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Other(with detailed explanation)

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25546 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/23/2001 09/11/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 10/23/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 10/01/2006 CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** Contract amendment listed fees agreed upon and applied to working interest nat. gas. from Walsh wells produced by Walsh as AMENDMENT(EXPLAIN): Operator. OTHER(EXPLAIN): Replaced individual wells with delivery points per Audit #14-131. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34146 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering - \$.1200 Mcf Compression- \$.0400 Mcf per Stage Dehy - \$.0200 Mcf Blending & Treating - Not to exceed \$.0400 Mcf BG1009/XTO_WRW Saltwater Disposal Fee - \$.2000 per barrel of saltwater produced **RATE ADJUSTMENT PROVISIONS:** Rate escalation on 10/1/08. The rates do not escalate thereafter. DELIVERY POINTS ID TYPE EFFECTIVE DATE CONFIDENTIAL UNIT CURRENT CHARGE 87962 R MMBtu \$.5060 05/01/2014 Υ **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34146 Customer 87961 R MMBtu \$.5060 05/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 34146 **CONFIDENTIAL** Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Gathering I

Blending, Treating, Dehy

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC TARIFF CODE: TM RRC TARIFF NO: 25546 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 8	COMPA	NY NAME: BARNETT GATHERING, LLC
TARIFF CODE: TN	A RRC TARIFF NO:	25547
DESCRIPTION:	Transmission Miscellaneous	STATUS: A
OPERATOR NO:	051296	
ORIGINAL CO	NTRACT DATE: 07/01/2012	RECEIVED DATE: 11/17/2014
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:
I	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CON	IMENT: Month to Month	
REASONS FOR FILI	NG	
NEW FILING: N	RR(C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): Updated cash out price	for August 2014 in TAR4.
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34141	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
B0040/LEGE001-14	Gathering: \$0.3417 MMBtu C Electric: \$0.0382 July 2014 C	Compression: \$0.0932 MMBtu per stage Blending/Treating: \$0.0932 MMBtu Dehy: \$0.0290 MMBtu ashout Price: \$4.40
RATE ADJUSTME	ENT PROVISIONS:	
Adjusted annually	by CPI beginning 7/1/13.	
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
84009	R MMBtu	\$.6885 07/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	34141 **(CONFIDENTIAL**
TYPE SERVICE PRO	VIDED	
TYPE OF SERVICE		OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
M	Other(with detailed explanation	on) Blending, Dehy
	· •	
TUC APPLICABILIT	Y	
FACTS SUPPORTIN	IG SECTION 104.003(b) APPLIC	<u>CABILITY</u>
		ntage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and	correct copy of this tariff has been	sent to the customer involved in this transaction.

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25548 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/01/2004 08/08/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 07/19/2006 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: year to year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rates escalated in January 2014 per contract. Updated rate component. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34156 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BG1005/PROV001-14 Gathering: \$.336 MCF Compression: \$0.1613 MCF Blending: \$.0671 MCF **RATE ADJUSTMENT PROVISIONS:** 3% escalation per year effective January 1, 2005 DELIVERY POINTS ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE UNIT 83407 R Mcf \$.5644 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 34156 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Compression Gathering I Blending Other(with detailed explanation) Μ TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 83	13 COMPAN	NY NAME: BAI	RNETT GATHERING,	LLC
TARIFF CODE: TM	RRC TARIFF NO:	25549		
DESCRIPTION: Tra	ansmission Miscellaneous		STA	TUS: A
OPERATOR NO:	051296			
ORIGINAL CONT	FRACT DATE: 03/01/2006		RECEIVED DATE:	08/08/2014
	RVICE DATE:	TER	M OF CONTRACT DATE:	05/31/2006
INA	CTIVE DATE:		AMENDMENT DATE:	02/01/2011
CONTRACT COMM	IENT: Renews every 3 month	IS.		
REASONS FOR FILIN	3			
NEW FILING: N	RRC	C DOCKET NO:		
CITY ORDINANCI	E NO:			
AMENDMENT(EXP	PLAIN): Range assigned wells to	D Legend effective 2/1/	2011.	
OTHER(EXF	PLAIN): Rates escalated in Marc	ch 2014 per contract. U	pdated rate component.	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
34141 *	**CONFIDENTIAL**			
			Y	
CURRENT RATE COM	PONENT			1
RATE COMP. ID	DESCRIPTION			
BG1007/STR0002-14			Mbtu Treating/Blending & Del y point, fee of \$100.00 a month	ny: \$.0761 MMBtu Electric: \$0.0193 MMBtu Low
		D produced by deriver		
RATE ADJUSTMEN				
DELIVERY POINTS	year beginning 03/01/07.			
	TYPE UNIT	CURRENT CI	IARGE EFFECTIVE	DATE CONFIDENTIAL
83419	R MMBtu		04/01/2	
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34141 **(CONFIDENTIAL**		
Customer				
TYPE SERVICE PROVI	DED			
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIPT	TION
J	Compression			
I	Gathering			
М	Other(with detailed explanation	on)	Treating/Blending, Dehy	
TUC APPLICABILITY				
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY		
	the customer had an unfair advan ot be used to support a Section 10 cline.)			red to be charged is to an

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID:	8313	COMPAN	Y NAME: BARNETT O	ATHERING, LLC			
TARIFF CODE:	TM RRC TAE	RIFF NO:	25550				
DESCRIPTION:	Transmission Miscelland	eous		STATUS:	A		
OPERATOR NO	051296						
ORIGINAL	CONTRACT DATE: 10)/23/2001	REG	CEIVED DATE: 08/0	08/2014		
INITIA	L SERVICE DATE:		TERM OF CON	TRACT DATE: 10/2	23/2008		
	INACTIVE DATE:		AMENI	OMENT DATE: 01/1	0/2013		
CONTRACT C	CONTRACT COMMENT: Year to Year						
REASONS FOR F	TLING						
NEW FILING:	: N	RRC	DOCKET NO:				
CITY ORDIN	ANCE NO:						
AMENDMENT	(EXPLAIN): Barnett Gat	hering releas	es Harbor View A1 and Harbor V	iew B1 from well dedicati	ons set forth in gas gathering a	gmts.	
OTHER	R(EXPLAIN): Rates escala	ted in Janua	ry 2014 per contract. Updated rate	component.			
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	E	CONF	IDENTIAL? <u>DELI</u>	VERY POINT		
34468	**CONFIDENTIAL*	*					
				Y			
CURRENT RATE	COMPONENT						
RATE COMP. ID	DESCRIPTION						
BG1003/CROW001	-14 Gathering - \$.25 M	Icf Compress	sion - \$0.15 Blending (CO2) - \$.0	525 Mcf			
RATE ADJUST	MENT PROVISIONS:						
Rate escalation	began January 1, 2004 and	annually the	reafter based on the Gross Domes	tic Product Chain-Type Pr	ice Index.		
DELIVERY POINT	ſS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE			
83422	R	MCF	\$.4625	04/01/2014	Y		
DESCRIPTION	**CONFIDENTIAL	**					
Customer	34468	**C	ONFIDENTIAL**				
83424	R	Mcf	\$.4625	04/01/2014	Y		
			ф. 10 20	01/01/2017	L		
DESCRIPTION							
Customer	34468	**C	ONFIDENTIAL**				
83426	R	MCF	\$.4625	04/01/2014	Y		
DESCRIPTION	**CONFIDENTIAL	**					
Customer	34468	**C	ONFIDENTIAL**				
TYPE SERVICE P							
TYPE OF SERVI		<u>RIPTION</u>	OTHER '	<u>FYPE DESCRIPTION</u>			
J	Compression						
Ι	Gathering						

Blending

Other(with detailed explanation)

RRC COID:	8313	COMPAN	NY NAME:	BARNETT GATHERING, LLC
TARIFF CODE:	ТМ	RRC TARIFF NO:	25550	
TUC APPLICABIL	ITY			
FACTS SUPPORT	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:

8313

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

GSD - 2 TARIFF REPORT
COMPANY NAME: BARNETT GATHERING, LLC

DESCRIPTION: Transmission Miscellaneous STATUS: A					
OPERATOR NO: 051296					
ORIGINAL CONTRACT DATE: 02/27/2004 RECEIVED DATE: 08/08/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/26/2006					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Year to Year					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate escalated in January 2014 per contract. Updated rate component.					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY I	POINT				
34145 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
BG1011/WEST001-14 Gathering \$0.2016 Mcf Compression \$ 0.1345 Mcf Blending \$0.0671 Mcf					
RATE ADJUSTMENT PROVISIONS:					
Rate escalated 3% annually beginning 1/01/05.					
Rate escalated 3% annually beginning 1/01/05. DELIVERY POINTS					
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE Current charge	ONFIDENTIAL				
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE Current charge 83427 R Mcf \$.4032 04/01/2014	<u>ONFIDENTIAL</u> Y				
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE Current charge					
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE Current charge 83427 R Mcf \$.4032 04/01/2014					
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE Current of the colspan="2">Current charge 83427 R Mcf \$.4032 04/01/2014 Current of the colspan="2">Current of the colspan="2" DESCRIPTION: <td< td=""><td></td></td<>					
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE COMPLEX 83427 R Mcf \$.4032 04/01/2014 04/01/2014 DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE SERVICE PROVIDED					
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE Current of the colspan="2">Current charge 83427 R Mcf \$.4032 04/01/2014 Current of the colspan="2">Current of the colspan="2" DESCRIPTION: <td< td=""><td></td></td<>					
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CURRENT CHARGE 83427 R Mcf \$.4032 04/01/2014 Current Current 04/01/2014 Current Current 04/01/2014 Current					
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE COURDINE 83427 R Mcf \$.4032 04/01/2014 COURDENTIAL** DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Customer 34145 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Compression Compression					
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE COMPOSITION 83427 R Mcf \$.4032 04/01/2014 Composition Compositio					
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CC 83427 R Mcf \$.4032 04/01/2014 CC MERCRIPTION: **CONFIDENTIAL** Customer 34145 **CONFIDENTIAL** Customer 34145 **CONFIDENTIAL** Confidential OTHER TYPE DESCRIPTION TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Compression I Gathering Blending, Dehy M Other(with detailed explanation) Blending, Dehy					
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE COMPOSITION 83427 R Mcf \$.4032 04/01/2014 Composition Compositio					

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC							
TARIFF CODE: TM RRC TARIFF NO: 25552							
DESCRIPTION: Transmission Miscellaneous STATUS: A							
OPERATOR NO: 051296							
ORIGINAL CONTRACT DATE: 02/01/2007 RECEIVED DATE: 09/11/2014							
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:							
INACTIVE DATE: AMENDMENT DATE: 02/01/2007							
CONTRACT COMMENT: Year to year							
REASONS FOR FILING							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): Contract amendment listed fees agreed upon and applied to working interest nat. gas. from Indian Creek wells produced by Wal Operator.	sh as						
OTHER(EXPLAIN): Replaced individual wells with delivery points per Audit #14-131							
CUSTOMERS							
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT							
34146 **CONFIDENTIAL**							
Y							
CURRENT RATE COMPONENT							
RATE COMP. ID DESCRIPTION							
B0034/WAL001-09A Gathering - \$.1200 Mcf Compression- \$.0400 Mcf per stage Blending/Treating & Dehy - \$.0600 Mcf							
RATE ADJUSTMENT PROVISIONS:							
Rate escalation on 2/1/09. The rates do not escalate thereafter.							
DELIVERY POINTS							
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL							
87995 R MMBtu \$.4699 05/01/2014 Y							
DESCRIPTION: **CONFIDENTIAL**							
Customer 34146 **CONFIDENTIAL**							
TYPE SERVICE PROVIDED	_						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION							
J Compression							
I Gathering							
M Other(with detailed explanation) Blending/Treating, Dehy							
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25553 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 02/01/2005 08/08/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 02/01/2007 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 10/01/2010 CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Talon assigned well to EnerVest effective 10/1/10. OTHER(EXPLAIN): Rate escalated in January 2014 per contract. Updated rate component. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34166 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BG1000/DENB001-14 Gathering - \$0.3392 MMBtu Compression \$0.1957 MMBtu CO2 - \$0.0651 MMBtu **RATE ADJUSTMENT PROVISIONS:** Rates will escalate 3% yearly beginning 1/1/06. DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE \$.6000 83652 **MMB**tu 04/01/2014 Y R DESCRIPTION: **CONFIDENTIAL** 34166 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** I Compression Gathering I Blending, Treating, Dehy Other(with detailed explanation) Μ TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC						
TARIFF CODE: TM	RRC TARIFF NO:	25554				
DESCRIPTION: Tr	ansmission Miscellaneous	STATUS: A				
OPERATOR NO:	051296					
ORIGINAL CON	TRACT DATE: 11/01/2005	RECEIVED DATE: 10/20/2014				
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE: 11/01/2008				
INA	ACTIVE DATE:	AMENDMENT DATE: 11/01/2005				
CONTRACT COM	MENT: Year to Year					
REASONS FOR FILIN	G					
NEW FILING: N	RRO	C DOCKET NO:				
CITY ORDINANC	E NO:					
AMENDMENT(EX)	PLAIN): Barnett amended contra	act to add gas lift services effective 11/1/05.				
	PLAIN): Corrected del pt rate fo					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>				
34150	**CONFIDENTIAL**					
		Y				
CURRENT RATE COM	PONENT					
RATE COMP. ID	DESCRIPTION					
BG1010/XTO_ICX-13 Gathering: \$0.2491 MMBtu Compression: \$0.0486 MMBtu per stage Blending/Treating & Dehy: \$0.0729 MMBtu Gas Lift Cashout: Inside FERC WAHA Price less \$0.05 per MMBtu. Gas Lift Meter Maintenance Fee: \$300.00 per location per month.						
RATE ADJUSTMEN	T PROVISIONS:					
Rates will escalate based on CPI effective 11/1/06.						

RRC COID: 8	313 COMPA	NY NAME: BARNETT GA	THERING, LLC		
TARIFF CODE: TN	A RRC TARIFF NO:	25554			
DELIVERY POINTS					
<u>ID</u> 87943	<u>TYPE</u> <u>UNIT</u> RMMBtt		EFFECTIVE DATE 05/01/2014	CONFIDENTIAL Y	
		φ.2 4 91	05/01/2014	1	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34150 **	CONFIDENTIAL**			
87942	R MMBtt	1 \$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34150 **	CONFIDENTIAL**			
87944	R MMBtu	1 \$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34150 **	CONFIDENTIAL**			
87945	R MMBtu	1 \$.3154	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34150 **	CONFIDENTIAL**			
87946	R MMBtu	ı \$.4678	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34150 **	CONFIDENTIAL**			
87947	R MMBtt	ı \$.4678	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34150 **	CONFIDENTIAL**			
87948	R MMBtu	1 \$.3220	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34150 **	CONFIDENTIAL**			
87949	R MMBtu	ı \$.4871	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34150 **	CONFIDENTIAL**			
87950	R MMBtu	ı \$.4871	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34150 **	CONFIDENTIAL**			
87951	R MMBtt	ı \$.4871	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34150 **	CONFIDENTIAL**			

RRC COID: 8	313 COMPA	NY NAME: BARNETT GA	THERING, LLC	
TARIFF CODE: TM	A RRC TARIFF NO:	25554		
DELIVERY POINTS				
<u>ID</u> 87952	TYPE UNIT R MMBtu	CURRENT CHARGE \$.4871	EFFECTIVE DATE 05/01/2014	<u>CONFIDENTIAL</u> Y
		9.4071	05/01/2014	1
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **(CONFIDENTIAL**		
87953	R MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **(CONFIDENTIAL**		
87954	R MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **(CONFIDENTIAL**		
87955	R MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **(CONFIDENTIAL**		
87956	R MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **(CONFIDENTIAL**		
87957	R MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **(CONFIDENTIAL**		
87958	R MMBtu	\$.4192	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **(CONFIDENTIAL**		
87959	R MMBtu	\$.4678	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **(CONFIDENTIAL**		
87960	R MMBtu	\$.4192	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **(CONFIDENTIAL**		
87961	R MMBtu	\$.5060	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **(CONFIDENTIAL**		

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC						
TARIFF CODE: TN	A RRC TARI	FF NO:	25554			
DELIVERY POINTS						
<u>ID</u> 87962	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.5060	EFFECTIVE DATE 05/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*		<i>4.5000</i>	05/01/2014	ĩ	
	34150		ONFIDENTIAL**			
Customer	54150	***€(UNFIDEN HAL***			
87963	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34150	**C0	ONFIDENTIAL**			
87964	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	*				
Customer	34150	**C0	ONFIDENTIAL**			
87965	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34150	**C(ONFIDENTIAL**			
			¢ 2401	05/01/2014		
87966	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	34150	**C0	ONFIDENTIAL**			
87967	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34150	**C0	ONFIDENTIAL**			
87968	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34150	**C	ONFIDENTIAL**			
87969	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*		+. <u>-</u>			
Customer	34150	**C0	ONFIDENTIAL**			
87970	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	34150	**C0	ONFIDENTIAL**			
87971	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34150	**C	ONFIDENTIAL**			

RRC COID: 8	313 COMPA	NY NAME: BARNETT GA	THERING, LLC	
TARIFF CODE: TM	A RRC TARIFF NO:	25554		
DELIVERY POINTS				
<u>ID</u> 87972	TYPE UNIT R MMBt		EFFECTIVE DATE 05/01/2014	<u>CONFIDENTIAL</u> Y
		u	05/01/2014	1
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **	*CONFIDENTIAL**		
87973	R MMBt	u \$.2491	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 *:	*CONFIDENTIAL**		
87974	R MMBt	u \$.2491	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **	*CONFIDENTIAL**		
87975	R MMBt	u \$.2491	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **	*CONFIDENTIAL**		
87976	R MMBt	u \$.2491	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **	*CONFIDENTIAL**		
87977	R MMBt	u \$.2491	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **	*CONFIDENTIAL**		
87978	R MMBt	u \$.2491	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **	*CONFIDENTIAL**		
87979	R MMBt	u \$.2491	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **	*CONFIDENTIAL**		
87980	R MMBt	u \$.2491	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 **	*CONFIDENTIAL**		
87981	R MMBt	u \$.2491	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 *:	*CONFIDENTIAL**		

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC						
TARIFF CODE: TN	A RRC TARI	FF NO:	25554			
DELIVERY POINTS						
<u>ID</u> 87982	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.2491	EFFECTIVE DATE 05/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	34150	**C	ONFIDENTIAL**			
87983	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	34150	**C	ONFIDENTIAL**			
87984	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	34150	**C	ONFIDENTIAL**			
87985	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	34150	**C	ONFIDENTIAL**			
87986	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	ŧ				
Customer	34150	**C	ONFIDENTIAL**			
87987	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	34150	**C	ONFIDENTIAL**			
87988	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	34150	**C	ONFIDENTIAL**			
87989	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	ŧ				
Customer	34150	**C	ONFIDENTIAL**			
87990	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	ŧ				
Customer	34150	**C	ONFIDENTIAL**			
87991	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	34150	**C	ONFIDENTIAL**			

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25554 DELIVERY POINTS TYPE EFFECTIVE DATE CONFIDENTIAL ID UNIT CURRENT CHARGE 87992 R MMBtu \$.3949 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 34150 Customer 87995 R MMBtu \$.4678 06/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 34150 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Ι Gathering Blending/Treating, Dehy, Gas Lift Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25555 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 01/23/2003 12/04/2012 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: month to month **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 17678. Update delivery point rates per July fluctuations. CUSTOMERS CUSTOMER NO **CONFIDENTIAL? DELIVERY POINT** CUSTOMER NAME 34144 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BG1018/DIDO01 Blending - \$.0500 **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 83420 R MMBtu \$.0500 05/01/2012 Y DESCRIPTION: **CONFIDENTIAL** 34144 **CONFIDENTIAL** Customer 83421 R MMBtu \$.0500 05/01/2012 Υ DESCRIPTION: **CONFIDENTIAL** 34144 **CONFIDENTIAL** Customer 83656 R MMBtu \$.0500 05/01/2012 Y **DESCRIPTION:** **CONFIDENTIAL** 34144 **CONFIDENTIAL** Customer 84373 R MMBtu \$.0500 07/01/2012 Y **CONFIDENTIAL** DESCRIPTION: 34144 **CONFIDENTIAL** Customer

RRC COID: 8313	COMPANY NAME: BARNETT GATHERING, LLC					
TARIFF CODE: TM	RRC TARIFF NO: 25555					
TYPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
J	Compression					
I	Gathering					
М	Other(with detailed explanation) Blending Fees					
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 8	313 COMPA	PANY NAME: BARNETT GATHERING, LLC	
TARIFF CODE: TN	1 RRC TARIFF NO:	D: 25556	
DESCRIPTION:	Fransmission Miscellaneous	STATUS: A	
OPERATOR NO:	051296		
ORIGINAL CO	NTRACT DATE: 10/25/2005	RECEIVED DATE: 09/11/2014	
INITIAL S	ERVICE DATE: 11/01/2006	16 TERM OF CONTRACT DATE: 11/01/2016	
IN	ACTIVE DATE:	AMENDMENT DATE: 09/26/2011	
CONTRACT COM	IMENT: Year to Year		
REASONS FOR FILL	NG		
NEW FILING: N	RI	RRC DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	XPLAIN): Amendment dated 9/2	$\frac{1}{10}$ /26/11 changed contract effective date to $\frac{11}{106}$. Consequently the primary term expires $\frac{11}{116}$.	
OTHER(E)	XPLAIN): Rates updated to refle	lect new electric fee. Rate component/TAR4 updated.	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	_
34151	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
BG1020/VARG001-13	If < 100 MMBtu/D produced	Compression \$0.0614 Mcf per Stage CO2 Blending & Treating, and Dehy - \$0.0614 Mcf Low Volume Fee ed by delivery point, fee of \$100.00 a month fee. Downstream Fees: \$0.05 MMBtu Transportation fee at &U charged by downstream pipeline is charged back to customer.	
RATE ADJUSTME	NT PROVISIONS:		
3% per year effectiv	ve 10/1/07.		
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNI</u>		
83301	R MMB	Btu \$.5724 04/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	34151 *	**CONFIDENTIAL**	
83730	R MMB	Btu \$.5724 04/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
		CONFIDENTIAL	
Customer	51151		
84816	R MMB	Btu \$.5724 04/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	34151 *	**CONFIDENTIAL**	
TYPE SERVICE PROV	VIDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	ON OTHER TYPE DESCRIPTION	
J	Compression		
I	Gathering		
М	Other(with detailed explana	ation) Blending, Treating, Dehy	

RRC COID:	8313	COMPA	NY NAME:	BARNETT GATHERING, LLC	
TARIFF CODE:	ТМ	RRC TARIFF NO:	25556		
FUC APPLICABIL	ITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fact		tomer had an unfair advan sed to support a Section 10		e negotiations. action if the rate to be charged or offerred to be charged is to an	

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC
TARIFF CODE: TM RRC TARIFF NO: 25557
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 11/01/2005 RECEIVED DATE: 04/18/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2006 INACTIVE DATE: AMENDMENT DATE: 11/01/2006 CONTRACT COMMENT: yr to yr
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rates escalated in November 2013 per contract. Attached new rate component.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34153 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION BG1023/DEV1001-13 Gathering - \$.0000 MMBtu Compression \$.15 MMBtu Blending - \$.0554 MMBtu
RATE ADJUSTMENT PROVISIONS:
Rates will escalate based on CPI effective 11/1/10.
ELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL83874RMMBtu\$.196411/01/2013Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34153 **CONFIDENTIAL**
YPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
I Gathering
M Other(with detailed explanation) Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25558 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/2006 03/07/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 11/01/2007 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 08/01/2012 CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Previous customer Cohort Energy Company changed name via merger to J-W Operating Company. OTHER(EXPLAIN): Rates escalated in October per contract. Upd TAR4 Rt Component. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34211 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BG1024/COHO001-13 Gathering - \$0.3075 MMBtu Compression \$0.0614 MMBtu Blending - \$0.0923 MMBtu **RATE ADJUSTMENT PROVISIONS:** 3% /yr effective 10/1/07 DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 83905 R **MMB**tu \$.5840 10/01/2013 Y DESCRIPTION: **CONFIDENTIAL** 34211 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Compression Gathering I Blending Other(with detailed explanation) Μ TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25559 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 05/01/2007 **RECEIVED DATE:** 09/11/2014 **INITIAL SERVICE DATE:** 05/01/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: month to month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Fees escalated per contract in May 2014. Rate component/TAR4 updated. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34144 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering: \$0.3075 MMBtu Compression: \$0.2583 MMBtu Treating & Dehy: \$0.0923 MMBtu Low Volume Fee: If < 100 MMBtu/D BG1027/WILL001-14 produced by delivery point, fee of \$100.00 a month fee. **RATE ADJUSTMENT PROVISIONS:** Rates escalate 3% per year effective 5/1/08. DELIVERY POINTS ID TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 83970 R MMBtu \$.6581 05/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 34144 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE Compression Gathering

TUC APPLICABILITY

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FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Other(with detailed explanation)

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Blending, Dehy

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25560 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2007 08/08/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 06/01/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 06/01/2012 CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): WPX Energy Gulf Coast assigned its interests to Premier Natural Resources effective 6/1/12. OTHER(EXPLAIN): Rates escalated in February 2014 per contract. Updated rate component. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34168 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering: \$0.3075 MMBtu Compression: \$0.2583 MMBtu Blending/Treating: \$0.0924 MMBtu Electric: \$0.0193 MMBtu Low BG1033/ASPE001-14 Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee. **RATE ADJUSTMENT PROVISIONS:** Rates will escalate 3% per year beginning 2/1/08. DELIVERY POINTS ID TYPE EFFECTIVE DATE CONFIDENTIAL UNIT CURRENT CHARGE 84056 R MMBtu \$.6775 04/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 34168 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE J Compression I Gathering Blending, Dehy, Gas Lift Other(with detailed explanation) М TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25561 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 05/01/2007 **RECEIVED DATE:** 09/11/2014 **INITIAL SERVICE DATE:** 05/01/2010 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 04/01/2013 CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Western Production Co. acquired DB Newark's interests effective 4/1/13. OTHER(EXPLAIN): Fees escalated per contract in May 2014. Rate component/TAR4 updated. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34145 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering: \$0.3075 MMBtu Compression: \$0.2583 MMBtu Treating & Dehy: \$0.0923 MMBtu Electric: \$0.0193 MMBtu Low BG1030/LLANO001-14 Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee. **RATE ADJUSTMENT PROVISIONS:** Rates escalate 3% per year beginning 5/1/08. DELIVERY POINTS ID TYPE EFFECTIVE DATE CONFIDENTIAL UNIT CURRENT CHARGE 84107 R MMBtu \$.6774 05/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 34145 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE J Compression I Gathering Blending, Dehy Other(with detailed explanation) М TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25562 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/2007 08/08/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 10/01/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 03/01/2012 CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Effective 3/1/12, Encana assigned all interests to Enervest Operating, LLC. OTHER(EXPLAIN): Rates updated to reflect new electric fee. Rate component/TAR4 updated. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34166 **CONFIDENTIAL** Y

CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION

BG1034/ENCA02-13

RATE ADJUSTMENT PROVISIONS:

Rates will escalate based on CPI effective 10/1/08

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
84190	R	MMBtu	\$.7562	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				

Gathering: \$0.2847 MMBtu Compression: 0.1027 MMBtu Blending & Dehy: \$0.1252 MMBtu

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	Blending, Dehy

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25563 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 02/01/2010 **RECEIVED DATE:** 12/04/2012 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: year to year **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 24120. CUSTOMERS CUSTOMER NO **CONFIDENTIAL? DELIVERY POINT** CUSTOMER NAME 34164 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BG1051 Gathering: .10 **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS CONFIDENTIAL ID UNIT CURRENT CHARGE EFFECTIVE DATE TYPE 84244 R **MMB**tu \$.1000 05/01/2012 Y DESCRIPTION: **CONFIDENTIAL** 34164 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION T Compression Gathering I Blending Other(with detailed explanation) Μ TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 8	COMPA	ANY NAME: BARNETT GATHERING, LLC	
TARIFF CODE: TM	A RRC TARIFF NO:	25564	
DESCRIPTION:	Transmission Miscellaneous	STATUS: A	
OPERATOR NO:	051296		
ORIGINAL CO	NTRACT DATE: 03/01/2008	RECEIVED DATE: 08/08/2014	
	ERVICE DATE:	TERM OF CONTRACT DATE: 11/01/2008	
I	NACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	IMENT: Year to Year.		
REASONS FOR FILI	NG		
NEW FILING: N	R	RC DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E	XPLAIN): Rates updated to refle	ct new electric fee. Rate component/TAR4 updated.	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
34157	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
BG1035/BURN001-13	Gathering: \$0.2419 MMBtu	Compression: \$.0473 MMBtu per Stage Blending: \$.0.476 MMBtu Dehy: \$0.0231 MMBtu Low Volu	ume
		duced by delivery point, fee of \$100.00 a month fee. Downstream Fees: Fees and FL&U charged back Barnett's WASP plus \$0.40 per MMBtu.	K to
RATE ADJUSTME	ENT PROVISIONS:		
Rates will escalate	based on CPI effective 11/1/08.		
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNI</u>	<u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	
84268	R MMBt	tu \$.4262 04/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	34157 **	*CONFIDENTIAL**	
94209			
84308	R MMB	tu \$.4262 04/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	34157 **	*CONFIDENTIAL**	
TYPE SERVICE PRO		N OTHED TYDE DESCRIPTION	
TYPE OF SERVICE		<u>OTHER TYPE DESCRIPTION</u>	
J	Compression		
Ι	Gathering		
М	Other(with detailed explanat	tion) Blending, Dehy	

RRC COID:	8313	COMPA	NY NAME:	BARNETT GATHERING, LLC	
TARIFF CODE:	ТМ	RRC TARIFF NO:	25564		
TUC APPLICABIL	ITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an	

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25565 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 03/01/2008 08/08/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 09/01/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 10/01/2012 CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Rimrock assigned interests to Bluestone effective 10/1/12. OTHER(EXPLAIN): Rates escalated in February 2014 per contract. Updated rate component. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34313 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering: \$0.3344 MMBtu Compression: \$0.3225 MMBtu Blending/Treating/Dehy: \$0.1075 MMBtu Low Volume Fee: If < 100 BG1036/RIMR001-14 MMBtu/D produced by delivery point, fee of \$100.00 a month fee. **RATE ADJUSTMENT PROVISIONS:** Rates escalate 3% annually effective 2/1/09 DELIVERY POINTS ID TYPE EFFECTIVE DATE CONFIDENTIAL UNIT CURRENT CHARGE 84306 R MMBtu \$.7644 04/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 34313 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE J Compression I Gathering Treating/Blending, Dehy Other(with detailed explanation) М TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25566 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2007 **RECEIVED DATE:** 08/08/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: yr to yr thereafter **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rates escalated in April 2014 per contract. Updated rate component CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34158 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering : \$0.3075 MMBtu Compression: \$0.2583 MMBtu Blending: \$0.0923 MMBtu Electric: \$0.0193 MMBtu BG1037/DEV2001-14 **RATE ADJUSTMENT PROVISIONS:** 3% per year effective 4/1/08 DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 84458 R **MMB**tu \$.6774 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 34158 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** I Compression Gathering I Blending Other(with detailed explanation) Μ TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC
TARIFF CODE: TM RRC TARIFF NO: 25567
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 06/01/2007 RECEIVED DATE: 12/04/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: yr to yr thereafter
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 21048.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34158 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. IDDESCRIPTION
BG-1038 No Rates charged
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 93802 P NMP::::::::::::::::::::::::::::::::::::
83802 R MMBtu \$.0000 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34158 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
I Gathering
M Other(with detailed explanation) Blending
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 8313	3 COMPANY NAME: BARNETT GATHERING, LLC
TARIFF CODE: TM	RRC TARIFF NO: 25568
DESCRIPTION: Tran	nsmission Miscellaneous STATUS: A
OPERATOR NO: 0	051296
ORIGINAL CONTR	RACT DATE: 02/01/2008 RECEIVED DATE: 12/04/2012
INITIAL SERV	
INAC	TIVE DATE: AMENDMENT DATE:
CONTRACT COMMI	ENT: yr to yr thereafter
REASONS FOR FILING	
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE	NO:
AMENDMENT(EXPL	LAIN): None
OTHER(EXPL	AIN): New contract. Updated delivery point rate per July fluctuations.
CUSTOMERS	
CUSTOMER NO C	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34142 **	CONFIDENTIAL**
	Y
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
BG1039	Gathering .10
RATE ADJUSTMENT	PROVISIONS:
None	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
84459	R MMBtu \$.1000 07/01/2012 Y
DESCRIPTION: *	**CONFIDENTIAL**
Customer 34	4142 **CONFIDENTIAL**
TYPE SERVICE PROVID TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J	Compression
I	Gathering Other(with detailed explanation) Blending
M	Other(with detailed explanation) Blending
TUC APPLICABILITY	
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY
	he customer had an unfair advantage during the negotiations. t be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ine.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25569 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 03/01/2009 **RECEIVED DATE:** 09/30/2014 **INITIAL SERVICE DATE:** 02/28/2012 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rates escalated per contract June 2014. Updated TAR4/Rate Component. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34166 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering: \$0.3581 MMBtu Compression: \$0.1075 MMBtu per Stage Dehy: \$0.0299 MMBtu Treating: \$0.0955 MMBtu Electric: BG1042/DENB002-14 \$0.0382 MMBtu Treating fee only charged when gas does not conform to quality specifications outlined in contract. **RATE ADJUSTMENT PROVISIONS:** Rates will increase by 3% annually beginning 6/1/09. DELIVERY POINTS CURRENT CHARGE ID TYPE EFFECTIVE DATE CONFIDENTIAL UNIT 84499 R MMBtu \$.7487 06/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 34166 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE J Compression I Gathering Blending, Dehy, Gas Lift Other(with detailed explanation) М TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 83	13 COMPAN	NY NAME: BARNETT GATHERING, LLC				
TARIFF CODE: TM	RRC TARIFF NO:	25570				
DESCRIPTION: Tr	ansmission Miscellaneous	STATUS: A				
OPERATOR NO:	051296					
ORIGINAL CON	TRACT DATE: 11/01/2009	RECEIVED DATE: 11/17/2014				
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE: 11/01/2012				
INA	ACTIVE DATE:	AMENDMENT DATE: 02/18/2011				
CONTRACT COM	MENT: mo to mo thereafter					
REASONS FOR FILIN	G					
NEW FILING: N	RRG	C DOCKET NO:				
CITY ORDINANC	CITY ORDINANCE NO:					
AMENDMENT(EX	PLAIN): Empire added two new	wells effective 2/18/2011.				
	PLAIN): Updated cash out price					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>				
34162	**CONFIDENTIAL**					
		Y				
CURRENT RATE COM	IPONENT	·				
RATE COMP. ID	DESCRIPTION					
BG1043/EMP1001-13 Gathering: \$.3411 MMBtu Compression: \$.0853 MMBtu per stage Dehy: \$.0212 MMBtu CO2: \$.0533 November 2013 Cashout Price: \$3.51						
RATE ADJUSTMEN	RATE ADJUSTMENT PROVISIONS:					
Rates will escalate ba	ased on CPI effective 11/1/10.					

RRC COID: 8	313	COMPAN	Y NAME: BAR	RNETT GAT	HERING, LLC		
TARIFF CODE: TM	A RRC TA	RIFF NO:	25570				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
83405	R	MMBtu	\$.6908		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	[**					
Customer	34162	**C0	ONFIDENTIAL**				
84557	R	MMBtu	\$.6908		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	[**					
Customer	34162	**C(ONFIDENTIAL**				
84633	R	MMBtu	\$.6908		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	[**					
Customer	34162	**C0	ONFIDENTIAL**				
84772	R	MMBtu	\$.6908		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34162	**C(ONFIDENTIAL**				
84786	R	MMBtu	\$.6908		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34162	**C(ONFIDENTIAL**				
84881	R	MMBtu	\$.6908		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34162	**C0	ONFIDENTIAL**				
84925	R	MMBtu	\$.6908		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34162	**C(ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TYP	E DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detail	ed explanation)	Dehy			

RRC COID:	8313	COMPAN	NY NAME:	BARNETT GATHERING, LLC
TARIFF CODE:	ТМ	RRC TARIFF NO:	25570	
TUC APPLICABILI	TY			
FACTS SUPPORT	ING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. In the rate to be charged or offerred to be charged is to an

RRC COID: 8313 COMPANY	NAME: BARNETT GATHERING, LLC
TARIFF CODE: TM RRC TARIFF NO: 2	5571
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 051296	
ORIGINAL CONTRACT DATE: 11/01/2009	RECEIVED DATE: 11/17/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Life of Lease	
REASONS FOR FILING	
NEW FILING: N RRC DO	OCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updated cash out price for	August 2014 in TAR4.
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
34163 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
BG1044/FINL001-13 Gathering - \$.2248 Compression \$	\$.0476/stage Blending - \$.0713 November 2013 Cashout Price: \$3.51
RATE ADJUSTMENT PROVISIONS:	
Rates will escalate based on CPI effective 11/1/09.	

RRC COID: 8	313 CO	MPANY	Y NAME: BARNETT GA	THERING, LLC		
TARIFF CODE: TN	A RRC TARIF	F NO:	25571			
DELIVERY POINTS						
<u>ID</u> 83363	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.4582	EFFECTIVE DATE 04/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**	wiiwiDtu	φ. τ .502	04/01/2014	1	
		00	NFIDENTIAL			
Customer	34163	***€0	NFIDEN HAL***			
83364	R	MMBtu	\$.4582	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34163	**C0	NFIDENTIAL**			
84653	R	MMBtu	\$.4582	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34163	**C0	NFIDENTIAL**			
84697	R	MMBtu	\$.4582	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34163	**C0	NFIDENTIAL**			
84910	R	MMBtu	\$.4582	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34163	**C0	NFIDENTIAL**			
85883	R	MMBtu	\$.4582	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34163	**C0	NFIDENTIAL**			
85885	R	MMBtu	\$.4582	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34163	**C0	NFIDENTIAL**			
85887	R	MMBtu	\$.4582	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34163	**C0	NFIDENTIAL**			
85889	R	MMBtu	\$.4582	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34163	**C0	NFIDENTIAL**			
85891	R	MMBtu	\$.4582	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34163	**C0	NFIDENTIAL**			

RRC COID: 8313	BARNETT GATHERING, LLC
TARIFF CODE: TM	RRC TARIFF NO: 25571
TYPE SERVICE PROVID	ED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J	Compression
Ι	Gathering
Μ	Other(with detailed explanation) Blending
TUC APPLICABILITY	
FACTS SUPPORTING S	ECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25572 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/14/2010 **RECEIVED DATE:** 11/17/2014 **INITIAL SERVICE DATE:** 04/14/2013 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 08/01/2011 CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Amendment dated 8/1/11 changed contract term to 3 years. Consequently the primary term expires 4/14/13. OTHER(EXPLAIN): Updated cash out price for August 2014 in TAR4. **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34164 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BG1045/PERE001 Gathering, Compression, Blending/Treating, Dehy: \$0.6000 MMBtu System Imbalance Cashout: Based on the percentage of the imbalance multiplied by 1st of the month posting in Inside FERC under the heading WAHA. Monthly cashout price noted in GSD2 Other Description. **RATE ADJUSTMENT PROVISIONS:** Rates adjusted annually based on CPI beginning on 4/14/11 DELIVERY POINTS UNIT ID TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 84735 04/01/2010 R MMBtu \$.6000 Y **DESCRIPTION:** **CONFIDENTIAL** 34164 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** J Compression I Gathering Blending/Treating, Dehy Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25573 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 12/01/2009 08/08/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 10/01/2009 10/01/2012 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: year to year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rates updated to reflect new electric fee. Rate component/TAR4 updated. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34165 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering: \$0.3602 MMBtu Compression: \$0.09 MMBtu per Stage Dehy: \$0.0225 MMBtu Gas Lift Maintenance Fee: \$300.00 per BG1046/ONEI001-13 month. Gas Lift Cashout: Based on 1st of the month Inside FERC posting for WAHA. **RATE ADJUSTMENT PROVISIONS:** Rates adjust 3% per year beginning 12/1/10. DELIVERY POINTS ID TYPE EFFECTIVE DATE CONFIDENTIAL UNIT CURRENT CHARGE 84815 R MMBtu \$.6909 04/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 34165 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE J Compression I Gathering Blending, Dehy, Gas Lift Other(with detailed explanation) М TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25574 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 07/01/2012 **RECEIVED DATE:** 11/17/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Updated cash out price for August 2014 in TAR4. **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34141 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering: \$0.3417 MMBtu Compression: \$0.0932 MMBtu per stage Dehy: \$0.0290 MMBtu Blending/Treating: \$0.0932 MMBtu B0041/LEGE002-14 Electric: \$0.0193 MMBtu Treating fee only charged when gas does not conform to quality specifications outlined in contract. July 2014 Cashout Price: \$4.40 **RATE ADJUSTMENT PROVISIONS:** Adjusted annually by CPI beginning 7/1/13. **DELIVERY POINTS** UNIT ID TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 84371 07/01/2014 R MMBtu \$.7628 Y **DESCRIPTION:** **CONFIDENTIAL** 34141 **CONFIDENTIAL** Customer 84889 R MMBtu \$ 7628 07/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 34141 Customer 84902 R MMBtu \$.7628 07/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 34141 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression I Gathering Treating, Dehy Other(with detailed explanation) Μ

RRC COID:	8313	COMPAN	NY NAME:	BARNETT GATHERING, LLC
TARIFF CODE:	ТМ	RRC TARIFF NO:	25574	
TUC APPLICABIL	ITY			
FACTS SUPPORT	ING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 83	13 COMPAN	NY NAME: BARNETT GATHERING	G, LLC
TARIFF CODE: TM	RRC TARIFF NO:	25575	
DESCRIPTION: Tra	ansmission Miscellaneous	ST	ATUS: A
OPERATOR NO:	051296		
ORIGINAL CON	TRACT DATE: 03/01/2011	RECEIVED DATE	: 09/11/2014
INITIAL SEI	RVICE DATE:	TERM OF CONTRACT DATE:	02/28/2016
INA	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	IENT: Year to Year		
REASONS FOR FILIN	G		
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINANC	E NO:		
AMENDMENT(EXI	PLAIN): None		
OTHER(EXI	PLAIN): Updated delivery point	rates for May 2014 per Audit #14-131. Updated TA	NR4.
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34152 >	**CONFIDENTIAL**		
		Y	
CURRENT RATE COM	PONENT		· · · · · · · · · · · · · · · · · · ·
RATE COMP. ID	DESCRIPTION		
B0026/CHES002-14	customer. System Imbalance C	ashout: Based on the percentage of the imbalance s Lift Cashout: Based on Gas Daily's Price Survey 1	vnstream pipeline fees and FL&U are charged back to multiplied by 1st of the month posting in Inside FERC Midpoint for the Permian Basin, WAHA Index Price.
RATE ADJUSTMEN	T PROVISIONS:		
Rates escalate beginn	ing 3/1/12 based on the PPI.		

RRC COID:	8313		COMPAN	Y NAME: BA	RNETT G.	ATHERING, LLC		
TARIFF CODE:	ТМ	RRC TAP	RIFF NO:	25575				
DELIVERY POINT								
ID	<u>1</u>	<u>FYPE</u>	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
83302		R	MMBtu	\$.6995		05/01/2014	Y	
DESCRIPTION	<u>1:</u> **CONFI	IDENTIAL	**					
Customer	34152		**C0	ONFIDENTIAL**				
83820		R	MMBtu	\$.6995		05/01/2014	Y	
DESCRIPTION	N: **CONF	IDENTIAL	**					
Customer	34152		**C(ONFIDENTIAL**				
84667		R	MMBtu	\$.6995		05/01/2014	Y	
DESCRIPTION	<u>•:</u> **CONFI	IDENTIAL	**					
Customer	34152		**C(ONFIDENTIAL**				
84733		R	MMBtu	\$.6995		05/01/2014	Y	
DESCRIPTION	N: **CONF	IDENTIAL	**					
Customer	34152		**C0	ONFIDENTIAL**				
84911		R	MMBtu	\$.6995		04/01/2014	Y	
DESCRIPTION	<u>1:</u> **CONFI	IDENTIAL	**					
Customer	34152		**C(ONFIDENTIAL**				
TYPE SERVICE P	ROVIDED							
TYPE OF SERVI	CE SERV	ICE DESC	RIPTION		OTHER T	YPE DESCRIPTION		
J	Compr	ression						
Ι	Gather	ing						
М	Other(v	with detaile	d explanation)	Dehy, Gas	Lift, Treating		
TUC APPLICABII	LITY							
FACTS SUPPOR	TING SECTIO	N 104.003(b) APPLICA	BILITY				
	ty nor the custon t cannot be used ed pipeline.)	ner had an u to support	unfair advanta a Section 104	ge during the negoti .003(b) transaction i	ations. f the rate to be	charged or offerred to be c	harged is to an	

RRC COID: 83	13 COMPAN	NY NAME: BARNETT GATHERING	G, LLC
TARIFF CODE: TM	RRC TARIFF NO:	25576	
DESCRIPTION: Tra	ansmission Miscellaneous	ST	TATUS: A
OPERATOR NO:	051296		
ORIGINAL CONT	TRACT DATE: 03/01/2011	RECEIVED DATE	: 09/11/2014
INITIAL SEE	RVICE DATE:	TERM OF CONTRACT DATE	: 03/31/2011
INA	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	IENT: Month to Month		
REASONS FOR FILIN	G		
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINANCI	E NO:		
AMENDMENT(EXF	PLAIN): None		
OTHER(EXF	PLAIN): Updated delivery point	rates for May 2014 per Audit #14-131. Updated TA	AR4.
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34152 *	**CONFIDENTIAL**		
		Y	
CURRENT RATE COM	PONENT		
RATE COMP. ID	DESCRIPTION		
B0026/CHES003-14	customer. System Imbalance C	Cashout: Based on the percentage of the imbalance s Lift Cashout: Based on Gas Daily's Price Survey	wnstream pipeline fees and FL&U are charged back to multiplied by 1st of the month posting in Inside FERC Midpoint for the Permian Basin, WAHA Index Price.
RATE ADJUSTMEN	T PROVISIONS:		
Rates escalate beginn	ing 3/1/12 based on the PPI.		

RRC COID: 8313	(COMPAN	Y NAME: BAI	RNETT GAT	THERING, LLC		
TARIFF CODE: TM	RRC TAF	RIFF NO:	25576				
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
83299	R	MMBtu	\$.7003		04/01/2014	Y	
DESCRIPTION: **	CONFIDENTIAL	**					
Customer 341	52	**C(ONFIDENTIAL**				
86087	R	MMBtu	\$.7003		05/01/2014	Y	
DESCRIPTION: **	CONFIDENTIAL	**					_
Customer 341	52	**C(ONFIDENTIAL**				
84732	R	MMBtu	\$.7003		04/01/2014	Y	
DESCRIPTION: **	CONFIDENTIAL	**					
Customer 341	52	**C(ONFIDENTIAL**				
84903	R	MMBtu	\$.7003		05/01/2014	Y	
DESCRIPTION: **	CONFIDENTIAL	**					
Customer 341	52	**C0	ONFIDENTIAL**				
84904	R	MMBtu	\$.7003		05/01/2014	Y	
DESCRIPTION: **	CONFIDENTIAL	**					
Customer 341	52	**C(ONFIDENTIAL**				
TYPE SERVICE PROVIDE	CD						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYP	PE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detaile	d explanation)	Dehy, Gas Lif	t, Treating		
TUC APPLICABILITY							
FACTS SUPPORTING SE	ECTION 104.003(b) APPLICA	BILITY				
Neither the gas utility nor the NOTE: (This fact cannot l affiliated pipelin	be used to support	infair advanta a Section 104	ge during the negoti .003(b) transaction i	ations. f the rate to be cl	narged or offerred to be c	harged is to an	

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25577 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 03/01/2011 09/11/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 02/28/2016 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Updated delivery point rates for May 2014 per Audit #14-131. Updated TAR4. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 34152 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering, Compression & Dehy: \$0.6806 Mcf Electric: \$0.0382 Mcf Actual downstream pipeline fees and FL&U are charged back to B0026/CHES004-14 customer. System Imbalance Cashout: Based on the percentage of the imbalance multiplied by 1st of the month posting in Inside FERC under the heading WAHA. Gas Lift Cashout: Based on Gas Daily's Price Survey Midpoint for the Permian Basin, WAHA Index Price. Gas Lift Monthly Meter Maintenance Fee: \$300. Fuel: 3% of monthly volume. **RATE ADJUSTMENT PROVISIONS:** Rates escalate beginning 3/1/12 based on the PPI. **DELIVERY POINTS** CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 83675 MMBtu 05/01/2014 R \$ 7240 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 34152 Customer 85227 R MMBtu \$.7240 05/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 34152 **CONFIDENTIAL** Customer 86089 R MMBtu \$.7240 05/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 34152 **CONFIDENTIAL** Customer

RRC COID:	8313 COMPANY NAM	E: BARNETT GATHERING, LLC
TARIFF CODE:	TM RRC TARIFF NO: 25577	
TYPE SERVICE PR	OVIDED	
TYPE OF SERVIC	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Dehy, Gas Lift, Treating
TUC APPLICABILI	ТҮ	
FACTS SUPPORT	ING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility	nor the customer had an unfair advantage during	he negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 8	313 COMPA	NY NAME: BARNETT GATHERING, LLC	
TARIFF CODE: TM	1 RRC TARIFF NO:	25578	
DESCRIPTION:	Fransmission Miscellaneous	STATUS:	A
OPERATOR NO:	051296		
ORIGINAL CO	NTRACT DATE: 03/01/2009	RECEIVED DATE: 11/	17/2014
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 03/0	01/2012
IN	ACTIVE DATE:	AMENDMENT DATE: 11/0	01/2011
CONTRACT COM	IMENT: Month to Month		
REASONS FOR FILI	NG		
NEW FILING: N	RRG	C DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	KPLAIN): Encana assigned wells	to Enervest effective 11/1/11.	
OTHER(E	KPLAIN): Updated cash out price	for August 2014 in TAR4.	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME		
	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELI</u>	VERY POINT
34166	**CONFIDENTIAL**	<u>CONFIDENTIAL?</u> <u>DELI</u>	VERY POINT
34166		<u>CONFIDENTIAL?</u> <u>DELI</u> Y	VERY POINT
34166 CURRENT RATE CO	**CONFIDENTIAL**		<u>VERY POINT</u>
	CONFIDENTIAL		VERY POINT
CURRENT RATE CO	**CONFIDENTIAL** MPONENT DESCRIPTION		
CURRENT RATE CON RATE COMP. ID	**CONFIDENTIAL** MPONENT DESCRIPTION Gathering: \$0.3786 MMBtu C \$4.47167	Y	

RRC COID: 8	3313	COMPAN	Y NAME: BARNETT G	ATHERING, LLC		
TARIFF CODE: TN	M RRC T	ARIFF NO:	25578			
DELIVERY POINTS						
<u>ID</u> 83410	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.7679	EFFECTIVE DATE 04/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**CC	ONFIDENTIAL**			
83411	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**CC	ONFIDENTIAL**			
83412	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**CC	ONFIDENTIAL**			
83413	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**CC	ONFIDENTIAL**			
83414	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**CC	ONFIDENTIAL**			
83415	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**CC	ONFIDENTIAL**			
83416	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**CC	ONFIDENTIAL**			
83417	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**CC	ONFIDENTIAL**			
83418	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**CC	ONFIDENTIAL**			

RRC COID: 8313	COMPANY NAME: BARNETT GATHERING, LLC
TARIFF CODE: TM	RRC TARIFF NO: 25578
TYPE SERVICE PROVID	ED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J	Compression
I	Gathering
М	Other(with detailed explanation) Treating/Blending, Dehy
TUC APPLICABILITY	
FACTS SUPPORTING S	ECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Μ

Other(with detailed explanation)

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25579 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/01/2010 11/17/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 12/31/2010 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 01/01/2012 CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): Carrizo assigned interests to ARP Barnett, LLC. OTHER(EXPLAIN): Updated cash out price for August 2014 in TAR4. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34212 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering: \$0.3474 MMBtu Compression: \$ 0.2604 MMBtu Blending/Dehy: \$0.0759 MMBtu Electric: \$0.0193 MMBtu April 2014 B0025/CARR002-14 Cashout Price: \$4.28 **RATE ADJUSTMENT PROVISIONS:** Annual price adjustment based on CPI beginning 1/1/11. **DELIVERY POINTS** ID TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 84696 R MMBtu \$.7030 04/01/2014 Υ **DESCRIPTION:** **CONFIDENTIAL** 34212 **CONFIDENTIAL** Customer 84770 04/01/2014 Y R MMBtu \$.7030 **DESCRIPTION:** **CONFIDENTIAL** 34212 **CONFIDENTIAL** Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** J Compression Gathering I

Blending/Treating, Dehy

RRC COID:	8313	COMPAN	NY NAME:	BARNETT GATHERING, LLC
TARIFF CODE:	ТМ	RRC TARIFF NO:	25579	
TUC APPLICABILI	ITY			
FACTS SUPPORT	ING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 8313 COMPANY NAM	E: BARNETT GATHERING, LLC
TARIFF CODE: TM RRC TARIFF NO: 25580	
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 051296	
ORIGINAL CONTRACT DATE: 06/14/2010	RECEIVED DATE: 10/20/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 06/13/2015
INACTIVE DATE:	AMENDMENT DATE: 02/01/2011
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Range assigned wells to Legend eff	fective 2/1/11.
OTHER(EXPLAIN): Rates escalated per contract in June	2014. Updated rates were not included in last filingcorrected.
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
34141 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
BG0030/RANG004-14 Gathering: \$0.3939 MMBtu Compression:	: \$0.3042 MMBtu Treating/Dehy: \$.1181 MMBtu Electric: \$0.0193 MMBtu
RATE ADJUSTMENT PROVISIONS:	
3% escalation per year beginning 6/1/11.	

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC							
TARIFF CODE: TM RRC TARIFF NO: 25580							
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
83408	R	MMBtu	\$.8355		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34141	**C(ONFIDENTIAL**				
83409	R	MMBtu	\$.8355		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	34141	**C0	ONFIDENTIAL**				
84771	R	MMBtu	\$.8355		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	34141	**C(ONFIDENTIAL**				
84905	R	MMBtu	\$.8355		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34141	**C0	ONFIDENTIAL**				
84906	R	MMBtu	\$.8355		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34141	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TY	PE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with deta	iled explanation)	Treating, Del	ny		
TUC APPLICABILIT	Y						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility n NOTE: (This fact ca affiliated p	nnot be used to suppo	n unfair advanta rt a Section 104	ge during the negoti .003(b) transaction i	ations. f the rate to be c	harged or offerred to be c	harged is to an	

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC							
TARIFF CODE: TM RRC TARIFF NO: 25581							
DESCRIPTION: Transmission Miscellaneous STATUS: A							
OPERATOR NO: 051296							
ORIGINAL CONTRACT DATE: 04/14/2010 RECEIVED DATE: 12/04/2012							
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/04/2012							
INACTIVE DATE: AMENDMENT DATE:							
CONTRACT COMMENT: year to year							
REASONS FOR FILING							
NEW FILING: Y RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 23932.							
CUSTOMERS							
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT							
34164 **CONFIDENTIAL**							
Y							
CURRENT RATE COMPONENT							
RATE COMP. ID DESCRIPTION							
BG1048/PERE002 Gathering: .0000 MMBtu Compression: .0000 MMBtu Treating: .0000 MMBtu							
RATE ADJUSTMENT PROVISIONS:							
None							
DELIVERY POINTS							
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL							
85228 R MMBtu \$.0000 06/01/2010 Y							
DESCRIPTION: **CONFIDENTIAL**							
Customer 34164 **CONFIDENTIAL**							
TYPE SERVICE PROVIDED							
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION							
J Compression							
I Gathering							
M Other(with detailed explanation) Blending							
TUC APPLICABILITY	TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							

RRC COID: 8313 COMPANY	NAME: BARNETT GATHERING, LLC
TARIFF CODE: TM RRC TARIFF NO: 25	5582
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 051296	
ORIGINAL CONTRACT DATE: 08/01/2009	RECEIVED DATE: 09/11/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 08/01/2014
INACTIVE DATE:	AMENDMENT DATE: 02/01/2011
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DC	OCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Range assigned wells to Leg	gend effective 2/1/11.
OTHER(EXPLAIN): Fees escalated per contract	in May 2014. Rate component/TAR4 updated.
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
34141 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
BG1049/RANG003-14 Gathering: \$0.4057 MMBtu Comp	pression: \$0.3132 MMBtu Treating & Dehy: \$0.1216 MMBtu Electric: \$0.0193 MMBtu Low
	produced by delivery point, fee of \$100.00 a month fee.

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC							
TARIFF CODE: T	M RRC TA	ARIFF NO:	25582				
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CI	HARGE E	FFECTIVE DATE	CONFIDENTIAL	
83300	R	MMBtu	\$.8598		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34141	**C(ONFIDENTIAL**				
84666	R	MMBtu	\$.8598		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	34141	**C(ONFIDENTIAL**				
84715	R	MMBtu	\$.8598		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34141	**C0	ONFIDENTIAL**				
84716	R	MMBtu	\$.8598		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34141	**C0	ONFIDENTIAL**				
84734	R	MMBtu	\$.8598		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34141	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	OVIDED						
TYPE OF SERVICE	E SERVICE DES	CRIPTION		OTHER TYPE	DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with deta	iled explanation)	Blending, Dehy			
TUC APPLICABILIT	Ϋ́Υ						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility NOTE: (This fact c affiliated p	annot be used to suppo	n unfair advanta rt a Section 104	ge during the negoti .003(b) transaction i	ations. f the rate to be char	ged or offerred to be c	harged is to an	

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC					
TARIFF CODE: TM RRC TARIFF NO: 27033					
DESCRIPTION: Transmission Miscellaneous STATUS: A					
OPERATOR NO: 051296					
ORIGINAL CONTRACT DATE: 04/01/2013 RECEIVED DATE: 08/08/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Year to Year					
REASONS FOR FILING					
NEW FILING: Y RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): None					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 35166 **CONFIDENTIAL **					
35166 **CONFIDENTIAL** Y					
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION					
RATE COMP. ID DESCRIPTION B0042/DONH001-14 Gathering: \$0.3605 MMBtu Compression: \$ 0.2781 MMBtu Blending/Dehy: \$0.1082 MMBtu					
RATE ADJUSTMENT PROVISIONS:					
Rates will escalate 3% yearly beginning 1/1/06. DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
87400 R MMBtu \$.7468 04/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 35166 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
J Compression					
I Gathering					
M Other(with detailed explanation) Blending, Treating, Dehy					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations.					
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an					

affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 27045 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/01/2013 **RECEIVED DATE:** 09/11/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 35166 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION B0042/DONH001-14 Gathering: \$0.3605 MMBtu Compression: \$ 0.2781 MMBtu Blending/Dehy: \$0.1082 MMBtu **RATE ADJUSTMENT PROVISIONS:** Rates will escalate 3% yearly beginning 1/1/06. DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE \$.7468 87400 R MMBtu 04/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 35166 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** Compression Gathering Blending, Treating, Dehy Other(with detailed explanation) Μ TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

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Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC	
TARIFF CODE: TS RRC TARIFF NO: 25583	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 051296	
ORIGINAL CONTRACT DATE: 01/01/2005 RECEIVED DATE: 11/17/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: NAESB - month to month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updated sales price for August 2014.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
34149 **CONFIDENTIAL**	
Y	
URRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
Barnett will sell at the Weighted Average Sales Price (WASP) less applicable fuel and gathering charges	
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 8	313 COM	MPANY NAME:]	BARNETT GATHER	ING, LLC		
TARIFF CODE: TS	RRC TARIFF	NO: 25583				
DELIVERY POINTS						
<u>ID</u> 83658		UNIT <u>CURREN</u> 1MBtu \$3.2036		2 TIVE DATE 8/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**	1111Dtu \$5.2050	Ū	0/01/2014	1	
		**CONFIDENTIAL	<u>ب</u>			
Customer	34149	**CONFIDEN HAL				
83659	D N	1MBtu \$3.2036	0	8/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL	**			
83660	D M	1MBtu \$3.2036	0	8/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL	**			
83661	D M	1MBtu \$3.2036	0	8/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL	**			
83662	D M	1MBtu \$3.2036	0	8/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL	**			
83663	D M	1MBtu \$3.2036	0	8/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL	**			
83657	D M	1MBtu \$3.2036	0	8/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL	**			
83664	D M	1MBtu \$3.2036	0	8/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL	**			
83665	D M	IMBtu \$3.2036	0	8/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL	**			
83666	D N	IMBtu \$3.2036	0	8/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34149	**CONFIDENTIAL	**			

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC						
TARIFF CODE: TS	RRC TA	RIFF NO:	25583			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CH	ARGEEFFECTIVE DATE	CONFIDENTIAL	
83676	D	MMBtu	\$3.2036	08/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34149	**C0	ONFIDENTIAL**			
83677	D	MMBtu	\$3.2036	08/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34149	**C0	ONFIDENTIAL**			
83678	D	MMBtu	\$3.2036	08/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34149	**C(ONFIDENTIAL**			
83679	D	MMBtu	\$3.2036	08/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34149	**C0	ONFIDENTIAL**			
83729	D	MMBtu	\$3.2036	08/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34149	**C0	ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TYPE DESCRIPTION		
F	Sale For Resale					
TUC APPLICABILITY	<i>й</i>					
FACTS SUPPORTIN	G SECTION 104.00	3(b) APPLICA	BILITY			
The parties are affiliated	l.					