

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 27057

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 252771
ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 09/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2014
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID # 6763 (Formerly TS-13026).

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35189	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS00669-1	1)For Baseload Quantities nominated no later than 2:00 PM on the 5th Business Day prior to the first Day of each Month # IF WAHA + \$0.025/MMBtu 2)For all Quantities > Baseload Quantities # GDD WAHA Midpoint (for the next transaction date following the Day of flow) + \$0.025/MMBtu. 3)For all Quantities < Baseload Quantities # GDD WAHA Midpoint (for the next transaction date following the Day of flow) -\$0.025/MMBtu 4)Transportation Component: \$0.245/MMBtu (comprised of \$0.195/MMBtu reservation and \$0.05/MMBtu variable commodity), plus actual fuel usage reimbursement, for a minimum of 500 MMBtu per day. For all quantities delivered > 500 MMBtu/d - \$0.245/MMBtu (all variable commodity), plus actual fuel usage reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87422	D	MMBtu	\$4.7980	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35189	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	
H	Transportation	
M	Other(with detailed explanation)	Commodity Charge

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27058

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 252771
ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 09/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 10 years- Then terminate w/30 day notice

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6763 (Formerly TT-13027).

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35187	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00240	1)Transportation Fee: \$0.30 per MMBTU 2) Fuel Reimbursement: Shipper shall furnish free of charge to Transporter a fuel reimbursement percentage provided to Transporter in an amount of Gas equal to one Half of one percent (1/2%) of the quantities of Gas received from Shipper for transportation services. The fuel reimbursement percentage shall be deemed to include an allowance for fuel Gas as well as Gas lost or unaccounted for.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87420	R	MMBTU	\$3000	07/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35187	**CONFIDENTIAL**			
87421	D	MMTBU	\$3000	07/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35187	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27058

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27059

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 252771
ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 09/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/15/2009
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6763 (Formerly TT-18486).

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35191	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00320A	1)Primary Firm Service - Reservation Rate: \$0.195/MMBtu and Commodity Rate: \$0.105 per MMBtu (effective 9/1/08) 2)Secondary Firm Service - Reservation Rate: \$0.195 per MMBtu and Commodity Rate: \$0.105 per MMBtu (effective 9/1/08) 3)Fuel and Gas Lost: (a) pro rata share of actual fuel based on actual volumes delivered by shipper to receipt point or (b) pro rata share of actual fuel based on actual volumes delivered by shipper to the receipt point up to 0.5%. (calculation based on delivery point designation)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

TARIFF CODE: TT **RRC TARIFF NO: 27059**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87424	R	MMBTu	\$.3000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
87425	R	MMBTu	\$.3000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
87426	D	MMBTu	\$.3000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
87427	D	MMBTu	\$.3000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
87428	R	MMBTu	\$.3000	07/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
87436	R	MMBTu	\$.3000	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
87437	D	MMBTu	\$.3000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
87438	R	MMBTu	\$.3000	07/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
87441	R	MMBTu	\$.3000	09/15/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
87442	R	MMBTu	\$.3000	09/15/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
87443	D	MMBTu	\$.3000	09/15/2009	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	
H	Transportation	
M	Other(with detailed explanation)	Reservation Charge, Commodity Charge, Fuel and Gas Lost

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27060

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 252771
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 09/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 12/01/2008
CONTRACT COMMENT: 10 yrs. from eff date the YTY Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6763 (Formerly TT-20138).

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35191	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00270A	1)Commodity Fee: \$0.30 per MMBTu. 2)Fuel and Gas Lost: (a) pro rata share of actual fuel based on actual volumes delivered by shipper to receipt point or (b) pro rata share of actual fuel based on actual volumes delivered by shipper to the receipt point up to 0.5% (calculation based on delivery point designation)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87423	R	MMBTu	\$.3000	02/17/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
87424	R	MMBTu	\$.3000	02/17/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
87432	D	MMBTu	\$.3000	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
87433	D	MMBTu	\$.3000	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
87434	D	MMBTu	\$.3000	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
87435	R	MMBTu	\$.3000	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
87436	R	MMBTu	\$.3000	02/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
87437	D	MMBTu	\$.3000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					

RRC COID: 8745 COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT RRC TARIFF NO: 27060

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pro rata share of actual fuel.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27061

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 252771
ORIGINAL CONTRACT DATE: 05/04/2009 **RECEIVED DATE:** 09/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6763 (Formerly TT-22138).

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35196	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00449	1) Transportation fee: \$0.30/MMBtu for all actual volumes transported by Transporter on behalf of shipper to the delivery point(s). 2) Fuel Reimbursement: pro rata share of actual fuel usage for all gas delivered at the receipt point hereunder. 3) If long, imbalance shall be multiplied by a daily imbalance value, determined as the lesser of NGPL Midcontinent index or 95% of the Midpoint price for the NGPL TexOk Zone index for such day of flow in Gas Daily. 4) If short, imbalance shall be multiplied by a Daily Imbalance Value, determined as greater of NGPL Midcontinent or 105% of the Midpoint price for the NGPL TexOk Zone index posted for such day of flow as posed for such day of flow as posted in Gas Daily.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87426	D	MMBTu	\$3000	05/04/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35196 **CONFIDENTIAL**					
87436	R	MMBTu	\$3000	05/04/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35196 **CONFIDENTIAL**					
87440	R	MMBTu	\$3000	05/04/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35196 **CONFIDENTIAL**					

RRC COID: 8745 COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT RRC TARIFF NO: 27061

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	pro-rata share of fuel; imbalance

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27062

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 252771
ORIGINAL CONTRACT DATE: 06/14/2010 **RECEIVED DATE:** 09/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 9 Years 3 Months

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6763 (Formerly TT-23146).

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35197	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00498	1)Demand Charge: \$0.17/MMBtu 2)Fuel: Pro Rata share of actual compressor fuel used at the Ponder Midstream Station. 3)Daily Imbalance (Zero tolerance): A)If Shipper is Long - GDD NGLP Txok - \$0.30 x long volume. B)If Shipper is Short - GDD NGPL Txok + \$0.30 x short volume. 4)Reimbursement: Transporter will reimburse \$0.08 of the \$0.017 Demand Charge for volumes moved under Louis Dreyus agreement up to the MDQ amount.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87444	R	MMBTu	\$.1700	06/14/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35197	**CONFIDENTIAL**			
87445	D	MMBTu	\$.1700	06/14/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35197	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Demand Charge, Pro Rata Fuel, Inbalance

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

TARIFF CODE: TT **RRC TARIFF NO: 27062**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27063

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 252771
ORIGINAL CONTRACT DATE: 06/14/2010 **RECEIVED DATE:** 09/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 9 Years 3 Months

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6763 (Formerly TT-23160).

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35197	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00499	1)Reservation Charge: \$0.17/MMBtu 2)Fuel: Pro Rata share of actual compressor fuel used at the Ponder Midstream Station. 3)Daily Imbalance (Zero tolerance): A)If Shipper is Long - GDD NGLP Txok - \$0.30 x long volume. B)If Shipper is Short - GDD NGLP Txok + \$0.30 x short volume.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87444	R	MMBTu	\$.1700	06/14/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35197	**CONFIDENTIAL**			
87445	D	MMBTu	\$.1700	06/14/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35197	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Reservation Charge, Pro Rata Fuel, Inbalance
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

TARIFF CODE: TT **RRC TARIFF NO: 27063**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27064

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 252771
ORIGINAL CONTRACT DATE: 07/16/2010 **RECEIVED DATE:** 09/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6763 (Formerly TT-23396).

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35204	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00500	Transport Rate: Eight cents (\$0.08) per MMBtu delivered.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87444	D	MMBtu	\$.0800	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35204 **CONFIDENTIAL**					
87445	R	MMBtu	\$.0800	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35204 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27064

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27065

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 252771
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 09/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID# 6763 (Formerly TT-20074).

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35193	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00337	1)Commodity Charge: Shipper will pay Transporter a commodity fee for all actual volumes transported by Transporter on behalf of Shipper equal to the MMBtu transported in a month multiplied times a fee eighteen and one-half cents (\$0.185) per MMBTu plus a fee of one and two tenths percent (1.2%) of the Inside FERC first of the month posting for the NGPL Texcok pool. Such rate should not exceed Transporter's maximum 311 tariff rate. 2)Fuel Reimbursement: Fuel and Gas lost and unaccounted for will be deemed to be equal to one half percent (0.5%) of actual volumes delivered at the Receipt Point hereunder. 3)Other Commodity Charges: The commodity charge for any additional Receipt or Delivery Points added to this agreement subsequent to the Effective Date hereunder will be subject to a negotiated rate up to Transporter's maximum 311 tariff rate.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87428	R	MMBtu	\$.2385	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35193	**CONFIDENTIAL**			
87429	R	MMBtu	\$.2385	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35193	**CONFIDENTIAL**			
87430	R	MMBtu	\$.2385	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35193	**CONFIDENTIAL**			

RRC COID: 8745 COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT RRC TARIFF NO: 27065

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Commodity Charges/Fuel & Gas Lost and Unaccounted

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27066

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 252771
ORIGINAL CONTRACT DATE: 07/11/2011 **RECEIVED DATE:** 09/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6763 (Formerly TT-24363).

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35198	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00512	1) Reservation Charge: reservation charge equal to fifteen cents (\$0.15) multiplied by Shipper's MDQ and multiplied by the number of days in the month, except in situations of curtailment as contemplated in Article I, Paragraph D of the Agreement. Thereafter, Shipper and Transporter shall negotiate transportation rates prior to flow. 2) Commodity Charge: Shipper and Transporter shall negotiate transportation rates prior to flow. 3) Fuel Reimbursement: Transporter shall be reimbursed for Shippers pro rata share of actual fuel usage for all Gas delivered at the Receipt Point hereunder.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87446	R	MMBTU	\$.1500	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35198	**CONFIDENTIAL**			
87447	D	MMBTU	\$.1500	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35198	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Commodity Charge, Reservation Charge, Fuel Reimbursement

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

TARIFF CODE: TT **RRC TARIFF NO: 27066**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27067

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 252771
ORIGINAL CONTRACT DATE: 03/30/2012 **RECEIVED DATE:** 09/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6763 (Formerly TT-24846).

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35203	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00519	*1) Commodity Charge: Shipper will pay Transporter a commodity fee for all actual volumes transported by Transporter on behalf of Shipper equal to the MMBtu transported in a month multiplied by twenty-four and one-half cents (\$0.245) 2) Fuel Reimbursement: Transporter will retain from Shipper a pro rata share of company use and unaccounted for gas. In addition, Shipper will incur a pro rata share of actual compressor fuel for each stage of compression in Shipper's designated transportation path.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT RRC TARIFF NO: 27067

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87427	D	MMBtu	\$.2450	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35203	**CONFIDENTIAL**			
87428	R	MMBtu	\$.2450	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35203	**CONFIDENTIAL**			
87432	D	MMBtu	\$.2450	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35203	**CONFIDENTIAL**			
87438	R	MMBtu	\$.2450	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35203	**CONFIDENTIAL**			
87441	R	MMBtu	\$.2450	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35203	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Fuel Reimbursement & pro rata share of actual compressor fuel

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27068

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 252771
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/01/2014
INITIAL SERVICE DATE: 02/11/2006 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 09/15/2009
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6763 (Formerly TT-18525)

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35285	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00241-1	Primary Firm Intrastate Rate - Commodity Charge of \$0.073153/MMBtu plus Demand Charge of \$0.186018/MMBtu - Total \$0.259171 Secondary Firm Intrastate Rate - Commodity Charge Only \$0.163856/MMBtu =(65% of Commodity Charge and Reservation Charge) Escalation - Commodity Charge shall be escalated annually on anniversary date of commencement of initial gas flow.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87426	D	MMBtu	\$.2592	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35285	**CONFIDENTIAL**			
87427	D	MMBtu	\$.2592	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35285	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	
H	Transportation	
M	Other(with detailed explanation)	Reservation and Commodity Charge, Treating, Fuel and Gas Lost

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27068

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27069

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 252771
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 10/01/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 10 Years the Year to Year

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6763 (Formerly TT-20075)

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35194	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00362	\$0.30 MMBTu and one half percent (0.5%) fuel.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87426	D	MMBTu	\$.3000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35194	**CONFIDENTIAL**			
87427	D	MMBTu	\$.3000	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35194	**CONFIDENTIAL**			
87431	R	MMBTu	\$.3000	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35194	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Fuel Charge

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27069

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27070

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 252771
ORIGINAL CONTRACT DATE: 05/13/2009 **RECEIVED DATE:** 10/01/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Thru 3/31/16 with YTY; 90 days notice

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6763 (Formerly TT-21775)

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35195	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00453	1) Reservation Charge: \$0.30/MMBtu multiplied by Shipper's MDQ and multiplied by the number of days in the month. 2) Fuel Reimbursement: pro rata share of actual fuel usage for all gas delivered at the receipt point hereunder. 3) MDQ: 25,000 MMBtu/day. 4) If long, imbalance shall be multiplied by a daily imbalance value, determined as the Midpoint price for the NGPL TexOk Zone index for such day of flow in Platts Gas Daily less \$0.30. 5) If short, imbalance shall be multiplied by the Midpoint price for the NGPL TexOk Zone index posted for such day of flow in Platt Gas Daily plus \$0.30.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87425	R	MMBtu	\$3000	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35195	**CONFIDENTIAL**			
87438	D	MMBtu	\$3000	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35195	**CONFIDENTIAL**			
87439	D	MMBtu	\$3000	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35195	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Reservation chg.; Fuel reimbursement; Imbalance

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27070

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME:** ENLINK NORTH TEXAS PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 27071

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 252771
ORIGINAL CONTRACT DATE: 05/13/2009 **RECEIVED DATE:** 10/01/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Thru 3/31/16 with YTY; 90 days notice

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6763 (Formerly TT-21776)

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35195	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00454	1) Commodity Charge: \$0.07/MMBtu multiplied by Shipper's actual volumes transported in a month. 2) MDQ: 25,000 MMBtu/day. 3) If long, imbalance shall be multiplied by a daily imbalance value, determined as the Midpoint price for the NGPL TexOk Zone index for such day of flow in Platts Gas Daily less \$0.30. 4) If short, imbalance shall be multiplied by the Midpoint price for the NGPL TexOk Zone index posted for such day of flow in Platt Gas Daily plus \$0.30.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87425	R	MMBtu	\$0.0700	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35195	**CONFIDENTIAL**			
87438	D	MMBtu	\$0.0700	05/13/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35195	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Commodity Charge; Imbalance

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8745 **COMPANY NAME: ENLINK NORTH TEXAS PIPELINE, LP**

TARIFF CODE: TT **RRC TARIFF NO: 27071**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.