

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25959

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 10/14/2013

INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 07/01/2015

INACTIVE DATE: 10/21/2013 **AMENDMENT DATE:**

CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating customer name who acquired this contract effective as of 8/1/13

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34636	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-015	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee \$350 for less than 100 Mcf per day. Rates are adjusted each January 1st to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.25 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85850	D	MMbtu	\$.2500	10/31/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34636	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25961

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 11/15/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 06/30/2022

INACTIVE DATE: **AMENDMENT DATE:** 01/30/2014

CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34392	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-008	Gathering rate \$.25 MMBtu. Compression fees are a proportional share adjusted monthly. Dehy fee \$0.03 per MMBtu. Chiller costs charged back as proportionate share. \$350 per month take back fee fore gas lift recovery. Meter fee \$350 for less than 75 Mcf per day. Adjusted annually from July 1, 2012 pursuant to changes reflected in the Consumer Price Index, but shall never decrease below \$0.25 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25961**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85835	D	MMbtu	\$.6100	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34392 **CONFIDENTIAL**					
85844	D	MMbtu	\$.6700	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34392 **CONFIDENTIAL**					
85838	D	MMbtu	\$.4500	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34392 **CONFIDENTIAL**					
85845	D	MMbtu	\$.7900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34392 **CONFIDENTIAL**					
85846	D	MMbtu	\$.4600	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34392 **CONFIDENTIAL**					
85847	D	MMbtu	\$.1.6700	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34392 **CONFIDENTIAL**					
85849	D	MMbtu	\$.8.4300	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34392 **CONFIDENTIAL**					
85853	D	MMbtu	\$.2800	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34392 **CONFIDENTIAL**					
85854	D	MMbtu	\$.2800	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34392 **CONFIDENTIAL**					
86704	D	MMbtu	\$.1.9000	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34392 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391	COMPANY NAME: TRISTATE ETX, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25961
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25963

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 08/01/2012 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 08/01/2013

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly fee update. Gathering fee increase. Late due to delay in the allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34394	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-004	Gathering rate \$.1545 MCF. Compression fees are a proportional share adjusted monthly. Customer shares system losses and compressor fuel used. 0.5% of BTUs received and measured as fuel for conditioning. Meter fee of \$150 for less than 50 MCF per day. Rates are escalated annually at the anniversary date by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85831	R	MCF	\$.4900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34394	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25964

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 02/20/2013 **RECEIVED DATE:** 10/01/2014
INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 01/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34395	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-002	Gathering rate \$.1523 MCF. Compression fees are a proportional share adjusted monthly. 0.5% of BTUs received and measured as fuel for conditioning. Meter fee of \$150 for less than 50 MCF per day. Rates are escalated annually at the anniversary date by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85863	R	MCF	\$,3970	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34395	**CONFIDENTIAL**			
85863	R	MCF	\$,4250	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34395	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25964

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25965

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 09/04/2007 **RECEIVED DATE:** 06/05/2014

INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 04/30/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract assigned to new customer who acquired assets in January 2014. Late filing due to late customer notice. No change from last reported rate

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34907	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-013	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee of \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85841	D	MMbtu	\$.2500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34907	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25966

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 04/23/2013
INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 12/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract assumed in purchase of Forest Texas Gas Co pipeline assets in 10/2012. Late filing due to staff hiring and learning tariff process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34400	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-012	Gathering rate \$.15 MMBtu. There are no compression services. Meter fee \$350 for less than 75 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85839	D	MMbtu	\$.1500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34400	**CONFIDENTIAL**			
85840	D	MMBTU	\$.1500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34400	**CONFIDENTIAL**			
85848	D	MMBTU	\$.1500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34400	**CONFIDENTIAL**			
85850	D	MMBTU	\$.1500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34400	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25966

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25968

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 07/29/2013

INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 07/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating additional fees in contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34397	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-014	Gathering rate \$.25 MMBtu. There are no compression fees. Meter fee \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85848	D	MMbtu	\$.2500	10/31/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34397	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25990

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 04/23/2013

INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 01/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract assumed in purchase of Forest Texas Gas Co pipeline assets in 10/2012. Late filing due to staff hiring and learning tariff process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-010	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee \$250 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85839	D	MMbtu	\$.2500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34398	**CONFIDENTIAL**			
85850	D	MMBTU	\$.2500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25990

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25996

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 03/19/2014

INITIAL SERVICE DATE: 10/31/2012 **TERM OF CONTRACT DATE:** 06/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Y-T-Y

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating customer name who acquired contract effective 03012013

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34716	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-011	Gathering rate \$.25 MMBtu. Compression fees are a proportional share adjusted monthly. Meter fee \$350 for less than 100 Mcf per day. Compression fees are None. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85848	D	MMbtu	\$.2500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25997

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 01/01/2020

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34716	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-007	Gathering rate \$.25 MMBtu. Compression fees are a proportional share adjusted monthly. Rates are adjusted annually on January 1 pursuant to changes reflected in the Consumer Price Index, rounded to the penny, but shall never decrease below \$0.25 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25997**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85859	R	MMbtu	\$.5850	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85857	R	MMbtu	\$.5900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85858	R	MMbtu	\$.5900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85860	R	MMbtu	\$.5850	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			
85866	R	MMbtu	\$.5850	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34716	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26009

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 08/01/2012 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 08/01/2013

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly fee update. Gathering fee increase. Late filing due to delay in the allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34404	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-005	Gathering rate \$.1545 MCF. Compression fees are a proportional share adjusted monthly. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 50 MMBtu per day. Rates are escalated annually at the anniversary date by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85872	R	MCF	\$,4900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34404	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26010

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 08/01/2012 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 08/01/2013

INACTIVE DATE: **AMENDMENT DATE:** 01/30/2014

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly fee update. Gathering fee increase. Late due to delay in the allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34405	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-002	Gathering rate \$.1545 MCF. Compression fees are a proportional share adjusted monthly. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 35 Mcf per day. Rates are escalated annually at the anniversary date by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85861	R	MCF	\$.4900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34405	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26011

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 08/01/2012 **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 08/01/2013
INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Gathering fee increase. Late due to delay in the allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34406	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-006	Gathering rate \$.1545 MCF. Compression fees are a proportional share adjusted monthly. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 50 MMBtu per day. Rates are escalated annually at the anniversary date by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85855	R	MCF	\$,4900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34406 **CONFIDENTIAL**					
85870	R	MCF	\$,4900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34406 **CONFIDENTIAL**					
85868	R	MCF	\$,4900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34406 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26011

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26099

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 02/12/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34407	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-017	Gathering rate is based on CPI as follows: CPI<\$4=\$.10 MMBtu. CPI between \$4-5=\$.20. CPI > \$5=\$.25. Compression fees are a proportional share adjusted monthly. Rates are escalated annually each January 1 pursuant to the changes in CPI as it existed on 1/1/13 as basis for adjustment. Fee will be rounded to next penny and will never be below \$0.10 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85878	R	MMBtu	\$.2000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34407 **CONFIDENTIAL**					
85879	R	MMBtu	\$.2000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34407 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26099

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26117

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 08/06/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2016
INACTIVE DATE: **AMENDMENT DATE:** 03/19/2014
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract amendment effective 04-01-2014. Amends term date and delivery point name. DP86704 replaces DP86109. No rate change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34400	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-018	Monthly gathering rate is \$0.15 per MMBtu. Monthly compression fee of \$0.095 per Mcf, but is converted to \$0.093 per MMBtu for tariff reporting purposes. An additional fee is charged to the customer for capital expense reimbursement of \$0.095 per Mcf up to the contract term. Rates are adjusted annually each January 1 pursuant to the changes in CPI, rounded to next penny and will never be below \$0.15 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86704	D	MMBtu	\$,2430	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34400	**CONFIDENTIAL**			
86110	D	MMBtu	\$,2430	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34400	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26117

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26207

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 08/06/2013
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 06/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract assumed in purchase of pipeline assets in 6/2013. Late filing due to time needed to review contracts

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34565	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-019	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86267	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34565	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26208

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 10/08/2014

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 06/30/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract assigned to new customer who acquired assets in March 2014. Late filing due to delayed notification from customer. No fee changes

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35320	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-020	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86268	R	MMbtu	\$,2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35320	**CONFIDENTIAL**			
86269	R	MMbtu	\$,2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35320	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26208

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26209

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 06/05/2014

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 11/01/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract assigned to new customer who acquired assets in February 2014. Late filing due to late customer notice. No change from last reported rate

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34812	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-027	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86271	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34812	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26210

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 03/18/2014
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 06/30/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updating customer name to the customer that acquired this contract effective as of 12/18/2013

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34811	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-021	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86272	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34811	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26211

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 08/06/2013

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 06/30/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract assumed in purchase of pipeline assets in 6/2013. Late filing due to time needed to review contracts

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34571	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-022	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86274	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34571	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26212

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 08/01/2003 **RECEIVED DATE:** 06/05/2014
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 09/01/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract assigned to new customer who acquired assets in February 2014. Late filing due to late customer notice. No change from last reported rate

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-028	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86275	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34810	**CONFIDENTIAL**			
86276	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34810	**CONFIDENTIAL**			
86271	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26212

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26213

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 08/06/2013

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 06/30/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract assumed in purchase of pipeline assets in 6/2013. Late filing due to time needed to review contracts

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34573	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-023	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86277	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34573	**CONFIDENTIAL**			
86278	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34573	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26213

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26216

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 03/18/2014

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 07/31/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correction of rate description information and of monthly gathering rate previously reported

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34575	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-026	At Receipt Point, Gathering rate is \$0.235 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$150 for less than 1,000 Mcf/month delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86280	R	MMbtu	\$.3500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34575 **CONFIDENTIAL**					
86281	R	MMbtu	\$.3500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34575 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26216

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26217

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 09/01/2003 **RECEIVED DATE:** 08/07/2013

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 09/01/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract assumed in purchase of pipeline assets in 6/2013. Late filing due to time needed to review contracts

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34576	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-024	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$150 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME: TRISTATE ETX, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 26217**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86282	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86284	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86285	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86283	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86286	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86287	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86288	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			
86289	R	MMbtu	\$.2500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34576	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26217

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26429

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/12/2014
INITIAL SERVICE DATE: 10/01/2013 **TERM OF CONTRACT DATE:** 10/02/2018
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Added new delivery points: 86503, 86504, 86505. Late due to delay in the allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34635	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-030	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee \$200 per receipt point for less than 40 Mcf per day. Rates are adjusted each January 1st pursuant to changes reflected on the CPI as it existed on the date of the agreement, but not less than \$0.25 MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86503	R	MMbtu	\$.2500	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34635 **CONFIDENTIAL**					
86505	R	MMbtu	\$.2500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34635 **CONFIDENTIAL**					
86504	R	MMbtu	\$.2500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34635 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26429

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26430

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 871097

ORIGINAL CONTRACT DATE: 10/01/2013 **RECEIVED DATE:** 12/18/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2016

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New gathering agreement

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34400	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-018	Monthly gathering rate is \$0.25 per MMBtu until MVC has been met. Reduction to \$0.15 per MMBTU once MVC has been met. Rates are adjusted annually each January 1 pursuant to the changes in CPI, rounded to next penny and will never be below \$0.15 MMBtu after MVC has been met

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86501	R	MMBtu	\$.2500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34400	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26431

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 09/18/2013 **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late filing due to delay in the allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34401	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-009	Gathering rate \$.1532 MCF. Compression fees are a proportional share adjusted monthly. Meter fee of \$150 for less than 25 MMBtu per day. Rates are escalated annually at the anniversary date by 1.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85862	R	MCF	\$.4870	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34401	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26863

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/29/2014
INITIAL SERVICE DATE: 02/01/2014 **TERM OF CONTRACT DATE:** 03/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New tariff request for new contract. Late filing due to discovery of error and delay in allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34401	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-033	Gathering rate of \$0.25/MMBtu less customer's allocated share of fuel used if any for compression and dehy, lost and unaccounted for gas and liquid hydrocarbons separated during the gathering process. The fees are adjustable annually on January 1 pursuant to changes reflected in the CPI as it existed on the date of the agreement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87274	D	MMbtu	\$.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34401	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26866

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 08/01/2013 **TERM OF CONTRACT DATE:** 08/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34908	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-029	Gathering rate \$0.15/MMBtu less customer's allocated share of compression costs, system loss, unaccounted for and gas compression fuel for gas measured at the Receipt point. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86913	R	MMbtu	\$.4850	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34908	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27107

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 06/01/2014 **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35317	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-036	Gathering rate \$0.1523 MCF. Compression fees are a proportional share adjusted monthly. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 50 MMBtu per day. Rates are escalated annually at the anniversary date by 1.5%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85869	R	MCF	\$.4870	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35317	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27115

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/08/2014
INITIAL SERVICE DATE: 03/01/2014 **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New tariff request for new contract. Also corrects from TS to TM and replaces Tariff 26865. Late filing due to delay in allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35125	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-035	At receipt point, fees are \$0.135 MMBTU for gathering and \$0.115 MMBTU for compression services. Fees are increased upon agreement of the parties.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87340	R	MMbtu	\$.2500	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35125	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26214

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 03/31/2008 **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:** 05/21/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34588	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NAE-003	ETX is paid 100% of HSC for each MMBtu delivered to Customer. The rates in this contract are not adjustable until the signing of a new contract. Monthly reservation fee of \$1500

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86321	D	MMbtu	\$3.7900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34588	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26215

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: 04/27/2012 **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:** 04/30/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34586	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NAE-001	ETX is paid 100% of WASP (monthly revenue including gas sales price, processing revenue and cash-outs for volumetric imbalances) for gas sold at the Delivery Point. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86302	D	MMbtu	\$4.3200	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34586 **CONFIDENTIAL**					
86300	D	MMbtu	\$4.3200	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34586 **CONFIDENTIAL**					
86301	D	MMbtu	\$4.3200	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34586 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26215

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26227

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26432

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 10/01/2013 **TERM OF CONTRACT DATE:** 10/31/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late filing due to delay in allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34589	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NAE-004	ETX is paid 100% of HSC Index plus \$0.70 MMBTU for gas sold at the Delivery point. The rates in this contract are not adjustable until the signing of a new contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86324	R	MMbtu	\$4.4900	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34589	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26657

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/27/2014
INITIAL SERVICE DATE: 03/01/2003 **TERM OF CONTRACT DATE:** 06/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New customer for gas sales to farm taps. Filing late because we just discovered that a tariff was required for this contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34915	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MISC-001	Flat monthly fee

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86951	D	mnthly	\$30.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34915	**CONFIDENTIAL**			
86952	D	mnthly	\$30.0000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34915	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26657

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8391 **COMPANY NAME:** TRISTATE ETX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26864

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 871097
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 03/01/2014 **TERM OF CONTRACT DATE:** 03/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: M-T-M

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Monthly fee update. Late due to delay in the allocation process

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35070	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-032	Customer pays 99% of the net sales of 100% of the production received at the Delivery Point. Fees are increased upon agreement of the parties.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87275	D	MMbtu	\$3.7100	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35070	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.