

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22736

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 09/03/2009 **RECEIVED DATE:** 11/21/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/03/2029

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 20-year agreement

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the average gathering and CO2 fees effective October 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31722	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-40061	The Gathering and Compression Fees are \$0.53 per MMBtu for the first 46,800 MMBtu per day, \$0.62 per MMBtu for all volumes above 46,800 MMBtu per day. An additional \$0.134 per MMBtu will be charged on 46,800 MMBtu per day for volumes delivered to location 85589 and deliveries to location 85590 are charged an additional \$0.05 per MMBtu. In addition, the Gathering Fee for delivery location 85591 is \$0.10 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.024 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$.10 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.1% will apply to delivery locations 85592, 85593 and 85594, fuel retention of 3% will apply to delivery location 85589 and fuel retention of 3.2% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed, tiered rate

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 22736

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.5300	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85592	D	mmbtu	\$.5300	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85593	D	mmbtu	\$.5300	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85589	D	mmbtu	\$.5300	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85590	D	mmbtu	\$.5300	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85592	D	mmbtu	\$.6200	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85593	D	mmbtu	\$.6200	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85594	D	mmbtu	\$.6200	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85589	D	mmbtu	\$.6200	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					
85590	D	mmbtu	\$.6200	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31722 **CONFIDENTIAL**					

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 22736

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.6400	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85593	D	mmbtu	\$.6400	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85594	D	mmbtu	\$.6400	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85589	D	mmbtu	\$.6400	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85590	D	mmbtu	\$.6400	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85591	D	mmbtu	\$.1000	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85589	D	mmbtu	\$.1340	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85590	D	mmbtu	\$.5800	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85590	D	mmbtu	\$.0240	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85592	D	mmbtu	\$.0240	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22736

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	D	mmbtu	\$.0240	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0240	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31722	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22737

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 12/15/2008 **RECEIVED DATE:** 11/21/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2020
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 10-year agreement

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update the CO2 processing fee effective October 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31733	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-60061	The Gathering Fee is \$0.59 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.009 per MMBtu) and any applicable taxes. Fuel retention of 2.6% is retained as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 22737**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.5900	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31733	**CONFIDENTIAL**			
85592	D	mmbtu	\$.0090	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31733	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0090	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31733	**CONFIDENTIAL**			
85592	D	mmbtu	\$.5900	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31733	**CONFIDENTIAL**			
85589	D	mmbtu	\$.5900	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31733	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22738

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 12/10/2009 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/09/2020

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 10 year 6 month agreement

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective July 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31734	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-80033	The Gathering Fee is \$0.62 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.003 per MMBtu) and any applicable taxes. Fuel retention of 2.6% is retained as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.6200	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31734	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0030	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31734	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22738

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22739

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 03/27/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2021

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 10 year 9 month agreement

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective December 2012. Tariff was not filed timely due to an administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31735	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-70037	The Gathering Fee is \$0.64 per MMBtu for delivery location 85594 and \$0.67 per MMBtu for delivery location 85590. Additional charges include charges related to CO2 processing (currently \$0.000 per MMBtu) and any applicable taxes. Fuel retention of 2.7% is retained for location 85594 and 3.2% for location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	D	mmbtu	\$.0000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31735	**CONFIDENTIAL**			
85594	D	mmbtu	\$.6400	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31735	**CONFIDENTIAL**			
85590	D	mmbtu	\$.6700	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31735	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 22739

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23562

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 11/21/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/03/2029

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 20-year agreement

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 fees effective October 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32462	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-50067	The Gathering and Compression Fees are \$0.53 per MMBtu for the first 13,200 MMBtu per day, \$0.62 per MMBtu for all volumes above 13,200 MMBtu per day. An additional \$0.134 per MMBtu will be charged on 13,200 MMBtu per day for volumes delivered to location 85589 and deliveries to location 85590 are charged an additional \$0.05 per MMBtu. In addition, the Gathering Fee for delivery location 85591 is \$0.10 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.022 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$.10 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.1% will apply to delivery locations 85592, 85593 and 85594, fuel retention of 3% will apply to delivery location 85589 and fuel retention of 3.5% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed, tiered rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TM **RRC TARIFF NO: 23562**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.5300	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85593	D	mmbtu	\$.5300	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85594	D	mmbtu	\$.5300	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85589	D	mmbtu	\$.5300	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85590	D	mmbtu	\$.5300	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85592	D	mmbtu	\$.6200	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85593	D	mmbtu	\$.6200	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85594	D	mmbtu	\$.6200	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85589	D	mmbtu	\$.6200	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85590	D	mmbtu	\$.6200	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 23562

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85592	D	mmbtu	\$.6400	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85593	D	mmbtu	\$.6400	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85594	D	mmbtu	\$.6400	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85589	D	mmbtu	\$.6400	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85590	D	mmbtu	\$.6400	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85591	D	mmbtu	\$.1000	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85589	D	mmbtu	\$.1340	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85590	D	mmbtu	\$.5800	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85590	D	mmbtu	\$.0220	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					
85592	D	mmbtu	\$.0220	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32462 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 23562

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85593	D	mmbtu	\$.0220	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0220	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32462	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25814

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 12/01/2011 **RECEIVED DATE:** 11/21/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective October 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35136	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-20028	For delivery location 85594, the Gathering Fee is \$0.57 per MMBtu, \$0.47 per MMBtu, \$0.72 per MMBtu, or \$0.62 per MMBtu dependent upon receipt point. For delivery location 85590, the Gathering Fee is \$0.60 per MMBtu, \$0.50 per MMBtu, \$0.75 per MMBtu or \$0.65 per MMBtu dependent upon receipt point. Additional charges include charges related to CO2 processing (currently \$0.041 per MMBtu) and any applicable taxes. Fuel retention of 2.6% will apply to delivery location 85594 and fuel retention of 3.1% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 25814

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85590	R	mmbtu	\$.6000	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	R	mmbtu	\$.5000	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85589	R	mmbtu	\$.7040	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85589	R	mmbtu	\$.6040	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$.7200	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$.6200	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	R	mmbtu	\$.7500	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$.5700	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	R	mmbtu	\$.4700	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	R	mmbtu	\$.6500	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25814

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85589	R	mmbtu	\$.8540	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85589	R	mmbtu	\$.7540	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85594	D	mmbtu	\$.0410	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			
85590	D	mmbtu	\$.0410	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35136	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25835

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 11/21/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective October 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34281	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-100023	The Gathering Fee is \$0.57 per MMBtu for delivery location 85594 and \$0.60 per MMBtu for delivery location 85590. Additional charges include charges related to CO2 processing (currently \$0.086 per MMBtu) and any applicable taxes. Fuel retention of 2.6% is retained for location 85594 and 3.1% for location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$0.0860	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34281	**CONFIDENTIAL**			
85594	D	mmbtu	\$0.5700	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34281	**CONFIDENTIAL**			
85590	D	mmbtu	\$0.6000	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34281	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25835

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25840

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 08/09/2012 **RECEIVED DATE:** 11/21/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective October 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34281	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-300019	The Gathering Fee is \$0.707 per MMBtu for all delivery locations. There is also a \$0.05 fee charged for deliveries to location 85590. Additional charges include charges related to CO2 processing (currently \$0.019 per MMBtu) and any applicable taxes. Fuel retention of 3% is retained for locations 85589, 85592, 85593, 85594 and 3.5% for location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 25840

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85594	D	mmbtu	\$.7070	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34281	**CONFIDENTIAL**			
85592	D	mmbtu	\$.7070	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34281	**CONFIDENTIAL**			
85593	D	mmbtu	\$.7070	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34281	**CONFIDENTIAL**			
85590	D	mmbtu	\$.7070	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34281	**CONFIDENTIAL**			
85589	D	mmbtu	\$.7070	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34281	**CONFIDENTIAL**			
85590	D	mmbtu	\$.0500	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34281	**CONFIDENTIAL**			
85590	D	mmbtu	\$.0190	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34281	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM **RRC TARIFF NO:** 25840

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23409

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 11/21/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the pricing effective October 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34329	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-90039	For each MMBtu of the IFERC Volumes delivered by Seller to Buyer at the delivery points each month, the contract price of each MMBtu shall be 100% of the Market Center Spot-Gas Prices, West Texas, Waha Index as published in the first Platt's publication of the month in Inside FERC's Gas Market Report less \$0.03 per MMBtu. For each MMBtu of the GD Volumes and the swing gas delivered by Seller to Buyer at the delivery points each day, the contract price shall be 100% of the Midpoint price set forth in Platt's Gas Daily in the table entitled Daily price survey (\$/MMBtu) under West Texas - Waha Gas Daily Price as reported on the Gas Day for the Day of delivery less \$0.035 per MMBtu for the applicable day of delivery. If there is no price or range of prices published for the Day of delivery, then the Waha Gas Daily Midpoint shall be mutually agreed to by the parties.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85640	D	mmbtu	\$3.7330	10/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34329	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME: DFW MIDSTREAM SERVICES LLC**

TARIFF CODE: TS **RRC TARIFF NO: 23409**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 **COMPANY NAME:** DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25828

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 216729
ORIGINAL CONTRACT DATE: 04/19/2013 **RECEIVED DATE:** 05/13/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To update the pricing effective April 2013. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34328	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DFW-10038	April 19, 2013 through April 22, 2013 the Contract Price for Firm Gas shall be the Spot-Gas Prices, West Texas, Waha Index as published in Platt's Gas Daily report less \$0.050 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85639	D	mmbtu	\$4.1580	04/19/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34328	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

