

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26678

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 10/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File July 2014 rates delayed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34858	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_09	Gathering Fee: \$0.30 per MMBtu, Treating Fee: CO2% > 2% = CO2% removed X \$0.15 per Mcf, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.01 per Mcf, Electricity Fee: Allocated, Compressor Reservation Fee: \$25,000 per month unless the confirmed volumes are less than the nominated volumes, in which case the fee is \$25,000 X confirmed volumes/nominated volumes, Base Compression Fee: \$0.0425 upto 30,000 Mcf per day, Incremental Compression Fee: \$0.07 per Mcf in excess of 30,000 Mcf per day; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: commencing on 1st anniversary of effective date and annually thereafter, fees increased the greater of 3% or % increase in CPI for all urban customers as published by Bureau of Labor Statistics of USDOL.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26678**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86772	D	mcf	\$.0776	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34858	**CONFIDENTIAL**			
86771	D	mcf	\$.0776	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34858	**CONFIDENTIAL**			
86772	D	mmbtu	\$.3278	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34858	**CONFIDENTIAL**			
86771	D	mmbtu	\$.3278	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34858	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26679

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Oct 2013 rates delayed due to name change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34849	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_10	Gathering Fee: \$0.15 per MMBtu, Treating Fee: CO2% > 2% and < 5.5% = (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5% = (CO2 Removed X .07)+\$0.05, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated pro-rated share if treating, compression required; Water Handling Fee: \$0.01 per Mcf; Electricity Fee: if treating required, pro-rata share of electricity consumed at treating facility; Compression Fee: \$0.07 per Mcf plus fuel per stage of compression; Fee Adjustment: fees specifically herein will be increased effective 02/01/2013 and annually thereafter by the positive change in the CPI for all Urban Customers as published by the Bureau of Labor Statistics; Condensate: 10% of resale value; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26679**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86766	R	CSHOUT	\$3.5556	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34849	**CONFIDENTIAL**			
86779	R	CSHOUT	\$3.5556	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34849	**CONFIDENTIAL**			
86766	R	mcf	\$.1178	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34849	**CONFIDENTIAL**			
86779	R	mcf	\$.1178	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34849	**CONFIDENTIAL**			
86766	R	mmbtu	\$.0204	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34849	**CONFIDENTIAL**			
86779	R	mmbtu	\$.0204	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34849	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26680

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 04/08/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Aug 2013 rates delayed due to name change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34852	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_11	Gathering, compression and dehydration rate: \$0.35/Mcf; Fuel & LAUF: Allocated; Admin Fee: \$500.00 per month per receipt point; Water Handling and disposal fee: \$2.00 per barrel of water allocated to Shipper's interest in the Wells; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering, water handling, admin fees and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26680**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	mcf	\$.3039	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86777	D	mcf	\$.3039	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86774	D	CSHOUT	\$3.3280	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86775	D	CSHOUT	\$3.3280	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86776	D	CSHOUT	\$3.3280	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86777	D	CSHOUT	\$3.3280	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86774	D	BBL	\$2.1235	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86775	D	BBL	\$2.1235	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86774	D	mcf	\$.3039	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86775	D	mcf	\$.3039	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 26680

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	BBL	\$2.1235	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			
86777	D	BBL	\$2.1235	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34852	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26681

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 04/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Sep 2013 rates delayed due to name change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34852	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_01	Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26681**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86769	D	mcf	\$.3755	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34852 **CONFIDENTIAL**					
86770	D	mcf	\$.3755	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34852 **CONFIDENTIAL**					
86771	D	mcf	\$.3755	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34852 **CONFIDENTIAL**					
86782	D	CSHOUT	\$3.4650	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34852 **CONFIDENTIAL**					
86768	D	CSHOUT	\$3.4650	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34852 **CONFIDENTIAL**					
86769	D	CSHOUT	\$3.4650	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34852 **CONFIDENTIAL**					
86782	D	mcf	\$.3755	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34852 **CONFIDENTIAL**					
86768	D	mcf	\$.3755	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34852 **CONFIDENTIAL**					
86770	D	CSHOUT	\$3.4650	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34852 **CONFIDENTIAL**					
86771	D	CSHOUT	\$3.4650	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34852 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26681

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26682

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 10/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File July 2014 Rates delayed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34853	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_02	Gathering Fee: \$0.10/MMBtu, Fuel Gas: Allocated; cashout percentage for over-delivery: 100% <=5%, 110% >5% and <=10%, 115% >10% and <=15%, 120% >15% and <=20%, 125% >20%; cashout provision for under-delivery: 100% <=5%, 90% >5% and <=10%, 85% >10% and <=15%, 80% >15% and <=20%, 75% >20%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86764	D	mcf	\$.0738	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
86779	D	mcf	\$.0738	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
86764	D	mmbtu	\$.1054	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			
86779	D	mmbtu	\$.1054	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34853	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26682

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26683

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 10/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File July 2014 rates delayed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34856	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_04	Gathering Fee: \$0.18/MMBtu, Treating Fee: CO2% > 2% and < 5.5% = (CO2% removed X \$0.07)+\$0.03; CO2% > 5.5% = (Co2 Removed X .07)+\$0.05, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.01 per Mcf, Electricity Fee: Allocated, Compression Fee: .07 Per Mcf + fuel per stage of compression; cashout percentage for over-delivery: 100% <=5%, 110% >5% and <=10%, 115% >10% and <=15%, 120% >15% and <=20%, 125% >20%; cashout provision for under-delivery: 100% <=5%, 90% >5% and <=10%, 85% >10% and <=15%, 80% >15% and <=20%, 75% >20%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86771	D	mmbtu	\$.1967	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86772	D	mmbtu	\$.1967	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86771	D	mcf	\$.0481	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			
86772	D	mcf	\$.0481	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34856	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26683

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26686

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2013 **RECEIVED DATE:** 10/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File July 2014 rates delayed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34996	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_11	Gathering, compression and dehydration rate: \$0.35/Mcf; Fuel & LAUF: Allocated; Admin Fee: \$500.00 per month per receipt point; Water Handling and disposal fee: \$2.00 per barrel of water allocated to Shipper's interest in the Wells; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering, water handling, admin fees and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26686**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	mcf	\$.3795	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86777	D	mcf	\$.3795	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86774	D	CSHOUT	\$3.9700	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86775	D	CSHOUT	\$3.9700	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86776	D	CSHOUT	\$3.9700	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86777	D	CSHOUT	\$3.9700	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86774	D	BBL	\$2.1688	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86775	D	BBL	\$2.1688	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86776	D	BBL	\$2.1688	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86777	D	BBL	\$2.1688	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 26686

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86774	D	mcf	\$.3795	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86775	D	mcf	\$.3795	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26687

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2013 **RECEIVED DATE:** 10/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File July 2014 rates delayed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34996	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_01	Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26687**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86769	D	mcf	\$.0153	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86770	D	mcf	\$.0153	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86771	D	mcf	\$.0153	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86782	D	mcf	\$.0153	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			
86768	D	mcf	\$.0153	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34996	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 26694

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 10/07/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Jul 2014 rates delayed in filing because of administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34851	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_06	Gathering, Compression and Dehydration Rate: \$0.35 per Mcf, Fuel and LAUF: Allocated, Administrative Fee: \$500.00 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.00 per barrel of water allocated to Shipper's interest in the Wells; Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26694**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	mcf	\$.5000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86777	D	mcf	\$.5000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86774	D	mcf	\$.5000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86775	D	mcf	\$.5000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86774	D	CSHOUT	\$3.5730	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86775	D	CSHOUT	\$3.5730	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86776	D	CSHOUT	\$3.5730	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86777	D	CSHOUT	\$3.5730	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86774	D	BBL	\$2.3700	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86775	D	BBL	\$2.3700	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26694**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	BBL	\$2.3700	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86777	D	BBL	\$2.3700	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27072

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 10/02/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File initial rates delayed in filing because of administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34851	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_06	Gathering, Compression and Dehydration Rate: \$0.35 per Mcf, Fuel and LAUF: Allocated, Administrative Fee: \$500.00 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.00 per barrel of water allocated to Shipper's interest in the Wells; Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 27072**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86774	D	mcf	\$.3716	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86776	D	mcf	\$.3716	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86775	D	mcf	\$.3716	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86777	D	mcf	\$.3716	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86774	D	CSHOUT	\$ 4.4840	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86775	D	CSHOUT	\$ 4.4840	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86776	D	CSHOUT	\$ 4.4840	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86777	D	CSHOUT	\$ 4.4840	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86774	D	BBL	\$ 2.1235	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86775	D	BBL	\$ 2.1235	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM RRC TARIFF NO: 27072

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	BBL	\$2.1235	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			
86777	D	BBL	\$2.1235	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34851	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME:** BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27104

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 10/29/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File June 2014 rates delayed in filing because of administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35140	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BHPEF_06	Gathering, Compression and Dehydration Rate: \$0.35 per Mcf, Fuel and LAUF: Allocated, Administrative Fee: \$500.00 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.00 per barrel of water allocated to Shipper's interest in the Wells; Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 27104**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	mcf	\$.3795	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86777	D	mcf	\$.3795	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86774	D	CSHOUT	\$4.4790	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86774	D	mcf	\$.3795	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86775	D	mcf	\$.3795	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86775	D	CSHOUT	\$4.4790	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86776	D	CSHOUT	\$4.4790	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86777	D	CSHOUT	\$4.4790	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86774	D	BBL	\$2.1688	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86775	D	BBL	\$2.1688	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			

RRC COID: 8504 **COMPANY NAME: BHP BILLITON PET (E F GATH)LLC**

TARIFF CODE: TM **RRC TARIFF NO: 27104**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86776	D	BBL	\$2.1688	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			
86777	D	BBL	\$2.1688	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35140	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.