

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22818

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 572835

ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 01/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To remove affiliate designation.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS001	Gathering Fee \$1.025 per MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74043	D	MMBtu	\$1.0250	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22819

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 572835

ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 01/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To remove affiliate designation.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS002	Gathering Fee \$0.25 per MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74044	D	MMBtu	\$.4600	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23471

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 572835

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/23/2014

INITIAL SERVICE DATE: 09/01/2010 **TERM OF CONTRACT DATE:** 08/01/2028

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

OTHER(EXPLAIN): To remove affiliate designation.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS015	Gathering Fee \$0.40 per MMBtu, Compression Fee \$0.14 per MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75936	D	MMBtu	\$7.4100	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
75936	D	MMBtu	\$10.3100	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
75936	D	MMBtu	\$7.5900	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
75936	D	MMBtu	\$8.1100	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23471

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23757

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 572835

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/23/2014

INITIAL SERVICE DATE: 09/01/2010 **TERM OF CONTRACT DATE:** 08/01/2028

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): To remove affiliate designation.

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS005	Gathering Fee \$0.29 per MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75937	D	MMBtu	\$1.6500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
75937	D	MMBtu	\$1.6400	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
75937	D	MMBtu	\$1.3200	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
75937	D	MMBtu	\$1.5300	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23757

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23758

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 01/23/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2028
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.
OTHER(EXPLAIN): To remove affiliate designation.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS006	Gathering Fee \$0.36900 per MMBtu, Compression Fee \$0.21525 per MMBtu, Treating Fee \$0.56000n per MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77122	D	MMBtu	\$4.4300	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31745 **CONFIDENTIAL**					
77122	D	MMBtu	\$3.9700	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31745 **CONFIDENTIAL**					
77122	D	MMBtu	\$3.7300	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31745 **CONFIDENTIAL**					
77122	D	MMBtu	\$3.9500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31745 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23758

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24686

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/23/2014
INITIAL SERVICE DATE: 11/01/2011 **TERM OF CONTRACT DATE:** 08/01/2018
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To remove affiliate designation.
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS007	Gathering Fee \$0.62 per Mcf, Compression Fee \$0.2250 per Mcf, Treating Fee based on stage of treatment as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf, 3001 ppm < \$5.200 per Mcf, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 24686

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79054	D	Mcf	\$3.9500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79054	D	Mcf	\$3.5900	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79054	D	Mcf	\$3.3700	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79054	D	Mcf	\$3.5100	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24687

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 572835

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/23/2014

INITIAL SERVICE DATE: 07/01/2011 **TERM OF CONTRACT DATE:** 08/01/2028

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): To remove affiliate designation.

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS008	Gathering Fee \$0.52 per MMBtu, Compression Fee \$0.2250 per MMBtu, Treating Fee based on stage of treatment as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf, 3001 ppm < \$5.200 per Mcf, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 24687

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79055	D	MMBtu	\$1.6600	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79055	D	MMBtu	\$1.6400	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79055	D	MMBtu	\$1.3500	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79055	D	MMBtu	\$1.5600	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24688

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 572835

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/23/2014

INITIAL SERVICE DATE: 01/01/2011 **TERM OF CONTRACT DATE:** 08/01/2028

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): To remove affiliate designation.

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS009	Gathering Fee \$0.89 per Mcf, Compression Fee \$0.2250 per Mcf, Treating Fee based on stage of treatment as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf, 3001 ppm < \$5.200 per Mcf, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 24688**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79056	D	Mcf	\$4.0000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79056	D	Mcf	\$3.6000	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79056	D	Mcf	\$3.3900	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79056	D	Mcf	\$3.5700	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24689

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 572835

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/23/2014

INITIAL SERVICE DATE: 08/01/2011 **TERM OF CONTRACT DATE:** 08/01/2028

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): To remove affiliate designation.

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS010	Gathering Fee \$2.34 per MMBtu, Compression Fee \$0.2250 per MMBtu, Treating Fee based on stage of treatment as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf, 3001 ppm < \$5.200 per Mcf, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 24689

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79062	D	MMBtu	\$8.1300	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31745 **CONFIDENTIAL**					
79062	D	MMBtu	\$8.1800	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31745 **CONFIDENTIAL**					
79062	D	MMBtu	\$10.3300	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31745 **CONFIDENTIAL**					
79062	D	MMBtu	\$7.1000	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31745 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24690

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 572835

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/23/2014

INITIAL SERVICE DATE: 10/01/2011 **TERM OF CONTRACT DATE:** 08/01/2028

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): To remove affiliate designation.

OTHER(EXPLAIN): To report current rate. This tariff is being filed late due to data just becoming available to calculate rate.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS011	Gathering Fee \$1.400 per Mcf, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79057	D	Mcf	\$1.0400	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24691

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/23/2014
INITIAL SERVICE DATE: 02/01/2011 **TERM OF CONTRACT DATE:** 08/01/2028
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To remove affiliate designation.
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS012	Gathering Fee \$0.65 per Mcf, Compression Fee \$0.2250 per Mcf, Treating Fee based on stage of treatment as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf, 3001 ppm < \$5.200 per Mcf, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 24691**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79058	D	Mcf	\$3.0700	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79058	D	Mcf	\$3.3400	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79058	D	Mcf	\$3.7400	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79058	D	Mcf	\$3.4100	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24692

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/23/2014
INITIAL SERVICE DATE: 04/01/2011 **TERM OF CONTRACT DATE:** 08/01/2028
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To remove affiliate designation.
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS013	Gathering Fee \$0.62 per Mcf, Compression Fee \$0.2205 per Mcf, Treating Fee based on stage of treatment if applicable as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf, 3001 ppm < \$5.200 per Mcf, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 24692

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79059	D	Mcf	\$7.4000	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79059	D	Mcf	\$8.0900	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79059	D	Mcf	\$10.6200	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79059	D	Mcf	\$7.4500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24693

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 572835

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/23/2014

INITIAL SERVICE DATE: 12/01/2011 **TERM OF CONTRACT DATE:** 08/01/2028

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): To remove affiliate designation

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS014	Gathering Fee \$0.65 per Mcf, Compression Fee \$0.2250 per Mcf,
	Treating Fee based on stage of treatment if applicable as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf, 3001 ppm < \$5.200 per Mcf,
	plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 24693

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79060	D	Mcf	\$3.8700	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31745 **CONFIDENTIAL**					
79060	D	Mcf	\$3.5900	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31745 **CONFIDENTIAL**					
79060	D	Mcf	\$3.3000	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31745 **CONFIDENTIAL**					
79060	D	Mcf	\$3.5100	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31745 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24694

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 572835

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/23/2014

INITIAL SERVICE DATE: 04/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To remove affiliate designation.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS014	Gathering Fee \$0.65 per Mcf, Compression Fee \$0.2250 per Mcf, Treating Fee based on stage of treatment if applicable as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf, 3001 ppm < \$5.200 per Mcf, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79061	D	Mcf	\$.3400	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 24694

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25081

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 572835

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/23/2014

INITIAL SERVICE DATE: 02/01/2012 **TERM OF CONTRACT DATE:** 08/01/2028

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): To remove affiliate designation.

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31745	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS016	Gathering Fee \$0.45 per MMBtu, Compression Fee \$0.21 per MMBtu,
	Treating Fee based on stage of treatment as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf, 3001 ppm < \$5.200 per Mcf, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 25081

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79484	D	MMBtu	\$3.4100	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79484	D	MMBtu	\$3.5000	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79484	D	MMBtu	\$3.8600	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			
79484	D	MMBtu	\$3.5100	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31745	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25767

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/22/2013
INITIAL SERVICE DATE: 09/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34303	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS017	Gathering Fee \$0.65 per MMBtu, Compression Fee \$0.24 per MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77122	D	MMBtu	\$.6400	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34303	**CONFIDENTIAL**			
77122	D	MMBtu	\$.8900	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34303	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25767

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25768

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/22/2013
INITIAL SERVICE DATE: 08/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34303	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS018	Gathering Fee \$0.40 per MMBtu, Compression Fee \$0.08 per stage (3 stages), per MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79058	D	MMBtu	\$.6400	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34303	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM RRC TARIFF NO: 25769

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/10/2014
INITIAL SERVICE DATE: 07/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate.Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34302	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS019	Gathering Fee \$0.735 per MMBtu, Compression Fee \$0.25 per MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77122	D	MMBtu	\$1.3300	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34302	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25770

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 572835

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/12/2013

INITIAL SERVICE DATE: 11/01/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate. This tariff is being filed late due to data just becoming available to calculate rate.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33557	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS020	Gathering Fee \$0.59634 per Mcf, Compression Fee \$0.07690 per stage per Mcf, Treating Fee based off tiered schedule: \$0.345494/MMBtu for H2S between 0-10,000 ppm; \$0.3661736/MMBtu for H2S between 10,001-20,000 ppm; \$0.387097/MMBtu for H2S between 20,001-30,000 ppm, plus any applicable taxes

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77122	D	Mcf	\$.6300	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33557 **CONFIDENTIAL**					
77122	D	Mcf	\$.6500	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 33557 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25770

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25771

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/12/2013
INITIAL SERVICE DATE: 08/01/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. This tariff is being filed late due to data just becoming available to calculate rate.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33557	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS021	Gathering Fee \$0.648651 per Mcf, Compression \$0.076897 per stage per Mcf if applicable, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79059	D	Mcf	\$1.2600	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33557	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25952

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 572835

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/18/2013

INITIAL SERVICE DATE: 01/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate. This tariff is being filed late due to data just becoming available to calculate rate.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34441	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS022	Gathering Fee \$0.69 per MMBtu, Compression Fee \$0.07 per stage per MMBtu, Treating Fee based off tiered schedule: 26-3,000 ppm \$0.33/MMBtu; 3,001-8,000 ppm \$0.35/MMBtu; >8,000 ppm \$0.37/MMBtu, plus any applicable taxes

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77122	D	MMBtu	\$.9500	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34441	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25952

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26116

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 572835

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/10/2014

INITIAL SERVICE DATE: 04/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34498	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS023	Gathering Fee \$0.55 per MMBtu, Compression Fee \$0.24, plus any applicable taxes

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79059	D	MMBtu	\$2.1400	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34498	**CONFIDENTIAL**			
79059	D	MMBtu	\$1.0200	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34498	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26116

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26288

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/10/2014
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34533	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS027	Gathering Fee \$0.55 per MMBtu, Compression Fee \$0.21/MMBtu, plus any applicable taxes

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79056	D	MMBtu	\$1.0200	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34533	**CONFIDENTIAL**			
79056	D	MMBtu	\$1.9800	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34533	**CONFIDENTIAL**			
79056	D	MMBtu	\$1.0300	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34533	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26288

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26289

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/10/2014
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34530	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS024	Gathering Fee \$0.42 per MMBtu, Compression Fee \$0.24/MMBtu, plus any applicable taxes

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79058	D	MMBtu	\$.8400	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34530	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26290

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/10/2014
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34531	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS024	Gathering Fee \$0.42 per MMBtu, Compression Fee \$0.24/MMBtu, plus any applicable taxes

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79058	D	MMBtu	\$.8400	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34531	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26291

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/10/2014
INITIAL SERVICE DATE: 05/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34532	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS025	Gathering Fee \$0.5945 per MMBtu, Compression Fee \$0.246/MMBtu, Treating Fee \$0.35875/MMBtu, plus any applicable taxes

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77122	D	MMBtu	\$1.5900	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34532	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26292

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/10/2014
INITIAL SERVICE DATE: 05/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34532	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MMGS026	Gathering Fee \$0.41 per MMBtu, Compression Fee \$0.246/MMBtu, plus any applicable taxes

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79058	D	MMBtu	\$.0860	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34532	**CONFIDENTIAL**			
79058	D	MMBtu	\$.8600	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34532	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7785 **COMPANY NAME:** MOCKINGBIRD MDSTRM GAS SVCS, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 26292

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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