

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25546

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 10/23/2001 **RECEIVED DATE:** 09/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/23/2008

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2006

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract amendment listed fees agreed upon and applied to working interest nat. gas. from Walsh wells produced by Walsh as Operator.

OTHER(EXPLAIN): Replaced individual wells with delivery points per Audit #14-131.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34146	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1009/XTO_WRW	Gathering - \$.1200 Mcf Compression- \$.0400 Mcf per Stage Dehy - \$.0200 Mcf Blending & Treating - Not to exceed \$.0400 Mcf Saltwater Disposal Fee - \$.2000 per barrel of saltwater produced

RATE ADJUSTMENT PROVISIONS:

Rate escalation on 10/1/08. The rates do not escalate thereafter.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87962	R	MMBtu	\$.5060	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34146	**CONFIDENTIAL**			
87961	R	MMBtu	\$.5060	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34146	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating, Dehy

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME: BARNETT GATHERING, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25546**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25547

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 11/17/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated cash out price for August 2014 in TAR4.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34141	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0040/LEGE001-14	Gathering: \$0.3417 MMBtu Compression: \$0.0932 MMBtu per stage Blending/Treating: \$0.0932 MMBtu Dehy: \$0.0290 MMBtu Electric: \$0.0382 July 2014 Cashout Price: \$4.40

RATE ADJUSTMENT PROVISIONS:

Adjusted annually by CPI beginning 7/1/13.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84009	R	MMBtu	\$.6885	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34141	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25548

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 08/08/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/19/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates escalated in January 2014 per contract. Updated rate component.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34156	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1005/PROV001-14	Gathering: \$.336 MCF Compression: \$.01613 MCF Blending: \$.0671 MCF

RATE ADJUSTMENT PROVISIONS:

3% escalation per year effective January 1, 2005

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83407	R	Mcf	\$.5644	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34156	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25549

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 08/08/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2006

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2011

CONTRACT COMMENT: Renews every 3 months.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Range assigned wells to Legend effective 2/1/2011.

OTHER(EXPLAIN): Rates escalated in March 2014 per contract. Updated rate component.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34141	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1007/STR0002-14	Gathering: \$.3167 MMBtu Compression: \$.1896 MMBtu Treating/Blending & Dehy: \$.0761 MMBtu Electric: \$0.0193 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee.

RATE ADJUSTMENT PROVISIONS:

Rates escalate 3% per year beginning 03/01/07.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83419	R	MMBtu	\$.6017	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34141	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Blending, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25550

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 10/23/2001 **RECEIVED DATE:** 08/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/23/2008
INACTIVE DATE: **AMENDMENT DATE:** 01/10/2013
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Barnett Gathering releases Harbor View A1 and Harbor View B1 from well dedications set forth in gas gathering agmts.
OTHER(EXPLAIN): Rates escalated in January 2014 per contract. Updated rate component.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34468	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1003/CROW001-14	Gathering - \$.25 Mcf Compression - \$.15 Blending (CO2) - \$.0625 Mcf

RATE ADJUSTMENT PROVISIONS:

Rate escalation began January 1, 2004 and annually thereafter based on the Gross Domestic Product Chain-Type Price Index.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83422	R	MCF	\$.4625	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34468 **CONFIDENTIAL**					
83424	R	Mcf	\$.4625	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34468 **CONFIDENTIAL**					
83426	R	MCF	\$.4625	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34468 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25550

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25551

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 02/27/2004 **RECEIVED DATE:** 08/08/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/26/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate escalated in January 2014 per contract. Updated rate component.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34145	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1011/WEST001-14	Gathering \$0.2016 Mcf Compression \$ 0.1345 Mcf Blending \$0.0671 Mcf

RATE ADJUSTMENT PROVISIONS:

Rate escalated 3% annually beginning 1/01/05.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83427	R	Mcf	\$.4032	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34145	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25552

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 02/01/2007 **RECEIVED DATE:** 09/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 02/01/2007
CONTRACT COMMENT: Year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Contract amendment listed fees agreed upon and applied to working interest nat. gas. from Indian Creek wells produced by Walsh as Operator.
OTHER(EXPLAIN): Replaced individual wells with delivery points per Audit #14-131

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34146	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0034/WAL001-09A	Gathering - \$.1200 Mcf Compression- \$.0400 Mcf per stage Blending/Treating & Dehy - \$.0600 Mcf

RATE ADJUSTMENT PROVISIONS:

Rate escalation on 2/1/09. The rates do not escalate thereafter.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87995	R	MMBtu	\$.4699	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34146	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending/Treating, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25553

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 08/08/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2007

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2010

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Talon assigned well to EnerVest effective 10/1/10.

OTHER(EXPLAIN): Rate escalated in January 2014 per contract. Updated rate component.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34166	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1000/DENB001-14	Gathering - \$0.3392 MMBtu Compression \$0.1957 MMBtu CO2 - \$0.0651 MMBtu

RATE ADJUSTMENT PROVISIONS:

Rates will escalate 3% yearly beginning 1/1/06.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83652	R	MMBtu	\$.6000	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34166	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25554

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87943	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87942	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87944	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87945	R	MMBtu	\$.3154	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87946	R	MMBtu	\$.4678	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87947	R	MMBtu	\$.4678	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87948	R	MMBtu	\$.3220	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87949	R	MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87950	R	MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87951	R	MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25554

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87952	R	MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87953	R	MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87954	R	MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87955	R	MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87956	R	MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87957	R	MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87958	R	MMBtu	\$.4192	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87959	R	MMBtu	\$.4678	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87960	R	MMBtu	\$.4192	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87961	R	MMBtu	\$.5060	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25554

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87962	R	MMBtu	\$.5060	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87963	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87964	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87965	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87966	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87967	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87968	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87969	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87970	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87971	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25554

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87972	R	MMBtu	\$.4678	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87973	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87974	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87975	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87976	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87977	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87978	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87979	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87980	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87981	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25554

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87982	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87983	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87984	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87985	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87986	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87987	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87988	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87989	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87990	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87991	R	MMBtu	\$.2491	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25554

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87992	R	MMBtu	\$.3949	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			
87995	R	MMBtu	\$.4678	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34150	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending/Treating, Dehy, Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25555

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 01/23/2003 **RECEIVED DATE:** 12/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 17678. Update delivery point rates per July fluctuations.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34144	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1018/DIDO01	Blending - \$.0500

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83420	R	MMBtu	\$.0500	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34144	**CONFIDENTIAL**			
83421	R	MMBtu	\$.0500	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34144	**CONFIDENTIAL**			
83656	R	MMBtu	\$.0500	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34144	**CONFIDENTIAL**			
84373	R	MMBtu	\$.0500	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34144	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25555

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25556

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 10/25/2005 **RECEIVED DATE:** 09/11/2014

INITIAL SERVICE DATE: 11/01/2006 **TERM OF CONTRACT DATE:** 11/01/2016

INACTIVE DATE: **AMENDMENT DATE:** 09/26/2011

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Amendment dated 9/26/11 changed contract effective date to 11/1/06. Consequently the primary term expires 11/1/16.

OTHER(EXPLAIN): Rates updated to reflect new electric fee. Rate component/TAR4 updated.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34151	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1020/VARG001-13	Gathering - \$0.3075 Mcf Compression \$0.0614 Mcf per Stage CO2 Blending & Treating, and Dehy - \$0.0614 Mcf Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee. Downstream Fees: \$0.05 MMBtu Transportation fee and pro-rata share of actual FL&U charged by downstream pipeline is charged back to customer.

RATE ADJUSTMENT PROVISIONS:

3% per year effective 10/1/07.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83301	R	MMBtu	\$.5724	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34151	**CONFIDENTIAL**			
83730	R	MMBtu	\$.5724	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34151	**CONFIDENTIAL**			
84816	R	MMBtu	\$.5724	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34151	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating, Dehy

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME: BARNETT GATHERING, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25556**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25557

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 04/18/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: yr to yr

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rates escalated in November 2013 per contract. Attached new rate component.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34153	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1023/DEV1001-13	Gathering - \$.0000 MMBtu Compression \$.15 MMBtu Blending - \$.0554 MMBtu

RATE ADJUSTMENT PROVISIONS:

Rates will escalate based on CPI effective 11/1/10.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83874	R	MMBtu	\$.1964	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34153	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25558

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 03/07/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2007
INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Previous customer Cohort Energy Company changed name via merger to J-W Operating Company.
OTHER(EXPLAIN): Rates escalated in October per contract. Upd TAR4 Rt Component.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34211	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1024/COHO001-13	Gathering - \$0.3075 MMBtu Compression \$0.0614 MMBtu Blending - \$0.0923 MMBtu

RATE ADJUSTMENT PROVISIONS:

3% /yr effective 10/1/07

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83905	R	MMBtu	\$,5840	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34211	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25559

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 09/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fees escalated per contract in May 2014. Rate component/TAR4 updated.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34144	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1027/WILL001-14	Gathering: \$0.3075 MMBtu Compression: \$0.2583 MMBtu Treating & Dehy: \$0.0923 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee.

RATE ADJUSTMENT PROVISIONS:

Rates escalate 3% per year effective 5/1/08.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83970	R	MMBtu	\$.6581	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34144	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25560

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 08/08/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2008

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2012

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): WPX Energy Gulf Coast assigned its interests to Premier Natural Resources effective 6/1/12.

OTHER(EXPLAIN): Rates escalated in February 2014 per contract. Updated rate component.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34168	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1033/ASPE001-14	Gathering: \$0.3075 MMBtu Compression: \$0.2583 MMBtu Blending/Treating: \$0.0924 MMBtu Electric: \$0.0193 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee.

RATE ADJUSTMENT PROVISIONS:

Rates will escalate 3% per year beginning 2/1/08.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84056	R	MMBtu	\$.6775	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34168	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy, Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25561

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 09/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2010

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2013

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Western Production Co. acquired DB Newark's interests effective 4/1/13.

OTHER(EXPLAIN): Fees escalated per contract in May 2014. Rate component/TAR4 updated.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34145	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1030/LLANO001-14	Gathering: \$0.3075 MMBtu Compression: \$0.2583 MMBtu Treating & Dehy: \$0.0923 MMBtu Electric: \$0.0193 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee.

RATE ADJUSTMENT PROVISIONS:

Rates escalate 3% per year beginning 5/1/08.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84107	R	MMBtu	\$.6774	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34145	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25562

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 08/08/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2008

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2012

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Effective 3/1/12, Encana assigned all interests to Enervest Operating, LLC.

OTHER(EXPLAIN): Rates updated to reflect new electric fee. Rate component/TAR4 updated.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34166	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1034/ENCA02-13	Gathering: \$0.2847 MMBtu Compression: 0.1027 MMBtu Blending & Dehy: \$0.1252 MMBtu

RATE ADJUSTMENT PROVISIONS:

Rates will escalate based on CPI effective 10/1/08

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84190	R	MMBtu	\$.7562	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34166	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25563

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 02/01/2010 **RECEIVED DATE:** 12/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 24120.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34164	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1051	Gathering: .10

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84244	R	MMBtu	\$.1000	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34164	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25564

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 08/08/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates updated to reflect new electric fee. Rate component/TAR4 updated.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34157	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1035/BURN001-13	Gathering: \$0.2419 MMBtu Compression: \$.0473 MMBtu per Stage Blending: \$.0476 MMBtu Dehy: \$0.0231 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee. Downstream Fees: Fees and FL&U charged back to customer. Gas Lift Cashout: Barnett's WASP plus \$0.40 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Rates will escalate based on CPI effective 11/1/08.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84268	R	MMBtu	\$.4262	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34157 **CONFIDENTIAL**					
84308	R	MMBtu	\$.4262	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34157 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25564

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25565

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 08/08/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2008

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2012

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Rimrock assigned interests to Bluestone effective 10/1/12.

OTHER(EXPLAIN): Rates escalated in February 2014 per contract. Updated rate component.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34313	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1036/RIMR001-14	Gathering: \$0.3344 MMBtu Compression: \$0.3225 MMBtu Blending/Treating/Dehy: \$0.1075 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee.

RATE ADJUSTMENT PROVISIONS:

Rates escalate 3% annually effective 2/1/09.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84306	R	MMBtu	\$,7644	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34313	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Blending, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25566

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 08/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: yr to yr thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rates escalated in April 2014 per contract. Updated rate component.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34158	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1037/DEV2001-14	Gathering : \$0.3075 MMBtu Compression: \$0.2583 MMBtu Blending: \$0.0923 MMBtu Electric: \$0.0193 MMBtu

RATE ADJUSTMENT PROVISIONS:

3% per year effective 4/1/08

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84458	R	MMBtu	\$.6774	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34158	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25567

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 12/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: yr to yr thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 21048.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34158	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG-1038	No Rates charged

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83802	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34158	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25568

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 02/01/2008 **RECEIVED DATE:** 12/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: yr to yr thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New contract. Updated delivery point rate per July fluctuations.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34142	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1039	Gathering .10

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84459	R	MMBtu	\$.1000	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34142	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25569

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 09/30/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates escalated per contract June 2014. Updated TAR4/Rate Component.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34166	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1042/DENB002-14	Gathering: \$0.3581 MMBtu Compression: \$0.1075 MMBtu per Stage Dehy: \$0.0299 MMBtu Treating: \$0.0955 MMBtu Electric: \$0.0382 MMBtu Treating fee only charged when gas does not conform to quality specifications outlined in contract.

RATE ADJUSTMENT PROVISIONS:

Rates will increase by 3% annually beginning 6/1/09.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84499	R	MMBtu	\$.7487	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34166	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy, Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25570

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 11/17/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2012
INACTIVE DATE: **AMENDMENT DATE:** 02/18/2011
CONTRACT COMMENT: mo to mo thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Empire added two new wells effective 2/18/2011.
OTHER(EXPLAIN): Updated cash out price for August 2014 in TAR4.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34162	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1043/EMP1001-13	Gathering: \$.3411 MMBtu Compression: \$.0853 MMBtu per stage Dehy: \$.0212 MMBtu CO2: \$.0533 November 2013 Cashout Price: \$3.51

RATE ADJUSTMENT PROVISIONS:

Rates will escalate based on CPI effective 11/1/10.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25570

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83405	R	MMBtu	\$.6908	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34162	**CONFIDENTIAL**			
84557	R	MMBtu	\$.6908	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34162	**CONFIDENTIAL**			
84633	R	MMBtu	\$.6908	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34162	**CONFIDENTIAL**			
84772	R	MMBtu	\$.6908	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34162	**CONFIDENTIAL**			
84786	R	MMBtu	\$.6908	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34162	**CONFIDENTIAL**			
84881	R	MMBtu	\$.6908	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34162	**CONFIDENTIAL**			
84925	R	MMBtu	\$.6908	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25570

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25571

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 11/17/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Life of Lease

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated cash out price for August 2014 in TAR4.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34163	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1044/FINL001-13	Gathering - \$.2248 Compression \$.0476/stage Blending - \$.0713 November 2013 Cashout Price: \$3.51

RATE ADJUSTMENT PROVISIONS:

Rates will escalate based on CPI effective 11/1/09.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25571

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83363	R	MMBtu	\$.4582	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34163	**CONFIDENTIAL**			
83364	R	MMBtu	\$.4582	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34163	**CONFIDENTIAL**			
84653	R	MMBtu	\$.4582	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34163	**CONFIDENTIAL**			
84697	R	MMBtu	\$.4582	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34163	**CONFIDENTIAL**			
84910	R	MMBtu	\$.4582	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34163	**CONFIDENTIAL**			
85883	R	MMBtu	\$.4582	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34163	**CONFIDENTIAL**			
85885	R	MMBtu	\$.4582	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34163	**CONFIDENTIAL**			
85887	R	MMBtu	\$.4582	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34163	**CONFIDENTIAL**			
85889	R	MMBtu	\$.4582	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34163	**CONFIDENTIAL**			
85891	R	MMBtu	\$.4582	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34163	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25571

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25572

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 04/14/2010 **RECEIVED DATE:** 11/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/14/2013

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2011

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Amendment dated 8/1/11 changed contract term to 3 years. Consequently the primary term expires 4/14/13.

OTHER(EXPLAIN): Updated cash out price for August 2014 in TAR4.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34164	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1045/PERE001	Gathering, Compression, Blending/Treating, Dehy: \$0.6000 MMBtu System Imbalance Cashout: Based on the percentage of the imbalance multiplied by 1st of the month posting in Inside FERC under the heading WAHA. Monthly cashout price noted in GSD2 Other Description.

RATE ADJUSTMENT PROVISIONS:

Rates adjusted annually based on CPI beginning on 4/14/11.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84735	R	MMBtu	\$.6000	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34164	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending/Treating, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25573

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 12/01/2009 **RECEIVED DATE:** 08/08/2014

INITIAL SERVICE DATE: 10/01/2009 **TERM OF CONTRACT DATE:** 10/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates updated to reflect new electric fee. Rate component/TAR4 updated.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34165	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1046/ONEI001-13	Gathering: \$0.3602 MMBtu Compression: \$0.09 MMBtu per Stage Dehy: \$0.0225 MMBtu Gas Lift Maintenance Fee: \$300.00 per month. Gas Lift Cashout: Based on 1st of the month Inside FERC posting for WAHA.

RATE ADJUSTMENT PROVISIONS:

Rates adjust 3% per year beginning 12/1/10.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84815	R	MMBtu	\$.6909	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34165	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy, Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25574

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 11/17/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated cash out price for August 2014 in TAR4.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34141	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0041/LEGE002-14	Gathering: \$0.3417 MMBtu Compression: \$0.0932 MMBtu per stage Dehy: \$0.0290 MMBtu Blending/Treating: \$0.0932 MMBtu Electric: \$0.0193 MMBtu Treating fee only charged when gas does not conform to quality specifications outlined in contract. July 2014 Cashout Price: \$4.40

RATE ADJUSTMENT PROVISIONS:

Adjusted annually by CPI beginning 7/1/13.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84371	R	MMBtu	\$.7628	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34141	**CONFIDENTIAL**			
84889	R	MMBtu	\$.7628	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34141	**CONFIDENTIAL**			
84902	R	MMBtu	\$.7628	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34141	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25574

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25575

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 09/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2016

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated delivery point rates for May 2014 per Audit #14-131. Updated TAR4.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34152	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0026/CHES002-14	Gathering, Compression & Dehy: \$0.6806 Mcf Electric: \$0.0193 Mcf Actual downstream pipeline fees and FL&U are charged back to customer. System Imbalance Cashout: Based on the percentage of the imbalance multiplied by 1st of the month posting in Inside FERC under the heading WAHA. Gas Lift Cashout: Based on Gas Daily's Price Survey Midpoint for the Permian Basin, WAHA Index Price. Gas Lift Monthly Meter Maintenance Fee: \$300.

RATE ADJUSTMENT PROVISIONS:

Rates escalate beginning 3/1/12 based on the PPI.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME: BARNETT GATHERING, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25575**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83302	R	MMBtu	\$.6995	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34152	**CONFIDENTIAL**			
83820	R	MMBtu	\$.6995	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34152	**CONFIDENTIAL**			
84667	R	MMBtu	\$.6995	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34152	**CONFIDENTIAL**			
84733	R	MMBtu	\$.6995	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34152	**CONFIDENTIAL**			
84911	R	MMBtu	\$.6995	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34152	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Gas Lift, Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25576

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 09/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated delivery point rates for May 2014 per Audit #14-131. Updated TAR4.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34152	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0026/CHES003-14	Gathering, Compression & Dehy: \$0.6806 Mcf Electric: \$0.0193 Mcf Actual downstream pipeline fees and FL&U are charged back to customer. System Imbalance Cashout: Based on the percentage of the imbalance multiplied by 1st of the month posting in Inside FERC under the heading WAHA. Gas Lift Cashout: Based on Gas Daily's Price Survey Midpoint for the Permian Basin, WAHA Index Price. Gas Lift Monthly Meter Maintenance Fee: \$300.

RATE ADJUSTMENT PROVISIONS:

Rates escalate beginning 3/1/12 based on the PPI.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25576

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83299	R	MMBtu	\$.7003	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34152	**CONFIDENTIAL**			
86087	R	MMBtu	\$.7003	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34152	**CONFIDENTIAL**			
84732	R	MMBtu	\$.7003	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34152	**CONFIDENTIAL**			
84903	R	MMBtu	\$.7003	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34152	**CONFIDENTIAL**			
84904	R	MMBtu	\$.7003	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34152	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Gas Lift, Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25577

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 09/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2016

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated delivery point rates for May 2014 per Audit #14-131. Updated TAR4.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34152	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0026/CHES004-14	Gathering, Compression & Dehy: \$0.6806 Mcf Electric: \$0.0382 Mcf Actual downstream pipeline fees and FL&U are charged back to customer. System Imbalance Cashout: Based on the percentage of the imbalance multiplied by 1st of the month posting in Inside FERC under the heading WAHA. Gas Lift Cashout: Based on Gas Daily's Price Survey Midpoint for the Permian Basin, WAHA Index Price. Gas Lift Monthly Meter Maintenance Fee: \$300. Fuel: 3% of monthly volume.

RATE ADJUSTMENT PROVISIONS:

Rates escalate beginning 3/1/12 based on the PPI.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83675	R	MMBtu	\$,7240	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34152	**CONFIDENTIAL**			
85227	R	MMBtu	\$,7240	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34152	**CONFIDENTIAL**			
86089	R	MMBtu	\$,7240	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34152	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25577

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Gas Lift, Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25578

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 051296

ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 11/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2012

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2011

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Encana assigned wells to Enervest effective 11/1/11.

OTHER(EXPLAIN): Updated cash out price for August 2014 in TAR4.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34166	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0032/ENCA001-14	Gathering: \$0.3786 MMBtu Compression \$0.2757 MMBtu Blending/Treating/Dehy: \$0.1136 MMBtu April 2014 Cashout Price: \$4.47167

RATE ADJUSTMENT PROVISIONS:

Rates adjusted annually based on the CPI beginning on 3/1/10.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25578

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83410	R	MMBtu	\$.7679	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34166	**CONFIDENTIAL**			
83411	R	MMBtu	\$.7679	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34166	**CONFIDENTIAL**			
83412	R	MMBtu	\$.7679	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34166	**CONFIDENTIAL**			
83413	R	MMBtu	\$.7679	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34166	**CONFIDENTIAL**			
83414	R	MMBtu	\$.7679	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34166	**CONFIDENTIAL**			
83415	R	MMBtu	\$.7679	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34166	**CONFIDENTIAL**			
83416	R	MMBtu	\$.7679	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34166	**CONFIDENTIAL**			
83417	R	MMBtu	\$.7679	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34166	**CONFIDENTIAL**			
83418	R	MMBtu	\$.7679	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34166	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25578

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Blending, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25579

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 11/17/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2010
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2012
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Carrizo assigned interests to ARP Barnett, LLC.
OTHER(EXPLAIN): Updated cash out price for August 2014 in TAR4.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34212	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0025/CARR002-14	Gathering: \$0.3474 MMBtu Compression: \$ 0.2604 MMBtu Blending/Dehy: \$0.0759 MMBtu Electric: \$0.0193 MMBtu April 2014 Cashout Price: \$4.28

RATE ADJUSTMENT PROVISIONS:

Annual price adjustment based on CPI beginning 1/1/11.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84696	R	MMBtu	\$,7030	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34212	**CONFIDENTIAL**			
84770	R	MMBtu	\$,7030	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34212	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending/Treating, Dehy

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25579

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25580

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 06/14/2010 **RECEIVED DATE:** 10/20/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/13/2015
INACTIVE DATE: **AMENDMENT DATE:** 02/01/2011
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Range assigned wells to Legend effective 2/1/11.
OTHER(EXPLAIN): Rates escalated per contract in June 2014. Updated rates were not included in last filing--corrected.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34141	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG0030/RANG004-14	Gathering: \$0.3939 MMBtu Compression: \$0.3042 MMBtu Treating/Dehy: \$.1181 MMBtu Electric: \$0.0193 MMBtu

RATE ADJUSTMENT PROVISIONS:

3% escalation per year beginning 6/1/11.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME: BARNETT GATHERING, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25580**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83408	R	MMBtu	\$.8355	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34141	**CONFIDENTIAL**			
83409	R	MMBtu	\$.8355	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34141	**CONFIDENTIAL**			
84771	R	MMBtu	\$.8355	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34141	**CONFIDENTIAL**			
84905	R	MMBtu	\$.8355	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34141	**CONFIDENTIAL**			
84906	R	MMBtu	\$.8355	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34141	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25581

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 04/14/2010 **RECEIVED DATE:** 12/04/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 23932.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34164	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1048/PERE002	Gathering: .0000 MMBtu Compression: .0000 MMBtu Treating: .0000 MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85228	R	MMBtu	\$.0000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34164	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25582

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 09/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2014
INACTIVE DATE: **AMENDMENT DATE:** 02/01/2011
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Range assigned wells to Legend effective 2/1/11.
OTHER(EXPLAIN): Fees escalated per contract in May 2014. Rate component/TAR4 updated.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34141	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1049/RANG003-14	Gathering: \$0.4057 MMBtu Compression: \$0.3132 MMBtu Treating & Dehy: \$0.1216 MMBtu Electric: \$0.0193 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee.

RATE ADJUSTMENT PROVISIONS:

Rates increase annually by 3% effective 5/1/2010.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME: BARNETT GATHERING, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 25582**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83300	R	MMBtu	\$.8598	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34141	**CONFIDENTIAL**			
84666	R	MMBtu	\$.8598	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34141	**CONFIDENTIAL**			
84715	R	MMBtu	\$.8598	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34141	**CONFIDENTIAL**			
84716	R	MMBtu	\$.8598	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34141	**CONFIDENTIAL**			
84734	R	MMBtu	\$.8598	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34141	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27033

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 08/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35166	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0042/DONH001-14	Gathering: \$0.3605 MMBtu Compression: \$ 0.2781 MMBtu Blending/Dehy: \$0.1082 MMBtu

RATE ADJUSTMENT PROVISIONS:

Rates will escalate 3% yearly beginning 1/1/06.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87400	R	MMBtu	\$.7468	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35166	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8313 **COMPANY NAME:** BARNETT GATHERING, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 27045

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 09/11/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35166	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0042/DONH001-14	Gathering: \$0.3605 MMBtu Compression: \$ 0.2781 MMBtu Blending/Dehy: \$0.1082 MMBtu

RATE ADJUSTMENT PROVISIONS:

Rates will escalate 3% yearly beginning 1/1/06.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87400	R	MMBtu	\$.7468	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35166	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TS RRC TARIFF NO: 25583

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83658	D	MMBtu	\$3.2036	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL**			
83659	D	MMBtu	\$3.2036	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL**			
83660	D	MMBtu	\$3.2036	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL**			
83661	D	MMBtu	\$3.2036	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL**			
83662	D	MMBtu	\$3.2036	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL**			
83663	D	MMBtu	\$3.2036	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL**			
83657	D	MMBtu	\$3.2036	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL**			
83664	D	MMBtu	\$3.2036	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL**			
83665	D	MMBtu	\$3.2036	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL**			
83666	D	MMBtu	\$3.2036	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TS RRC TARIFF NO: 25583

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83676	D	MMBtu	\$3.2036	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL**			
83677	D	MMBtu	\$3.2036	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL**			
83678	D	MMBtu	\$3.2036	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL**			
83679	D	MMBtu	\$3.2036	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL**			
83729	D	MMBtu	\$3.2036	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.