RRC COID: 7	7374 COMPAN	NY NAME: KINDER MORGAN BOR	DER PIPELINE LLC
TARIFF CODE: T	RRC TARIFF NO:	18903	
DESCRIPTION:	Transmission Transportation	STA	ATUS: A
OPERATOR NO:	463307		
ORIGINAL CO	NTRACT DATE: 02/04/1999	RECEIVED DATE:	03/17/2011
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:	01/31/2010
I	NACTIVE DATE:	AMENDMENT DATE:	
CONTRACT CON	IMENT: Year to Year		
REASONS FOR FIL	NG		
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(E	XPLAIN): None		
	XPLAIN): Contract Terminated 12	/31/2011 by mutual agreement	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT
28009	**CONFIDENTIAL**		
		Ŷ	
CURRENT RATE CO RATE COMP. ID	MPONENT DESCRIPTION		
527008	the Alternate Charge for origin applicable Fuel. The monthly I is derived from a rate of \$0.06 transportation Demand Charge a minimum monthly charge an to bi-directional firm transport on Shipper's reserved Firm Ca monthly charge is a summation Charge equals (C X \$0.0645 + K is equal to MMBtus transpor and the Banquete area and 82.5 Capacity for remaining term of original Firm Capacity will app Additional Demand Charge or (when applicable), + applicable directional firm transportation of \$0.055 per MMBtu on Shipp Demand Charge per month x 8 Charge and will be remitted wl directional firm transportation of \$0.065 per MMBtu on Shipp Additional Alternate Charges of Alternate Charge for each day	al Firm Capacity reserved on transporter's pipeline, Demand Charge applies to bi-directional firm transported to cents per MMBtu on Shipper's reserved Firm Cap per month X 82.5% intrastate service equals \$323,7 d will be remitted whether or not Shipper has deliver tation between the US border and Banquete area and pacity. When services utilizing both Demand and Al n of the Alternate Charge for each day of the month, K X \$0.0645 + B X \$0.0745) X 82.5% where C is e ted between the US border and King Ranch, B is eq 5% is equal to the portion of intrastate service. Effect 6' contract. Monthly Demand Charge for Additional Firm Ca e Fuel (no provision for firm commodity charge). M between the US border and King Ranch pursuant to per's reserved Additional Firm Capacity and is calcu 2.5% intrastate service equals \$138,016 Additional nether or not Shipper has delivered gas to transporter between the US border and Banquete area pursuant to per.s reserved Additional Firm Capacity. When service cocur same month, the final monthly Charge for Addi of the month, calculated: Additional Alternate Charge	britation between the US border and King Ranch and pacity and is calculated as follows: $\$392,375$ system 109 current Demand Charge per month. This charge is red gas to transporter. The Alternate Charge applies is derived from a rate of $\$0.0745$ cents per MMBtu Iternate Charges occur in the same month, the final calculated per the following formula: Alternate qual to daily contract quantity less the total of K + B, ual to MMBtus transported between the US border tive 12/01/2007, Shipper reserved Additional Firm Firm Capacity in addition to the monthly Charge for rm of contract, Shipper shall pay the greater of the apacity reserved on pipeline, + Additional Charge Ionthly Additional Demand Charge applies to bi- Additional Firm Capacity and is derived from a rate ilated: $\$167,292$ system transportation Additional I Demand Charge per month is a minimum monthly r. Additional Firm Capacity and derived from rate

RRC COID:	7374	(COMPAN	Y NAME:	KINDER M	IORGAN BO	ORDER PI	PELINE LL	μ C	
TARIFF CODE:	TT	RRC TAR	LIFF NO:	18903						
RATE ADJUST	MENT PR	OVISIONS:								
mthly Dmnd Cl grtr of the Addt cmmdty chrg). rate of \$.055 pe cntrct) \$167,29 whether or not Capcty & drvd mnth, the finl n (C1X\$.055+K1 King Ranch pu intra srvc. Addt	hrg for such tl Dmnd Chi Mnthly Ad er MMBtu o 2 systm trn Shpr has dliv frm rate of mnthly Chrg IX\$.055+ B rs to the Ad tl \$.0208 wi	Addtl Firm Cap rg or Addtl Altrn ldtl Demnd Chrg on Shpr's rsrvd A- isprt Addtl Dmnd vrd gas to transpi \$.065 per MMBt for Addtl Firm C 1X\$.065) X 82.5 dtl Firm Capety,	cty in addth to t Chrg for Ad applies to bi- ddtl Firm Cap l Chrg per mtl tr. Addtl Altr u on Shpr's rs Capcty is sum % where C1 i B1 is = to Mt apr for all mm	the mnthly (dtl Firm Cape drctnl firm tra cty & is cale: $1 \times 82.5\%$ int nt Chrg applic rvd Addtl Fir mtn of the Ad s = to the Ad MBtus transp btu's entrng F	Chrg will apply & cty resrvd on PL, unspt betw the US (the calc assum ra serv = \$138,0 es to bi-drctnl fm m Capcty. When Idtl Altrnt Chrg f dtl Altrnt Chrg f dtl Altrnt Chrg f dtl Firm Capcty - betw the US brdh PL at Gilmore & I	to be dtrmnd: Eac + Addtl Chrg (w S border & King shpr rsrves full 16 Addtl Dmnd n transp betw the n srves utilizng b or each day of th the ttl of K1+B r & Banquete arc	ch mnth for ren vhen applcbl), - Ranch pursnt t 100,000 MMB Chrg per mnth be US border & J oth Addtl Dem ie mth, calcd: A bl, K1 is = to M as purs to Addt	aing term of cr + applcbl Fuel (o Addtl Firm C u/D of Addtl F Banquete area p nd & Addtl Alt Addtl Altrnt Chn IMBtus transp l I Firm Capcty &	irm Capcty on sy itrct, Shpr shall p no provsn for firn apcty & is drvd f irm Capcty allwd y Chrg & will be pursnt to the Addi rnt Chrgs occur s g = betw the US bord k 82.5% is = to p Tenn Zim, Star C	ay the m rom a l per rmttd tl Firm same ler & ortion of
DELIVERY POIN	ГS	· · · · · ·	· *							
ID		TYPE	UNIT	CURRE	NT CHARGE	EFFECT	TIVE DATE	CONFIDEN	TIAL	
65487		D	MNTHLY	\$.0000		01/	/01/2011	Y		
DESCRIPTION	<u>N:</u> **C0	ONFIDENTIAL ³	**							
Customer	28009)	**CC	NFIDENTIA	L**]
TYPE SERVICE P	ROVIDED	1								
TYPE OF SERVI	ICE SI	ERVICE DESC	RIPTION		OTHE	R TYPE DESCI	RIPTION			
Н	Tr	ransportation								
TUC APPLICABII	LITY									
FACTS SUPPOR	TING SEC	TION 104.003(b) APPLICA	BILITY						
Neither the gas utili NOTE: (This fac affiliate	ity nor the cu ct cannot be ed pipeline.)	used to support a	nfair advanta a Section 104.	ge during the 003(b) transa	negotiations. ction if the rate to	o be charged or o	offerred to be c	harged is to an		
I affirm that a true	and correct	copy of this tarif	f has been ser	nt to the custo	mer involved in t	this transaction.				

RRC COID: 7	COMPA	ANY NAME: KINDER MORGAN BORDER PIPELINE LLC
TARIFF CODE: T	RRC TARIFF NO:	: 22007
DESCRIPTION:	Transmission Transportation	STATUS: A
OPERATOR NO:	463307	
ORIGINAL CO	NTRACT DATE: 12/01/2007	RECEIVED DATE: 04/21/2014
INITIAL S	SERVICE DATE:	TERM OF CONTRACT DATE: 01/01/2008
I	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CON	MMENT: Month to Month	
REASONS FOR FIL	ING	
NEW FILING: N	RI	RC DOCKET NO:
CITY ORDINAN	ICE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
28008	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
576462	Rate, receipt and delivery po Daily imbalances cashed out	bints mutually agreeable from time to time. Transporter may charge conditioning fee for out-of-spec gas. t each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily
	Price Survey for Houston Sh	nip Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business ses taxes and governmental filing fees.
RATE ADHISTM	ENT PROVISIONS:	
Contract 576462 M		n a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or
DELIVERY POINTS	reasonably calculated to achieve	
ID	<u>TYPE</u> <u>UNI</u>	T <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
79391	D MMB7	TU \$.0500 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28008 *	**CONFIDENTIAL**
71796	D MMB1	TU \$.0550 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28008 *	**CONFIDENTIAL**
71797	D MMB7	TU \$.0550 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
		CONFIDENTIAL
Customer	~~~~	
TYPE SERVICE PRO	VIDED	
TYPE OF SERVICE	<u>SERVICE DESCRIPTION</u>	N OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID:	7374	COMPAN	IY NAME:	KINDER MORGAN BORDER PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	22007	
TUC APPLICABIL	JTY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
The parties are affili	iated.			
The rate is substanti	ially the same	as the rate between the ga	s utility and at	least two of those customers under the same or similar conditions of service.

RRC COID:	7374 COMPANY NAME: KINDER MORGAN I	BORDER PIPELINE LLC
TARIFF CODE: T	TT RRC TARIFF NO: 22007	
DESCRIPTION:	Transmission Transportation	STATUS: A
OPERATOR NO:	463307	
ORIGINAL CO	ONTRACT DATE: 12/01/2007 RECEIVED DA	ATE: 11/20/2014
INITIAL S	SERVICE DATE: TERM OF CONTRACT DA	
I	INACTIVE DATE: AMENDMENT DA	TE:
CONTRACT CO	DMMENT: Month to Month	
REASONS FOR FIL	LING	
NEW FILING:	N RRC DOCKET NO:	
CITY ORDINAN	NCE NO:	
AMENDMENT(E	EXPLAIN): None	
OTHER(E	EXPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL	<u>? DELIVERY POINT</u>
28008	**CONFIDENTIAL**	
	Y	
CURRENT RATE CO	OMPONENT	
RATE COMP. ID	DESCRIPTION	
576462	Rate, receipt and delivery points mutually agreeable from time to time. Trans Daily imbalances cashed out each month. If Shipper owes Transporter, daily	porter may charge conditioning fee for out-of-spec gas. cashout price per MMBtu is highest of GAS DAILY Daily
	Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the hig days after. Shipper reimburses taxes and governmental filing fees.	her of the day on which imbalance occurred or 2 business
RATE ADHISTMI	IENT PROVISIONS:	
Contract 576462 M	Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to gy reasonably calculated to achieve a similar result.	be published, Transporter may substitute new index or
DELIVERY POINTS		
ID	<u>TYPE UNIT CURRENT CHARGE EFFEC</u>	CTIVE DATE CONFIDENTIAL
71796	D MMBTU \$.0550	03/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28008 **CONFIDENTIAL**	
71797	D MMBTU \$.0550 (0	03/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28008 **CONFIDENTIAL**	
79391	D MMBTU \$.0500 (03/01/2014 Y
		1
DESCRIPTION:	-	
Customer	28008 **CONFIDENTIAL**	
TYPE SERVICE PRO	OVIDED	
TYPE OF SERVICE	E SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	CRIPTION
н	Transportation	

RRC COID:	7374	COMPAN	IY NAME:	KINDER MORGAN BORDER PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	22007	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
The parties are affili	iated.			
The rate is substanti	ially the same	as the rate between the ga	s utility and at	least two of those customers under the same or similar conditions of service.

RRC COID: 7	374 COMPANY NAME: KINDER MORGAN BORDER PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 23699
DESCRIPTION:	Fransmission Transportation STATUS: A
OPERATOR NO:	463307
ORIGINAL CON	NTRACT DATE: 01/01/2011 RECEIVED DATE: 02/09/2012
INITIAL SI	ERVICE DATE: TERM OF CONTRACT DATE: 01/01/2012
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
REASONS FOR FILL	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	KPLAIN): None
OTHER(EX	XPLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28009	**CONFIDENTIAL**
	Y
CURRENT RATE CON	MPONENT
RATE COMP. ID	DESCRIPTION
578557	Firm Transport Monthly Reservation fee \$19975 times number of days in month. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTME	NT PROVISIONS:
Contract 578557 If similar result.	index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65487	D DMDFEE \$619225.0000 12/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	28009 **CONFIDENTIAL**
TYPE SERVICE PROV	
TYPE OF SERVICE	
H	Transportation
	•
TUC APPLICABILITY	
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY
	or the customer had an unfair advantage during the negotiations. not be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an peline.)
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	/374	COMPANY NA	ME: KINDER MORG	AN BORDER	PIPELINE LLC	
TARIFF CODE: TT	Г RRC TA	RIFF NO: 24717				
DESCRIPTION:	Transmission Transport	tation		STATUS:	A	
OPERATOR NO:	463307					
ORIGINAL CO	NTRACT DATE: 1	1/10/2011	RECEIV	ED DATE: 11/2	20/2014	
		01/01/2012	TERM OF CONTRA		01/2014	
l II	NACTIVE DATE:		AMENDME			
CONTRACT CON	MMENT: Shpr optic	on one yr extension				
REASONS FOR FILI	ING					
NEW FILING: N	1	RRC DOCK	ET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Rate Chang	ge				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	IE	CONFIDEN	TIAL? <u>DELI</u>	VERY POINT	
33518	**CONFIDENTIAL'	**				
			Y			
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
	Overrun charge ed conditions at that negative gas balar average of the hig	qual to the greater of 6 time, for volumes in the remaining in Defe thest of GAS DAILY	ee for out-of-spec gas. Transpor (i) \$0.10/MMBtu or (ii) a rate p excess of the maximum Deferr- erred Account 30 days after con Daily Price Survey for Houstor and governmental filing fees.	roposed by Transpore ed Account daily rec tract termination to l	rter as representative of compe ceipt, inventory or delivery limit be purchased by Shipper at 105	titive market its. Any 5% of the
RATE ADJUSTME	ENT PROVISIONS:					
cause a reduction in	n the Monthly Firm Tra e to no less than \$3700	nsport Reservation F	Shipper may reduce the contract ee to no less than \$3700 times n s cease to be published, Transpo	umber of days in me	onth and the Monthly Deferred	Account
DELIVERY POINTS						
<u>ID</u> 70052	TYPE D			EFFECTIVE DATI 03/01/2014	E <u>CONFIDENTIAL</u> Y	
79053			4700.0000	03/01/2014	Ŷ	
DESCRIPTION:	**CONFIDENTIAI					
Customer	33518	**CONFID	ENTIAL**			
65491	D	MMBTU \$.02	33	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	33518	**CONFID	ENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESC	CRIPTION	OTHER TYPI	E DESCRIPTION		
Н	Transportation					

RRC COID:	7374	COMPAN	NY NAME:	KINDER MORGAN BORDER PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	24717	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	TON 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		stomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
I affirm that a true	and correct c	opy of this tariff has been s	ent to the custo	omer involved in this transaction.

Page 9 of 16

RRC COID:	7374 (COMPANY NAME	KINDER MORGAN BOR	RDER PIPELINE LLC	
TARIFF CODE: T	Г RRC TAR	RIFF NO: 24717			
DESCRIPTION:	Transmission Transporta	tion	ST	ATUS: A	
OPERATOR NO:	463307				
ORIGINAL CO	NTRACT DATE: 11	1/10/2011	RECEIVED DATE:	. 04/21/2014	
INITIAL S	SERVICE DATE: 01	1/01/2012	TERM OF CONTRACT DATE:	01/01/0011	
I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CO	MMENT: Shpr optior	n one yr extension			
REASONS FOR FIL	ING				
NEW FILING: 1	N	RRC DOCKET N	0:		
CITY ORDINAN	ICE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Rate Change	e			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAMI	E	CONFIDENTIAL?	DELIVERY POINT	
33518	**CONFIDENTIAL*	*			
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
	Overrun charge equiparts of the high average of the high	ual to the greater of (i) \$0. ime, for volumes in exces ce remaining in Deferred A	10/MMBtu or (ii) a rate proposed by s of the maximum Deferred Account account 30 days after contract termina Price Survey for Houston Ship Chan	nd deliveries balanced with Deferred Accord Transporter as representative of competiti daily receipt, inventory or delivery limits, ation to be purchased by Shipper at 105% nel, Katy or Agua Dulce Hub for the mon	ve market Any of the
RATE ADJUSTMI	ENT PROVISIONS:				
cause a reduction i Reservation Charg	n the Monthly Firm Tran	sport Reservation Fee to r	o less than \$3700 times number of da	um daily quantity for that year. Such redu ays in month and the Monthly Deferred A ibstitute new index or other methodology	ccount
DELIVERY POINTS					
<u>ID</u> 79053	TYPE D	UNITCURRIDMDFEE\$103600.0	ENT CHARGE EFFECTIV 0000 02/01.		
			02/01	/2014 I	
DESCRIPTION:	**CONFIDENTIAL				
Customer	33518	**CONFIDENTI	AL**		
65491	D	MMBTU \$.0259	02/01	/2014 Y	
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	33518	**CONFIDENTI	4L**		
TYPE SERVICE PRO	VIDED				
TYPE OF SERVICE		RIPTION	OTHER TYPE DESCRI	PTION	
Н	Transportation			—	
	-				

RRC COID: 737	4 COMPAN	PANY NAME: KINDER MORGAN BORDER PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	O: 24717
TUC APPLICABILITY		
Neither the gas utility nor t	t be used to support a Section 10	PLICABILITY dvantage during the negotiations. on 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

COMPANY NAME: KINDER MORGAN BORDER PIPELINE LLC 7374 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 24718 **DESCRIPTION:** Transmission Transportation STATUS: A 463307 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/01/2012 04/21/2014 **RECEIVED DATE:** 01/01/2012 **INITIAL SERVICE DATE:** 01/01/2013 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 28009 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 579325 Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees. **RATE ADJUSTMENT PROVISIONS:** Contract 579325 If index or indices cease to be published. Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 79053 D DMDFEE \$717978.5100 02/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 28009 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Η Transportation

RRC COID: 7374	COMPANY NAME: KINDER MORGAN BORDER PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF NO: 24718	
TUC APPLICABILITY		
	FION 104.003(b) APPLICABILITY stomer had an unfair advantage during the negotiations.	
	used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	

COMPANY NAME: KINDER MORGAN BORDER PIPELINE LLC 7374 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 24719 **DESCRIPTION:** Transmission Transportation STATUS: A 463307 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/01/2012 01/31/2013 **RECEIVED DATE:** 01/01/2012 **INITIAL SERVICE DATE:** 01/01/2013 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 33517 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 579359 Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees. **RATE ADJUSTMENT PROVISIONS:** Contract 579359 If index or indices cease to be published. Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result. DELIVERY POINTS CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 79053 D DMDFEE \$111600.0000 12/01/2012 Y **DESCRIPTION:** **CONFIDENTIAL** 33517 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Η Transportation

RRC COID:	7374	COMPAN	VY NAME:	KINDER MORGAN BORDER PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	24719	
TUC APPLICABIL	JTY			
		ION 104.003(b) APPLIC		
NOTE: (This fac		tomer had an unfair advan red to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7374 COMPANY NAME: KINDER MORGAN BORDER PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 25404
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463307
ORIGINAL CONTRACT DATE: 06/12/2012 RECEIVED DATE: 01/06/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28009 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
580159 Interruptible transportation fee and fuel charge percent mutually agreeable from time to time. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on
which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 580159 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65491 D MMBTU \$.0800 10/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28009 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)