## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 816 COMPANY NAME: PAI	SANO TRANSMISSION COMPANY
TARIFF CODE:TSRRC TARIFF NO:20	
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 12/01/1993	<b>RECEIVED DATE:</b> 11/02/2012
INITIAL SERVICE DATE: TERM	<b>1 OF CONTRACT DATE:</b> 12/01/1998
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): updated escalator for June 2012.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
10542 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
None	
RATE ADJUSTMENT PROVISIONS:	
95% Inside FERC's Gas Market Report, Houston Ship Channel (Large package	es only.)
DELIVERY POINTS	
ID     TYPE     UNIT     CURRENT CE       3     D     MMBTU     \$2.3180	IARGE     EFFECTIVE DATE     CONFIDENTIAL       06/01/2012     Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 10542 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE     SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID:     816     COMPANY NAME:     PAISANO TRANSMISSION COMPANY	
TARIFF CODE: TS RRC TARIFF NO: 17017	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO:	
ORIGINAL CONTRACT DATE:     12/01/1993     RECEIVED DATE:     06/11/2012	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2011	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): updated escalator for June 2012	
CUSTOMERS	
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT	
10542 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
None	
RATE ADJUSTMENT PROVISIONS:	
96.5 % Inside FERC's Gas Market Report, Houston Ship Channel (Large packages only.)	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL   59288 D MMBTU \$2.3550 06/01/2012 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 10542 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	