COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25378 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GG-10157 Gathering fee \$.4949, includes dehydration, Compression Fee \$.3611, Low deliverability fee \$355.19 per month to receipt points that produce less than 720 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80390 01/01/2014 R mmbtu \$ 8560 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Н

Μ

Transportation

Other(with detailed explanation)

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25379 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 11/17/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): October 2014 cash out CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID **DESCRIPTIO**N GG-10191-A Gathering fee \$.3273, includes dehydration and Compression, Low deliverability fee \$344.50 per month to receipt points that produce less than 1,053 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80391 mmbtu 10/01/2014 R \$ 3273 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer 80391 R cshout \$3.7700 10/30/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 34010 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression

System Fuel, Low Deliverability, Cashout Fee

RRC COID:	8328	COMPAN	ANY NAME: BLUEBONNET GATHERING LLC		
TARIFF CODE:	ТМ	RRC TARIFF NO:	: 25379		
TUC APPLICABIL	ITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
The parties are affili	ated.				
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25380 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GG-10312 Gathering fee \$.3149, includes compression, Low deliverability fee \$314.94 per month to receipt points that produce less than 1,000 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80392 \$.3149 01/01/2014 R mmbtu Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation Compression T System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25381 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GG-10314 Gathering fee \$.3149, includes compression, Low deliverability fee \$314.94 per month to receipt points that produce less than 1,000 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80393 \$.3149 01/01/2014 R mmbtu Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25382 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID **DESCRIPTION** Gathering fee \$.6382, includes dehydration, Compression Fee \$.5600, Low deliverability fee \$355.17 per month to receipt points that GG-10159-A produce less than 560 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80394 \$1.1982 01/01/2014 R mmbtu Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25383 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID **DESCRIPTION** GG-10161-A Gathering fee \$.5328, includes dehydration, Compression Fee \$.3295, Low deliverability fee \$344.50 per month to receipt points that produce less than 650 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80395 01/01/2014 R mmbtu \$ 8623 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25384 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 11/17/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): October 2014 cash out CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID **DESCRIPTIO**N GG-10170 Gathering fee \$.7983, includes dehydration and compression, low deliverability fee \$344.50 per month to receipt points that produce less than 900 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP).Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 80396 mmbtu 10/01/2014 R \$ 7983 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer 80396 R cshout \$3.7700 10/30/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 34010 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Н Transportation

Other(with detailed explanation)

Μ

System Fuel, Low Deliverability, Cashout Fee

RRC COID:	8328	COMPAN	Y NAME: BLUE	BONNET GATHEI	RING LLC	
TARIFF CODE:	ТМ	RRC TARIFF NO:	25384			
TUC APPLICABIL	JTY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
The parties are affili	ated.					
Competition does or	did exist eith	her with another gas utility	another supplier of natu	ral gas, or a supplier of an	alternative form of energy	

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25385 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering fee \$1.0162, includes dehydration, Low deliverability fee \$344.50 per month to receipt points that produce less than 760 GG-10168-Collins MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80397 \$1.0162 01/01/2014 R mmbtu Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25386 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering fee \$.6462, includes dehydration, Low deliverability fee \$321.48 per month to receipt points that produce less than 760 GG-10168-Duckett-A MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80398 01/01/2014 R mmbtu \$ 6462 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25387 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 11/17/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): October 2014 cash out CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID **DESCRIPTIO**N GG-10194-A Gathering fee \$.4941, includes dehydration and compression, Low deliverability fee \$336.11 per month to receipt points that produce less than 900 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80399 \$.4941 10/01/2014 R mmbtu Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer 80399 R cshout \$3.7700 10/30/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 34010 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Н Transportation

Other(with detailed explanation)

Μ

System Fuel, Low Deliverability, Cashout Fee

RRC COID:	8328	COMPAN	IV NAME - B	LUEBONNET GATHERING LLC	
ANC COID.	0010	COMIA			
TARIFF CODE:	ТМ	RRC TARIFF NO:	25387		
TUC APPLICABIL	JTY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
The parties are affiliated.					
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25388 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering fee \$.3619, includes dehydration and compression, Low deliverability fee \$336.11 per month to receipt points that produce GG-10201-A less than 929 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80400 01/01/2014 R mmbtu \$ 3619 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25389 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering fee \$.2767, includes dehydration and compression, Low deliverability fee \$336.11 per month to receipt points that produce GG-10218-A less than 1,215 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 80401 01/01/2014 R mmbtu \$ 2767 Y **DESCRIPTION:** **CONFIDENTIAL** **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION TYPE OF SERVICE **OTHER TYPE DESCRIPTION** T Compression н Transportation System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25390 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GG-10229-A Gathering fee \$.2489, includes dehydration and compression, Low deliverability fee \$327.56 per month to receipt points that produce less than 1,316 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80402 01/01/2014 R mmbtu \$ 2489 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25391 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering fee \$.3691, includes dehydration and compression, Low deliverability fee \$327.56 per month to receipt points that produce GG-10235-A less than 888 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80403 01/01/2014 R mmbtu \$ 3691 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25392 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GG-10249-A Gathering fee \$.5001, includes dehydration and compression, Low deliverability fee \$327.56 per month to receipt points that produce less than 137 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80404 01/01/2014 R mmbtu \$ 5001 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25393 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering fee \$.9576, includes dehydration and compression, low deliverability fee \$319.20 per month to receipt points that produce less GG-10281 than 340 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP). Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80405 01/01/2014 R mmbtu \$ 9576 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: BLUEBONNET GATHERING LLC 8328 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25394 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 076832 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 02/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Jan. 2014 yearly escalated fees CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34010 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering fee \$.6676, includes dehydration and compression, Low deliverability fee \$321.48 per month to receipt points that produce GG-10259-A less than 500 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80406 01/01/2014 R mmbtu \$.6676 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34010 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Transportation н System Fuel, Low Deliverability, Cashout Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

	3328	COMPANY	NAME: BLUEBONNE	ET GATHER	ING LLC		
TARIFF CODE: T	M RRC TA	RIFF NO: 253	396				
DESCRIPTION:	Transmission Miscellar	neous		STA	TUS: A		
OPERATOR NO:	076832						
ORIGINAL CO	NTRACT DATE: (06/01/2012	REC	EIVED DATE:	11/17/2014		
INITIAL S	SERVICE DATE:		TERM OF CONT	RACT DATE:			
I	NACTIVE DATE:		AMEND	MENT DATE:	07/01/2014		
CONTRACT CON	MMENT: None						
REASONS FOR FIL	ING						
NEW FILING: N	1	RRC DO	OCKET NO:				
CITY ORDINAN	ICE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): October 20)14 gas lift cost					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	<u>1E</u>	CONFI	DENTIAL?	DELIVERY POINT		
34011	**CONFIDENTIAL	**					
				Y			
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION						
GG-10188-A	Gathering fee \$.2575, includes dehydration and compression, Low deliverability fee \$335.91 per month to receipt points that produce less than 1,304 MMBtu per month.						
	Service fee \$300.00 for each month or partial month that a Shipper's gas lift meter is in service.						
	All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA. The cashout price for any imbalances associated with excess gas lift volumes will be the Gas Daily Waha index.						
RATE ADJUSTMI	ENT PROVISIONS:						
None							
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE		TIAL	
80407	R	mmbtu S	\$.2575	10/01/2	2014 Y		
DESCRIPTION:	**CONFIDENTIAI	Ĺ**					

Customer	34011	**CON	FIDENTIAL**				
Customer 80407	34011 R		FIDENTIAL** \$3.8400	10/30/2	2014 Y		
		gslft \$		10/30/2	2014 Y		
80407	R	gslft \$		10/30/2	2014 Y		
80407 DESCRIPTION: Customer	R **CONFIDENTIAI 34011	gslft \$	\$3.8400	10/30/2	2014 Y		
80407 DESCRIPTION: Customer	R **CONFIDENTIAI 34011 VIDED	gslft \$ L** **CONI	\$3.8400 FIDENTIAL**	10/30/2 YPE DESCRIP			
80407 DESCRIPTION: Customer TYPE SERVICE PRO	R **CONFIDENTIAI 34011 VIDED	gslft \$ L** **CONI	\$3.8400 FIDENTIAL**				
80407 DESCRIPTION: Customer TYPE SERVICE PRO TYPE OF SERVICE	R **CONFIDENTIAI 34011 VIDED <u>SERVICE DESC</u>	gslft \$ L** **CONI	\$3.8400 FIDENTIAL**				

RRC COID:	8328	COMPAN	ANY NAME: BLUEBONNET GATHERING LLC	
TARIFF CODE:	ТМ	RRC TARIFF NO:	25396	
TUC APPLICABII	LITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

Page 22 of 22