	7659 COMPANY NAME: ALAMO PI				
TARIFF CODE: 1	RRC TARIFF NO: 23410				
DESCRIPTION:	Transmission Transportation	STA	ATUS: A		
OPERATOR NO:	010079				
ORIGINAL CO	ONTRACT DATE: RE	CEIVED DATE:	02/18/2011		
		NTRACT DATE:	04/30/2011		
		DMENT DATE:	02/16/2011		
CONTRACT CO	•				
NEW FILING:					
CITY ORDINA	EXPLAIN: Change Delivery Point				
	EXPLAIN: Change Derivery Point EXPLAIN: None				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME CON	FIDENTIAL?	DELIVERY POINT		
31839	Goliad Midsream Energy LLC				
		Ν			
CURRENT RATE CO	OMPONENT				
RATE COMP. ID	DESCRIPTION				
2010042902	 Measurement and Quality Standards and Procedures. Facilities and measurement data with respect to the gas transported shall at all reasonable times be subject to joint inspection by the parties hereto. The unit of quantity measurement shall be one MMBtu dry. The specific gravity and composition used in the computation of quantity measurement shall be obtained from the most recently available representative gas chromatographic analysis. The meters for measurement of volumes of gas hereunder must be installed and operated, and gas measurement computations must be made in accordance with current industry standards. Orifice metering must be performed in accordance with the latest version of A.G.A. Report No. 3 ` ANSI/API 2530. Positive displacement and rotary metering must be performed in accordance with the latest version AASI B 109.1, B109.2 or B109.3. Turbine metering must be performed in accordance with the latest version AASI B 109.1, B109.2 or B109.3. Turbine metering Systems. Meters and electronic correctors and associated measuring equipment shall be proved at least once each year; and the cost of such testing shall be borne by the owner of such equipment. A gas chromatograph test shall be performed each calendar quarter. Billing. A daily delivery volume statement corrected for pressure, temperature and Btu content will be provided no later than the third business day of each month for the previous calendar month. Product losses within the Pinehurst Pipeline System will be calculated each calendar quarter, allocated to each delivery point on a ratable basis, and either billed as a volume adjustment in the next calendar month. 				
	and gas measurement computations must be made in accordance accordance with the latest version of A.G.A. Report No. 3 ` AN performed in accordance with the latest version ANSI B 109.1, with the latest version of A.G.A. Report No. 7. Electronic meass Manual of Petroleum Measurement Standards Chapter 21-Flow electronic correctors and associated measuring equipment shall borne by the owner of such equipment. A gas chromatograph te 2. Billing. A daily delivery volume statement corrected for press business day of each month for the previous calendar month. Pr	asurement of volur e with current indu: SI/API 2530. Posit B109.2 or B109.3. urement must be pr Measurement Usir be proved at least of st shall be performe sure, temperature a oduct losses within sis, and either bille	hes of gas hereunder must be installed and operated, stry standards. Orifice metering must be performed in ive displacement and rotary metering must be Turbine metering must be performed in accordance rformed in accordance with the latest version of API g Electronic Metering Systems. Meters and nce each year; and the cost of such testing shall be ed each calendar quarter. hd Btu content will be provided no later than the third the Pinehurst Pipeline System will be calculated each d as a volume adjustment in the next calendar month		

RRC COID: 7659 COMPANY NAME: ALAMO PIPELINE LLC						
TARIFF CODE: TT	RRC TA	RIFF NO:	23410			
DELIVERY POINTS						
<u>ID</u> 74307	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$3.1900	EFFECTIVE DATE 04/29/2010	<u>CONFIDENTIAL</u> N	
DESCRIPTION:	High Meadow CG	minibiu	φ3.1900	01/27/2010		
		C-1				
Customer	31839	Golia	ad Midsream Energy LLC			
74305	D	MMBtu	\$3.1900	04/29/2010	Ν	
DESCRIPTION:	Timbergreen CG					
Customer	31839	Golia	ad Midsream Energy LLC			
74306	D	MMBtu	\$3.1900	04/29/2010	Ν	
DESCRIPTION:	Lexington					
Customer	31839	Golia	ad Midsream Energy LLC			
74308	D	MMBtu	\$3.1900	04/29/2010	Ν	
DESCRIPTION:	Wildwood CG					
Customer	31839	Golia	ad Midsream Energy LLC			
74309	D	MMBtu	\$3.1900	04/29/2010	Ν	
DESCRIPTION:	Tomball West CG					
Customer	31839	Golia	ad Midsream Energy LLC			
74310	R	MMBtu	\$.0000	04/29/2010	Ν	
DESCRIPTION:	Decker Prairie KM					
Customer	31839	Golia	ad Midsream Energy LLC			
74311	R	MMBtu	\$.0000	04/29/2010	Ν	
DESCRIPTION:	Schoenfeld					
Customer	31839	Golia	ad Midsream Energy LLC			
74346	D	MMBtu	\$3.1900	04/29/2010	Ν	
DESCRIPTION:	Waller Lateral					
Customer	31839	Golia	ad Midsream Energy LLC			
74347	D	MMBtu	\$3.1900	04/29/2010	Ν	
DESCRIPTION:	Dobbin Lateral					
Customer	31839	Golia	ad Midsream Energy LLC			
74348	D	MMBtu	\$3.1900	04/29/2010	Ν	
DESCRIPTION:	Magnolia Lateral					
Customer	31839	Golia	ad Midsream Energy LLC			

COMPANY NAME: ALAMO PIPELINE LLC 7659 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 23410 DELIVERY POINTS UNIT TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID 76878 D MMBtu \$3.1900 04/29/2010 Ν **DESCRIPTION:** FM2920 MS 31839 Goliad Midsream Energy LLC Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

TARIFF CODE: T		NY NAME: ALAMO PIPE	LINE LLC	
	T RRC TARIFF NO:	24981		
DESCRIPTION:	Transmission Transportation		STA	ATUS: A
OPERATOR NO:	010079			
ORIGINAL CO	DNTRACT DATE: 04/01/2012	RECE	VED DATE:	05/03/2012
INITIAL	SERVICE DATE:	TERM OF CONTR	ACT DATE:	03/31/2013
1	NACTIVE DATE:	AMENDM	ENT DATE:	
CONTRACT CO	MMENT: 1 year, month-to-mont	h thereafter until		
REASONS FOR FII	ING			
NEW FILING:	Y RRC	C DOCKET NO:		
CITY ORDINA	NCE NO:			
AMENDMENT(I	EXPLAIN): None			
~	EXPLAIN): None			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	CONFID	ENTIAL?	DELIVERY POINT
33680	Otis Gas Services, Inc.			
		N		
CURRENT RATE CO	OMPONENT			
RATE COMP. ID 2010042902	DESCRIPTION			
2010042902	 Measurement and Quality S reasonable times be subject to specific gravity and compositi representative gas chromatogr and gas measurement computa accordance with the latest vers performed in accordance with with the latest version of A.G. Manual of Petroleum Measure electronic correctors and assoc borne by the owner of such eq Billing. A daily delivery vo business day of each month fo calendar quarter, allocated to e or carried forward to be included 	joint inspection by the parties hereto. on used in the computation of quantity aphic analysis. The meters for measur tions must be made in accordance wi ion of A.G.A. Report No. 3 ` ANSI/A the latest version ANSI B 109.1, B10 A. Report No. 7. Electronic measuren ment Standards Chapter 21-Flow Mer- iated measuring equipment shall be p uipment. A gas chromatograph test sh tume statement corrected for pressure r the previous calendar month. Produc- ach delivery point on a ratable basis, ed in the next quarter at the sole discr	The unit of qua y measurement ement of volun h current indus PI 2530. Positi 9.2 or B109.3. ' ent must be per- asurement Usin roved at least of all be performed temperature and t losses within and either bille etion of the Op	nd Btu content will be provided no later than the third the Pinehurst Pipeline System will be calculated each d as a volume adjustment in the next calendar month perator.
	 Measurement and Quality S reasonable times be subject to specific gravity and compositi representative gas chromatogr and gas measurement computa accordance with the latest vers performed in accordance with with the latest version of A.G. Manual of Petroleum Measure electronic correctors and assoc borne by the owner of such eq Billing. A daily delivery vo business day of each month fo calendar quarter, allocated to o or carried forward to be include 3. Transportation Fee: Gas del the geographical location of de Taxes. The term Taxes inclu- taxes imposed or levied by an existing tax, assessment or character 	joint inspection by the parties hereto. on used in the computation of quantity aphic analysis. The meters for measur tions must be made in accordance wi ion of A.G.A. Report No. 3 ` ANSI/A the latest version ANSI B 109.1, B10 A. Report No. 7. Electronic measuren ment Standards Chapter 21-Flow Mei iated measuring equipment shall be p uipment. A gas chromatograph test sh hume statement corrected for pressure r the previous calendar month. Produce ach delivery point on a ratable basis, ed in the next quarter at the sole discr iveries along the Pinehurst Pipeline S clivery or receipt along the Pinehurst 1 ade, all existing taxes, imposts, assess / governmental authority on Operator rge or subsequently applicable taxes, thority as a result of any new or amet	The unit of qua y measurement ement of volun h current indus PI 2530. Positi P2 2530. Positi P2 2530. Positi P2 2530. Positi P3 2530. Positi ent must be performed temperature air t losses within and either bille etion of the Op ystem are subje Pipeline System nents or charg Customer agre	antity measurement shall be one MMBtu dry. The shall be obtained from the most recently available nes of gas hereunder must be installed and operated, stry standards. Orifice metering must be performed in ive displacement and rotary metering must be Turbine metering must be performed in accordance rformed in accordance with the latest version of API g Electronic Metering Systems. Meters and once each year; and the cost of such testing shall be ed each calendar quarter. and Btu content will be provided no later than the third the Pinehurst Pipeline System will be calculated each d as a volume adjustment in the next calendar month erator. ect to a transportation fee which may vary based on
2010042902	 Measurement and Quality S reasonable times be subject to specific gravity and compositi representative gas chromatogr and gas measurement computa accordance with the latest vers performed in accordance with with the latest version of A.G. Manual of Petroleum Measure electronic correctors and assoo borne by the owner of such eq Billing. A daily delivery vo business day of each month fo calendar quarter, allocated to e or carried forward to be include 3. Transportation Fee: Gas del the geographical location of de Taxes. The term Taxes inclu- taxes imposed or levied by any existing tax, assessment or cha- levied by any governmental at 	joint inspection by the parties hereto. on used in the computation of quantity aphic analysis. The meters for measur tions must be made in accordance wi ion of A.G.A. Report No. 3 ` ANSI/A the latest version ANSI B 109.1, B10 A. Report No. 7. Electronic measuren ment Standards Chapter 21-Flow Mei iated measuring equipment shall be p uipment. A gas chromatograph test sh hume statement corrected for pressure r the previous calendar month. Produce ach delivery point on a ratable basis, ed in the next quarter at the sole discr iveries along the Pinehurst Pipeline S clivery or receipt along the Pinehurst 1 ade, all existing taxes, imposts, assess / governmental authority on Operator rge or subsequently applicable taxes, thority as a result of any new or amet	The unit of qua y measurement ement of volun h current indus PI 2530. Positi P2 2530. Positi P2 2530. Positi P2 2530. Positi P3 2530. Positi ent must be performed temperature air t losses within and either bille etion of the Op ystem are subje Pipeline System nents or charg Customer agre	antity measurement shall be one MMBtu dry. The shall be obtained from the most recently available ness of gas hereunder must be installed and operated, stry standards. Orifice metering must be performed in ive displacement and rotary metering must be Turbine metering must be performed in accordance rformed in accordance with the latest version of API ug Electronic Metering Systems. Meters and once each year; and the cost of such testing shall be ed each calendar quarter. Ind Btu content will be provided no later than the third the Pinehurst Pipeline System will be calculated each d as a volume adjustment in the next calendar month terator. Sect to a transportation fee which may vary based on 1.

RRC COID: 7	659	COMPAN	Y NAME: AL	AMO PIPI	ELINE LLC		
TARIFF CODE: TT	RRC TA	RIFF NO:	24981				
ELIVERY POINTS							
<u>ID</u> 74308	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT C \$3.1900	<u>HARGE</u>	EFFECTIVE DATE 04/01/2012	<u>CONFIDENTIAL</u> N	
DESCRIPTION:	Wildwood CG						
Customer	33680	Otis	Gas Services, Inc.				
74306	D	MMBtu	\$3.1900		04/01/2012	Ν	
DESCRIPTION:	Lexington						
Customer	33680	Otis	Gas Services, Inc.				
74307	D	MMBtu	\$3.1900		04/01/2012	Ν	
DESCRIPTION:	High Meadow CG						
Customer	33680	Otis	Gas Services, Inc.				
74346	D	MMBtu	\$3.1900		04/01/2012	Ν	
DESCRIPTION:	Waller Lateral						
Customer	33680	Otis	Gas Services, Inc.				
74347	D	MMBtu	\$3.1900		04/01/2012	Ν	
DESCRIPTION:	Dobbin Lateral						
Customer	33680	Otis	Gas Services, Inc.				
74348	D	MMBtu	\$3.1900		04/01/2012	Ν	
DESCRIPTION:	Magnolia Lateral						
Customer	33680	Otis	Gas Services, Inc.				
76878	D	MMBtu	\$3.1900		04/01/2012	Ν	
DESCRIPTION:	FM2920 MS						
Customer	33680	Otis	Gas Services, Inc.				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER T	YPE DESCRIPTION		
Н	Transportation						
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca					e charged or offerred to be c	harged is to an	

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

affiliated pipeline.)

RRC COID: 7	659 COMPAN	Y NAME: ALAMO PIPELINE LLO	C
TARIFF CODE: TT	RRC TARIFF NO:	24982	
DESCRIPTION:	Fransmission Transportation	S	FATUS: A
OPERATOR NO:	010079		
ORIGINAL CO	NTRACT DATE: 05/01/2012	RECEIVED DATE	C: 05/03/2012
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE	: 04/30/2013
IN	ACTIVE DATE:	AMENDMENT DATE	:
CONTRACT COM	IMENT: 1 year, month-to-month	thereafter until	
REASONS FOR FILI	NG		
NEW FILING: Y	RRC	DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E	KPLAIN): None		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33681	XTX Pipeline Company, LLC		
		Ν	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
	representative gas chromatogra and gas measurement computat accordance with the latest versis performed in accordance with the with the latest version of A.G./ Manual of Petroleum Measurent electronic correctors and assoct borne by the owner of such equ 2. Billing. A daily delivery vol- business day of each month for calendar quarter, allocated to e- or carried forward to be include 3. Transportation Fee: Gas delit the geographical location of de 4. Taxes. The term Taxes inclu- taxes imposed or levied by any existing tax, assessment or cha	phic analysis. The meters for measurement of volions must be made in accordance with current ind on of A.G.A. Report No. 3 `ANSI/API 2530. Poshe latest version ANSI B 109.1, B 109.2 or B 109.3. Report No. 7. Electronic measurement must be nent Standards Chapter 21-Flow Measurement Us ated measuring equipment shall be proved at leasipment. A gas chromatograph test shall be performing the previous calendar month. Product losses with ch delivery point on a ratable basis, and either biled in the next quarter at the sole discretion of the G veries along the Pinehurst Pipeline System are sufficient automation of the Pinehurst Pipeline System of the automation of the provide the provide the provide the provide the provide the pinehurst Pipeline System are sufficient of the sole discretion of the G veries along the Pinehurst Pipeline System are sufficient of the provide the provide taxes, imposts, assessments or charge or subsequently applicable taxes, except ad va hority as a result of any new or amended law, ord	3. Turbine metering must be performed in accordance performed in accordance with the latest version of API sing Electronic Metering Systems. Meters and t once each year; and the cost of such testing shall be ned each calendar quarter. and Btu content will be provided no later than the third in the Pinehurst Pipeline System will be calculated each led as a volume adjustment in the next calendar month Operator.
RATE ADJUSTME	NT PROVISIONS:		
None			
DELIVERY POINTS			
<u>ID</u> 74305	D MMBtu	CURRENT CHARGE EFFECTI \$3 1900 05/0	
DESCRIPTION:	D MMBtu Timbergreen CG	\$3.1900 05/0	1/2012 N
Customer	33681 XT	X Pipeline Company, LLC	

RRC COID: 7659	COMPANY	NY NAME: ALAMO PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF NO: 24	24982	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SH	CRVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
H Tr	ansportation		
TUC APPLICABILITY			
FACTS SUPPORTING SEC	TION 104.003(b) APPLICAB	ABILITY	
Neither the gas utility nor the cu NOTE: (This fact cannot be affiliated pipeline.)		tage during the negotiations. 4.003(b) transaction if the rate to be charged or offerred to be charged is to an	
The rate is substantially the san	he as the rate between the gas ut	s utility and at least two of those customers under the same or similar conditions of service.	

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.