

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM **RRC TARIFF NO:** 22210

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803197
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 12/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Co. ID changed from 6906 to 7771.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31271	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00153	1)Gathering Fee: \$0.20 per MMBTu. 2)If long, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily less \$0.05. 3) If short, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow plus \$0.05. 4)Treating Fees: Meter #24-3314-24; (CO2MOL%), \$/Mcf - 2.5% - 3.10%@\$0.0275; 3.11% - 3.5%@\$0.0575. 5)Additional Terms: In the event that Hilcorp is not able to receive gas from gatherer, gatherer affiliate, Southcross Marketing Company Ltd., shall purchase producer's gas for the first 24 hours at the price posted in Platts Gas Daily, Midpoint price - HSC index less \$0.04 for such day of flow. If after the initial 24 hour period, Hilcorp is still unable to receive gas from gatherer, gatherer will continue to receive gas from producer and gatherer shall have the option to charge producer a compression fee equal to \$0.05 per Mcf and retain 1.5% for compression fuel on all quantities received by gatherer at the point of receipt.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72139	D	MMBTu	\$,2000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31271	**CONFIDENTIAL**			
72140	R	MMBTu	\$,2000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31271	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM **RRC TARIFF NO:** 22210

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating; Imbalance fee if not able to receive; Fuel reimbursement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM **RRC TARIFF NO:** 22251

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803197
ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 12/15/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Co. ID changed from 5906 to 7771.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31274	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH0064	1) Gathering: \$0.05 per MMBTU gas delivered. 2) Compression: \$0.03/Mcf on all quantities received by Buyer at the POD hereunder. 3) Fuel: Actual quantities estimated to be 1% received hereunder at the points of delivery for fuel.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72143	D	MMBtu	\$.0500	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31274 **CONFIDENTIAL**					
72150	R	MMBtu	\$.0000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31274 **CONFIDENTIAL**					
72168	R	MMBtu	\$.0000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31274 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fuel Gas and Gast lost or unaccounted for.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM **RRC TARIFF NO:** 22251

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM **RRC TARIFF NO:** 22252

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 803197
ORIGINAL CONTRACT DATE: 04/12/2006 **RECEIVED DATE:** 12/15/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Co. ID changed from 5906 to 7771.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31268	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00089	1)Gathering: \$0.08 per MMBtu at Delivery Point 2)Compression: Effective 3/1/07 - \$0.03 per Mcf at Receipt Point. 3.) Actual fuel, not be greater than 1%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72141	R	MMBtu	\$.0300	04/12/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31268 **CONFIDENTIAL**					
72142	R	MMBtu	\$.0300	09/28/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31268 **CONFIDENTIAL**					
72143	D	MMBtu	\$.0800	04/12/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31268 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771	COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD
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TARIFF CODE: TM	RRC TARIFF NO: 22252
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel reimbursement/fuel gas and gas lost or unaccounted for.

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TM **RRC TARIFF NO:** 25223

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 803197

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/15/2013

INITIAL SERVICE DATE: 01/01/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2013

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Renamed Rec. Pt.-Meter and added point.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33962	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00191-1	Gathering Rate: Increase effec. 1/1/13 = 1.7% = \$0.25425 Previously-\$0.25/MMBtu @ POR, calculated for every Quarter. Beginning on 1/1/13, and on each anniversary of that date, the gathering fee will be adjusted upward or downward by the average change over the last year of the CPI - All Urban Consumers as published by the Dept. of Labor. Fuel & Line Loss: Gatherer shall retain 1.6% of the value (based on IF HSC) @ POR. MDQ per Qtr.: 1/11/12-3/31/12 (1st Per.) 1st Term - 3 months; MDQ= 12,500/d. 4/1/12-9/30/18 (2nd Per.) 2nd Term - 6 Yrs., 8 mos.; MDQ=31,250/d. Deficiency Pmt.: \$0.20 x QVD Quarterly Vol. Commitment (QVC): MMBtu/Qtr. Determined by multiplying the applicable MDQ by the actual # of days in the quarter. Quarterly Vol. Deficity (QVD): Difference between the QVC and the actual amount of MMBtu delivered by Producer to the POR during any quarter.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86035	R	MMBtu	\$.2543	04/17/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33962	**CONFIDENTIAL**			
86039	R	MMBtu	\$.2543	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33962	**CONFIDENTIAL**			
72136	D	MMBtu	\$.0000	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33962	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771	COMPANY NAME: SOUTHCROSS GULF COAST TRANS. LTD
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TARIFF CODE: TM	RRC TARIFF NO: 25223
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fuel & Line Loss; Deficiency Payment

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22249

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803197
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 12/15/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Co. ID changed from 5906 to 7771.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31269	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00397	1)Transportation: \$0.01 per MMBtu for gas received from pt. #72137 (meter 19-6117-24) & delivered to pt.-meter 19-6114-24. 2)If long, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily less \$0.03. 3)If short, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily plus \$0.03.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72137	R	MMBtu	\$.0100	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31269	**CONFIDENTIAL**			
72138	D	MMBtu	\$.0100	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31269	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Imbalance Fee-if applies

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22249

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22255

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803197
ORIGINAL CONTRACT DATE: 08/01/2000 **RECEIVED DATE:** 08/30/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 08/01/2009
CONTRACT COMMENT: 8/2/10 Contract Adm. notified Reg.Dept.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Confirmation Agrt.,effective 8/1/09.
OTHER(EXPLAIN): Corrected to include all delivery points.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31265	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00075	1)Transportation: \$0.1300/MMBtu. 2)Fuel Reimbursement:allowance for fuel gas & gas lost or unaccounted for 3)Imbalance Fee: within 10% tolerance.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74733	D	MMBtu	\$.1300	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31265	**CONFIDENTIAL**			
72148	D	MMBtu	\$.1300	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31265	**CONFIDENTIAL**			
72149	D	MMBtu	\$.1300	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31265	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Imbalance Correction; Fuel reimbursement

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22255

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22256

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 803197
ORIGINAL CONTRACT DATE: 05/03/1990 **RECEIVED DATE:** 10/31/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Cust.ID 31273-eff. 5/1/11.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33066	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00346-1	1) Shipper will pay \$0.10 for each MCF of gas redelivered. 2) Shipper will pay a minimum billing of \$200 per month if the transportation fee as computed is less than \$200.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72147	D	MMBtu	\$.1000	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33066	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Min. Vol. Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22260

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 803197

ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 12/15/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Co. ID changed from 5906 to 7771.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31269	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00396	1)Transportation: \$0.03 per MMBtu for gas received from meter #19-6116-24 & delivered to pt.#72138(meter #17-6113-24); \$0.04 per MMBtu for gas received from pt. #72137 (meter #19-6117-24) & delivered to pt. #72138 (meter #17-6113-24); 2)If long, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily less \$0.03. 3)If short, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily plus \$0.03.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72137	R	MMBtu	\$.0400	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31269	**CONFIDENTIAL**			
72138	D	MMBtu	\$.0300	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31269	**CONFIDENTIAL**			
72337	R	MMBtu	\$.0400	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31269	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7771 **COMPANY NAME:** SOUTHCROSS GULF COAST TRANS. LTD

TARIFF CODE: TT **RRC TARIFF NO:** 22260

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	If Imbalance - fee applies.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.