COMPANY NAME: BLUEBIRD (TEX) PIPELINE, L.P. 7628 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 23973

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/20/2014 RECEIVED DATE:

INITIAL SERVICE DATE: 01/01/2010 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in rates

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

32857 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

 BB_1 100% of Buyer's Resale Price less \$.05 Per MMBtu, less fees, conditioning, shrinkage and fuel for natural gas residue and 100% for

natural gas liquids received by buyer less \$.02 per gallon. Buyer's Resale Price for natural gas residue shall be defined as a percentage

of the first of month Index

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 77345

\$3.4796 09/01/2014 D mmbtu

DESCRIPTION: **CONFIDENTIAL**

32857 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7628 COMPANY NAME: BLUEBIRD (TEX) PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24083

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/20/2014

INITIAL SERVICE DATE: 09/01/2010 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in rates

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32858 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BB_3 A price per MMBtu equal to 100% of the average of the daily midpoint prices for Waha and El Paso Permain (Index). Seller shall

deduct a gathering fee of \$.15 per MMBtu. Buyer shall pay Seller 92% of the liquids revenues.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

77613 D mmbtu \$3.8280 09/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32858 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

GFTR0049

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7628 COMPANY NAME: BLUEBIRD (TEX) PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25216

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/20/2014

INITIAL SERVICE DATE: 04/01/2012 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in rates

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33828 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BB_4 99% of GDD HSC less \$.15 Per MMBtu for all residue gas delivered to the Delivery Pt(s) and purchased at the tailgate of the plant,

GDD HSC = midpoint daily postings of gas flow as published in Platts Gas Daily for East Houston Katy; Processing fee = \$0.10 per

MMBtu; Buyer pays Seller 88% of Liquids Revenue.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 79423
 D
 mmbtu
 \$3.7331
 09/01/2014
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 33828 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BLUEBIRD (TEX) PIPELINE, L.P. 7628 RRC COID:

TARIFF CODE: TS **RRC TARIFF NO:** 26100

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/09/2013

INITIAL SERVICE DATE: 03/01/2013 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Set new customer information

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

34492 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Buyer pays to supplier the proceeds attributable to the sale of 88% of supplier's allocate share of plant products. Buyer pays supplier BB_5 the proceeds attributable to the sale of 88% of supplier's allocated share of residue gas. The unit price for the residue gas shall be equal to a price per MMBTu equivalent to 100% of Index minus 3 cents per MMBtu, with Index meaning the index price for El Paso Natural Gas Co., Permian Basin published in Inside FERC Gas Market Report, first of month issue, under Prices of Spot Gas Deliveried to

Pipelines for the first day of the Month of production. Supplier shall be obligated to pay certain fees including blending and/or treating fees and a low volume fee.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID

86065 \$4.2771 03/01/2013 Y mmbtu

DESCRIPTION: **CONFIDENTIAL**

34492 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

affiliated pipeline.)

RRC COID: 7628 COMPANY NAME: BLUEBIRD (TEX) PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 26154

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/20/2014

INITIAL SERVICE DATE: 03/01/2013 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in rates

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34492 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BB_5
Buyer pays to supplier the proceeds attributable to the sale of 88% of supplier's allocate share of plant products. Buyer pays supplier the proceeds attributable to the sale of 88% of supplier's allocated share of residue gas. The unit price for the residue gas shall be equal to a price per MMBTtu equivalent to 100% of Index minus 3 cents per MMBtu, with Index meaning the index price for El Paso Natural Gas Co., Permian Basin published in Inside FERC Gas Market Report, first of month issue, under Prices of Spot Gas Deliveried to

Pipelines for the first day of the Month of production. Supplier shall be obligaed to pay certain fees including blending and/or treating fees and a law volume fee

fees and a low volume fee.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

86065 D mmbtu \$3.8000 09/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 34492 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)