RRC COID:         7785         COMPANY NAME:         MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:     TM     RRC TARIFF NO:     22818
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 572835
ORIGINAL CONTRACT DATE:         09/01/2009         RECEIVED DATE:         01/23/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         09/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To remove affiliate designation.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
31745 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
MMGS001 Gathering Fee \$1.025 per MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL74043DMMBtu\$1.025009/01/2009Y
DESCRIPTION: **CONFIDENTIAL**
Customer     31745     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID:         7785         COMPANY NAME:         MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:     TM     RRC TARIFF NO:     22819
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 572835
ORIGINAL CONTRACT DATE:         09/01/2009         RECEIVED DATE:         01/23/2014
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     09/01/2009       INACTIVE DATE:     AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
<b>OTHER(EXPLAIN):</b> To remove affiliate designation.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
31745 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
MMGS002 Gathering Fee \$0.25 per MMBtu, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           7/////         D         N////         0.4(0)         0.4(0)         N////         N////
74044 D MMBtu \$.4600 04/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31745 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 23471 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 572835 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/23/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 09/01/2010 08/01/2028 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing. OTHER(EXPLAIN): To remove affiliate designation. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 31745 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS015 Gathering Fee \$0.40 per MMBtu, Compression Fee \$0.14 per MMBtu, plus any applicable taxes. **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS CONFIDENTIAL ID UNIT CURRENT CHARGE EFFECTIVE DATE TYPE 75936 D MMBtu \$7.4100 11/01/2013 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31745 \*\*CONFIDENTIAL\*\* Customer 75936 D MMBtu \$10.3100 09/01/2013 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31745 \*\*CONFIDENTIAL\*\* Customer 75936 D MMBtu \$7.5900 10/01/2013 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31745 \*\*CONFIDENTIAL\*\* Customer 75936 D MMBtu \$8.1100 12/01/2013 Y \*\*CONFIDENTIAL\*\* **DESCRIPTION:** 31745 \*\*CONFIDENTIAL\*\* Customer

### COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 23471 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 23757 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 572835 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/23/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 09/01/2010 08/01/2028 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): To remove affiliate designation. OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing CUSTOMERS CUSTOMER NO **CONFIDENTIAL? DELIVERY POINT** CUSTOMER NAME 31745 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION MMGS005 Gathering Fee \$0.29 per MMBtu, plus any applicable taxes. **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 75937 D MMBtu \$1.6500 11/01/2013 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31745 \*\*CONFIDENTIAL\*\* Customer 75937 D MMBtu \$1.6400 12/01/2013 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31745 \*\*CONFIDENTIAL\*\* Customer 75937 MMBtu D \$1.3200 09/01/2013 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31745 \*\*CONFIDENTIAL\*\* Customer 75937 D MMBtu \$1.5300 10/01/2013 Y \*\*CONFIDENTIAL\*\* **DESCRIPTION:** 31745 \*\*CONFIDENTIAL\*\* Customer

### RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC

### **TARIFF CODE:**TM**RRC TARIFF NO:**23757

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

**OTHER TYPE DESCRIPTION** 

Gathering

### TUC APPLICABILITY

Ι

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	785 C(	OMPANY NAME:	MOCKINGBIRD MDSTR	M GAS SVCS, LLC	
TARIFF CODE: T	A RRC TARIE	FF NO: 23758			
DESCRIPTION:	Transmission Miscellaneou	18	STA	TUS: A	
OPERATOR NO:	572835				
ORIGINAL CO	NTRACT DATE: 08/0	01/2010	<b>RECEIVED DATE:</b>	01/23/2014	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	08/01/2028	
I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CON	IMENT: None				
REASONS FOR FIL	NG				
NEW FILING: N	1	RRC DOCKET N	0:		
CITY ORDINAN	CE NO:				
AMENDMENT(E	<b>XPLAIN</b> ): To report curre	ent rate. Tariff was not t	imely filed due to rate calculation infor	mation timing.	
OTHER(E	<b>XPLAIN):</b> To remove aff	iliate designation.			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
31745	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
MMGS006	taxes.	900 per MMBtu, Compre	ession Fee \$0.21525 per MMBtu, Trea	ing Fee \$0.56000n per MMBtu	, plus any applicable
RATE ADJUSTME	ENT PROVISIONS:				
None					
DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u>		ENT CHARGE EFFECTIVE		<u> </u>
77122	D	MMBtu \$4.4300	11/01/2	013 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	31745	**CONFIDENTL	AL**		
77122	D	MMBtu \$3.9700	11/01/2	013 Y	
DESCRIPTION:	**CONFIDENTIAL**				
	31745	**CONFIDENTI	<b>41</b> **		
Customer					
77122	D	MMBtu \$3.7300	09/01/2	013 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	31745	**CONFIDENTIA	AL**		
77122	D	MMBtu \$3.9500	10/01/2	013 Y	
	**CONFIDENTIAL**		10/01/2	1	
<b>DESCRIPTION:</b>	····CONFIDEN HAL**				
	31745	**CONFIDENTI			

### RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC

### **TARIFF CODE:**TM**RRC TARIFF NO:**23758

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

**OTHER TYPE DESCRIPTION** 

Gathering

### TUC APPLICABILITY

Ι

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 77	COMPAN	NY NAME: MO	OCKINGBIRD MDSTE	RM GAS SVCS, LLC	
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	24686			
<b>DESCRIPTION:</b> Tr	ransmission Miscellaneous		ST	ATUS: A	
OPERATOR NO:	572835				
	<b>RVICE DATE:</b> 11/01/2011 <b>ACTIVE DATE:</b>	TER	RECEIVED DATE: M OF CONTRACT DATE: AMENDMENT DATE:	01/23/2014 08/01/2018	
REASONS FOR FILIN	IG				
		0	iled due to rate calculation info	ormation timing.	
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		<b>CONFIDENTIAL?</b>	DELIVERY POINT	
31745	**CONFIDENTIAL**		Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID MMGS007	DESCRIPTION           Gathering Fee \$0.62 per Mcf,           Compression Fee \$0.2250 per           Treating Fee based on stage of           5 ppm- 100 ppm \$0.130 per           101 ppm - 1000 ppm \$1.300           1001 ppm - 2000 ppm \$2.60           2001 ppm - 3000 ppm \$3.5'           3001 ppm < \$5.200 per Mcc	treatment as follows: Mcf, ) per Mcf, ) per Mcf, 70 per Mcf,	:		
	plus any applicable taxes.				
RATE ADJUSTMEN	T PROVISIONS:				
None					

RRC COID: 7	785 CO	MPAN	Y NAME: MO	OCKINGBIR	D MDSTRM GAS	SVCS, LLC	
TARIFF CODE: TN	A RRC TARIF	F NO:	24686				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
79054	D	Mcf	\$3.9500		11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**C	ONFIDENTIAL**				
79054	D	Mcf	\$3.5900		12/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	31745	**C	ONFIDENTIAL**				
79054	D	Mcf	\$3.3700		09/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	31745	**C	ONFIDENTIAL**				
79054	D	Mcf	\$3.5100		10/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	31745	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRIP	PTION		OTHER TYP	E DESCRIPTION		
J	Compression						
Ι	Gathering						
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.003(b) A	APPLIC	ABILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

<b>RRC COID:</b>	7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: T	M RRC TARIFF NO: 24687
DESCRIPTION:	Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b>	572835
ORIGINAL CO	DNTRACT DATE: RECEIVED DATE: 01/23/2014
INITIAL S	<b>SERVICE DATE:</b> 07/01/2011 <b>TERM OF CONTRACT DATE:</b> 08/01/2028
Ι	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	MMENT: None
<b>REASONS FOR FIL</b>	ING
NEW FILING: 1	N RRC DOCKET NO:
CITY ORDINAN	NCE NO:
AMENDMENT(E	EXPLAIN): To remove affiliate designation.
OTHER(E	EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31745	**CONFIDENTIAL**
	Y
CURRENT RATE CO	DMPONENT
RATE COMP. ID	DESCRIPTION
MMGS008	Gathering Fee \$0.52 per MMBtu, Compression Fee \$0.2250 per MMBtu,
	Treating Fee based on stage of treatment as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf, 3001 ppm < \$5.200 per Mcf, plus any applicable taxes.
RATE ADJUSTMI	ENT PROVISIONS:

RRC COID: 7	785 (	COMPAN	Y NAME: MO	CKINGBIRD N	IDSTRM GAS	SVCS, LLC	
TARIFF CODE: TM	RRC TAR	IFF NO:	24687				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	IARGE EFI	FECTIVE DATE	CONFIDENTIAL	
79055	D	MMBtu	\$1.6600		11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	31745	**C(	ONFIDENTIAL**				
79055	D	MMBtu	\$1.6400		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	31745	**C0	ONFIDENTIAL**				
79055	D	MMBtu	\$1.3500		09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	31745	**C0	ONFIDENTIAL**				
79055	D	MMBtu	\$1.5600		10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	31745	**C0	ONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCI	RIPTION		OTHER TYPE D	ESCRIPTION		
J	Compression						
Ι	Gathering						
TUC APPLICABILITY	7						
FACTS SUPPORTIN	G SECTION 104.003(b	) APPLICA	BILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         7785         COMPANY NAME:         MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE:     TM     RRC TARIFF NO:     24688	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
<b>OPERATOR NO:</b> 572835	
ORIGINAL CONTRACT DATE: 01/23/2014	
<b>INITIAL SERVICE DATE:</b> 01/01/2011 <b>TERM OF CONTRACT DATE:</b> 08/01/2028	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): To remove affiliate designation.	
<b>OTHER</b> ( <b>EXPLAIN</b> ): To report current rate. Tariff was not timely filed due to rate calculation information timing.	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
31745 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
MMGS009 Gathering Fee \$0.89 per Mcf,	
MMGS009 Gathering Fee \$0.89 per Mcf, Compression Fee \$0.2250 per Mcf, Treating Fee based on stage of treatment as follows:	
MMGS009 Gathering Fee \$0.89 per Mcf, Compression Fee \$0.2250 per Mcf, Treating Fee based on stage of treatment as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf,	
MMGS009 Gathering Fee \$0.89 per Mcf, Compression Fee \$0.2250 per Mcf, Treating Fee based on stage of treatment as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf,	
MMGS009 Gathering Fee \$0.89 per Mcf, Compression Fee \$0.2250 per Mcf, Treating Fee based on stage of treatment as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf,	
MMGS009 Gathering Fee \$0.89 per Mcf, Compression Fee \$0.2250 per Mcf, Treating Fee based on stage of treatment as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf,	

RRC COID: 7	785 CC	MPAN	NY NAME: MO	CKINGBI	RD MDSTRM GAS	SVCS, LLC	
TARIFF CODE: TM	A RRC TARIF	F NO:	24688				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
79056	D	Mcf	\$4.0000		11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
79056	D	Mcf	\$3.6000		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
79056	D	Mcf	\$3.3900		09/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
79056	D	Mcf	\$3.5700		10/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	PE DESCRIPTION		
J	Compression						
Ι	Gathering						
TUC APPLICABILITY	Y						

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 C	OMPANY NAME: MOCK	INGBIRD MDSTF	RM GAS SVCS, LLC	
TARIFF CODE:TMRRC TAR	<b>IFF NO:</b> 24689			
<b>DESCRIPTION:</b> Transmission Miscellane	bus	ST	ATUS: A	
<b>OPERATOR NO:</b> 572835				
ORIGINAL CONTRACT DATE: INITIAL SERVICE DATE: 08, INACTIVE DATE: CONTRACT COMMENT: None	-	RECEIVED DATE: F CONTRACT DATE: AMENDMENT DATE:	01/23/2014 08/01/2028	
REASONS FOR FILING				
NEW FILING: N CITY ORDINANCE NO: AMENDMENT(EXPLAIN): To remove a OTHER(EXPLAIN): To report cur	6	due to rate calculation info	ormation timing.	
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	_
31745 **CONFIDENTIAL**		Y		
CURRENT RATE COMPONENT				
5 ppm- 100 ppm 101 ppm - 1000 1001 ppm - 2000 2001 ppm - 3000 3001 ppm < \$5.2	2250 per MMBtu, on stage of treatment as follows: \$0.130 per Mcf, ppm \$1.300 per Mcf, ppm \$2.60 per Mcf, ppm \$3.570 per Mcf, 00 per Mcf,			
plus any applicable	taxes.			
RATE ADJUSTMENT PROVISIONS:				
None				

RRC COID: 7'	785 (	COMPAN	Y NAME: MO	CKINGBIR	D MDSTRM GAS	SVCS, LLC	
TARIFF CODE: TM	1 RRC TAR	IFF NO:	24689				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	HARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
79062	D	MMBtu	\$8.1300		11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL'	*					
Customer	31745	**C(	ONFIDENTIAL**				
79062	D	MMBtu	\$8.1800		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	*					
Customer	31745	**C0	ONFIDENTIAL**				
79062	D	MMBtu	\$10.3300		09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL'	*					
Customer	31745	**C(	ONFIDENTIAL**				
79062	D	MMBtu	\$7.1000		10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	*					
Customer	31745	**C0	ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYP	E DESCRIPTION		
J	Compression						
Ι	Gathering						
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.003(I	o) APPLICA	BILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         7785         COMPANY NAME:         MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:     TM     RRC TARIFF NO:     24690
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 572835
ORIGINAL CONTRACT DATE: 01/23/2014
INITIAL SERVICE DATE:         10/01/2011         TERM OF CONTRACT DATE:         08/01/2028
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To remove affiliate designation.
OTHER(EXPLAIN): To report current rate. This tariff is being filed late due to data just becoming available to calculate rate.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
31745 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
MMGS011 Gathering Fee \$1.400 per Mcf, plus any applicable taxes.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           20077         D         N 6         01000         10001000         N
79057 D Mcf \$1.0400 12/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31745 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 COMPANY NAMI	E: MOCKINGBIRD MDSTRM GAS SVCS, LLC
<b>TARIFF CODE:</b> TM <b>RRC TARIFF NO:</b> 24691	
DESCRIPTION: Transmission Miscellaneous	STATUS: A
<b>OPERATOR NO:</b> 572835	
ORIGINAL CONTRACT DATE:	<b>RECEIVED DATE:</b> 01/23/2014
INITIAL SERVICE DATE: 02/01/2011	TERM OF CONTRACT DATE: 08/01/2028
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): To remove affiliate designation.	
OTHER(EXPLAIN): To report current rate. Tariff was not	t timely filed due to rate calculation information timing.
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
31745 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
MMGS012 Gathering Fee \$0.65 per Mcf, Compression Fee \$0.2250 per Mcf,	
Treating Fee based on stage of treatment as 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf, 3001 ppm < \$5.200 per Mcf,	follows:
plus any applicable taxes.	
RATE ADJUSTMENT PROVISIONS:	
None	

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RRC COID: 7'	785 CC	MPAN	Y NAME: MO	CKINGBIRD MDST	'RM GAS	SVCS, LLC	
TARIFF CODE: TM	1 RRC TARIF	F NO:	24691				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH			<b>CONFIDENTIAL</b>	
79058	D	Mcf	\$3.0700	09/0	1/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**0	CONFIDENTIAL**				
79058	D	Mcf	\$3.3400	10/0	1/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**0	CONFIDENTIAL**				
79058	D	Mcf	\$3.7400	11/0	1/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**0	CONFIDENTIAL**				
79058	D	Mcf	\$3.4100	12/0	1/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**C	CONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TYPE DESCR	IPTION		
J	Compression						
Ι	Gathering						
TUC APPLICABILITY	ľ						
FACTS SUPPORTIN	G SECTION 104.003(b)	APPLIC	ABILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

<b>RRC COID:</b> 7785 CO	OMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:TMRRC TARIF	<b>F NO:</b> 24692
<b>DESCRIPTION:</b> Transmission Miscellaneou	s STATUS: A
OPERATOR NO: 572835	
ORIGINAL CONTRACT DATE: INITIAL SERVICE DATE: 04/0 INACTIVE DATE: CONTRACT COMMENT: None	RECEIVED DATE:         01/23/2014           1/2011         TERM OF CONTRACT DATE:         08/01/2028           AMENDMENT DATE:         08/01/2028
REASONS FOR FILING	
NEW FILING: N CITY ORDINANCE NO: AMENDMENT(EXPLAIN): To remove affi OTHER(EXPLAIN): To report curre	RRC DOCKET NO: liate designation. ent rate. Tariff was not timely filed due to rate calculation information timing.
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
31745 **CONFIDENTIAL**	Y
CURRENT RATE COMPONENT	
5 ppm- 100 ppm \$ 101 ppm - 1000 pp 1001 ppm - 2000 p	2205 per Mcf, a stage of treatment if applicable as follows: 0.130 per Mcf, pm \$1.300 per Mcf, ppm \$2.60 per Mcf, ppm \$3.570 per Mcf,
plus any applicable ta	Xes.
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 7	785 CO	MPAN	NY NAME: MO	CKINGBI	RD MDSTRM GAS	SVCS, LLC	
TARIFF CODE: TM	A RRC TARIF	F NO:	24692				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
79059	D	Mcf	\$7.4000		11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**0	CONFIDENTIAL**				
79059	D	Mcf	\$8.0900		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**0	CONFIDENTIAL**				
79059	D	Mcf	\$10.6200		09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**(	CONFIDENTIAL**				
79059	D	Mcf	\$7.4500		10/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	31745	**0	CONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	PE DESCRIPTION		
J	Compression						
Ι	Gathering						
TUC APPLICABILITY	Y						

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7'	785 COMPA	NY NAME:	MOCKINGBIRD MDSTR	RM GAS SVCS, LLC	
TARIFF CODE: TM	RRC TARIFF NO:	24693			
<b>DESCRIPTION:</b> 7	ransmission Miscellaneous		STA	ATUS: A	
OPERATOR NO:	572835				
	<b>ERVICE DATE:</b> 12/01/2011 <b>ACTIVE DATE:</b>		RECEIVED DATE: TERM OF CONTRACT DATE: AMENDMENT DATE:	01/23/2014 08/01/2028	
REASONS FOR FILI	NG				
	<b>CE NO:</b> <b>PLAIN):</b> To remove affiliate des	e	O: mely filed due to rate calculation info	ormation timing.	
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
31745	**CONFIDENTIAL**		Y		
CURRENT RATE COM	<b>IPONENT</b>				
RATE COMP. ID MMGS014	DESCRIPTION           Gathering Fee \$0.65 per Mcf,           Compression Fee \$0.2250 per           Treating Fee based on stage of           5 ppm- 100 ppm \$0.130 per           101 ppm - 1000 ppm \$1.30           1001 ppm - 2000 ppm \$2.6           2001 ppm - 3000 ppm \$3.5           3001 ppm < \$5.200 per Mcc	treatment if ap r Mcf, 0 per Mcf, 0 per Mcf, 70 per Mcf,	plicable as follows:		
	plus any applicable taxes.				
RATE ADJUSTME	NT PROVISIONS:				
None					

RRC COID: 7'	785 CO	MPAN	Y NAME: MO	CKINGBI	RD MDSTRM GAS	SVCS, LLC	
TARIFF CODE: TM	I RRC TARIF	F NO:	24693				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
79060	D	Mcf	\$3.8700		11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**C	ONFIDENTIAL**				
79060	D	Mcf	\$3.5900		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**C	ONFIDENTIAL**				
79060	D	Mcf	\$3.3000		09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**C	ONFIDENTIAL**				
79060	D	Mcf	\$3.5100		10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31745	**C	ONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	PE DESCRIPTION		
J	Compression						
I	Gathering						
TUC APPLICABILITY	Z						

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 778	35 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 24694
<b>DESCRIPTION:</b> Tra	nsmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b>	572835
ORIGINAL CONT	<b>TRACT DATE:</b> 01/23/2014
INITIAL SEF	<b>EXVICE DATE:</b> 04/01/2011 <b>TERM OF CONTRACT DATE:</b>
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	IENT: Year to Year
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCI	E NO:
AMENDMENT(EXP	LAIN): None
E	LAIN): To remove affiliate designation.
CUSTOMERS	
	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
51745 *	*CONFIDENTIAL** Y
CURRENT RATE COMP RATE COMP. ID	DESCRIPTION
MMGS014	Gathering Fee \$0.65 per Mcf,
	Compression Fee \$0.2250 per Mcf,
	Treating Fee based on stage of treatment if applicable as follows: 5 ppm- 100 ppm \$0.130 per Mcf,
	101 ppm - 1000 ppm \$1.300 per Mcf,
	1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf,
	3001 ppm < \$5.200 per Mcf,
	plus any applicable taxes.
RATE ADJUSTMEN	f PROVISIONS:
None	
DELIVERY POINTS	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
79061	D Mcf \$.3400 05/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**
	31745 **CONFIDENTIAL**
Customer	
TYPE SERVICE PROVI	DED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J	Compression
Ι	Gathering

### RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 24694 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME MOCKINGBIRD MDSTRM GAS SVCS, LLC 7785 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25081 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 572835 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/23/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 02/01/2012 08/01/2028 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): To remove affiliate designation. OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 31745 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering Fee \$0.45 per MMBtu, MMGS016 Compression Fee \$0.21 per MMBtu, Treating Fee based on stage of treatment as follows: 5 ppm- 100 ppm \$0.130 per Mcf, 101 ppm - 1000 ppm \$1.300 per Mcf, 101 ppm - 2000 ppm \$1.500 per Mcf, 1001 ppm - 2000 ppm \$2.60 per Mcf, 2001 ppm - 3000 ppm \$3.570 per Mcf, 3001 ppm < \$5.200 per Mcf, plus any applicable taxes. **RATE ADJUSTMENT PROVISIONS:** 

None

RRC COID: 7	785 (	COMPAN	Y NAME: MO	CKINGBI	RD MDSTRM GAS	SVCS, LLC	
TARIFF CODE: TM	I RRC TAR	IFF NO:	25081				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
79484	D	MMBtu	\$3.4100		09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	31745	**C0	ONFIDENTIAL**				
79484	D	MMBtu	\$3.5000		10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	31745	**C0	ONFIDENTIAL**				
79484	D	MMBtu	\$3.8600		11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	31745	**C0	ONFIDENTIAL**				
79484	D	MMBtu	\$3.5100		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	31745	**C0	ONFIDENTIAL**				
TYPE SERVICE PROV	/IDED						
TYPE OF SERVICE	SERVICE DESCR	RIPTION		OTHER TY	PE DESCRIPTION		
J	Compression						
Ι	Gathering						
TUC APPLICABILITY	7						
FACTS SUPPORTIN	G SECTION 104.003(b	) APPLICA	BILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 778	5 COMPA	NY NAME: MOCKING	GBIRD MDSTRM GAS	SVCS, LLC	
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	25767			
DESCRIPTION: Tran	nsmission Miscellaneous		STATUS: A		
OPERATOR NO:	572835				
ORIGINAL CONT	RACT DATE:	R	ECEIVED DATE: 02/22/	2013	
INITIAL SER			NTRACT DATE:	_010	
INAC	CTIVE DATE:		NDMENT DATE:		
CONTRACT COMM	ENT: None				
REASONS FOR FILING	ł				
NEW FILING: Y	RR	C DOCKET NO:			
CITY ORDINANCE	NO:				
AMENDMENT(EXP	LAIN): None				
OTHER(EXP	LAIN): None				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CO</u>	FIDENTIAL? DELIVE	CRY POINT	
34303 **	*CONFIDENTIAL**				
			Y		
CURRENT RATE COMP	ONENT				
RATE COMP. ID	DESCRIPTION				
MMGS017	Gathering Fee \$0.65 per MM	Btu, Compression Fee \$0.24 per	MMBtu, plus any applicable ta	xes.	
RATE ADJUSTMENT	PROVISIONS:				
None					
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>		EFFECTIVE DATE	CONFIDENTIAL	
77122	D MMBt	ı \$.6400	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer 3	4303 **	CONFIDENTIAL**			
77122	D MMBt	ı \$.8900	10/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer 3	4303 **	CONFIDENTIAL**			
TYPE SERVICE PROVID	DED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHE	R TYPE DESCRIPTION		
THE OF SERVICE					
J	Compression				

# RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 25767 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

<b>RRC COID:</b>	7785	COMPANY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:	TM RRC 1	<b>CARIFF NO:</b> 25768	
DESCRIPTION:	Transmission Miscel	laneous	STATUS: A
OPERATOR NO	<b>5</b> 72835		
ORIGINAL	CONTRACT DATE:		<b>RECEIVED DATE:</b> 02/22/2013
INITIA	L SERVICE DATE:	08/01/2012	TERM OF CONTRACT DATE:
	INACTIVE DATE:		AMENDMENT DATE:
CONTRACT C	COMMENT: None		
<b>REASONS FOR F</b>	TILING		
NEW FILING	Y	RRC DOCKET N	0:
CITY ORDIN	ANCE NO:		
AMENDMENT	<b>(EXPLAIN):</b> None		
ОТНЕВ	R(EXPLAIN): None		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NA	ME	CONFIDENTIAL? DELIVERY POINT
34303	**CONFIDENTIA	$T^{**}$	
			Y
CURRENT RATE	COMPONENT		
RATE COMP. ID			
MMGS018	Gathering Fee S	\$0.40 per MMBtu, Compressio	on Fee \$0.08 per stage (3 stages), per MMBtu, plus any applicable taxes.
RATE ADJUST	MENT PROVISIONS:		
None			
DELIVERY POINT	ſS		
<u>ID</u>	<u>TYPE</u>		ENT CHARGE EFFECTIVE DATE CONFIDENTIAL
79058	D	MMBtu \$.6400	08/01/2012 Y
DESCRIPTION	N: **CONFIDENTI	AL**	
Customer	34303	**CONFIDENTIA	AL**
TYPE SERVICE P	POVIDED		
TYPE OF SERVICE F		SCRIPTION	OTHER TYPE DESCRIPTION
J	Compression		<u></u>
I	Gathering		
TUC APPLICABII	LITY		
FACTS SUPPOR	TING SECTION 104.0	03(b) APPLICABILITY	
NOTE: (This fac		an unfair advantage during the ort a Section 104.003(b) transa	e negotiations. action if the rate to be charged or offerred to be charged is to an
	•	• •	least two of those customers under the same or similar conditions of service. lier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true	and correct copy of this t	tariff has been sent to the custo	omer involved in this transaction.

<b>RRC COID:</b>	7785	COMPANY NAME:	MOCKINGBIRD MDST	RM GAS SVCS, LLC
TARIFF CODE: 1	TM RRC T	<b>ARIFF NO:</b> 25769		
DESCRIPTION:	Transmission Miscell	aneous	ST	TATUS: A
OPERATOR NO:	572835			
ORIGINAL CO	ONTRACT DATE:		RECEIVED DATE	: 01/10/2014
INITIAL	SERVICE DATE:	07/01/2012	TERM OF CONTRACT DATE:	
]	INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT CO	MMENT: None			
REASONS FOR FIL	LING			
NEW FILING:	N	RRC DOCKET N	D:	
CITY ORDINA	NCE NO:			
AMENDMENT(I	EXPLAIN): None			
OTHER(I	EXPLAIN): To report	current rate. Tariff was not tin	nely filed due to rate calculation inf	ormation timing.
CUSTOMERS				
CUSTOMER NO	CUSTOMER NA	ME	<b>CONFIDENTIAL?</b>	DELIVERY POINT
34302	**CONFIDENTIA	_**		
			Y	
CURRENT RATE CO	OMPONENT			
RATE COMP. ID	DESCRIPTIO	<u>N</u>		
MMGS019	Gathering Fee \$	0.735 per MMBtu, Compress	ion Fee \$0.25 per MMBtu, plus any	applicable taxes.
RATE ADJUSTM	ENT PROVISIONS:			
None				
DELIVERY POINTS				
ID	TYPE	UNIT CURRE	NT CHARGE EFFECTIV	<u>/E DATE</u> <u>CONFIDENTIAL</u>
77122	D	MMBtu \$1.3300	10/01	/2013 Y
DESCRIPTION:	**CONFIDENTIA	AL**		
Customer	34302	**CONFIDENTIA	\L**	
TYPE SERVICE PRO				
TYPE OF SERVIC		<u>SCRIPTION</u>	OTHER TYPE DESCRI	PTION
J	Compression			
Ι	Gathering			
TUC APPLICABILIT	ГҮ			
FACTS SUPPORTI	ING SECTION 104.00	3(b) APPLICABILITY		
Neither the gas utility NOTE: (This fact c affiliated	cannot be used to suppo	n unfair advantage during the rt a Section 104.003(b) transa	negotiations. ction if the rate to be charged or off	erred to be charged is to an
	•	• •	least two of those customers under t ier of natural gas, or a supplier of an	he same or similar conditions of service. alternative form of energy.
I affirm that a true an	d correct copy of this ta	ariff has been sent to the custo	omer involved in this transaction.	

RRC COID: 7	785 COM	PANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC					
TARIFF CODE: TN	1 RRC TARIFF N	<b>IO:</b> 25770					
DESCRIPTION:	Fransmission Miscellaneous	STATUS: A					
OPERATOR NO:	572835						
ORIGINAL CO	NTRACT DATE:	<b>RECEIVED DATE:</b> 04/12/2013					
INITIAL S	ERVICE DATE: 11/01/20						
IN	ACTIVE DATE:	AMENDMENT DATE:					
CONTRACT COM	IMENT: None						
<b>REASONS FOR FILI</b>	NG						
NEW FILING: N		RRC DOCKET NO:					
CITY ORDINAN	CE NO:						
AMENDMENT(EX	<b>XPLAIN</b> ): None						
OTHER(E2	<b>KPLAIN):</b> To report current r	ate. This tariff is being filed late due to data just becoming available to calculate rate.					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
33557	**CONFIDENTIAL**						
		Y					
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION						
MMGS020	Gathering Fee \$0.59634 p	per Mcf,					
	Compression Fee \$0.07690 per stage per Mcf,						
	Treating Fee based off tiered schedule: \$0.345494/MMBtu for H2S between 0-10,000 ppm;						
	\$0.3661736/MMBtu fo	or H2S between 10,001-20,000 ppm;					
		r H2S between 20,001-30,000 ppm,					
	plus any applicable taxes		]				
RATE ADJUSTME	NT PROVISIONS:						
None							
DELIVERY POINTS							
<u>ID</u> 77122		NIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           Acf         \$.6300         01/01/2013         Y					
DESCRIPTION:	**CONFIDENTIAL**						
Customer	33557	**CONFIDENTIAL**					
77122	D M	Acf \$.6500 02/01/2013 Y					
DESCRIPTION:	**CONFIDENTIAL**						
Customer	33557	**CONFIDENTIAL**					
	· · · ·						
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCRIPTI	ON         OTHER TYPE DESCRIPTION					
J	Compression						
Ι	Gathering						
L							

# RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 25770 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         7785         COMPANY NAME:         MOCKINGBIRD MDSTRM GAS SVCS, LLC					
TARIFF CODE:     TM     RRC TARIFF NO:     25771					
DESCRIPTION: Transmission Miscellaneous STATUS: A					
<b>OPERATOR NO:</b> 572835					
ORIGINAL CONTRACT DATE: 04/12/2013					
INITIAL SERVICE DATE: 08/01/2012 TERM OF CONTRACT DATE:					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
<b>OTHER</b> (EXPLAIN): To report current rate. This tariff is being filed late due to data just becoming available to calculate rate.					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
33557 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
MMGS021 Gathering Fee \$0.648651 per Mcf, Compression \$0.076897 per stage per Mcf if applicable, plus any applicable taxes.					
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
79059 D Mcf \$1.2600 01/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 33557 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION					
J Compression					
I Gathering					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE:     TM     RRC TARIFF NO:     25952	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
<b>OPERATOR NO:</b> 572835	
ORIGINAL CONTRACT DATE: 04/18/2013	
<b>INITIAL SERVICE DATE:</b> 01/01/2013 <b>TERM OF CONTRACT DATE:</b>	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
<b>OTHER</b> ( <b>EXPLAIN</b> ): To report current rate. This tariff is being filed late due to data just becoming available to calculate rate.	
USTOMERS	
USTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
34441 **CONFIDENTIAL** Y	
URRENT RATE COMPONENT	
ATE COMP. ID DESCRIPTION	
IMGS022         Gathering Fee \$0.69 per MMBtu, Compression Fee \$0.07 per stage per MMBtu, Treating Fee based off tiered schedule: 26-3,000 ppm           \$0.33/MMBtu; 3,001-8,000 ppm \$0,35/MMBtu; >8,000 ppm \$0.37/MMBtu, plus any applicable taxes	
RATE ADJUSTMENT PROVISIONS:	
None	
ELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
D         MMBtu         \$.9500         01/01/2013         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 34441 **CONFIDENTIAL**	
YPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
J Compression	
I Gathering	
M Other(with detailed explanation) Treating	

<b>RRC COID:</b>	7785	COMPAN	VY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	25952	
TUC APPLICABII	ITY			
FACTS SUPPOR	FING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		omer had an unfair advan d to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an
The rate is substanti	ally the same a	as the rate between the ga	s utility and at I	least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7785 COMPANY NAME: M	AOCKINGBIRD MDSTRM GAS SVCS, LLC
<b>TARIFF CODE:</b> TM <b>RRC TARIFF NO:</b> 26116	
DESCRIPTION: Transmission Miscellaneous	STATUS: A
<b>OPERATOR NO:</b> 572835	
ORIGINAL CONTRACT DATE:	<b>RECEIVED DATE:</b> 01/10/2014
INITIAL SERVICE DATE: 04/01/2013 T	ERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rate. Tariff was not time	ly filed due to rate calculation information timing.
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34498 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
MMGS023 Gathering Fee \$0.55 per MMBtu, Compression F	ee \$0.24, plus any applicable taxes
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
	CHARGE         EFFECTIVE DATE         CONFIDENTIAL
79059 D MMBtu \$2.1400	10/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 34498 **CONFIDENTIAL*	*
79059 D MMBtu \$1.0200	11/01/2013 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 34498 **CONFIDENTIAL*	*
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J Compression	

<b>RRC COID:</b>	7785	COMPAN	NY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC	
TARIFF CODE:	TM	<b>RRC TARIFF NO:</b>	26116		
TUC APPLICABII	JTY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fac		mer had an unfair advan d to support a Section 10		e negotiations. action if the rate to be charged or offerred to be charged is to an	

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	785	COMPAN	Y NAME: MOCKING	BIRD MDSTRM GAS	S SVCS, LLC	
TARIFF CODE: TM	A RRC TA	ARIFF NO:	26288			
DESCRIPTION:	Fransmission Miscella	ineous		STATUS: A		
<b>OPERATOR NO:</b>	572835					
ORIGINAL CO	NTRACT DATE:		RF	<b>CEIVED DATE:</b> 01/10	/2014	
INITIAL S	ERVICE DATE:	06/01/2013		TRACT DATE:		
IN	ACTIVE DATE:		AMEN	DMENT DATE:		
CONTRACT COM	IMENT: None					
REASONS FOR FILI	NG					
NEW FILING: N		RRC	DOCKET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(EX	<b>XPLAIN):</b> None					
OTHER(E)	<b>XPLAIN):</b> To report	current rate. Ta	riff was not timely filed due to r	ate calculation information ti	iming.	
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	ME	CON	FIDENTIAL? DELIV	ERY POINT	
34533	**CONFIDENTIAL	**				
				Y		
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION	-				
MMGS027	Gathering Fee \$0	0.55 per MMBtu	u, Compression Fee \$0.21/MME	tu, plus any applicable taxes		
RATE ADJUSTME	NT PROVISIONS:					
None						
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
79056	D	MMBtu	\$1.0200	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34533	**C0	ONFIDENTIAL**			
79056	D	MMBtu	\$.9800	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA					
			ONFIDENTIAL**			
Customer	34533	***€€	ONFIDEN HAL**			
79056	D	MMBtu	\$1.0300	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34533	**C0	ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE		CRIPTION	OTHER	TYPE DESCRIPTION		
J	Compression					
Ι	Gathering					

# RRC COID: 7785 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC TARIFF CODE: TM RRC TARIFF NO: 26288 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 778	35 COMPANY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC				
TARIFF CODE: TM	RRC TARIFF NO: 26289				
DESCRIPTION: Tra	Insmission Miscellaneous STATUS: A				
OPERATOR NO:	572835				
ORIGINAL CONT	<b>TRACT DATE:</b> 01/10/2014				
INITIAL SER					
INA	CTIVE DATE: AMENDMENT DATE:				
CONTRACT COMM	IENT: None				
REASONS FOR FILING	3				
NEW FILING: N	RRC DOCKET NO:				
CITY ORDINANCE	S NO:				
AMENDMENT(EXP	LAIN): None				
OTHER(EXP	LAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
34530 *	*CONFIDENTIAL**				
	Y				
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
MMGS024	Gathering Fee \$0.42 per MMBtu, Compression Fee \$0.24/MMBtu, plus any applicable taxes				
RATE ADJUSTMENT	Γ PROVISIONS:				
None					
DELIVERY POINTS					
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
79058	D MMBtu \$.8400 08/01/2013 Y				
DESCRIPTION:	**CONFIDENTIAL**				
Customer 3	34530 **CONFIDENTIAL**				
TYPE SERVICE PROVID	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
J	Compression				
I	Gathering				
TUC APPLICABILITY					
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY				
	the customer had an unfair advantage during the negotiations. ot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an line.)				
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

<b>RRC COID:</b>	7785	COMPANY NAME	MOCKINGBIRD MDSTRM GAS SVCS, LLC		
TARIFF CODE:	TM RRC 1	<b>FARIFF NO:</b> 26290			
DESCRIPTION:	Transmission Miscel	laneous	STATUS: A		
OPERATOR NO:	572835				
ORIGINAL C	ONTRACT DATE:		<b>RECEIVED DATE:</b> 01/10/2014		
INITIAL	SERVICE DATE:	06/01/2013	TERM OF CONTRACT DATE:		
	INACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CO	OMMENT: None				
<b>REASONS FOR FI</b>	LING				
NEW FILING:	Ν	RRC DOCKET N	NO:		
CITY ORDINA	NCE NO:				
AMENDMENT	EXPLAIN): None				
OTHER	EXPLAIN): To report	rt current rate. Tariff was not	timely filed due to rate calculation information timing.		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NA	ME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
34531	**CONFIDENTIA	/L**			
			Y		
CURRENT RATE C	OMPONENT				
RATE COMP. ID	DESCRIPTIO	<u>N</u>			
MMGS024	Gathering Fee	\$0.42 per MMBtu, Compress	ion Fee \$0.24/MMBtu, plus any applicable taxes		
RATE ADJUSTN	IENT PROVISIONS:	:			
None					
DELIVERY POINTS	5				
ID	TYPE	<u>UNIT</u> <u>CURR</u>	ENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
79058	D	MMBtu \$.8400	08/01/2013 Y		
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	34531	**CONFIDENTI	AL**		
TYPE SERVICE PR					
TYPE OF SERVIC		SCRIPTION	OTHER TYPE DESCRIPTION		
J	Compression				
Ι	Gathering				
TUC APPLICABILI	TY				
FACTS SUPPORT	ING SECTION 104.0	03(b) APPLICABILITY			
NOTE: (This fact	nor the customer had cannot be used to supp pipeline.)	an unfair advantage during th ort a Section 104.003(b) trans	e negotiations. saction if the rate to be charged or offerred to be charged is to an		
			t least two of those customers under the same or similar conditions of service. lier of natural gas, or a supplier of an alternative form of energy.		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7785         COMPANY NAME:         MOCKINGBIRD MDSTRM GAS SVCS, LLC				
TARIFF CODE:     TM     RRC TARIFF NO:     26291				
DESCRIPTION: Transmission Miscellaneous STATUS: A				
<b>OPERATOR NO:</b> 572835				
ORIGINAL CONTRACT DATE: 01/10/2014				
INITIAL SERVICE DATE: 05/01/2013 TERM OF CONTRACT DATE:				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: None				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
<b>OTHER(EXPLAIN):</b> To report current rate. Tariff was not timely filed due to rate calculation information timing.				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
34532 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
MMGS025 Gathering Fee \$0.5945 per MMBtu, Compression Fee \$0.246/MMBtu, Treating Fee \$0.35875/MMBtu, plus any applicable taxes				
RATE ADJUSTMENT PROVISIONS:				
None				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
77122         D         MMBtu         \$1.5900         08/01/2013         Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 34532 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION				
J Compression				
I Gathering				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7785 COMPAN	NY NAME: MOCKINGBIRD MDSTRM GAS SVCS, LLC
<b>TARIFF CODE:</b> TM <b>RRC TARIFF NO:</b>	26292
<b>DESCRIPTION:</b> Transmission Miscellaneous	STATUS: A
<b>OPERATOR NO:</b> 572835	
ORIGINAL CONTRACT DATE:	<b>RECEIVED DATE:</b> 01/10/2014
<b>INITIAL SERVICE DATE:</b> 05/01/2013	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
	Cariff was not timely filed due to rate calculation information timing.
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34532 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION           Cathering Eqs \$0.41 and MME	Ptv. Compression Fac \$0.246AMPtv. alve any applicable taxes
MMGS026 Gathering Fee \$0.41 per MME	Btu, Compression Fee \$0.246/MMBtu, plus any applicable taxes
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
IDTYPEUNIT79058DMMBtu	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           \$.0860         08/01/2013         Y
	φ.0000 00/01/2013 1
DESCRIPTION: **CONFIDENTIAL**	
Customer 34532 **(	CONFIDENTIAL**
79058 D MMBtu	\$.8600 09/01/2013 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 34532 **0	CONFIDENTIAL**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J Compression	
I Gathering	

<b>RRC COID:</b>	7785	COMPAN	NY NAME:	MOCKINGBIRD MDSTRM GAS SVCS, LLC
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	26292	
TUC APPLICABIL	JTY			
FACTS SUPPOR	<u>FING SECTI</u>	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.