

**RRC COID:** 8540      **COMPANY NAME:** ELG UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26391

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 247708  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/20/2013  
**INITIAL SERVICE DATE:** 06/01/2013      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34691	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PME-006	RATE IS COMPOSED OF THE FOLLOWING: \$0.2761/MCF GATHERING FEE; \$0.0701/MCF, PER STAGE; \$0.1402/MCF TREATING FEE; AND \$0.2500/RECEIPT POINT MCF UNTIL PRODUCER HAS DELIVERED THE VOLUME COMMITMENT OF 4 BCF AT THE RECEIPT POINT

**RATE ADJUSTMENT PROVISIONS:**

FEE ESCALATION: PERCENTAGE CHANGE IN CPI FROM JANUARY 1 TO JANUARY 1; NEVER LESS THAN INITIAL FEE; ANNUALLY

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86490	R	MCF	\$.7364	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34691	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	
M	Other(with detailed explanation)	TREATING

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8540      **COMPANY NAME:** ELG UTILITY LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26391

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8540                      **COMPANY NAME:** ELG UTILITY LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 26394

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:** 247708

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 11/20/2014

**INITIAL SERVICE DATE:** 06/01/2013                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 10/01/2013

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** EXPANSION RESERVATION FEE ADJUSTMENT; FILED LATE DUE TO INTERNAL OVERSIGHT.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34694	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PME-012 THROUGHPUT	THE THROUGHPUT FEE OF \$0.1635 WILL BE CHARGED ON THE FIRST 146 MMcf PER DAY (CONVERTED TO ITS MMBtu EQUIVALENT) OF ALL ANCHOR PRODUCERS' GAS. THE NEXT 70 MMcf PER DAY (CONVERTED TO ITS MMBtu EQUIVALENT) OF GAS DELIVERED BY ALL ANCHOR PRODUCERS COLLECTIVELY WILL NOT BE CHARGED THE THROUGHPUT FEE. ALL FURTHER QUANTITIES OF GAS DELIVERED BY PRODUCER WILL BE CHARGED THE \$0.16 THROUGHPUT FEE.
PME-012 EXPANSIO	THE EXPANSION RESERVATION FEE OF \$0.3315 SHALL BE CHARGED ON A DEEMED VOLUME OF 45,000 Mcf PER DAY THROUGH 09302028. WHICH IS SUBJECT TO ADJUSTMENT ON A QUARTERLY BASIS FOR CAPITAL ADDITIONS.
PME-012 LEGACY	THE LEGACY RESERVATION FEE OF \$0.62 SHALL BE ASSESSED ON A DEEMED VOLUME OF 35,000 Mcf PER DAY THROUGH 04302018.
PME-012 OPERATIN	THE OPERATING FEE OF \$0.2905 WILL BE CHARGED PER MCF OF CAPACITY OF THE GATHERER'S SYSTEM AND MAY BE ADJUSTED ANNUALLY BASED ON BUDGET.

**RATE ADJUSTMENT PROVISIONS:**

THROUGHPUT FEE MANUALLY ESCALATES EACH JANUARY 1 BASED ON THE MEAN OF THE TRAILING THREE YEARS' PERCENTAGE CHANGE IN INFLATION AS IDENTIFIED BY THE ACTUAL PRODUCER PRICE INDEX.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8540**                      **COMPANY NAME: ELG UTILITY LLC**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 26394**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86499	D	MMBtu	\$.1635	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34694	**CONFIDENTIAL**			
86706	D	MMBtu	\$.1635	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34694	**CONFIDENTIAL**			
86707	D	MMBtu	\$.1635	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34694	**CONFIDENTIAL**			
86708	D	MMBtu	\$.1635	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34694	**CONFIDENTIAL**			
86709	D	MMBtu	\$.1635	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34694	**CONFIDENTIAL**			
86710	D	MMBtu	\$.1635	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34694	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8540                      **COMPANY NAME:** ELG UTILITY LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 26395

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:** 247708

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 11/20/2014

**INITIAL SERVICE DATE:** 06/01/2013                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 10/01/2013

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** EXPANSTION RESERVATION FEE ADJUSTMENT; FILED LATE DUE TO INTERNAL OVERSIGHT

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34695	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PME-014 LEGACY	THE LEGACY RESERVATION FEE OF \$0.62 SHALL BE ASSESSED ON A DEEMED VOLUME OF 35,000 Mcf PER DAY THROUGH 04302018.
PME-014 OPERATIN	THE OPERATING FEE OF \$0.2905 WILL BE CHARGED PER MCF OF CAPACITY OF THE GATHERER'S SYSTEM AND MAY BE ADJUSTED ANNUALLY BASED ON BUDGET.
PME-014 THROUGHHP	THE THROUGHPUT FEE OF \$0.1635 WILL BE CHARGED ON THE FIRST 146 MMcf PER DAY (CONVERTED TO ITS MMBtu EQUIVALENT) OF ALL ANCHOR PRODUCERS' GAS. THE NEXT 70 MMcf PER DAY (CONVERTED TO ITS MMBtu EQUIVALENT) OF GAS DELIVERED BY ALL ANCHOR PRODUCERS COLLECTIVELY WILL NOT BE CHARGED THE THROUGHPUT FEE. ALL FURTHER QUANTITIES OF GAS DELIVERED BY PRODUCER WILL BE CHARGED THE \$0.16 THROUGHPUT FEE.
PME-014 EXPANSIO	THE EXPANSION RESERVATION FEE OF \$0.3315 SHALL BE CHARGED ON A DEEMED VOLUME OF 45,000 Mcf PER DAY THROUGH 09302028. WHICH IS SUBJECT TO ADJUSTMENT ON A QUARTERLY BASIS FOR CAPITAL ADDITIONS.

**RATE ADJUSTMENT PROVISIONS:**

THROUGHPUT FEE MANUALLY ESCALATES EACH JANUARY 1 BASED ON THE MEAN OF THE TRAILING THREE YEARS' PERCENTAGE CHANGE IN INFLATION AS IDENTIFIED BY THE ACTUAL PRODUCER PRICE INDEX.

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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86707	D	MMBtu	\$.1635	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34695	**CONFIDENTIAL**			
86708	D	MMBtu	\$.1635	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34695	**CONFIDENTIAL**			
86709	D	MMBtu	\$.1635	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34695	**CONFIDENTIAL**			
86710	D	MMBtu	\$.1635	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34695	**CONFIDENTIAL**			
86499	D	MMBtu	\$.1635	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34695	**CONFIDENTIAL**			
86706	D	MMBtu	\$.1635	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34695	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	TREATING

**TUC APPLICABILITY**

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