APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS

(See 16 TAC 3.70)

FORM T-4 (1/28/12)

Railroad Commission of Texas Pipeline Safety Division, Permits Section

Permit No.	
Permii NO	

ORGANIZATION INFORMATION	
1. Operator (Applicant) (See Instruction 1)	Address
P5#	
Does the above named operator own pipeline? Yes	No If "No", give name and address of owner.
3. Does the above named operator conduct or control the economic operations on the If "No", give name, address and P-5# of economic operator. (See Instruction 2)	ne pipeline?No
1 10, give name, accurate a silver economic operator. (See instruction 2)	DE!!
	P5#
	FORMATION
Mark appropriate block for each of the following questions: a) Are the pipelines covered under this permitInterstate	Intrastate
b) Fluid transported:	
	(*)Full Gas Well StreamOther (*)
	entration? ppm
 c) Does fluid contain H₂S?YesNo If yes, at what conce d) Pipeline classification: 	sittation?ppiii
If answer to (b) is other than natural gas, will the pipeline be operated a	•
If answer to (b) is natural gas, will the pipeline be operated as a	(Ch. 111, Texas Natural Resources Code)
	(Texas Utilities Code)
NOTE: A natural gas pipeline permit will not specify whether the pipe Gas Utility Audit Section will make that determination and notify the	eline is a gas utility or a private line. The Gas Services Division operator of its status.
e) Does pipeline use any public highway or road, railroad, public utility, or o	ther common carrier right-of-way?YesNo
f) Will the pipeline carry only the gas and/or liquids produced by pipeline ow If answer to (f) is "No", is the gas and/or liquids:	oner or operator?YesNo
Purchased from othersOwned by others, but trans	sported for a feeBoth purchased and transported for others.
2. a) New installation? YesNo	New Construction Report Number
b) Renewal for same operator?YesNo	(see 16 TAC 8.115 for applicability)
c) Extension or modification?YesNo	
If there has been a change in operator or ownership, give name and address of pr	evious operator, owner, or lessor: (Attach form T4B)
Check detailed purpose(s) for which described pipeline will be used:	
Transmission Terminal (Storage Field)	Industrial Distribution
Gathering Gas Lift	Manufacturing Feed Stock (Own Consumption)
Gas Injection Gas Plant	Other (explain)
4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1" = 2,000 feet)	YesNo
Overview map (24" x 24" / 1" = 20 miles or less) attached and digital data sent?	YesNo
I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resource by me or under my supervision and direction, and that data and facts stated the	es Code, that I am authorized to make this report, that this report was prepared herein are true, correct, and complete, to the best of my knowledge.
(Type or Print Name of Person)	(Date)
(Title) Inquiries regarding this application should be directed to:	(Signature)
Name: Address:	Phone: (A/C)
Fax () E-mail	

INSTRUCTIONS - Form T-4

- 1. Operator. The individual or organization responsible for daily operation, maintenance, safety and emergency response functions on the pipeline. The Operator must also have Form P-5 Organization Report on file with the Commission's Oil and Gas Division prior to the issuance of the T-4 permit.
- 2. The Economic Operator (line 3, if different from the Operator (line 1) is the individual or organization responsible to the Commission for reporting the transmission of gas or liquids through the pipeline(s). Economic Operator must also have a Form P-5 Organization Report on file with the Commission's Oil & Gas Division prior to the issuance of the T-4 Permit if different entity than the Operator.
- 3. Operator must file a Form T-4 for each classification of pipeline(s) and/or gathering system(s); i.e., interstate, or intrastate, gas or liquid, or common carrier or private.
- 4. Operator (applicant) will file a revised Form T-4 as often as necessary to show the true status of each pipeline or gathering system subject to permit indicating therein any modification in the physical installation made whether such modifications relates to extension, abandonment, or transfer of lines. If no changes are made, annual certification that the pipeline or gathering system subject to permit was in no way modified during the year, must be filed by the 15th of the refiling month showing the status of each pipeline or gathering system as of the 1st of that month.
- 5. This application will not be processed if it is not completely and/or properly filled out with an entire, clear and detailed plat (U.S.G.S. 7.5 minute Quad Map -Scale 1"=2000'), obtainable from the U.S.G.S. website http://store.usgs.gov/ or Texas Natural Resources Information System website http://store.usgs.gov/ or Texas Natural Resources Information System website http://www.tnris.state.tx.us/ showing the size of line or an overview map (24" x 24" / 1" = 20 miles or less) and digital data.

DEFINITIONS

- 1. Abandoned Line. A line is considered to be abandoned when it is not in current use, the operator or owner does not plan to use it in future operations, and line has been cleared of all hydrocarbons. A line does not have to be removed or stripped of pumping or compressor equipment in order to be abandoned. The Commission should be notified by letter immediately when line is abandoned.
- 2. Liquid. Any substance that exists in liquid phase in the pipeline under current operating conditions.

Questions?

For Operators A through L, please call (512) 463-7090 For Operators M through Z, please call (512) 463-6519

Please mail <u>completed</u> form to: RAILROAD COMMISSION OF TEXAS

PIPELINE SAFETY DIVISION, PERMITS SECTION

P.O. BOX 12967

AUSTIN TX 78711-2967