

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7626      **COMPANY NAME:** HOOKS GAS PIPELINE, LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21260

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 398414

**ORIGINAL CONTRACT DATE:** 08/01/2008      **RECEIVED DATE:** 03/20/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2016

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2013

**CONTRACT COMMENT:** Y/Y

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Updated current rate components

**OTHER(EXPLAIN):** Update & Correct Rates per audit Number 13-049

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29680	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Hooks2013	<p>Transportation fee in the amount of seventy-eight (\$0.78) cents per MMBtu. Fee shall escalate at the rate of \$0.04 per MMBtu each January 1 during the term of this agreement, per amendment dated May 7, 2010. Fee for 2013 is ninety (\$0.90) cents per MMBtu.</p> <p>Correcting rate component for shipper transporting volumes through the pipeline for re-delivery into the Lake Creek Lateral Pipeline for a transport fee of fifteen (\$0.15) cents per MMBtu.</p> <p>Fee shall escalate at the rate of two (\$0.02) cents per MMBtu per year commencing January 1, 2011 and each January 1 thereafter during the term of the Agreement.</p> <p>Fee for 2013 is twenty one (\$0.21) cents per MMBtu. Also correcting Minimum Annual Quantity - Shipper shall be obligated to deliver for transportation by Hooks a minimum of 200,000 MMBtu each calendar year at the Receipt Point(s) (Minimum Annual Quantity) during the term of this Agreement. Notwithstanding the foregoing sentence, should the first deliveries of gas hereunder begin after January 1, 2007, Shipper's minimum delivery obligation will equal 550 MMBtu per day times the number of days remaining in the calendar year.</p> <p>If Shipper delivers to Hooks less than the Minimum Annual Quantity in any calendar year, then Shipper shall pay Hooks a penalty equal to \$0.50 per MMBtu multiplied by Shipper's Minimum Annual Quantity shortfall for said calendar year. Payment for any Minimum Annual Quantity shortfall shall be made within 60 days after the end of each calendar year. No credit, set off, or carryover to subsequent periods shall be allowed for shortfall payments.</p>

**RATE ADJUSTMENT PROVISIONS:**

Yes

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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68798	D	MMBtu	\$.9000	01/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29680	**CONFIDENTIAL**			
68799	D	MMBtu	\$.9000	01/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29680	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.