

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8571      **COMPANY NAME:** APL SOUTHTEX TRANSMISSION CO LP

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26621

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 028623

**ORIGINAL CONTRACT DATE:** 11/01/2012      **RECEIVED DATE:** 04/02/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2015

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2013

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** replaces contract IT(INTRA)-SOTR002 which expired 06302013

**OTHER(EXPLAIN):** Administrative issues and delays. No further delays anticipated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34787	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
FT(INTRA)-SOTR004	rateof \$.18 per MMBTU received at tailgate of APL South Tex Transmission's Silver Oak 1 facilities; max MDQ July 1,2013 to March 31, 2014 is 65000 mmbtu/day, then 115000 MMBTU/day through March 31, 2015

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86653	R	MMBTU	\$.1800	07/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34787	**CONFIDENTIAL**			
86654	R	MMBTU	\$.1800	07/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34787	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

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**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.