RRC COID: 7388 COMPANY NAME: REGENCY GAS UTILITY LLC
TARIFF CODE: TS RRC TARIFF NO: 26981
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 698771
ORIGINAL CONTRACT DATE: 03/01/2004 RECEIVED DATE: 07/21/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): PVR GAS UTILTY LLC WAS MERGED INTO REGENCY GAS UTILITY LLC, EFFECTIVE APRIL 9, 2014. THIS TARIFF IS FOR THE EXISTING CONTRACT THAT PVR HAD IN PLACE.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
35133 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
789DRATE SHALL BE 100% OF THE GAS DAILY INDEX MINUS \$0.14 PER MMBTU
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
87356 R mmbtu \$4.2542 06/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 35133 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: REGENCY GAS UTILITY LLC 7388 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 19206 **DESCRIPTION:** Transmission Transportation STATUS: A 698771 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 11/01/2006 03/11/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 10/31/2021 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: MONTH TO MONTH AFTER TERMINATION **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None **OTHER(EXPLAIN):** DELETE RECEIPT POINT CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 28304 **CONFIDENTIAL** Y

Image: Current Rate component Image: Current Rate component Image: Current Provisions Image: Current Provisions:

None

RRC COID:

7388

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: REGENCY GAS UTILITY LLC

TARIFF CODE: TT	RRC TARI	FF NO:	19206				
DELIVERY POINTS							
<u>ID</u> 70222	TYPE P	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
79322	R	mmbtu	\$.2500		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	28304	**C	ONFIDENTIAL**				
79323	R	mmbtu	\$.2500		07/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**	:					
Customer	28304	**C	ONFIDENTIAL**				
79324	R	mmbtu	\$.2500		12/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**	:					
Customer	28304	**C	ONFIDENTIAL**				
77984	R	mmbtu	\$.2500		05/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**	:					
Customer	28304	**C	ONFIDENTIAL**				
77985	R	mmbtu	\$.2500		08/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**	•					
Customer	28304	**C	ONFIDENTIAL**				
86085	R	mmbtu	\$.2000		05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	:					
Customer	28304	**C	ONFIDENTIAL**				
86149	R	mmbtu	\$.0750		05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢					
Customer	28304	**C	ONFIDENTIAL**				
79320	R	mmbtu	\$.2500		11/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**	•					
Customer	28304	**C	ONFIDENTIAL**				
79321	R	mmbtu	\$.2500		11/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**	•					
Customer	28304	**C	ONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCR	IPTION		OTHER TY	PE DESCRIPTION		
Н	Transportation						

RRC COID:	7388	COMPAN	Y NAME:	REGENCY GAS UTILITY LLC
TARIFF CODE:	TT	RRC TARIFF NO:	19206	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
The parties are affil	iated.			
The rate is substant	ially the same	as the rate between the ga	s utility and at	least two of those customers under the same or similar conditions of service.
Competition does o	r did exist eith	er with another gas utility.	another suppli	er of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7388 CO	MPANY NAME: REGENCY GAS UTILITY LLC
TARIFF CODE: TT RRC TARIFI	F NO: 21279
DESCRIPTION: Transmission Transportation	n STATUS: A
OPERATOR NO: 698771	
ORIGINAL CONTRACT DATE: 08/01	/2008 RECEIVED DATE: 11/21/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 08/01/2023
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: MONTH TO M	IONTH AFTER TERMINATION
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): ESCALATOR	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
28304 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
CHARGE OF 0.25 PE	ATHERING FEE 0.25 PER MMBTU, COMPRESSION FEE OF 0.15 PER MCF AND GATHERING FUEL ER MMBTU; FUEL IS 7 PERCENT MULTIPLIED BY MONTHLY AVERAGE GAS DAILY INDEX PRICE IN AREA WAHA, PUBLISHED IN PLATT'S GAS DAILY FOR THE MONTH OF FLOW MULTIPLIED BY 1BTU.
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 7388

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: REGENCY GAS UTILITY LLC

TARIFF CODE: TT	RRC TA	RIFF NO:	21279			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
70266	R	MMBTU	\$.6500	10/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28304	**CC	NFIDENTIAL**			
70267	R	MMBTU	\$.6500	10/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28304	**CC	NFIDENTIAL**			
70268	R	MMBTU	\$.6500	10/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28304	**CC	NFIDENTIAL**			
70269	R	MMBTU	\$.6500	10/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28304	**CC	NFIDENTIAL**			
70270	R	MMBTU	\$.6500	10/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28304	**CC	NFIDENTIAL**			
70271	R	MMBTU	\$.6500	10/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28304	**CC	NFIDENTIAL**			
70272	R	MMBTU	\$.6500	10/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28304	**CC	NFIDENTIAL**			
70273	R	MMBTU	\$.6500	10/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28304	**CC	NFIDENTIAL**			
70274	R	MMBTU	\$.6500	10/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28304	**CC	NFIDENTIAL**			
70275	R	MMBTU	\$.6500	10/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28304	**CC	NFIDENTIAL**			

RRC COID: 7388

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: REGENCY GAS UTILITY LLC

TARI	IFF CODE: TT	RRC TA	RIFF NO:	21279			
DELIV	ERY POINTS						
ID		TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
70276	ō	R	MMBTU	\$.6500	10/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIA	L**				
C	Customer	28304	**CC	NFIDENTIAL**			
70277	7	R	MMBTU	\$.6500	10/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIA	[**				
C	Customer	28304	**CC	NFIDENTIAL**			
70278	3	R	MMBTU	\$.6500	10/01/2014	Y	
DE	SCRIPTION:	**CONFIDENTIA	L**				
C	Customer	28304	**CC	NFIDENTIAL**			
70279)	R	MMBTU	\$.6500	10/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIA	[**				
С	Customer	28304	**CC	ONFIDENTIAL**			
70280)	R	MMBTU	\$.6500	10/01/2014	Y	
DE	SCRIPTION:	**CONFIDENTIA	L**				
С	Customer	28304	**CC	DNFIDENTIAL**			
70281		R	MMBTU	\$.6500	10/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIA	L**				
C	Customer	28304	**CC	DNFIDENTIAL**			
70282	2	R	MMBTU	\$.6500	10/01/2014	Y	
DE	SCRIPTION:	**CONFIDENTIA	L**				
С	Customer	28304	**CC	NFIDENTIAL**			
70283	3	R	MMBTU	\$.6500	10/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIA	L**				
С	Customer	28304	**CC	DNFIDENTIAL**			
70284	ļ	R	MMBTU	\$.6500	10/01/2014	Y	
DE	SCRIPTION:	**CONFIDENTIA	L**				
C	Customer	28304	**CC	NFIDENTIAL**			
70285	5	R	MMBTU	\$.6500	10/01/2014	Y	
DE	SCRIPTION:	**CONFIDENTIA	L**				
С	Customer	28304	**CC	NFIDENTIAL**			

RRC COID: 738	8 COMPANY NAME:	REGENCY GAS UTILITY LLC
TARIFF CODE: TT	RRC TARIFF NO: 21279	
FYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	GATHERING FUEL
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY	

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7388	COMPAN	Y NAME: REG	ENCY GAS UTILIT	Y LLC	
TARIFF CODE: TT	RRC TARIFF NO:	22774			
DESCRIPTION: Trans	mission Transportation		ST	ATUS: A	
OPERATOR NO: 69	8771				
ORIGINAL CONTR	ACT DATE: 11/01/2009		RECEIVED DATE:	02/24/2014	
INITIAL SERV	ICE DATE:	TERM	I OF CONTRACT DATE:		
INACT	TIVE DATE:		AMENDMENT DATE:		
CONTRACT COMME	NT: YEAR TO YEAR AFT	ER TERMINATION			
REASONS FOR FILING					
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANCE N	IO:				
AMENDMENT(EXPL	AIN): None				
OTHER(EXPLA	AIN): CORRECT TYPE OF S	ERVICE			
CUSTOMERS					
CUSTOMER NO <u>CU</u>	JSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
31730 **(CONFIDENTIAL**				
			Y		
CURRENT RATE COMPO	NENT				
RATE COMP. ID	DESCRIPTION				
				OF THE MDQ FOR YEARS 1-5 AND FOR A ND OR 1.3% OF THE RECEIPT POINTS MMI	
RATE ADJUSTMENT H	PROVISIONS:				
None					
DELIVERY POINTS					
ID	TYPE UNIT	CURRENT CH	ARGE EFFECTIV		
86086	R mmbtu	\$.0000	11/01	/2009 Y	
DESCRIPTION: **	CONFIDENTIAL**				
Customer 317	/30 **C	ONFIDENTIAL**			
TYPE SERVICE PROVIDE	CD				
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRI	PTION	
Ι	Gathering				
TUC APPLICABILITY					
EACTS SUDDODTING SI	CTION 104 002(L) A DPL 10	A DII ITV			
FACIS SUPPORTING SI	ECTION 104.003(b) APPLIC				
	e customer had an unfair advant be used to support a Section 10 e.)			erred to be charged is to an	
	ame as the rate between the ga t either with another gas utility,			he same or similar conditions of service. alternative form of energy.	

COMPANY NAME: REGENCY GAS UTILITY LLC 7388 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 26946 **DESCRIPTION:** Transmission Transportation STATUS: A 698771 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/27/2006 07/10/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 04/27/2016 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: SO LONG AS EACH LEASE REMAINS IN EFFECT **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14) CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 35054 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION THE APPLICABLE GATHERING FEE IS APPLIED TO THE DAILY AVERAGE QUANTITY DELIVERED BY SHIPPER. THE 8507-00 GATHERING FEE FOR LESS THAN 2,501 MMBTU IS \$0.5244; 2,501 - 5,000 MMBTU IS \$0.4661; AND GREATER THAN 5,000 MMBTU IS \$0.4078. **RATE ADJUSTMENT PROVISIONS:** EACH OF THE FEES AND CHARGES SPECIFIED MAY BE ADJUSTED BY GATHERER ANNUALLY BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX OR ITS MOST COMPARABLE SUCCESSOR. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 87215 R mmbtu \$ 5244 04/27/2006 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 35054 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7388 COMPANY NAME: REGENCY GAS UTILITY LLC
TARIFF CODE: TT RRC TARIFF NO: 26947
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 698771
ORIGINAL CONTRACT DATE: 12/01/2008 RECEIVED DATE: 07/10/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: YEAR TO YEAR AFTER TERMINATION
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14) CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
35056 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION 8532-00 SHIPPER SHALL PAY GATHERER EACH MONTH \$0.3734 FOR EACH MMBTU OF GAS RECEIVED AT THE POINT(S) OF
8532-00 SHIPPER SHALL PAY GATHERER EACH MONTH \$0.3734 FOR EACH MMBTU OF GAS RECEIVED AT THE POINT(S) OF MEASUREMENT.
RATE ADJUSTMENT PROVISIONS:
RATES MAY BE ADJUSTED BY GATHERER ANNUALLY BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX, OR ITS MOST COMPARABLE SUCCESSOR.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
87221 R mmbtu \$.3734 12/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 35056 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7388	COMPANY	NAME: REGENC	Y GAS UTILITY LL	С	
TARIFF CODE: TT	RRC TARIFF NO: 2	6948			
DESCRIPTION: Trans	mission Transportation		STATUS:	А	
OPERATOR NO: 69	98771				
ORIGINAL CONTR	ACT DATE: 07/01/2007		RECEIVED DATE: 07	/10/2014	
INITIAL SERV	ICE DATE:	TERM OF C	ONTRACT DATE: 07	/01/2017	
INAC	FIVE DATE:	AM	ENDMENT DATE:		
CONTRACT COMME	NT: YEAR TO YEAR AFTER	R TERMINATION			
REASONS FOR FILING					
NEW FILING: Y	RRC D	OCKET NO:			
CITY ORDINANCE N	40:				
AMENDMENT(EXPL	AIN): None				
OTHER(EXPL	AIN): Per Lindsey Hart this tariff	is filed late due to the mer	ging of PVR Gas Utility LLC	C and Regency Effective 4/9/14. (R.S.	. 7/15/14)
CUSTOMERS					
CUSTOMER NO CI	USTOMER NAME	<u>CC</u>	NFIDENTIAL? <u>DEL</u>	IVERY POINT	
35055 **(CONFIDENTIAL**				
			Y		
CURRENT RATE COMPO	NENT				
RATE COMP. ID	DESCRIPTION				
	IN ADDITION TO THE GATHE PRODUCER FROM WELLS, PR			DSES TO EFFECT DELIVERY FOR AT RATE FEE OF \$500.00.	
RATE ADJUSTMENT I	PROVISIONS:				
	S MAY BE ADJUSTED BY GAT NATIONAL CONSUMER PRIC			NGE SINCE THE DATE OF THIS OR.	
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE			
87219	R mmbtu	\$.4009	07/01/2007	Y	
DESCRIPTION: **	*CONFIDENTIAL**				-
Customer 350	055 **CON	NFIDENTIAL**			
TYPE SERVICE PROVIDE	ED				
TYPE OF SERVICE	SERVICE DESCRIPTION	ОТН	ER TYPE DESCRIPTION		
I	Gathering				
М	Other(with detailed explanation)	GAS	LIFT		
TUC APPLICABILITY					
FACTS SUPPORTING SI	ECTION 104.003(b) APPLICAB	BILITY			
	e customer had an unfair advantag be used to support a Section 104.0 ne.)		to be charged or offerred to	be charged is to an	
	same as the rate between the gas ut at either with another gas utility, an	•			

RRC COID: 7	7388 C	OMPANY NAME:	REGENCY GAS UTILITY	LLC	
TARIFF CODE: T	RRC TARI	F F NO: 26949			
DESCRIPTION:	Transmission Transportation	on	STA	TUS: A	
OPERATOR NO:	698771				
ORIGINAL CO	NTRACT DATE: 07/0	01/2007	RECEIVED DATE:	07/10/2014	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	07/01/2017	
l II	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CON	IMENT: YEAR TO Y	EAR AFTER TERMINA	TION		
REASONS FOR FILL	ING				
NEW FILING: Y	7	RRC DOCKET NO):		
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
	XPLAIN): Per Lindsey H	lart this tariff is filed late	due to the merging of PVR Gas Utilit	y LLC and Regency Effective 4/9/14.	(R.S. 7/15/14)
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
35055	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
8517-00	PRODUCER FROM	WELLS, PRODUCER A	AGREES TO PAY A MAINTENANC	URPOSES TO EFFECT DELIVERY E FLAT RATE FEE OF \$500.00. IT OF TREATING FEES INCURRED	
RATE ADUISTME	ENT PROVISIONS:				
EACH OF THESE	FEES MAY BE ADJUST		INUALLY BY THE PERCENTAGE OR ITS MOST COMPARABLE SUC	CHANGE SINCE THE DATE OF TH	IIS
DELIVERY POINTS		- , , -			
ID	TYPE	UNIT CURRE	NT CHARGE EFFECTIVE	DATE <u>CONFIDENTIAL</u>	
87218	R	mmbtu \$.4009	07/01/2	007 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35055	**CONFIDENTIA	L**		
87216	R	mmbtu \$.4009	07/01/2	007 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35055	**CONFIDENTIA	L**		
87217	R	mmbtu \$.4009	07/01/2	007 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35055	**CONFIDENTIA	L**		
87220	R	mmbtu \$.4009	07/01/2	007 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35055	**CONFIDENTIA	L**		

COMPANY NAME REGENCY GAS UTILITY LLC 7388 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 26949 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** I Gathering GAS LIFT AND TREATING Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7388 COMPANY NAME: REGENCY GAS UTILITY LLC
TARIFF CODE: TT RRC TARIFF NO: 26950
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 698771
ORIGINAL CONTRACT DATE: 06/01/2010 RECEIVED DATE: 07/10/2014
INITIAL SERVICE DATE:TERM OF CONTRACT DATE:06/01/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: YEAR TO YEAR AFTER TERMINATION
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14)
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
35057 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
8533-00 GATHERER SHALL CHARGE SHIPPER EACH MONTH A RATE OF \$0.3857 FOR EACH MMBTU OF GAS RECEIVED.
RATE ADJUSTMENT PROVISIONS:
FEES AND CHARGES SPECIFIED IN THIS AGREEMENT MAY BE ADJUSTED BY GATHERER ANNUALLY BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX OR ITS MOST COMPARABLE SUCCESSOR.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
87222 R mmbtu \$.3857 06/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 35057 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: REGENCY GAS UTILITY LLC 7388 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 26951 **DESCRIPTION:** Transmission Transportation STATUS: A 698771 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 07/18/2007 07/10/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 07/18/2022 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: YEAR TO YEAR AFTER TERMINATION **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14) CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 35058 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION IN ADDITION TO THE GATHERING FEE, GATHERER MAY CHARGE SHIPPER A REIMBURSEMENT OF TREATING FEES 8503-00 INCURRED BY THIRD PARTIES. **RATE ADJUSTMENT PROVISIONS:** EACH OF THESE FEES MAY BE ADJUSTED BY GATHERER ANNUALLY BEGINNING WITH THAT DATE WHICH IS ONE YEAR FROM THE FIRST DAY OF THE MONTH FOLLOWING THE COMPLETION OF PIPELINE, BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX, OR ITS MOST COMPARABLE SUCCESSOR. **DELIVERY POINTS** CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 87223 \$.5155 07/18/2007 R mmbtu Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 35058 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering TREATING Other(with detailed explanation) Μ

RRC COID: 7388 COMPANY NAME: REGENCY GAS UTILITY LLC TARIFF CODE: TT RRC TARIFF NO: 26951 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7388	COMPANY NAM	IE: REGENCY GAS UTILIT	Y LLC
TARIFF CODE: TT	RRC TARIFF NO: 26952		
DESCRIPTION: Transmission 7	Fransportation	ST	ATUS: A
OPERATOR NO: 698771			
ORIGINAL CONTRACT DA	TE: 10/01/2007	RECEIVED DATE:	07/10/2014
INITIAL SERVICE DA	ГE:	TERM OF CONTRACT DATE:	10/01/2012
INACTIVE DA	TE:	AMENDMENT DATE:	01/01/2008
CONTRACT COMMENT: M	IONTH TO MONTH AFTER T	ERMINATION	
REASONS FOR FILING			
NEW FILING: Y	RRC DOCKE	T NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): N	one		
OTHER(EXPLAIN): Pe	r Lindsey Hart this tariff is filed	late due to the merging of PVR Gas Util	ity LLC and Regency Effective 4/9/14. (R.S. 7/15/14)
CUSTOMERS			
CUSTOMER NO CUSTOMI	ER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT
35060 **CONFIDE	ENTIAL**		
		Y	
CURRENT RATE COMPONENT			
RATE COMP. IDDESCRI	PTION		
THAN 2 ADDITIO	,501 MMBTU IS \$0.5039; 2,501	l - 5,000 MMBTU IS \$0.4479; AND GR	GE QUANTITY. THE GATHERING FEE FOR LESS EATER THAN 5,000 MMBTU IS \$0.3919. IN ER A REIMBURSEMENT OF TREATING FEES
RATE ADJUSTMENT PROVIS	ions:		
		R ANNUALLY BY THE PERCENTAG EX, OR ITS MOST COMPARABLE SU	E CHANGE SINCE THE DATE OF THIS CCESSOR.

RRC COID: 7.	388 C	OMPAN	NY NAME: REO	GENCY GAS	UTILITY LLC		
TARIFF CODE: TT	RRC TARI	FF NO:	26952				
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CI	HARGE I	EFFECTIVE DATE	CONFIDENTIAL	
87232	R	mmbtu	\$.1500		01/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35060	**C	CONFIDENTIAL**				
87233	R	mmbtu	\$.5039		10/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35060	**C	CONFIDENTIAL**				
87234	R	mmbtu	\$.5039		10/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35060	**C	CONFIDENTIAL**				
87235	R	mmbtu	\$.5039		10/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35060	**C	CONFIDENTIAL**				
87236	R	mmbtu	\$.5039		10/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35060	**C	CONFIDENTIAL**				
87230	R	mmbtu	\$.5039		10/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35060	**C	CONFIDENTIAL**				
87231	R	mmbtu	\$.5039		10/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35060	**C	CONFIDENTIAL**				
TYPE SERVICE PROV	/IDED						
TYPE OF SERVICE	SERVICE DESCR	IPTION		OTHER TYPE	E DESCRIPTION		
Ι	Gathering						
Μ	Other(with detailed	explanatio	n)	TREATING			

RRC COID: 7388 COMPANY NAME: REGENCY GAS UTILITY LLC TARIFF CODE: TT RRC TARIFF NO: 26952 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7388 COMPANY NAME: REGENCY GAS UT	TILITY LLC
TARIFF CODE: TT RRC TARIFF NO: 26953	
DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO: 698771	
ORIGINAL CONTRACT DATE: 03/17/2005 RECEIVED	DATE: 07/10/2014
INITIAL SERVICE DATE: TERM OF CONTRACT	DATE: 06/13/2011
INACTIVE DATE: AMENDMENT	DATE: 06/13/2008
CONTRACT COMMENT: PRODUCTION WITHOUT A LAPSE OF 90 DAYS	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Per Lindsey Hart this tariff is filed late due to the merging of PVR (Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14)
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL	AL? DELIVERY POINT
35061 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
8527-01 IN ADDITION TO THE GATHERING FEE ANY GAS USED FOR GAS PRODUCER FROM WELLS, PRODUCER AGREES TO PAY A FLAT	
RATE ADJUSTMENT PROVISIONS:	
RATES MAY BE ADJUSTED BY GATHERER ANNUALLY BY THE PERCENTAGE CHANG CONSUMER PRICE INDEX, OR ITS MOST COMPARABLE SUCCESSOR.	GE SINCE JULY 1,2008 IN THE NATIONAL

RRC COID: 7	⁷ 388 C(OMPAN	YNAME: REC	GENCY G	AS UTILITY LLC		
TARIFF CODE: TT	RRC TARI	FF NO:	26953				
DELIVERY POINTS							
<u>ID</u> 87239	TYPE R	<u>UNIT</u> mmbtu	<u>CURRENT CI</u> \$.3254	HARGE	EFFECTIVE DATE 03/17/2005	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35061	**C	ONFIDENTIAL**				
87240	R	mmbtu	\$.3254		03/17/2005	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35061	**C	ONFIDENTIAL**				
87241	R	mmbtu	\$.3254		03/17/2005	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35061	**C	ONFIDENTIAL**				
87242	R	mmbtu	\$.3254		03/17/2005	Y	
DESCRIPTION:	**CONFIDENTIAL**	:					
Customer	35061	**C	ONFIDENTIAL**				
87243	R	mmbtu	\$.0500		01/22/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35061	**C	ONFIDENTIAL**				
87237	R	mmbtu	\$.3254		03/17/2005	Y	
DESCRIPTION:	**CONFIDENTIAL**	:					
Customer	35061	**C	ONFIDENTIAL**				
87244	R	mmbtu	\$.0500		01/22/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**	:					
Customer	35061	**C	ONFIDENTIAL**				
87238	R	mmbtu	\$.3254		03/17/2005	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35061	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCR	IPTION		OTHER T	YPE DESCRIPTION		
Ι	Gathering						
М	Other(with detailed	explanation	n)	GAS LIFT			

RRC COID: 7388 COMPANY NAME: REGENCY GAS UTILITY LLC TARIFF CODE: TT RRC TARIFF NO: 26953 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7388 COMPANY NAME: REGENCY GAS UTILITY LLC	
TARIFF CODE: TT RRC TARIFF NO: 26954	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 698771	
ORIGINAL CONTRACT DATE: 02/28/2006 RECEIVED DATE: 07/10/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2011	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: SO LONG AS EACH LEASE REMAINS IN EFFECT	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14)
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
35062 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
8529-01 THE APPLICABLE GATHERING FEE IS APPLIED TO THE DAILY AVERAGE QUANTITY DELIVERED BY SHIPPER. THE GATHERING FEE FOR LESS THAN 1,001 MMBTU IS \$0.5826; 1,001 - 2,500 MMBTU IS \$0.5242; AND GREATER THAN 2,50 MMBTU IS \$0.4660. IN ADDITION TO THE GATHERING FEE, ANY GAS USED FOR GAS LIFT PURPOSES TO EFFECT DELIVERY FOR PRODUCER FROM WELLS, PRODUCER AGREES TO PAY A MAINTENANCE FLATE RATE FEE OF \$500.00.)
RATE ADJUSTMENT PROVISIONS:	
RATES MAY BE ADJUSTED BY GATHERER ANNUALLY BEGINNING MARCH 1, 2007 AND EACH MARCH 1 THEREAFTER BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX, OR ITS MOST COMPARABLE SUCCESSOR.	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
87245 R MMBTU \$.5826 02/28/2006 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 35062 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
I Gathering	
M Other(with detailed explanation) GAS LIFT	

RRC COID: 7388 COMPANY NAME: REGENCY GAS UTILITY LLC TARIFF CODE: TT RRC TARIFF NO: 26954 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7388	COMPA	ANY NAME: REC	GENCY GAS UTILITY	Y LLC	
TARIFF CODE: TT	RRC TARIFF NO:	26955			
DESCRIPTION: Trans	smission Transportation		STA	ATUS: A	
OPERATOR NO: 69	98771				
ORIGINAL CONTR	ACT DATE: 02/28/2006		RECEIVED DATE:	07/10/2014	
INITIAL SERV	ICE DATE:	TERM	A OF CONTRACT DATE:	02/28/2011	
INAC	FIVE DATE:		AMENDMENT DATE:		
CONTRACT COMME	NT: SO LONG AS EACH	I LEASE REMAINS IN	EFFECT		
REASONS FOR FILING					
NEW FILING: Y	RI	RC DOCKET NO:			
CITY ORDINANCE	10 :				
AMENDMENT(EXPL	AIN): None				
OTHER(EXPL	AIN): Per Lindsey Hart this	tariff is filed late due to	the merging of PVR Gas Utili	ty LLC and Regency Effection	ve 4/9/14. (R.S. 7/15/14)
CUSTOMERS					
<u>CUSTOMER NO</u> <u>C</u>	USTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
35063 **(CONFIDENTIAL**				
			Y		
CURRENT RATE COMPO	DNENT				
RATE COMP. ID	DESCRIPTION				
8529-00			D TO THE DAILY AVERAG		
		· · ·	'U IS \$0.5826; 1,001 - 2,500 M HERING FEE, ANY GAS US		· · · · · · · · · · · · · · · · · · ·
			ODUCER AGREES TO PAY		
RATE ADJUSTMENT	PROVISIONS:				
RATES MAY BE ADJ	JSTED BY GATHERER AN	INUALLY BEGINNING	G MARCH 1, 2007 AND EAC	CH MARCH 1 THEREAFTE	ER BY THE
PERCENTAGE CHAN COMPARABLE SUCC		THIS AGREEMENT IN	THE NATIONAL CONSUM	ER PRICE INDEX, OR ITS	MOST
DELIVERY POINTS					
ID	TYPE UNIT	<u>CURRENT CH</u>	IARGE EFFECTIVI	E DATE <u>CONFIDENT</u>	IAL
87246	R MMBT	°U \$.5826	02/28/	2006 Y	
DESCRIPTION: **	*CONFIDENTIAL**				
Customer 35	063 **	*CONFIDENTIAL**			
TYPE SERVICE PROVID	ED				
TYPE OF SERVICE	SERVICE DESCRIPTION	1	OTHER TYPE DESCRIP	TION	
Ι	Gathering				
М	Other(with detailed explanat	tion)	GAS LIFT		

RRC COID: 7388 COMPANY NAME: REGENCY GAS UTILITY LLC TARIFF CODE: TT RRC TARIFF NO: 26955 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: REGENCY GAS UTILITY LLC 7388 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 26956 **DESCRIPTION:** Transmission Transportation STATUS: A 698771 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 05/16/2006 07/10/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 05/16/2016 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: SO LONG AS EACH LEASE REMAINS IN EFFECT **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Per Lindsey Hart this tariff is filed late due to the merging of PVR Gas Utility LLC and Regency Effective 4/9/14. (R.S. 7/15/14) CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 35064 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION THE APPLICABLE GATHERING FEE IS APPLIED TO THE DAILY AVERAGE QUANTITY DELIVERED BY SHIPPER. THE 8502-00 GATHERING FEE FOR LESS THAN 2,501 MMBTU IS \$0.5244; 2,501 - 5,000 MMBTU IS \$0.4661; AND GREATER THAN 5,000 MMBTU IS \$0.4078. **RATE ADJUSTMENT PROVISIONS:** EACH OF THE FEES AND CHARGES SPECIFIED MAY BE ADJUSTED BY THE GATHERER ANNUALLY BY THE PERCENTAGE CHANGE SINCE THE DATE OF THIS AGREEMENT IN THE NATIONAL CONSUMER PRICE INDEX OR ITS MOST COMPARABLE SUCCESSOR. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 87247 05/16/2006 R mmbtu \$ 5244 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 35064 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 738	38 COMPAN	NY NAME: REGENCY GAS UTILIT	Y LLC
TARIFF CODE: TT	RRC TARIFF NO:	26957	
DESCRIPTION: Tra	ansmission Transportation	ST	ATUS: A
OPERATOR NO:	698771		
ORIGINAL CONT	TRACT DATE: 05/15/2006	RECEIVED DATE:	07/10/2014
INITIAL SEE	RVICE DATE:	TERM OF CONTRACT DATE:	05/15/2011
INA	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	IENT: YEAR TO YEAR THE	EREAFTER	
REASONS FOR FILING	t		
NEW FILING: Y	RRC	C DOCKET NO:	
CITY ORDINANCI	E NO:		
AMENDMENT(EXP	PLAIN): None		
l l	,	riff is filed late due to the merging of PVR Gas Util	ity LLC and Regency Effective 4/9/14. (R.S. 7/15/14)
CUSTOMERS	,,	<u></u>	
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35065 *	**CONFIDENTIAL**		
		Y	
CURRENT RATE COM	PONENT		
RATE COMP. ID	DESCRIPTION		
8522-00		HERING FEE, ANY GAS USED FOR GAS LIFT PRODUCER AGREES TO PAY A MAINTENAN	PURPOSES TO EFFECT DELIVERY FOR CE FEE OF FIFTY CENTS (\$0.50) PER MMBTU
RATE ADJUSTMEN	T PROVISIONS:		
		ERER ANNUALLY BY THE PERCENTAGE CHA RICE INDEX, OR ITS MOST COMPARABLE SUG	

RRC COID: 73	388 C	OMPAN	Y NAME: REO	GENCY GA	AS UTILITY LLC		
TARIFF CODE: TT	RRC TARI	FF NO:	26957				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
87248	R	mmbtu	\$.3496		05/15/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	k					
Customer	35065	**C	ONFIDENTIAL**				
87250	R	mmbtu	\$.3496		05/15/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	k					
Customer	35065	**C	ONFIDENTIAL**				
87249	R	mmbtu	\$.3496		05/15/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	ŧ					
Customer	35065	**C	ONFIDENTIAL**				
87251	R	mmbtu	\$.3496		05/15/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	k					
Customer	35065	**C	ONFIDENTIAL**				
87252	R	mmbtu	\$.3496		05/15/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	ŧ					
Customer	35065	**C	ONFIDENTIAL**				
87253	R	mmbtu	\$.3496		05/15/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	k					
Customer	35065	**C	ONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCR	IPTION		OTHER TY	PE DESCRIPTION		
I	Gathering						
М	Other(with detailed	explanation	1)	GAS LIFT			
TUC APPLICABILITY	7						
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICA	ABILITY				
Neither the gas utility no NOTE: (This fact can affiliated pij	not be used to support a	fair advant Section 104	age during the negotia 4.003(b) transaction if	ations. f the rate to be	charged or offerred to be cl	harged is to an	

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7	7388 (COMPAN	Y NAME: REGENCY	GAS UTILITY LLC		
TARIFF CODE: T	Г RRC TAR	IFF NO:	27109			
DESCRIPTION:	Transmission Transporta	tion		STATUS: A		
OPERATOR NO:	698771					
ORIGINAL CO	NTRACT DATE: 10	/19/2010	RI	CEIVED DATE: 10/07	/2014	
INITIAL S	SERVICE DATE:			NTRACT DATE:		
I	NACTIVE DATE:		AMEN	DMENT DATE:		
CONTRACT CON	MMENT: THEREAF	TER MONT	H TO MONTH			
REASONS FOR FIL	ING					
NEW FILING:	ζ.	RRC	DOCKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	,					
OTHER(E	XPLAIN): EAGLE RO THE EXIST	CK ENERG	Y SERVICES, L.P. WAS MER RACT EAGLE ROCK HAD IN	GED INTO REGENCY GAS	S UTILITY LLC, EFF. 7/1/20	14. THIS IS FOR
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAMI	<u>.</u>	CON	FIDENTIAL? <u>DELIV</u>	ERY POINT	
28304	**CONFIDENTIAL*	¢				
				Y		
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
ERES-0001	THE FEE IS \$0.25	PER ALLO	CATED MMBTU IN A GIVEN	MONTH		
RATE ADJUSTME	ENT PROVISIONS:					
None						
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
88032	D	MMBtu	\$.2500	10/19/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	28304	**C	ONFIDENTIAL**			
88029	D	MMBtu	\$.2500	10/19/2010	Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	28304	**U	ONFIDENTIAL**			
88030	D	MMBtu	\$.2500	10/19/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	28304	**C	ONFIDENTIAL**			
88031	D	MMBtu	\$.2500	10/19/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
	28304		ONFIDENTIAL**			
Customer	20304					

RRC COID: 7388	COMPANY NAME: REGENCY GAS UTILITY LLC
TARIFF CODE: TT	RRC TARIFF NO: 27109
TYPE SERVICE PROVIDED)
TYPE OF SERVICE S	ERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I G	Jathering
TUC APPLICABILITY	
FACTS SUPPORTING SEC	CTION 104.003(b) APPLICABILITY
The parties are affiliated.	
Competition does or did exist e	either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7388 COMPANY NAME: REGENCY GAS UTILITY LLC
TARIFF CODE: TT RRC TARIFF NO: 27110
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 698771
ORIGINAL CONTRACT DATE: 12/01/2005 RECEIVED DATE: 10/07/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): EAGLE ROCK ENERGY SERVICES, L.P. WAS MERGED INTO REGENCY GAS UTILITY LLC, EFF. 7/1/2014. THIS IS FOR THE EXISTING CONTRACT EAGLE ROCK HAD IN PLACE
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28304 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
None
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 88028 D MMBtu \$.0500 01/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28304 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.