission of Texas
 Gas Services Division
GSD-1 Tariff Report
Rate Schedule Information
 For Tariff 6 - Active
TXU GAS DISTRIBUTION
 Report Run on 09/17/02

Schedule ID	Description for Tariff	Description	Rate Adjustment Provision
4001 - Hill Res		RESIDENTIAL SERVICE 6/30/01 for Incorporated Areas 7/19/01 for Environs Monthly Rate: Subject to applicable adjustments, the following rates are the maximum applicable to residential consumers per meter per month or for any part of a month for which gas service is available at the same location. Customer Charge \$ 7.25 All Consumption @ 4.1966 Per Mcf if the service period is less than 28 days in a month the customer charge is \$.2589 times the number of days service. If the consumption contains a portion of an Mcf, a prorata portion of the per Mcf charge will be made. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date.	
4006 - Surcharge		Rate Case Expense Surcharge Rider: TXU Gas Distribution is authorized to recover the current rate case expense through a surcharge designed for	

- Service Charge Information (including deposit amounts, returned check charges, reconnect charges, etc. if applicable.)

FOCUS Report - Microsoft Internet Explorer

Railroad Commission of Texas
 Gas Services Division
GSD-1 Tariff Report

Service Charges
For Tariff 6 - Active
TXU GAS DISTRIBUTION

Report run on 09/17/02

<u>Service Charge RRC No.</u>	<u>Service Charge ID</u>	<u>Tariff Status</u>	<u>Misc. Description</u>	<u>Description</u>
833	9001 - Connect Chg	Active		9001 Connection Charge TN-5702-_____ (Residential & Commercial) The following connection charges apply: Schedule Charge Business Hours \$ 35.00 After Hours 52.50 For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions: (a) For a builder who uses gas temporarily during construction or for display purposes. (b) Whenever gas service has been temporarily interrupted because of system outage or service work done by Company, or (c) For any reason deemed necessary for company operations.
834	9002 - Read / Chg	Active		Read For Change Charge (Residential &

- Line Extension Policies, (includes charge information relevant to extension of a utility's lines.)

FOCUS Report - Microsoft Internet Explorer

Railroad Commission of Texas
 Gas Services Division
 GSD-1 Tariff Report

Line Extension Policy
 For Tariff 2 - Active
 WEST TEXAS GAS, INC.

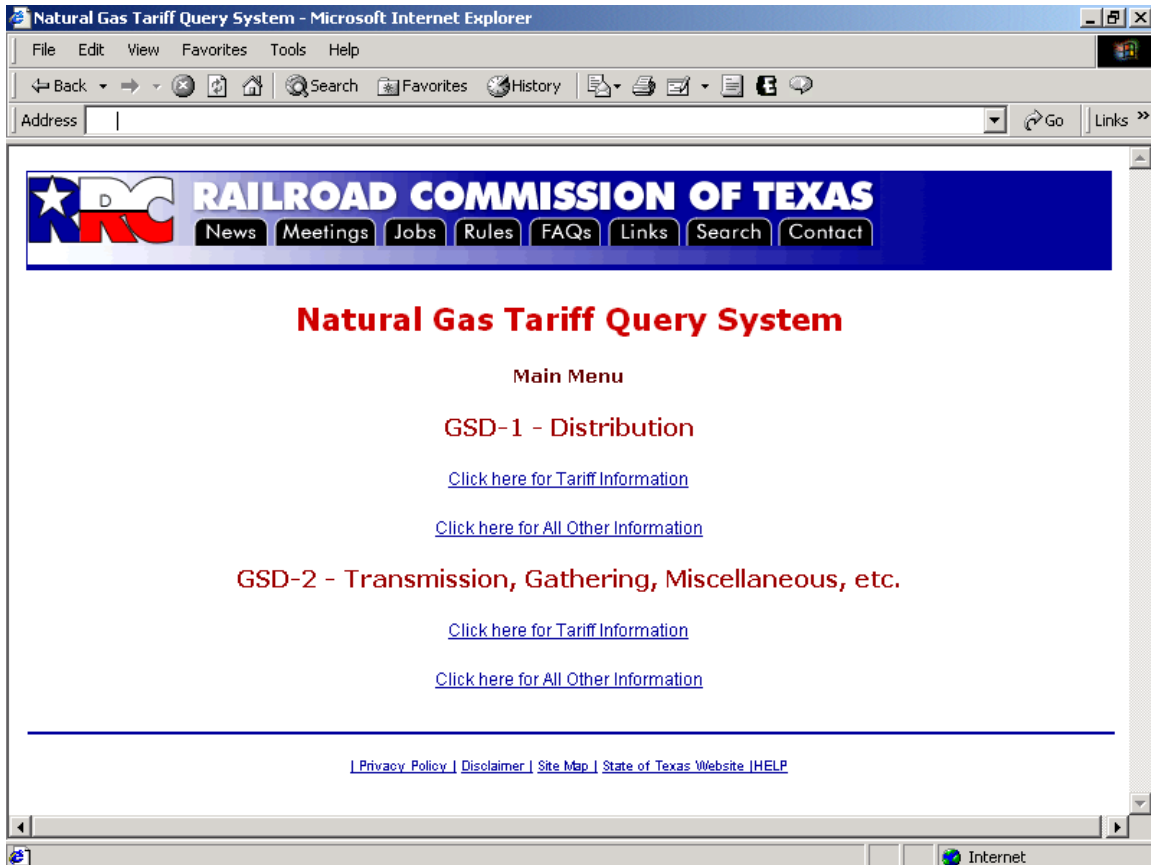
Report run on 09/17/02

Print Report
 Close Report

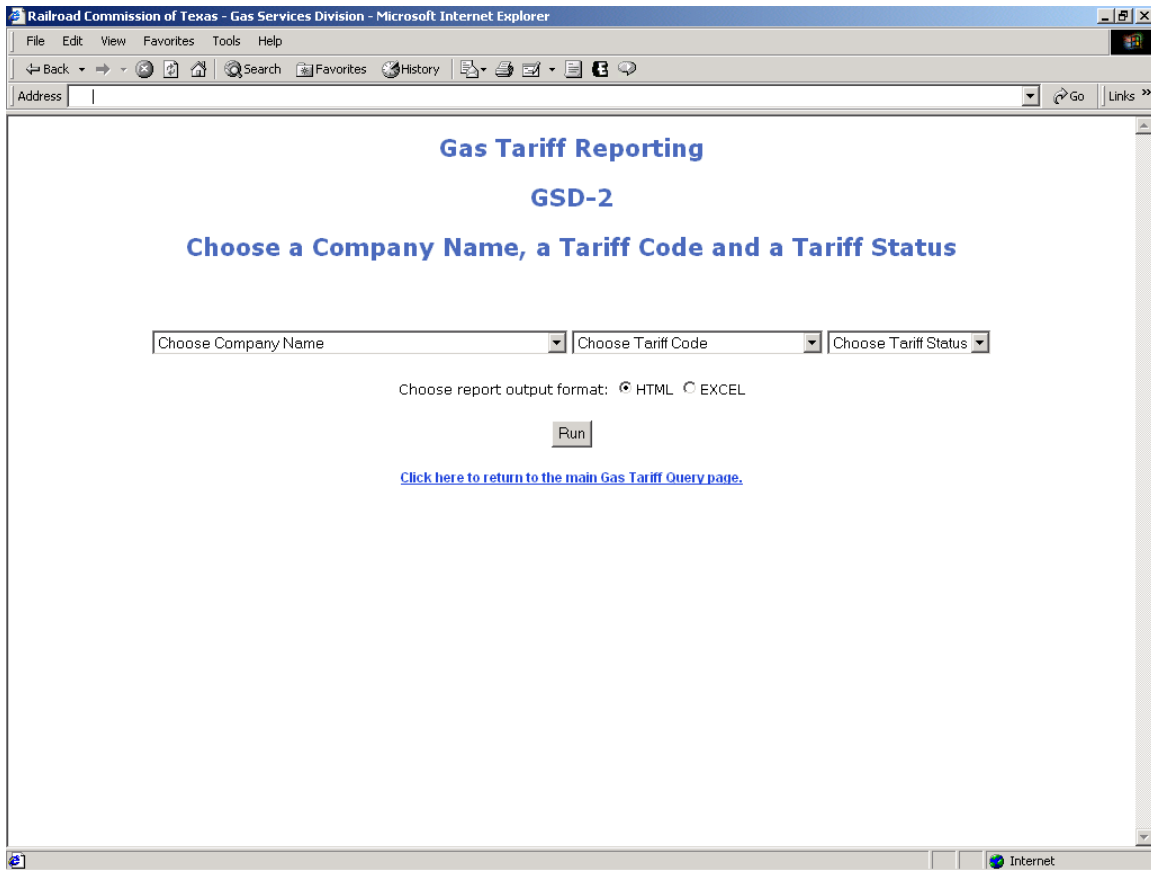
Line Extension Policy ID	Description	Effective Date
1001	WTC, at its expense, shall connect new customers and extend its lines for the first 100 feet, provided the actual cost of materials, labor, and overhead (calculated at 35% of materials and labor) does not exceed \$150.00. Customers shall pay all costs of extension above \$150.00. Location of the tap and any line shall be at a point most convenient and economical to the customer, but all lines and taps shall be constructed to reduce any hazards.	11/11/1986

Done Internet

The second basic type of information contained in this query system is referred to as GSD-2 – Transmission, Gathering, Miscellaneous. etc. and contains information relevant to rates and services provided by transmission systems.



If you choose **GSD-2 Tariff Information** you will receive a second screen on which you will select a company name (from a drop down menu), or ALL COMPANIES, a tariff code and a tariff status.



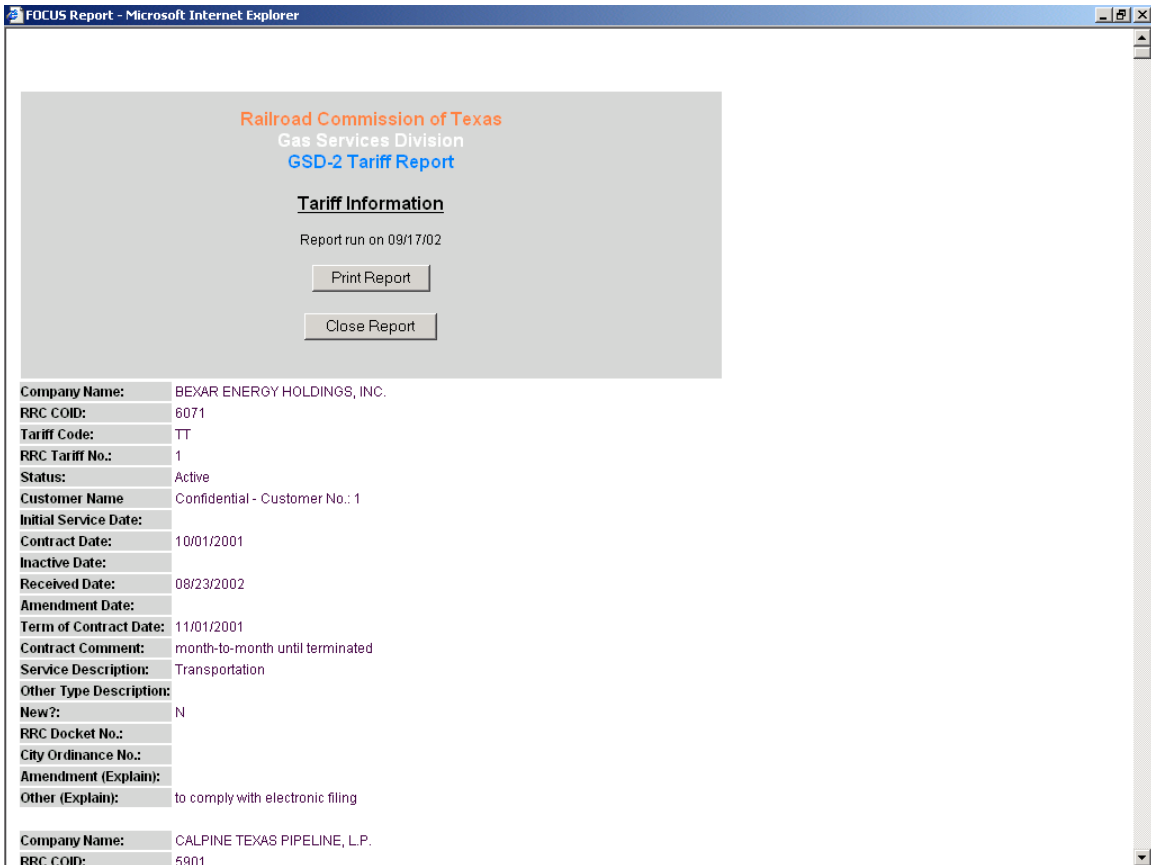
Tariff codes are defined as follows:

- ALL – will return all tariffs types for a company
- DS – will return only distribution type sales provided by a company (ie: Industrial Sales, Electric Generation Sales, Sales for Resale, City Gate Sales, etc.)
- DT – will return only transportation tariffs provided behind a city gate (not a negotiated rate) by the distribution company.
- DM – will return miscellaneous tariffs for services such as Pipeline Rental, Mainline Connections, Pooling & Balancing Agreements, Leasing of Facilities, Operating Agreements, etc.) provided by a company. (Also not a negotiated rate.)
- TS – will return only transmission company sales provided by a company (ie: Industrial Sales, Electric Generation Sales, Sales for Resale, City Gate Sales, etc.)
- TT – will return transmission company transportation tariffs provided by a company.
- TM – will return miscellaneous tariffs for services provided such as Gathering, Compression, Exchange, Underground Storage, etc.

Tariff status described as:

- Active – only tariff information for rates currently being charged by a company.
- Inactive – only tariff information for rates previously charged by a company.
- Both – both active and inactive tariff information charged by a company.

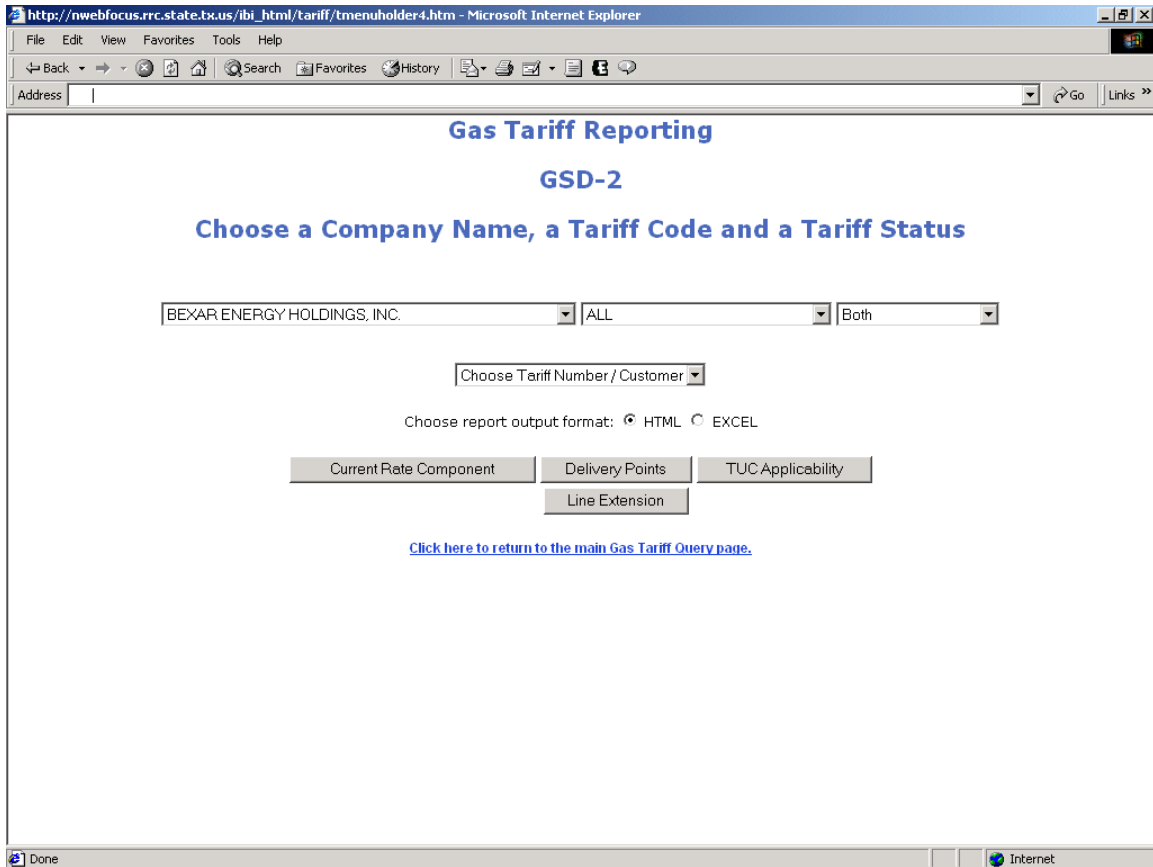
After you have selected the above criteria the query system will provide at least the following information for each tariff:



After you have selected the above criteria the query system will provide at least the following information for each tariff:

- Company Name
- Customer Name or Customer Number (if confidential)
- RRC Company Identification Number
- RRC Tariff Number
- Tariff Status (active or inactive)
- Contract Date or Initial Service Date
- Service Provided (Transportation, Industrial Sale, Gathering etc.)
- Reason Filed (New, RRC docket, City Ordinance, Other, Amendment)

From the list of information you may obtain more specific information regarding a particular tariff. Other information contained under **GSD-2 – Transmission** (by tariff number selected from the drop down list) includes:



- Current Rate Component (includes Rate Component ID, Description per Tariff and Rate Adjustment Provision)

Railroad Commission of Texas
 Gas Services Division
GSD-2 Tariff Report
Current Rate Component
For Tariff 4040 - Active
 Report Run on 09/17/02

<u>Rate Comp. ID</u>	<u>Description</u>	<u>Description per Tariff</u>	<u>Rate Adjustment Provision</u>
CGP0115		Subject to late charges, and/or reimbursement of taxes or governmental fees, as applicable.	

- Delivery Point Information (including Tariff Number, Customer Name or Number (if confidential), Delivery Point Description or Identification Number if confidential, Tariff Status, if charge is made at Receipt or Delivery Point, and Current Charge and Effective Date.)

FOCUS Report - Netscape

Railroad Commission of Texas
 Gas Services Division
GSD-2 Tariff Report

Delivery Points

Report Run on 05/30/02

[Please click here to close report.](#)

Tariff Number	Customer	Delivery Point ID	Tariff Status	Type	Unit	Current Charge	Effective Date
4012	9	22	Active	R	MMBtu	.0350	11/01/2001
		26	Active	R	MMBtu	.0450	11/01/2001
		65	Active	R	MMBtu	.0350	11/01/2001
		114	Active	D	MMBtu	.0050	11/01/2001
		243	Active	D	MMBtu	.0050	11/01/2001
		281	Active	R	MMBtu	.0700	11/01/2001
		325	Active	R	MMBtu	.0700	11/01/2001
		329	Active	R	MMBtu	.0350	11/01/2001

- Texas Utilities Code Applicability Statement if applicable:

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Railroad Commission of Texas
Gas Services Division
GSD-2 Tariff Report

TUC Applicability
Facts Supporting Section 104.003(b) Applicability
For Tariff 1434 - Active
Report Run on 05/30/02

[Please click here to close report.](#)

Neither the gas utility nor the customer had unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

- Line Extension Policies, (includes charge information relevant to extension of a utility's lines, if applicable.)

Railroad Commission of Texas
 Gas Services Division
GSD-1 Tariff Report
Line Extension Policy
 For Tariff 2 - Active
WEST TEXAS GAS, INC.
 Report run on 09/17/02

Line Extension Policy ID	Description	Effective Date
1001	WTG, at its expense, shall connect new customers and extend its lines for the first 100 feet, provided the actual cost of materials, labor, and overhead (calculated at 35% of materials and labor) does not exceed \$150.00. Customers shall pay all costs of extension above \$150.00. Location of the tap and any line shall be at a point most convenient and economical to the customer, but all lines and taps shall be constructed to reduce any hazards.	11/11/1986

Additional information regarding Curtailment Plans and Quality of Service Rules may be added in the future. However, if you currently need this information, contact the Regulatory Analysis and Policy Section at the email address listed below or by calling (512) 463-7164.

For questions or comments concerning this query system please contact the Gas Services Division, Regulatory Analysis and Policy Section at: gastariff@rrc.state.tx.us or by calling (512) 463-7164.

For best results we recommend that the query screens be viewed with Internet Explorer 5 or greater, or Netscape 4 or greater.