RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     18802
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2002 <b>RECEIVED DATE:</b> 05/04/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
30001 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-010162 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010162 in the event of a force majeure condition, fee may be reduced by am amount euqal to fee divided by number of days in month times days subject to force majeure
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
64977 D MNTHLY \$1230000.0000 03/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30001 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Storage Facility Use Fee
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     18803
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE:         06/26/2001         RECEIVED DATE:         11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2023
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT           27836         **CONFIDENTIAL **
27836 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION
82-010179 For the duration of the testing lease term lease to pay operator a fee of 43000.00 per month. The fixed monthly fee will be reduced each month by an amount equal to \$.015 cents times the number of MMBtus (if any) purchased by operator or third party which is designated as a primary marketer. From the designated Date of Commercial Operations, lease shall pay operator a fixed monthly fee of \$43,000 per month for the first 60 months of primary lease term. For the remainder of the term, Lease shall pay operator a fixed monthly fee of \$143,000 per month. The fixed monthly fee will be reduced each month by an amount equal to \$.015 times the number of MMBtus purchased from Tejas or designated primary marketer. Lease does have the right to purchase the facilities from August 1, 2007 through August 1, 2021.
RATE ADJUSTMENT PROVISIONS:
Contract 82-010179
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
64974 D MNTHLY \$110500.0000 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27836 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) RENTAL FEE
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     18804
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         12/31/1997         RECEIVED DATE:         11/20/2014
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     11/20/2014
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28624 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-576285 Treating fee \$0.115/Mcf, plus new or increased taxes. Customer bears prorata fuel/shrink/flare/loss subject of 2.5% cap on fuel. If Customer sells any interests in field, treating fee \$0.12/Mcf for sold interests.
RATE ADJUSTMENT PROVISIONS:
Contract 82-576285
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
64972 D MCF \$.1300 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28624 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION           M         Other(with detailed explanation)         TREATING
M Other(with detailed explanation) IKEATING
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     18805
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 05/20/1981 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/20/1996
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27840 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-575776 \$0.2003 1st 15,000/day, \$0.1709 Next 5,000/day, \$0.1296 Next 10,000/day, additional volumes: \$0.0943
RATE ADJUSTMENT PROVISIONS:
Contract 82-575776 fee to be escalated annually each July 1st on a compounded basis, at a rate equal to one-half of the percentage increase in the CPI for the preceding 12 month period (Old Contract No 82-010208)
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
64969 D MMBTU \$.1805 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27840     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) TREATING/FUEL
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     18949
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 09/01/2006 <b>RECEIVED DATE:</b> 10/21/2013
ORIGINAL CONTRACT DATE:         09/01/2006         RECEIVED DATE:         10/21/2013           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         10/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27843 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
575289 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 575289 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
71616 D MNTHLY \$11500.0000 07/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27843 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION       M     Other(with detailed explanation)     Transportation Park and Loan
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     20194
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     04/01/2011       INACTIVE DATE:     AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
29213 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
576355 Monthly Deferred Account Fee \$205,000. Overrun fee greater of \$0.50/MMBtu or mutually agreed rate. Fuel and loss reimbursement
1.5%. If interruption due to Force Majeure condition continues beyond 2 consecutive days, fees reduced pro-rata for quantities interrupted after 2 consecutive days, up to \$6,700. Customer reimburses taxes incurred by KM Tejas, and is responsible for paying ad
valorem taxes on Customer's deferred account inventory each year.
RATE ADJUSTMENT PROVISIONS:
Contract 576355 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
64968 D MNTHLY \$205000.0000 03/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29213 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) DEFERRED ACCOUNT
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     22608
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 07/21/2011
ORIGINAL CONTRACT DATE:         11/01/2007         RECEIVED DATE:         07/21/2011           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         12/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
31647 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
82-577550 OBA imbalances due pipeline at end of month cashed out at average of prices for each day of the month posted for Gas Daily, Katy, Midpoint plus \$0.05/MMBtu. If any daily imbalances greater than 30% of nominations, cashout at Gas Daily, Katy, Midpoint price for that day plus \$0.25/MMBtu.
RATE ADJUSTMENT PROVISIONS:
Contract 82-577550
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
73477         D         MMBTU         \$4.3050         05/01/2011         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     31647     **CONFIDENTIAL**
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION
M         Other(with detailed explanation)         Imbalance cashout under Operational Balancing Agreement
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     23498
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       12/01/2010         INACTIVE DATE:       AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
32355 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
578407 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.10/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and government filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 578407 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL71616DMNTHLY\$49375.000012/01/2012Y
Customer     32355     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     23687
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2006 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     10/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Shpr option two 5yr extensions
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
32573 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-578492Transport capacity reservation fee \$41,666 per month.
RATE ADJUSTMENT PROVISIONS:
Contract 82-578492
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
77014 D MNTHLY \$56666.0000 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32573 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Capacity Lease
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
A while a dot and context copy of and and has been some of the customer involved in this dataset.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     23688
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2010 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/20/2014
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
32572 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-578546 Transport capacity reservation fee \$152,083 per month for years 1-5, and \$167,291 per month for remaining term of agreement.
RATE ADJUSTMENT PROVISIONS:
Contract 82-578546
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
77014 D MNTHLY \$152083.0000 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     32572     **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
ITTE OF SERVICE         SERVICE DESCRIPTION         OTHER TITLE DESCRIPTION           M         Other(with detailed explanation)         Capacity Lease
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
a and contest copy of uns tarm has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TM     RRC TARIFF NO:     24159	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2011 <b>RECEIVED DATE:</b> 08/03/2011	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2011	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: month to month thereafter	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
31647 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-577551 OBA imbalances due pipeline at end of month cashed out at average of prices for each day of the month posted for Gas Daily, Kat Midpoint plus \$0.05/MMBtu. If any daily imbalances greater than 30% of nominations, cashout at Gas Daily, Katy, Midpoint price that day plus \$0.25/MMBtu.	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577551	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
77697 D MMBTU \$4.5750 06/01/2011 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31647 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
M Other(with detailed explanation) Imbalance cashout under Operational Balancing Agreement	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     24422
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         10/06/2011         RECEIVED DATE:         02/09/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27843 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
579107 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.10/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and government filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579107 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
71616 D MNTHLY \$67600.0000 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27843     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     25169
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2012 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2022
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
30001 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
579602 Firm Storage Reservation Fee \$1,200,000.00/month. Injection fuel retained 1.5%. Customer reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579602
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
79566         D         DMDFEE         \$.0600         03/01/2014         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30001 **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     25170
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2012 <b>RECEIVED DATE:</b> 03/01/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30001 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
579612 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 579612 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
71616 D MNTHLY \$317782.5000 01/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     30001     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:     TM     RRC TARIFF NO:     25701		
DESCRIPTION: Transmission Miscellaneous STATUS: A		
<b>OPERATOR NO:</b> 463338		
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2012 <b>RECEIVED DATE:</b> 01/31/2013		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2012		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: N RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Rate Change		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
34240 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID     DESCRIPTION		
580238 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Transporter may charge conditioning fee for out-of- spec gas. Shipper reimburses taxes.		
RATE ADJUSTMENT PROVISIONS:		
Contract 580238 Mutually agreed to by the parties on a deal by deal basis		
DELIVERY POINTS		
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>		
71616 D MNTHLY \$550000.0000 12/01/2012 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 34240 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION		
M Other(with detailed explanation) Transportation Park and Loan		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     25702
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/10/2012 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
34239 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
580261 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 580261 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
71616 D MNTHLY \$13200.0000 12/01/2012 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 34239 **CONFIDENTIAL**
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION
ITTE OF SERVICE         SERVICE DESCRIPTION         OTHER THE DESCRIPTION           M         Other(with detailed explanation)         Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TM     RRC TARIFF NO:     25721
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/15/2012 <b>RECEIVED DATE:</b> 01/31/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/15/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34267 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
580521       Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 580521 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
71616 D MNTHLY \$382500.0000 12/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     34267     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGA	AN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TM <b>RRC TARIFF NO:</b> 26346	
DESCRIPTION: Transmission Miscellaneous	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 07/28/2013 RECEIVE	<b>ED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRAC	
INACTIVE DATE: AMENDMEN	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENT	TIAL? <u>DELIVERY POINT</u>
34632 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
581021 Park and Loan rates mutually agreeable on a transaction-by-transaction quantity or unreturned loaned quantity at end of transactions. Transporte reimburses taxes.	
RATE ADJUSTMENT PROVISIONS:	
Contract 581021 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
	FFECTIVE DATE CONFIDENTIAL
71616 D MNTHLY \$81800.0000	02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 34632 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE	DESCRIPTION
M Other(with detailed explanation) Park and Loan	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be char, affiliated pipeline.)	ged or offerred to be charged is to an
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transa	action.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18806
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         06/01/1999         RECEIVED DATE:         05/04/2012
<b>INITIAL SERVICE DATE: TERM OF CONTRACT DATE:</b> 07/01/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
29999 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-010022 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010022 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
67755 D MMBTU \$2.4475 03/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     29999     **CONFIDENTIAL**
67756 D MMBTU \$2.4475 03/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     29999     **CONFIDENTIAL**
67757 D MMBTU \$2.4475 03/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     29999     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18806	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LL	(C
TARIFF CODE:     TS     RRC TARIFF NO:     18807	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 11/20/1998 <b>RECEIVED DATE:</b> 10/22/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/20/1998	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27902 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-577029 Price chosen by Buyer in nomination submitted 6 days prior to beginning of the month for specific quantity Monthly nomination / Monthly Pricing: First of Month Inside FERC's Gas Market Report, MARKET CEN	ies as specified by Buyer in its NTER SPOT-GAS PRICES-
East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$.03 Daily Index Price: Gas Daily	Midpoint - East-Houston-
Katy - Houston Ship Channel for day of delivery minus \$.03 Fixed Price: NYMEX for applicable time pe may be mutually agreed to between the parties	riod or other method which
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577029	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIL</u>	DENTIAL
65138 D MMBTU \$4.3435 08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27902 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations.	an
Notther the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to affiliated pipeline.)	an
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to	an

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18808
DESCRIPTION: Tran	smission Sales	STATUS: A
<b>OPERATOR NO:</b> 4	63338	
ORIGINAL CONT	<b>RACT DATE:</b> 11/01/2001	<b>RECEIVED DATE:</b> 04/01/2010
INITIAL SER	VICE DATE:	<b>TERM OF CONTRACT DATE:</b> 12/01/2001
INAC	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: Month to Month	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXPI	AIN): None	
OTHER(EXPI	AIN): Rate Change	
CUSTOMERS		
CUSTOMER NO C	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27918 **	CONFIDENTIAL**	
		Y
CURRENT RATE COMP	ONENT	
RATE COMP. ID	DESCRIPTION	
82-010054	Not Applicable	
RATE ADJUSTMENT	PROVISIONS:	
Contract 82-010054 M	utually agreed by the parties on a	a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65177	D MMBTU	\$5.4600 02/01/2010 Y
DESCRIPTION: *	**CONFIDENTIAL**	
Customer 2	7918 **0	CONFIDENTIAL**
TYPE SERVICE PROVID		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING S	SECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact canno affiliated pipel	ine.)	4.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and cor	rect copy of this tariff has been s	ent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS     RRC TARIFF NO:     18809		
DESCRIPTION: Transmission Sales STATUS: A		
<b>OPERATOR NO:</b> 463338		
<b>ORIGINAL CONTRACT DATE:</b> 06/23/1999 <b>RECEIVED DATE:</b> 02/03/2010		
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     07/23/1999       INACTIVE DATE:     AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: N RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
<b>OTHER(EXPLAIN):</b> Rate Change		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
27925 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID     DESCRIPTION		
82-010058 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$0.05.		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-010058 Mutually agreed to by the parties on a deal by deal basis		
DELIVERY POINTS		
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>		
73020 D MMBTU \$4.7000 12/01/2009 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer     27925     **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION		
F Sale For Resale		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18810	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2000 <b>RECEIVED DATE:</b> 10/22/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2005	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27862 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-010066 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.898.	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010066	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
65214 D MMBTU \$4.8400 08/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     27862     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
G City Gate Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18811
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         05/01/1995         RECEIVED DATE:         11/05/2008
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     01/01/1997
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27930 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-010069 For interruptible volumes, each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel (GD HSC). For gas delivered on a Saturday or Sunday, the GD HSC price for the following Monday shall be used., also a mutually agreed to fixed price for one day
RATE ADJUSTMENT PROVISIONS:
Contract 82-010069 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65116 D MMBTU \$11.7538 06/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27930 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPANY I	NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:   TS   RRC	TARIFF NO: 188	812
<b>DESCRIPTION:</b> Transmission Sales		STATUS: A
<b>OPERATOR NO:</b> 463338		
ORIGINAL CONTRACT DATE:	12/01/1998	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:		<b>TERM OF CONTRACT DATE:</b> 01/01/1999
INACTIVE DATE:	12/01/2014	AMENDMENT DATE:
CONTRACT COMMENT: Month	to Month	
REASONS FOR FILING		
NEW FILING: N	RRC DO	CKET NO:
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Rate Ch	ange	
CUSTOMERS		
<u>CUSTOMER NO</u> <u>CUSTOMER N</u>	AME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27937 **CONFIDENTIA	AL**	
		Y
CURRENT RATE COMPONENT		
RATE COMP. ID         DESCRIPTION	<u>DN</u>	
82-010073 Not Applicable	e	
RATE ADJUSTMENT PROVISIONS	:	
Contract 82-010073 Mutually agreed to	by the parties on a d	leal by deal basis
DELIVERY POINTS		
<u>ID</u> <u>TYPE</u>	UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65259 D	MMBTU \$	66.6290 02/01/2014 Y
<b><u>DESCRIPTION:</u></b> **CONFIDENT	IAL**	
Customer 27937	**CONF	FIDENTIAL**
TYPE SERVICE PROVIDED		
	ESCRIPTION	OTHER TYPE DESCRIPTION
C Industrial Sale	es	
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.	003(b) APPLICABI	LITY
affiliated pipeline.)	port a Section 104.003	3(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct copy of this	tariff has been sent to	o the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18812
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/01/1998 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27937 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-010073 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010073 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65259 D MMBTU \$5.0433 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27937     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE: 1					AS PIPELINE LLC
	TS RRC	TARIFF NO:	18813		
DESCRIPTION:	Transmission Sales			STA	ATUS: A
<b>OPERATOR NO:</b>	463338				
ORIGINAL CO	ONTRACT DATE:	08/18/1998		RECEIVED DATE:	04/11/2014
INITIAL	SERVICE DATE:		TERM O	F CONTRACT DATE:	09/18/2020
1	NACTIVE DATE:	12/01/2014	A	AMENDMENT DATE:	
CONTRACT CO	MMENT: Month	to Month			
<b>REASONS FOR FII</b>	LING				
NEW FILING:	N	RRC	DOCKET NO:		
CITY ORDINA	NCE NO:				
AMENDMENT(I	EXPLAIN): None				
OTHER(I	EXPLAIN): Rate Ch	ange			
CUSTOMERS					
CUSTOMER NO	CUSTOMER N	AME		CONFIDENTIAL?	DELIVERY POINT
27942	**CONFIDENTIA	AL**			
				Y	
	Sale Qualitite	s/nominated ivio			1 \$0.04 Suring Solo Quantitian \$0.05 The Dramiuma
	may re renego and will not be \$0.02 Ceiling: that 30 days af Differential pa to the sum of t differential, as Index Diff. Pa means Basis R \$0.03/MMBtu means HSC/K less than $\$0.06$ \$0.03/MMBtu \$0.06/MMBtu $+ \(E x C x F\)$ means $\$0.03/M$ Differential Pa means Basis R Buyer will pay the gas was de 2: $\$0.13$ No N the price shall	tiated periodical eless than the fo \$0.06 Baseload ter the end of ea yment for the to he Daily Contrac follows: If the F yment = [\(A-B\) isk Volume; D = , Seller will pay aty Index Differ /MMBtu, Buyer ; B means HSC/ but less than \$0 Where: A mean MBtu; and F m yment = [B - A\) isk Volume; D r Seller a price ev livered, plus a pi otice Quantities be the Cashout I	y, at 2-3 year intervals, to lowing Floor Prices or gre Sale Quantities/Daily floo ch Contract Year, Buyer w al quantity of gas delivere t Quantities, or DCSQs\). (SC/Katy Index Differenti x Cx D\)] + \(E x C x F\) 50%; E = \$0.02/MMBtu; Buyer as follows: HSC/Ka intial; C means Basis Risk will pay Seller as follows Katy Index Differential; C 10/MMBtu, Buyer will pa s \$0.06/MMBtu; B means eans 100%. \(v\) greater th x C x D] + \(E x C x F\) ineans 100%; E means \$0.0 (uivalent to the greater of emium based on the Tier. Tier 3: \$0.18 No Notice Q trice, defined as the highes	reflect a reasonable prem atter than the following Co r: $\$0.03$ ceiling: $\$0.07$ Sw vill pay Seller or Seller wi d for the year, referred as Such payment, and the di al is: \(i) less than $\$0.01/$ Where: A means $\$0.01/$ Where: A means $\$0.01/$ and F = 75%. \(ii) greate ty Index Diff. Payment = Volume; and D means 73 : HSC/Katy Index Differen means Basic Risk Volum y Seller as follows: HSC/ HSC/Katy Index Differen an or equal to $\$0.10/$ MM Where: a means $\$0.10/$ MM The Index on the day the g No Notice Quantities Tie uantities Tier 4: $\$0.21$ . For et of the prices quoted in the set of the	ly \$0.04 Swing Sale Quantities \$0.05. The Premiums ium for the Katy Hub area for the service provided eiling Prices: Baseload Sale Quantities/Monthly Floor ing Sale Quantities floor: \$0.03 ceiling: \$0.08. No later Il pay Buyer a Houston Ship Channel/Katy Index to the Basis Risk Volume \(the annual volume equal rection of it will be based on the magnitude of the MMBtu, Seller will pay Buyer as follows: HSC/Katy IMBtu; B means HSC/Katy Index Differential; C r than or equal to \$0.01/MMBtu but less than \(A - B\) x C x D Where: A means \$0.03/MMBtu; B 5%. \(iii) Greater than or equal to \$0.03/MMBtu but ntial Payment = \(B - A\) x C x D Where: A means e; and D means 100%. \(iv\) greater than or equal to Katy Index Differential Payment = [\(B - A\) x C x D] thial; C means Basis Risk Volume; D means 50%; E Btu, Buyer will pay Seller as follows: HSC/Katy Index <i>M</i> Btu; B means HSC/Katy Index Differential; C (00%. For No Notice Quantities received by Buyer, as was delivered, or the Index on the day 2 days after r volumes in excess of No Notice Quantities Tier 4, ne periodical Market Report on the day gas is Price Survey under the subheading East-Houston-

Contract 82-010077

RRC COID: 73	45	COMPANY	Y NAME: KINDER M	ORGAN TEJAS PIPE	LINE LLC		
TARIFF CODE: TS	RRC TAI	RIFF NO:	18813				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>		
65274	D	MMBTU	\$6.3715	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	27942	**CO	NFIDENTIAL**				
YPE SERVICE PROV TYPE OF SERVICE	DED SERVICE DESC	RIPTION	OTHER	TYPE DESCRIPTION			
С	Industrial Sales						
TUC APPLICABILITY							
FACTS SUPPORTING	SECTION 104.003	b) APPLICAI	BILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and co	prrect copy of this tari	ff has been sen	t to the customer involved in th	is transaction.			

Page 29 of 571

TARIFF CODE: 1			
	TS RRC TARIFF NO:	18813	
DESCRIPTION:	Transmission Sales	STA	TUS: A
<b>OPERATOR NO:</b>	463338		
ORIGINAL C	ONTRACT DATE: 08/18/1998	<b>RECEIVED DATE:</b>	11/20/2014
INITIAL	SERVICE DATE:	TERM OF CONTRACT DATE:	09/18/2020
	INACTIVE DATE:	AMENDMENT DATE:	
CONTRACT CO	MMENT: Month to Month		
REASONS FOR FI	LING		
NEW FILING:	N RR	C DOCKET NO:	
CITY ORDINA	NCE NO:		
AMENDMENT(	EXPLAIN): None		
	,	g due to computer program problems	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
27942	**CONFIDENTIAL**		
		Y	
CURRENT RATE C	OMDONENT		
RATE COMP. ID	DESCRIPTION		
	adjusted by the HSC/Katy In	1 D'CC (1D (T) 1, 1	nent shall be the Midpoint Price for the Katy Hub

Contract 82-010077

RRC COID: 73	45	COMPANY	NAME: KINDER M	ORGAN TEJAS PIPE	LINE LLC		
TARIFF CODE: TS	RRC TAI	RIFF NO:	18813				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>		
65274	D	MMBTU	\$16.6715	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	27942	**CO	NFIDENTIAL**				
YPE SERVICE PROV TYPE OF SERVICE	DED SERVICE DESC	RIPTION	OTHER	TYPE DESCRIPTION			
С	Industrial Sales						
UC APPLICABILITY							
FACTS SUPPORTING	SECTION 104.003	b) APPLICAI	BILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and co	prrect copy of this tari	ff has been sen	t to the customer involved in th	is transaction.			

Page 31 of 571

RRC COID: 7345	COMPAN	Y NAME: KIN	NDER MORGAN TEJA	AS PIPELINE LLC	
TARIFF CODE:TSRRC 1	TARIFF NO:	18814			
<b>DESCRIPTION:</b> Transmission Sales			STA	ATUS: A	
<b>OPERATOR NO:</b> 463338					
ORIGINAL CONTRACT DATE:	03/01/2002		<b>RECEIVED DATE:</b>	04/11/2014	
INITIAL SERVICE DATE:		TER	M OF CONTRACT DATE:	04/01/2002	
INACTIVE DATE:	12/01/2014		AMENDMENT DATE:		
CONTRACT COMMENT: Month	to Month				
REASONS FOR FILING					
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Ch	ange				
CUSTOMERS					
CUSTOMER NO CUSTOMER NA	AME		<b>CONFIDENTIAL?</b>	DELIVERY POINT	
299999 **CONFIDENTIA	\L**				
			Y		
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTIO	<u>DN</u>				
82-576835 Not Applicable	e				
RATE ADJUSTMENT PROVISIONS	:				
Contract 82-576835 Mutually agreed to	by the parties or	n a deal by deal basis			

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7	345	COMPANY	Y NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	ARIFF NO:	18814			
DELIVERY POINTS						
<u>ID</u> 65201	<u>TYPE</u> D	<u>UNIT</u> DMDFEE	CURRENT CHARGE \$2175.6000	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA		\$ <b>2</b> 17010000	02/01/2011	-	
	29999		NFIDENTIAL**			
Customer						
65202	D	DMDFEE	\$2175.6000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA					
Customer	29999	**C0	DNFIDENTIAL**			
65249	D	DMDFEE	\$10878.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	29999	**C0	NFIDENTIAL**			
67755	D	DMDFEE	\$5439.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	29999	**CC	DNFIDENTIAL**			
67756	D	DMDFEE	\$5439.0000	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	29999	**CC	NFIDENTIAL**			
67757	D	DMDFEE	\$5439.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	29999	**C0	NFIDENTIAL**			
65116	D	MMBTU	\$5.2550	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	29999	**CC	DNFIDENTIAL**			
65201	D	MMBTU	\$5.2887	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	29999	**CC	ONFIDENTIAL**			
65202	D	MMBTU	\$5.2887	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	29999	**CC	ONFIDENTIAL**			
65249	D	MMBTU	\$5.6553	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	29999	**CC	DNFIDENTIAL**			

<b>RRC COID:</b>	RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE:	TS	RRC TA	RIFF NO:	18814				
DELIVERY POINT	rs.							
<u>ID</u> 65295		<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRE \$5.2520	ENT CHARGE	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION	1 <u>:</u> **CON	FIDENTIA	_**					
Customer	29999		**CC	ONFIDENTIA	AL**			
67755		D	MMBTU	\$5.4005		02/01/2014	Y	
DESCRIPTION	**CON	FIDENTIA	_**					
Customer	29999		**CC	ONFIDENTIA	AL**			
67756		D	MMBTU	\$5.4005		02/01/2014	Y	
DESCRIPTION	1 <u>:</u> **CON	FIDENTIA	_**					
Customer	29999		**CC	ONFIDENTIA	AL**			
67757		D	MMBTU	\$5.4005		02/01/2014	Y	
DESCRIPTION	1 <u>:</u> **CON	FIDENTIA	_**					
Customer	29999		**CC	)NFIDENTIA	AL**			
TYPE SERVICE PI	ROVIDED							
TYPE OF SERVI	<u>CE</u> <u>SER</u>	VICE DES	CRIPTION		OTHE	R TYPE DESCRIPTION		
F	Sale	For Resale						
TUC APPLICABIL	ITY							
FACTS SUPPOR	FING SECTI	ON 104.003	(b) APPLICA	BILITY				
						to be charged or offerred to be	charged is to an	
I affirm that a true a	and correct co	py of this tar	iff has been ser	nt to the custo	omer involved in	this transaction.		

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18814
<b>DESCRIPTION:</b> Tran	smission Sales	STATUS: A
OPERATOR NO: 40	53338	
ORIGINAL CONTR	<b>ACT DATE:</b> 03/01/2002	<b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERV	ICE DATE:	TERM OF CONTRACT DATE: 04/01/2002
INAC	<b>FIVE DATE:</b>	AMENDMENT DATE:
CONTRACT COMME	<b>CNT:</b> Month to Month	
<b>REASONS FOR FILING</b>		
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXPL	AIN): None	
OTHER(EXPL	AIN): Rate Change, late filing	due to computer program problems
CUSTOMERS		
CUSTOMER NO C	USTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
29999 **	CONFIDENTIAL**	
		Y
CURRENT RATE COMPO	DNENT	
RATE COMP. ID	DESCRIPTION	
82-576835	Not Applicable	
RATE ADJUSTMENT	PROVISIONS	
KATE ADJUSTWENT		

RRC COID: 7	345	COMPANY	( NAME: KINDER	R MORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	RIFF NO:	18814			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARG		CONFIDENTIAL	
65201	D	DMDFEE	\$2162.2500	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	**				
Customer	29999	**C0	NFIDENTIAL**			
65202	D	DMDFEE	\$2162.2500	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29999	**C0	NFIDENTIAL**			
65249	D	DMDFEE	\$10811.2500	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**				
Customer	29999	**C0	NFIDENTIAL**			
67755	D	DMDFEE	\$5405.7800	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29999	**C0	NFIDENTIAL**			
67756	D	DMDFEE	\$5405.7800	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29999	**C0	NFIDENTIAL**			
67757	D	DMDFEE	\$5405.7800	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29999	**C0	NFIDENTIAL**			
65116	D	MMBTU	\$4.7250	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29999	**C0	NFIDENTIAL**			
65201	D	MMBTU	\$4.7794	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29999	**C0	NFIDENTIAL**			
65202	D	MMBTU	\$4.7794	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29999	**C0	NFIDENTIAL**			
65249	D	MMBTU	\$4.8127	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	29999	**C0	NFIDENTIAL**			

RRC COID:	7345	COMPAN	Y NAME:	KINDER M	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: T	S RRC	TARIFF NO:	18814				
DELIVERY POINTS							
<u>ID</u> 65295	<u>TYPE</u> D	<u>UNIT</u> MMBTU	<u>CURREN</u> \$4.7300	T CHARGE	EFFECTIVE DATE 03/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDEN	ΓIAL**					
Customer	29999	**C0	ONFIDENTIAL	**			
67755	D	MMBTU	\$4.8147		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	FIAL**					
Customer	29999	**C0	ONFIDENTIAL	**			
67756	D	MMBTU	\$4.8147		03/01/2014	Y	
DESCRIPTION:	**CONFIDEN	FIAL**					
Customer	29999	**C0	ONFIDENTIAL	**			
67757	D	MMBTU	\$4.8147		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	FIAL**					
Customer	29999	**C0	ONFIDENTIAL	**			
TYPE SERVICE PRO	<b>)VIDED</b>						
TYPE OF SERVICE	E <u>SERVICE E</u>	DESCRIPTION		OTHEI	R TYPE DESCRIPTION		
F	Sale For Res	ale					
TUC APPLICABILIT	ΓΥ						
FACTS SUPPORTI	NG SECTION 104	.003(b) APPLICA	BILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and	d correct copy of thi	s tariff has been se	nt to the custom	ner involved in t	his transaction.		

TARIFF CODE:       TS       RRC TARIFF NO:       18815         DESCRIPTION:       Transmission Sales       STATUS:       A
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 11/01/1995 <b>RECEIVED DATE:</b> 02/27/2008
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     11/30/1995
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27874 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010105 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010105 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65008 D MMBTU \$6.9000 12/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27874 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18816	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2001 <b>RECEIVED DATE:</b> 07/16/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
31259 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-577386 No Notice Quantities (NNQ):Gas Daily Price - Midpoint, South-Corpus Christi, Agua Dulce hub as reported on the day of deliver (Agua Dulce Index) + \$.13 Additional Daily Quantities (ADQ): Agua Dulce Index + \$.03 Delinquency Quantities: on any day wh Buyer fails to purchase total quantity of ADQ gas nominated, Buyer reimburse Seller \$.10 per MMBtu X's the total differ quantity nominated & quantity actually purchased	ere
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577386	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65008 D DMDFEE \$3528.0000 04/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31259 **CONFIDENTIAL**	
65008 D MMBTU \$4.2212 04/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31259 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	

<b>RRC COID:</b>	7345	COMPAN	Y NAME: KI	NDER MORGAN 1	EJAS PIPELINE	LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18816			
TUC APPLICABI	LITY					
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	age during the negoti		offerred to be charged	is to an

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TH	EJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18817	
DESCRIPTION:	Fransmission Sales	:	STATUS: A
<b>OPERATOR NO:</b>	463338		
ORIGINAL CO	NTRACT DATE: 01/01/2002	RECEIVED DAT	<b>TE:</b> 12/03/2012
	ERVICE DATE:	TERM OF CONTRACT DAT	
IN	ACTIVE DATE:	AMENDMENT DAT	
CONTRACT COM	<b>IMENT:</b> Month to Month		
<b>REASONS FOR FILI</b>	NG		
NEW FILING: N	RI	RC DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E2	<b>XPLAIN):</b> Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
27880	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
	Daily East Houston Katy for Payment: positive difference Daily Contract Price minus I will net all Keep Whole Pay	Houston Ship Channel (GD HSC) +\$.03 Excess v Monthly Price minus the Daily Price times deficie Aonthly Contract Price times deficient quantity//Da nents with all Keep Whole Credits which have occ nent. Keep Whole Credits may only be used to offs	ts) for up to 110% Proj Rqmts (Monthly Price) (2) Gas volumes above 110% (Daily Price) (3) Keep Whole ent quantity, Keep Whole Credit: positive difference aily Deficiency: at the end of each 6 month period, seller curred over the previous 6 months and invoice according set Keep Whole Payments during a 6 month period.
RATE ADJUSTME	NT PROVISIONS:		
Contract 82-577042	2		
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNI</u>		IVE DATE         CONFIDENTIAL
64998	D MMBT	U \$3.0022 10/	/01/2012 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	27880 *	*CONFIDENTIAL**	
64999	D MMB1	TU \$3.0022 10,	/01/2012 Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**		
Customer	27880 *	*CONFIDENTIAL**	
<b>TYPE SERVICE PRO</b>	VIDED		
TYPE OF SERVICE		OTHER TYPE DESCI	RIPTION
С	Industrial Sales		

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18817	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the n	negotiations. tion if the rate to be charged or offerred to be charged is to an

<b>RRC COID:</b>	7345	COMPANY NAM	IE: KINDER MORGAN TEJ	AS PIPELINE LLC
TARIFF CODE: T	S RRC TA	RIFF NO: 18818		
DESCRIPTION:	Transmission Sales		ST	TATUS: A
OPERATOR NO:	463338			
ORIGINAL CO	DNTRACT DATE:	12/15/1997	RECEIVED DATE	: 04/11/2014
	SERVICE DATE:		TERM OF CONTRACT DATE:	
I	NACTIVE DATE:	2/01/2014	AMENDMENT DATE:	
CONTRACT CO	MMENT: Year to Y	ear		
REASONS FOR FIL	ING			
NEW FILING:	N	RRC DOCKE	Г NO:	
CITY ORDINAL	NCE NO:			
AMENDMENT(H	EXPLAIN): None			
OTHER(H	EXPLAIN): Rate Chan	ge		
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAM	IE	<u>CONFIDENTIAL?</u>	DELIVERY POINT
27908	**CONFIDENTIAL	**		
			Y	
CURRENT RATE CO	OMPONENT			
RATE COMP. ID	DESCRIPTION			ITER SPOT-GAS PRICES-East Texas - Houston
	channel the 2nd I the Gas Daily Mi	Day following day of del dpoint East-Houston-Ka	ivery. Daily Deficiency: Daily Deficien ty - Houston Ship Channel published the	idpoint - East-Houston-Katy - Houston Ship cy volume X's the positive difference, if any, between e Day during such daily deficiency and the monthly be NYMEX OR other method which may be mutually
RATE ADJUSTM	ENT PROVISIONS:			
Contract 82-57702	27			
DELIVERY POINTS				
ID	TYPE	<u>UNIT</u> <u>CUI</u>	RENT CHARGE EFFECTIV	
65222	D	MMBTU \$5.426	2 02/01	/2014 Y
DESCRIPTION:	**CONFIDENTIA	L**		
Customer	27908	**CONFIDEN	TIAL**	
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE		CRIPTION	OTHER TYPE DESCRI	PTION
C	Industrial Sales			
TUC APPLICABILIT				
	Ŷ			
FACTS SUPPORTI	NG SECTION 104.003	(b) APPLICABILITY		
	annot be used to suppor	unfair advantage during t a Section 104.003(b) tr	the negotiations. ansaction if the rate to be charged or off	erred to be charged is to an
I affirm that a true and	l correct copy of this tar	iff has been sent to the c	ustomer involved in this transaction.	

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 18818
DESCRIPTION:	Fransmission Sales STATUS: A
OPERATOR NO:	463338
ORIGINAL CO	<b>NTRACT DATE:</b> 12/15/1997 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 01/15/1991
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: Year to Year
REASONS FOR FILL	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	<b>XPLAIN</b> ): None
OTHER(E)	<b>XPLAIN):</b> Rate Change, late filing due to computer program problems
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27908	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION Monthly Price: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston
	Ship Channel/Beaumont, Texas (IF HSC)- \$.02 / / Daily No-Notice: Gas Daily Midpoint - East-Houston-Katy - Houston Ship channel the 2nd Day following day of delivery. Daily Deficiency: Daily Deficiency volume X's the positive difference, if any, between the Gas Daily Midpoint East-Houston-Katy - Houston Ship Channel published the Day during such daily deficiency and the monthly IF HSC ///With written approval, parties can mutually agree to a fixed price - can be NYMEX OR other method which may be mutually agreed to
RATE ADJUSTME	NT PROVISIONS:
Contract 82-577027	7
DELIVERY POINTS	
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65222	D MMBTU \$4.6892 03/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	27908 **CONFIDENTIAL**
TYPE SERVICE PROV	VIDED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
С	Industrial Sales
TUC APPLICABILITY	Y
FACTS SUPPORTIN	IG SECTION 104.003(b) APPLICABILITY
	or the customer had an unfair advantage during the negotiations. nnot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an peline.)
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18819
DESCRIPTION: Tran	smission Sales	STATUS: A
OPERATOR NO: 4	53338	
ORIGINAL CONTR	ACT DATE: 10/01/1999	<b>RECEIVED DATE:</b> 12/15/2010
INITIAL SERV		<b>TERM OF CONTRACT DATE:</b> 11/01/1999
INAC	TIVE DATE:	AMENDMENT DATE:
CONTRACT COMME	<b>CNT:</b> Year to Year	
<b>REASONS FOR FILING</b>		
NEW FILING: N	RR(	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXPL	AIN): None	
OTHER(EXPL	AIN): Rate Change	
CUSTOMERS		
CUSTOMER NO C	USTOMER NAME	CONFIDENTIAL? DELIVERY POINT
27922 **	CONFIDENTIAL**	
		Y
CURRENT RATE COMPO	DNENT	
RATE COMP. ID	DESCRIPTION	
82-577025	Ship Channel/Beaumont, Texa Ship published the 2nd day fol	nth Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston as (IF HSC) - \$.02 (Monthly Price) Daily No-Notice quantity: Gas Daily, Midpoint, East-Houston-Katy lowing the day of delivery (Daily Price) Daily Deficiency quantity: positive difference, if any, by m the Monthly Price X's deficiency MMBtu
RATE ADJUSTMENT	PROVISIONS:	
Contract 82-577025		
DELIVERY POINTS		
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65223	D MMBTU	U \$3.8893 10/01/2010 Y
DESCRIPTION: *	*CONFIDENTIAL**	
Customer 27	922 **(	CONFIDENTIAL**
TYPE SERVICE PROVID	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
С	Industrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING S	ECTION 104.003(b) APPLIC	'ARILITY
Neither the gas utility nor th NOTE: (This fact cannot affiliated pipeli	e customer had an unfair advan be used to support a Section 1( ne.)	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18820	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2002 <b>RECEIVED DATE:</b> 05/04/2012	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2002	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
29999 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-010130 Monthly Nominated: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East To	
Houston Ship Channel/Beaumont, Texas (IF HSC) for all volumes nominated, Daily Nominated: Gas Daily Price as publis delivery day under Midpoint, East-Houston-Katy Houston Ship Channel Excess Gas: for volumes in excess of the Monthly	
& Daily Nominated (if such exists), price same as Daily Nominated	Nominated
	Nominated
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010130	
Contract 82-010130 DELIVERY POINTS	
Contract 82-010130         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL	
Contract 82-010130         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         74109       D       MMBTU       \$2.0830       03/01/2012       Y	
Contract 82-010130         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL	
Contract 82-010130         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         74109       D       MMBTU       \$2.0830       03/01/2012       Y	
Contract 82-010130         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         74109       D       MMBTU       \$2.0830       03/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**	
Contract 82-010130         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         74109       D       MMBTU       \$2.0830       03/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       TYPE SERVICE PROVIDED       **CONFIDENTIAL**	
Contract 82-010130         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         74109       D       MMBTU       \$2.0830       03/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       29999       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION	
Contract 82-010130         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         74109       D       MMBTU       \$2.0830       03/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       TYPE SERVICE PROVIDED       **CONFIDENTIAL**	
Contract 82-010130         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         74109       D       MMBTU       \$2.0830       03/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       29999       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION         TYPE OF SERVICE       SERVICE DESCRIPTION	
Contract 82-010130         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         74109       D       MMBTU       \$2.0830       03/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       29999       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION         F       Sale For Resale       OTHER TYPE DESCRIPTION	
Contract 82-010130         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         74109       D       MMBTU       \$2.0830       03/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       29999       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       TYPE OF SERVICE       Service DESCRIPTION       OTHER TYPE DESCRIPTION         F       Sale For Resale       Item Provided       Item Provided         TUC APPLICABILITY       Item Provided       Item Provided       Item Provided	
Contract 82-010130         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         74109       D       MMBTU       \$2.0830       03/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       29999       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION         F       Sale For Resale       OTHER TYPE DESCRIPTION         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY       Neither the gas utility nor the customer had an unfair advantage during the negotiations.       Other matchesister	
Contract 82-010130         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         74109       D       MMBTU       \$2.0830       03/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       29999       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         F       Sale For Resale       TUC APPLICABILITY       FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Contract 82-010130         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         74109       D       MMBTU       \$2.0830       03/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       29999       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         F       Sale For Resale       OTHER TYPE DESCRIPTION       FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18821
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2002 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2002
<b>INACTIVE DATE:</b> 12/01/2014 <b>AMENDMENT DATE:</b>
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27915 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID       DESCRIPTION         82-010159       each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Katy (GD KATY) plus \$.15. For gas delivered on a
Saturday or Sunday, the GD HSC price for the following Monday shall be used.
RATE ADJUSTMENT PROVISIONS:
Contract 82-010159 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           C5257         D         NUMPTH         \$9,2070         02/01/2014         N
65257 D MMBTU \$8.3878 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27915 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18821	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2002 <b>RECEIVED DATE:</b> 11/20/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2002	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27915 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-010159 each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Katy (GD KATY) plus \$.15. For gas delivered on a Saturday or Sunday, the GD HSC price for the following Monday shall be used.	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010159 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           (512)         D         NMPTH         \$4,7850         02/01/2014         N	
65121 D MMBTU \$4.7850 03/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27915 **CONFIDENTIAL**	
65257 D MMBTU \$5.8579 03/01/2014 Y	-
DESCRIPTION: **CONFIDENTIAL**	
Customer     27915     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	-
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	
F Sale For Resale	

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18821	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

<b>RRC COID:</b>	7345	COMPANY	NAME: KI	NDER MORGAN TEJA		INE LLU	
TARIFF CODE: 1	TS RRC TA	ARIFF NO:	18822				
DESCRIPTION:	Transmission Sales			STA	ATUS: A		
<b>OPERATOR NO:</b>	463338						
ORIGINAL CO	ONTRACT DATE:	07/01/2002		<b>RECEIVED DATE:</b>	11/05/20	08	
INITIAL	SERVICE DATE:		TER	M OF CONTRACT DATE:	07/01/20	07	
I	NACTIVE DATE:			AMENDMENT DATE:			
CONTRACT CO	MMENT: Month to	Month					
REASONS FOR FIL	LING						
NEW FILING:	Ν	RRC D	OCKET NO:				
CITY ORDINA	NCE NO:						
AMENDMENT(I	EXPLAIN): None						
OTHER(I	EXPLAIN): Rate Char	nge					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NA	ME		CONFIDENTIAL?	DELIVER	Y POINT	
27945	**CONFIDENTIAI	_**					
				Y			
CURRENT RATE CO	OMPONENT						
RATE COMP. ID	DESCRIPTION	<u>N</u>					
82-010181	Daseload voluli	es: First of Monu				11-UIAN PRIUEN-E	
	Houston Ship Cl Daily Price Surv Price for weeker	nannel/Beaumont ey, for East-Hou nds are based on t	t, Texas (IF HSC) ston-Katy Houstor he price published	as Market Report, MARKET C plus \$0.185. Incremental Daily a Ship Channel (Midpoint) as re the following Monday. For an \$0.185 times the deficient quar	Quantity Price eported for the ty contract ye	e: daily price report applicable day of	rted in the Gas Daily flow plus \$0.185.
RATE ADIUSTM	Houston Ship Cl Daily Price Surv Price for weeker annual minimun	nannel/Beaumont ey, for East-Hou nds are based on t	t, Texas (IF HSC) ston-Katy Houstor he price published	plus \$0.185. Incremental Daily Ship Channel (Midpoint) as re	Quantity Price eported for the ty contract ye	e: daily price report applicable day of	rted in the Gas Daily flow plus \$0.185.
	Houston Ship Cl Daily Price Surv Price for weeker annual minimum ENT PROVISIONS:	nannel/Beaumont ey, for East-Hou nds are based on t	t, Texas (IF HSC) ston-Katy Houstor he price published	plus \$0.185. Incremental Daily Ship Channel (Midpoint) as re- the following Monday. For ar	Quantity Price eported for the ty contract ye	e: daily price report applicable day of	rted in the Gas Daily flow plus \$0.185.
RATE ADJUSTM Contract 82-0101 DELIVERY POINTS	Houston Ship Cl Daily Price Surv Price for weeker annual minimum ENT PROVISIONS: 81	nannel/Beaumont ey, for East-Hou nds are based on t	t, Texas (IF HSC) ston-Katy Houstor he price published	plus \$0.185. Incremental Daily Ship Channel (Midpoint) as re- the following Monday. For ar	Quantity Price eported for the ty contract ye	e: daily price report applicable day of	rted in the Gas Daily flow plus \$0.185.
Contract 82-0101	Houston Ship Cl Daily Price Surv Price for weeker annual minimum ENT PROVISIONS: 81	nannel/Beaumont ey, for East-Hou nds are based on t	t, Texas (IF HSC) ston-Katy Houstor he price published	plus \$0.185. Incremental Daily Ship Channel (Midpoint) as re- the following Monday. For ar \$0.185 times the deficient quar	Quantity Price eported for the ay contract yean tity.	e: daily price report applicable day of	rted in the Gas Daily flow plus \$0.185. fails to purchase
Contract 82-0101 DELIVERY POINTS	Houston Ship Cl Daily Price Surv Price for weeker annual minimun ENT PROVISIONS: 81	nannel/Beaumon ey, for East-Hou ids are based on t a obligation, Buy	, Texas (IF HSC) ston-Katy Houstor he price published er shall pay Seller	plus \$0.185. Incremental Daily Ship Channel (Midpoint) as re- the following Monday. For ar \$0.185 times the deficient quar	Quantity Price eported for the ny contract yes thity. E DATE	e: daily price report e applicable day of ar in which Buyer	rted in the Gas Daily flow plus \$0.185. fails to purchase
Contract 82-0101 DELIVERY POINTS ID	Houston Ship Cl Daily Price Surv Price for weeker annual minimum ENT PROVISIONS: 81 <u>TYPE</u>	hannel/Beaumont ey, for East-Hou ids are based on t a obligation, Buy <u>UNIT</u> MMBTU	t, Texas (IF HSC) ston-Katy Houstor he price published er shall pay Seller <u>CURRENT C</u>	plus \$0.185. Incremental Daily I Ship Channel (Midpoint) as re- the following Monday. For ar \$0.185 times the deficient quar HARGE EFFECTIV	Quantity Price eported for the ny contract yes thity. E DATE	e: daily price report e applicable day of ar in which Buyer : CONFIDENTIA	rted in the Gas Daily flow plus \$0.185. fails to purchase
Contract 82-0101 DELIVERY POINTS ID 65295	Houston Ship Cl Daily Price Surv Price for weeker annual minimum ENT PROVISIONS: 81 <u>TYPE</u> D	hannel/Beaumont ey, for East-Hou ids are based on t a obligation, Buy <u>UNIT</u> MMBTU L**	t, Texas (IF HSC) ston-Katy Houstor he price published er shall pay Seller <u>CURRENT C</u>	plus \$0.185. Incremental Daily I Ship Channel (Midpoint) as re- the following Monday. For ar \$0.185 times the deficient quar HARGE EFFECTIV	Quantity Price eported for the ny contract yes thity. E DATE	e: daily price report e applicable day of ar in which Buyer : CONFIDENTIA	rted in the Gas Daily flow plus \$0.185. fails to purchase
Contract 82-0101 DELIVERY POINTS ID 65295 DESCRIPTION:	Houston Ship Cl Daily Price Surv Price for weeker annual minimun ENT PROVISIONS: 81 <u>TYPE</u> D **CONFIDENTIA	hannel/Beaumont ey, for East-Hou ids are based on t a obligation, Buy <u>UNIT</u> MMBTU L**	, Texas (IF HSC) ston-Katy Houstor he price published er shall pay Seller <u>CURRENT C</u> \$12.0658	plus \$0.185. Incremental Daily I Ship Channel (Midpoint) as re- the following Monday. For ar \$0.185 times the deficient quar HARGE EFFECTIV	Quantity Price eported for the hy contract yes tity. E DATE /2008	e: daily price report e applicable day of ar in which Buyer : CONFIDENTIA	rted in the Gas Daily flow plus \$0.185. fails to purchase
Contract 82-0101 DELIVERY POINTS 1D 65295 DESCRIPTION: Customer	Houston Ship Cl Daily Price Surv Price for weeker annual minimum ENT PROVISIONS: 81 <u>TYPE</u> D **CONFIDENTIA 27945 D	nannel/Beaumont ey, for East-Hou ids are based on to obligation, Buy <u>UNIT</u> MMBTU MMBTU **CO MMBTU	, Texas (IF HSC) ston-Katy Houstor he price published er shall pay Seller <u>CURRENT C</u> \$12.0658 NFIDENTIAL**	plus \$0.185. Incremental Daily Ship Channel (Midpoint) as re- the following Monday. For ar \$0.185 times the deficient quar HARGE EFFECTIV 06/01/	Quantity Price eported for the hy contract yes tity. E DATE /2008	e: daily price report e applicable day of ar in which Buyer to <u>CONFIDENTIA</u> Y	rted in the Gas Daily flow plus \$0.185. fails to purchase
Contract 82-0101 DELIVERY POINTS D 65295 DESCRIPTION: Customer 65297	Houston Ship Cl Daily Price Surv Price for weeker annual minimum ENT PROVISIONS: 81 <u>TYPE</u> D **CONFIDENTIA 27945 D	nannel/Beaumont ey, for East-Hou dds are based on t n obligation, Buy UNIT MMBTU AL** **CO MMBTU AL**	, Texas (IF HSC) ston-Katy Houstor he price published er shall pay Seller <u>CURRENT C</u> \$12.0658 NFIDENTIAL**	plus \$0.185. Incremental Daily Ship Channel (Midpoint) as re- the following Monday. For ar \$0.185 times the deficient quar HARGE EFFECTIV 06/01/	Quantity Price eported for the hy contract yes tity. E DATE /2008	e: daily price report e applicable day of ar in which Buyer to <u>CONFIDENTIA</u> Y	rted in the Gas Daily flow plus \$0.185. fails to purchase
Contract 82-0101 DELIVERY POINTS D 65295 DESCRIPTION: Customer 65297 DESCRIPTION:	Houston Ship Cl Daily Price Surv Price for weeker annual minimum ENT PROVISIONS: 81 <u>TYPE</u> D **CONFIDENTIA 27945 D **CONFIDENTIA	nannel/Beaumont ey, for East-Hou dds are based on t n obligation, Buy UNIT MMBTU AL** **CO MMBTU AL**	Texas (IF HSC) ston-Katy Houstor he price published er shall pay Seller <u>CURRENT C</u> \$12.0658 NFIDENTIAL** \$12.0658	plus \$0.185. Incremental Daily Ship Channel (Midpoint) as re- the following Monday. For ar \$0.185 times the deficient quar HARGE EFFECTIV 06/01/	Quantity Price eported for the hy contract yes tity. E DATE /2008	e: daily price report e applicable day of ar in which Buyer to <u>CONFIDENTIA</u> Y	rted in the Gas Daily flow plus \$0.185. fails to purchase
Contract 82-0101 DELIVERY POINTS D 65295 DESCRIPTION: Customer 65297 DESCRIPTION: Customer	Houston Ship Cl Daily Price Surv Price for weeker annual minimum ENT PROVISIONS: 81 TYPE D **CONFIDENTIA 27945 D **CONFIDENTIA 27945	nannel/Beaumont ey, for East-Hou ds are based on t obligation, Buy <u>UNIT</u> MMBTU AL** **CO MMBTU AL** **CO	Texas (IF HSC) iston-Katy Houstor he price published er shall pay Seller           CURRENT C           \$12.0658           NFIDENTIAL**           \$12.0658	plus \$0.185. Incremental Daily Ship Channel (Midpoint) as re- the following Monday. For ar \$0.185 times the deficient quar HARGE EFFECTIV 06/01/ 06/01/	Quantity Price eported for the hy contract yes tity. E DATE /2008	e: daily price repor e applicable day of ar in which Buyer : CONFIDENTIA Y Y	rted in the Gas Daily flow plus \$0.185. fails to purchase
Contract 82-0101 DELIVERY POINTS DESCRIPTION: Customer 65297 DESCRIPTION: Customer 65298	Houston Ship Cl Daily Price Surv Price for weeker annual minimum ENT PROVISIONS: 81 TYPE D **CONFIDENTIA 27945 D **CONFIDENTIA 27945 D	nannel/Beaumont ey, for East-Hou dds are based on to n obligation, Buy <u>UNIT</u> MMBTU L** **CO MMBTU L** **CO MMBTU L**	Texas (IF HSC) iston-Katy Houstor he price published er shall pay Seller           CURRENT C           \$12.0658           NFIDENTIAL**           \$12.0658	plus \$0.185. Incremental Daily Ship Channel (Midpoint) as re- the following Monday. For ar \$0.185 times the deficient quar HARGE EFFECTIV 06/01/ 06/01/	Quantity Price eported for the hy contract yes tity. E DATE /2008	e: daily price repor e applicable day of ar in which Buyer : CONFIDENTIA Y Y	rted in the Gas Daily flow plus \$0.185. fails to purchase
Contract 82-0101 DELIVERY POINTS D 65295 DESCRIPTION: Customer 65297 DESCRIPTION: Customer 65298 DESCRIPTION:	Houston Ship Cl Daily Price Surv Price for weeker annual minimum ENT PROVISIONS: 81 TYPE D **CONFIDENTIA 27945 D **CONFIDENTIA 27945 D **CONFIDENTIA	nannel/Beaumont ey, for East-Hou dds are based on to n obligation, Buy <u>UNIT</u> MMBTU L** **CO MMBTU L** **CO MMBTU L**	Texas (IF HSC) ston-Katy Houstor he price published er shall pay Seller           CURRENT C           \$12.0658           NFIDENTIAL**           \$12.0658	plus \$0.185. Incremental Daily Ship Channel (Midpoint) as re- the following Monday. For ar \$0.185 times the deficient quar HARGE EFFECTIV 06/01/ 06/01/	Quantity Price eported for the hy contract year tity. E DATE 2008 2008 2008	e: daily price repor e applicable day of ar in which Buyer : CONFIDENTIA Y Y	rted in the Gas Daily flow plus \$0.185. fails to purchase
Contract 82-0101 DELIVERY POINTS DESCRIPTION: Customer 65297 DESCRIPTION: Customer 65298 DESCRIPTION: Customer	Houston Ship Cl Daily Price Surv Price for weeker annual minimum ENT PROVISIONS: 81 TYPE D **CONFIDENTIA 27945 D **CONFIDENTIA 27945 D **CONFIDENTIA 27945	Annel/Beaumont ey, for East-Hou dds are based on the obligation, Buy UNIT MMBTU AL** **CO MMBTU AL** **CO MMBTU AL** **CO	Texas (IF HSC) ston-Katy Houstor he price published er shall pay Seller           CURRENT C           \$12.0658           NFIDENTIAL**           \$12.0658           NFIDENTIAL**           \$12.0658	plus \$0.185. Incremental Daily a Ship Channel (Midpoint) as re- the following Monday. For ar \$0.185 times the deficient quar <b>HARGE</b> EFFECTIV 06/01/ 06/01/ 06/01/	Quantity Price eported for the hy contract year tity. E DATE 2008 2008 2008	e: daily price repor e applicable day of ar in which Buyer : CONFIDENTIA Y Y Y	rted in the Gas Daily flow plus \$0.185. fails to purchase

RRC COID: 7345	COMPANY NAME	KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS	<b>RRC TARIFF NO:</b> 18822						
TYPE SERVICE PROVID	ED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
G	City Gate Sales						
TUC APPLICABILITY							
FACTS SUPPORTING S	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
I affirm that a true and corr	ect copy of this tariff has been sent to the custo	mer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE:     TS     RRC TARIFF NO:     18823						
DESCRIPTION: Transmission Sales STATUS: A						
<b>OPERATOR NO:</b> 463338						
<b>ORIGINAL CONTRACT DATE:</b> 07/01/1996 <b>RECEIVED DATE:</b> 04/11/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2002						
INACTIVE DATE: 12/01/2014 AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	1					
28558 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID     DESCRIPTION						
82-576263 Not Applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-576263 mutually agreed by the parties on a deal by deal basis						
DELIVERY POINTS						
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL						
65268 D MMBTU \$6.2674 02/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 28558 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION						
C Industrial Sales						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>	NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an					
a annun mat a une and contect copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7345 COMPA	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:	18823					
DESCRIPTION: Transmission Sales	STATUS: A					
<b>OPERATOR NO:</b> 463338						
ORIGINAL CONTRACT DATE: 07/01/1996	<b>RECEIVED DATE:</b> 11/20/2014					
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2002					
INACTIVE DATE:	AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RI	RC DOCKET NO:					
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change, late fili	ng due to computer program problems					
CUSTOMERS						
<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u>	CONFIDENTIAL? <u>DELIVERY POINT</u>					
28558 **CONFIDENTIAL**						
	Y					
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
82-576263 Not Applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-576263 mutually agreed by the parties o	n a deal by deal basis					
DELIVERY POINTS						
<u>ID</u> <u>TYPE</u> <u>UNI</u>	<u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>					
65268 D MMBT	CU \$4.8000 03/01/2014 Y					
<b><u>DESCRIPTION:</u></b> **CONFIDENTIAL**						
Customer 28558 *	*CONFIDENTIAL**					
TYPE SERVICE PROVIDED						
TYPE OF SERVICE         SERVICE DESCRIPTION	<u>OTHER TYPE DESCRIPTION</u>					
C Industrial Sales						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair adv. NOTE: (This fact cannot be used to support a Section affiliated pipeline.)	antage during the negotiations. 104.003(b) transaction if the rate to be charged or offerred to be charged is to an					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7	/345	COMPAN	Y NAME: KINDI	ER MORGAN TEJ	AS PIPE	LINE LLC	
TARIFF CODE: TS	S RRC TAI	RIFF NO:	18824				
DESCRIPTION:	Transmission Sales			ST	ATUS: A		
OPERATOR NO:	463338						
ORIGINAL CO	NTRACT DATE: 1	1/01/2002		RECEIVED DATE	: 04/11/2	2014	
INITIAL S	SERVICE DATE:		TERM C	F CONTRACT DATE:			
I	NACTIVE DATE: 1	2/01/2014		AMENDMENT DATE:			
CONTRACT CON	MMENT: Month to M	Aonth					
REASONS FOR FIL	ING						
NEW FILING: N	1	RRC	DOCKET NO:				
CITY ORDINAN	ICE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): Rate Chang	e					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	E		CONFIDENTIAL?	DELIVE	RY POINT	
27906	**CONFIDENTIAL*	*					
				Y			
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION						
	Channel/Beaumon of Gas Daily, Dail of flow minus \$.02 Monthly Index Pri subtracting the Da	t, Texas (IF H y Price Surve 2 (Daily Index ce in effect B ily Index Pric	ISC) minus \$.02 (Month y for East-Houston-Katy Price). Daily Deficiency uyer to pay an amount ec	ly Index Price), Daily exc for Houston ship Channe y Damages: if price payab ual to the Deficiency Qu from the Monthly Index P	ess quantitie I Midpoint f ble for Daily antity multip	East Texas - Houston Ship es to these points shall be e or the day following the a Deficiency Quantities is l- blied by the difference obta t. Seller shall credit Buye	each days issue pplicable date ess than the ained by
RATE ADJUSTMI	ENT PROVISIONS:		· · · · · · · · · · · · · · · · · · ·				
Contract 82-01020	1 Mutually agreed by th	e parties on a	deal by deal basis				
DELIVERY POINTS		·	•				
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHAI	R <u>GE</u> <u>EFFECTIV</u>	E DATE	<b>CONFIDENTIAL</b>	
65945	D	MMBTU	\$6.2589	02/01	/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	27906	**C0	ONFIDENTIAL**				
65945	D	MNTHLY	\$14728.0000	02/01	/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	27906	**C(	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	<u>SERVICE DESC</u>	RIPTION	<u>C</u>	THER TYPE DESCRI	PTION		
С	Industrial Sales						

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18824	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

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RRC COID: 7	345     COMPANY NAME:     KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b> 18824
DESCRIPTION:	Transmission Sales STATUS: A
OPERATOR NO:	463338
ORIGINAL CO	<b>NTRACT DATE:</b> 11/01/2002 <b>RECEIVED DATE:</b> 11/20/2014
	ERVICE DATE: TERM OF CONTRACT DATE: 12/01/2002
I	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CON	IMENT: Month to Month
<b>REASONS FOR FILI</b>	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	<b>XPLAIN</b> ): Rate Change, late filing due to computer program problems
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27906	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
	PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) price payable for gas delivered to DP 34275 and DP 33656: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$.02 (Monthly Index Price), Daily excess quantities to these points shall be each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston ship Channel Midpoint for the day following the applicable date of flow minus \$.02 (Daily Index Price). Daily Deficiency Damages: if price payable for Daily Deficiency Quantities is less than the Monthly Index Price in effect Buyer to pay an amount equal to the Deficiency Quantity multiplied by the difference obtained by subtracting the Daily Index Price for the applicable day from the Monthly Index Price in effect. Seller shall credit Buyer if the Daily Index Price is less than the Monthly Index Price in effect.
RATE ADJUSTME	ENT PROVISIONS:
Contract 82-01020	1 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS	
ID	<u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65945	D MMBTU \$4.9047 03/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	27906 **CONFIDENTIAL**
65945	D MNTHLY \$15500.0000 03/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	27906 **CONFIDENTIAL**
TYPE SERVICE PRO	VIDED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
С	Industrial Sales
L	

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18824	
TUC APPLICABILITY			
FACTS SUPPORTING SECTI Neither the gas utility nor the cust NOTE: (This fact cannot be use affiliated pipeline.)	omer had an unfair advant	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18826
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2002 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     04/11/2014       10/01/2003     01/01/2003
INACTIVE DATE: 12/01/2014 AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
<b>OTHER(EXPLAIN):</b> Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27928 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-010214       Mutually agreed price Deal effective 1/03 - 2/03: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) for the applicable month in which deliveries are made minus \$.025. Effective 03/03 - 12/03: HSC minus \$.02.
RATE ADJUSTMENT PROVISIONS:
Contract 82-010214 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65006 D MMBTU \$5.2842 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27928     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18826
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2002 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27928 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-010214       Mutually agreed price Deal effective 1/03 - 2/03: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) for the applicable month in which deliveries are made minus \$.025. Effective 03/03 - 12/03: HSC minus \$.02.
RATE ADJUSTMENT PROVISIONS:
Contract 82-010214 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65006 D MMBTU \$4.6947 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27928     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPANY NA	AME: KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE:   TS   RRC T	<b>ARIFF NO:</b> 1882	7		
<b>DESCRIPTION:</b> Transmission Sales		ST	ATUS: A	
<b>OPERATOR NO:</b> 463338				
ORIGINAL CONTRACT DATE:	05/01/2003	RECEIVED DATE	. 03/13/2009	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	06/01/2003	
INACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMMENT: Month to	o Month			
REASONS FOR FILING				
NEW FILING: N	RRC DOCI	KET NO:		
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Cha	inge			
CUSTOMERS				
CUSTOMER NO CUSTOMER NA	ME	<u>CONFIDENTIAL?</u>	DELIVERY POINT	
27892 **CONFIDENTIA	L**			
		Y		
CURRENT RATE COMPONENT				
RATE COMP. ID         DESCRIPTION	_			
82-010236 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-010236 Mutually agreed by	the parties on a deal b	y deal basis		
DELIVERY POINTS				
<u>ID</u> <u>TYPE</u>		CURRENT CHARGE EFFECTIV		
65238 D	MMBTU \$6.	1900 12/01	/2008 Y	
<b>DESCRIPTION:</b> **CONFIDENTIA	AL**			
Customer 27892	**CONFII	DENTIAL**		
65283 D	MMBTU \$6.	1900 12/01	/2008 Y	
<b>DESCRIPTION:</b> **CONFIDENTIA	AL**			
Customer 27892	**CONFII	DENTIAL**		
TYPE SERVICE PROVIDED				_
TYPE OF SERVICE SERVICE DES	SCRIPTION	OTHER TYPE DESCRI	PTION	
C Industrial Sales		<u></u>	<u> </u>	

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18827	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18828
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 03/01/1987 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2002
INACTIVE DATE: 12/01/2014 AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27868 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-526825 Seller's WACOG plus fifteen percent of each MMBtu of gas delivered each month, provided, however, such fee shall not exceed \$.50 per MMBtu
RATE ADJUSTMENT PROVISIONS:
Contract 82-526825
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65003 D MMBTU \$5.9570 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27868     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18828
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 03/01/1987 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27868 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-526825 Seller's WACOG plus fifteen percent of each MMBtu of gas delivered each month, provided, however, such fee shall not exceed \$.50 per MMBtu
RATE ADJUSTMENT PROVISIONS:
Contract 82-526825
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65003 D MMBTU \$5.3475 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27868 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE:       TS       RRC TARIFF NO:       18829         DESCRIPTION:       Transmission Sales       STATUS:       A         OPERATOR NO:       463338       ORIGINAL CONTRACT DATE:       08/25/1994       RECEIVED DATE:       04/11/2014         INITIAL SERVICE DATE:       12/01/2014       AMENDMENT DATE:       08/25/1994       INITIAL SERVICE DATE:       08/25/1994         CONTRACT COMMENT:       Month to Month       AMENDMENT DATE:       08/25/1994       INITIAL SERVICE NO:         CITTY ORDINANCE NO:       AMENDMENT (EXPLAIN): None       OTHER/EXPLAIN): None       OTHER/EXPLAIN): Rate Change         CUSTOMER O       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27905       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT       EATE COMPONENT       EATE COMPONENT         EATE COMPONENT       EATE COMPONENT       EATE COMPONENT         EATE ADUISTMENT PROVISIONS:       Chanael/Beammont, Tesus (IF HSC) minus 30:05.       Contract 82-526835         DELIVERY POINTS       D       MABTU       S5:20:00       02/01/2014       Y         DESCRIPTION:       *CONFIDENTIAL.**       CONFIDENTIAL**       CONFIDENTIAL**         ID       D       MABTU       S5:23:00       02/01/2014       Y         <	RRC COID: 7345	COMPANY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC		
OFERATOR NO: 463338 ORGINAL CONTRACT DATE: 08/25/1994 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: 12/01/2014 AMENDMENT DATE: 08/25/1994 INACTIVE DATE: 12/01/2014 AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITTY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NO	TARIFF CODE:TSRRC TA	<b>RIFF NO:</b> 18829				
ORIGINAL CONTRACT DATE: 08/25/1994 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: 12/01/2014 REPORTANT DATE: 08/25/1994 INACTIVE DATE: 12/01/2014 AMENDMENT DATE: 08/25/1994 INACTIVE DATE: 08/25/20/25/1994 INACTIVE DATE: 08/25/20/25/25/25/25/25/25/25/25/25/25/25/25/25/	<b>DESCRIPTION:</b> Transmission Sales		STA	ATUS: A		
ORIGINAL CONTRACT DATE:       08/25/1994       RECEIVED DATE:       04/11/2014         INITIAL SERVICE DATE:       12/01/2014       TERM OF CONTRACT DATE:       08/25/1994         INACTIVE DATE:       12/01/2014       AMENDMENT DATE:       08/25/1994         CONTRACT COMMENT:       Month to Month       MENDMENT DATE:       08/25/1994         REASONS FOR FILING       REC DOCKET NO:       CITY ORDINANCE NO:         AMENDMENT(EXPLAIN):       None       OTHER(EXPLAIN):       Rate Change         CUSTOMERS       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27905       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT       Number FRC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship         Channel/Beaumont, Texas (IF HSC) minus S0.05.       RATE ADJUSTMENT PROVISIONS:         Contract 82-326835       DELIVERY POINTS         DELIVERY POINTS       D       MMBTU         D       TYPE       UNIT         65150       D       MMBTU         65150       D       MMBTU         7905       **CONFIDENTIAL**         Customer       27905       **CONFIDENTIAL**         Customer       27905       **CONFIDENTIAL**	<b>OPERATOR NO:</b> 463338					
INTILL SERVICE DATE: IZ01/2014 ITERM OF CONTRACT DATE: 08/25/1994 INACTIVE DATE: 12/01/2014 AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27905 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-520835 DELIVERY POINTS DESCRIPTION: **CONFIDENTIAL** CURRENT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 50150 D MMBTU S5.2300 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 27905 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION C Industrial Sales		08/25/1004				
INACTIVE DATE: 12/01/2014 AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER O CUSTOMER NO CUSTOMER NO		08/25/1994				
CONTRACT COMMENT: Month to Month  REASONS FOR FILING  NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change  CUSTOMERS  CUSTOMERS  CUSTOMER NO CUSTOMER NAME CONFIDENTIAL?*  CURRENT RATE COMPONENT  RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-526835  DELIVERY POINTS  D D MMBTU S5.2300 0201/2014 Y DESCRIPTION: **CONFIDENTIAL**  Customer 27905 **CONFIDENTIAL**  TYPE SERVICE PROVIDED  TYPE OF SERVICE SERVICE PROVIDED  TYPE OF SERVICE SERVICE PROVIDED  TYPE OF SERVICE SERVICE DESCRIPTION C		12/01/2014		08/23/1994		
RFASONS FOR FILING         NEW FILING: N         NEW FILING: N         RRC DOCKET NO:         CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Rate Change         CUSTOMERS         CUSTOMER NO         CURRENT RATE COMPONENT         RATE ADJUSTMENT PROVISIONS:         Contract 82-526835         DELIVERY POINTS         DESCRIPTION:         **CONFIDENTIAL**         Customer       27905         **CONFIDENTIAL**         Customer       27905         **CONFIDENTIAL**         Customer       27905         **CONFIDENTIAL**         Customer       27905         **CONFIDENTIAL**         Customer       SERVICE DESCR			AMENDMENT DATE.			
CUTY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27905 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-526835 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus S0.05. RATE ADJUSTMENT PROVISIONS: Contract 82-526835 DELIVERY POINTS D D D MMBTU \$5.2300 02/01/2014 Y D DESCRIPTION: **CONFIDENTIAL** Customer 27905 **CONFIDENTIAL** Customer 27905 **CONFIDENTIAL**						
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change	NEW FILING: N	RRC DOCKET N	0:			
OTHER(EXPLAIN): Rate Change         CUSTOMER NAME       CONFIDENTIAL?         DELIVERY POINT         27905       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE ADJUSTMENT PROVISIONS:         Contract 82-526835         DELIVERY POINTS         CONTROL 82-526835         DELIVERY POINTS         D         MIMET       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         b       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65150       D       MIBTU       \$5.2300       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       27905       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         Customer       27905       **CONFIDENTIAL**         Customer <td <="" colspan="2" td=""><td>CITY ORDINANCE NO:</td><td></td><td></td><td></td></td>	<td>CITY ORDINANCE NO:</td> <td></td> <td></td> <td></td>		CITY ORDINANCE NO:			
CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27905       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT       Y         RATE COMPONENT       Prist of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$0.05.         RATE ADJUSTMENT PROVISIONS:       Contract 82-526835         DELIVERY POINTS       D       MMBTU       \$5.2300       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       27905       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION	AMENDMENT(EXPLAIN): None					
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27905       **CONFIDENTIAL**       Y         Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         82-526835       First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship         Channel/Beaumont, Texas (IF HSC) minus \$0.05.       RATE ADJUSTMENT PROVISIONS:         Contract 82-526835       Contract 82-526835         DELIVERY POINTS       Constract 82-526835         DELIVERY POINTS       D         MBTU       \$5.2300       02/01/2014       Y         05150       D       MMBTU       \$5.2300       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       27905       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       TYPE OF SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION         Customical Sales       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION	<b>OTHER(EXPLAIN):</b> Rate Char	ıge				
27905 **CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship         Channel/Beaumont, Texas (IF HSC) minus \$0.05.         RATE ADJUSTMENT PROVISIONS:         Contract 82-526835         DELIVERY POINTS         OD MIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL         65150 D MMBTU \$5.2300 02/01/2014 Y         DESCRIPTION: **CONFIDENTIAL**         Customer 27905 **CONFIDENTIAL**         CURT PROVIDED         TYPE SERVICE PROVIDED         TYPE OF SERVICE SECRIPTION OTHER TYPE DESCRIPTION C         CIHER TYPE DESCRIPTION         CIHER TYPE DESCRIPTION         CONFIDENTIAL**	CUSTOMERS					
<th co<="" td=""><td>CUSTOMER NO CUSTOMER NAM</td><td>ME</td><td>CONFIDENTIAL?</td><td>DELIVERY POINT</td></th>	<td>CUSTOMER NO CUSTOMER NAM</td> <td>ME</td> <td>CONFIDENTIAL?</td> <td>DELIVERY POINT</td>	CUSTOMER NO CUSTOMER NAM	ME	CONFIDENTIAL?	DELIVERY POINT	
Image: Current Rate component         CURRENT RATE COMPONENT         RATE COMP. ID DESCRIPTION         BESCRIPTION         RATE ADJUSTMENT PROVISIONS:         Contract 82-526835         EFFECTIVE DATE CONFIDENTIAL         Contract 82-526835         DELIVERY POINTS         DELIVERY POINTS         DESCRIPTION:         **CONFIDENTIAL**         Customer 27905 **CONFIDENTIAL**         CURTY PROVIDED         TYPE SERVICE PROVIDED         TYPE OF SERVICE         SERVICE DESCRIPTION OTHER TYPE DESCRIPTION         COTHER TYPE DESCRIPTION	27905 **CONFIDENTIAL	**				
RATE COMP. ID       DESCRIPTION         82-526835       First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$0.05.         RATE ADJUSTMENT PROVISIONS: Contract 82-526835       Image: Contract 82-526835         DELIVERY POINTS       Image: Contract 82-526835         DELIVERY POINTS       Image: Contract 82-5200 02/01/2014       Y         Description:       **CONFIDENTIAL**       Image: Contract 82-5200 02/01/2014       Y         Description:       Contract 82-5200 02/01/2014       Y       Image: Contract 82-5200 02/01/2014       Y         Description:       **CONFIDENTIAL**       Image: Contract 82-5200 02/01/2014       Y       Image: Contract 82-5200 02/01/2014       Y			Y			
82-526835       First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$0.05.         RATE ADJUSTMENT PROVISIONS:          Contract 82-526835         DELIVERY POINTS         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65150       D       MMBTU       \$5.2300       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       27905       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       TYPE OF SERVICE DESCRIPTION         C       Industrial Sales	CURRENT RATE COMPONENT					
Channel/Beaumont, Texas (IF HSC) minus \$0.05.         RATE ADJUSTMENT PROVISIONS:         Contract 82-526835         DELIVERY POINTS         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65150       D       MMBTU       \$5.2300       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       27905       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE OF SERVICE DESCRIPTION         C       Industrial Sales       OTHER TYPE DESCRIPTION	RATE COMP. ID DESCRIPTION					
Contract 82-526835         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65150       D       MMBTU       \$5.2300       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       27905       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION         C       Industrial Sales				S PRICES-East Texas - Houston Ship		
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65150       D       MMBTU       \$5.2300       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       27905       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION         C       Industrial Sales       OTHER TYPE DESCRIPTION	RATE ADJUSTMENT PROVISIONS:					
ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65150       D       MMBTU       \$5.2300       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       27905       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       Envice Description       OTHER TYPE DESCRIPTION         C       Industrial Sales       OTHER TYPE DESCRIPTION	Contract 82-526835					
65150     D     MMBTU \$5.2300     02/01/2014     Y       DESCRIPTION:     **CONFIDENTIAL**     Image: Construct of the second	DELIVERY POINTS					
DESCRIPTION:       **CONFIDENTIAL**         Customer       27905       **CONFIDENTIAL**         TYPE SERVICE PROVIDED	<u>ID</u> <u>TYPE</u>	UNIT CURRE	NT CHARGE EFFECTIV	E DATE CONFIDENTIAL		
Customer     27905     **CONFIDENTIAL**       TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       C     Industrial Sales	65150 D	MMBTU \$5.2300	02/01/	/2014 Y		
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION       C     Industrial Sales	<b>DESCRIPTION:</b> **CONFIDENTIA	L**				
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION       C     Industrial Sales	<b>Customer</b> 27905	**CONFIDENTIA	AL**			
C Industrial Sales	TYPE SERVICE PROVIDED					
	TYPE OF SERVICE SERVICE DES	CRIPTION	OTHER TYPE DESCRIP	PTION		
TUC APPLICABILITY	C Industrial Sales					
	TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	FACTS SUPPORTING SECTION 104.00	3(b) APPLICABILITY				
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>	NOTE: (This fact cannot be used to suppor affiliated pipeline.)	rt a Section 104.003(b) transa	action if the rate to be charged or offe	erred to be charged is to an		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS     RRC TARIFF NO:     18829
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     08/25/1994       INACTIVE DATE:     AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
<b>OTHER(EXPLAIN):</b> Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27905 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-526835       First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$0.05.
RATE ADJUSTMENT PROVISIONS:
Contract 82-526835
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65150 D MMBTU \$4.7000 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27905     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     18830					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 04/01/1990 <b>RECEIVED DATE:</b> 04/11/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/1991					
INACTIVE DATE: 12/01/2014 AMENDMENT DATE:					
CONTRACT COMMENT: Day to Day					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
27907 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
82-526836 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-526836					
DELIVERY POINTS					
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>					
65295 D MMBTU \$5.2800 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     27907     **CONFIDENTIAL**					
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION       F     Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18830
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 04/01/1990 <b>RECEIVED DATE:</b> 11/20/2014
ORIGINAL CONTRACT DATE:         04/01/1990         RECEIVED DATE:         11/20/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         04/01/1991
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Day to Day
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
<b>OTHER(EXPLAIN):</b> Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27907 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-526836 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)
RATE ADJUSTMENT PROVISIONS:
Contract 82-526836
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65295 D MMBTU \$4.7500 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27907     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
rammi that a rue and confect copy of this tarm has been sent to the customer involved in this fransaction.

RRC COID: 734	5 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18831
DESCRIPTION: Tra	nsmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CONT	<b>TRACT DATE:</b> 04/01/2002	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE: 04/01/2003
INA	CTIVE DATE: 12/01/2014	AMENDMENT DATE:
CONTRACT COMM	<b>ENT:</b> Month to Month	
REASONS FOR FILING	÷	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINANCE	E NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): Rate Change	
CUSTOMERS		
<u> </u>	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27865 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COMI		
RATE COMP. ID	DESCRIPTION	
82-580854	First of Month Inside FERC's Channel/Beaumont, Texas (IF	Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship HSC) plus \$0.02.
RATE ADJUSTMENT	PROVISIONS:	
Contract 82-580854		
DELIVERY POINTS		
<u>ID</u>	TYPE UNIT	
65233	D DMDFE	E \$3780.0000 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer 2	**	CONFIDENTIAL**
65233	D MMBTU	J \$5.9255 02/01/2014 Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	
Customer 2	.7865 **	CONFIDENTIAL**
TYPE SERVICE PROVID	DED SERVICE DESCRIPTION	
TYPE OF SERVICE		OTHER TYPE DESCRIPTION
С	Industrial Sales	

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18831	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 734	15 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO:	18831	
<b>DESCRIPTION:</b> Tra	unsmission Sales	STATUS: A	
OPERATOR NO:	463338		
ORIGINAL CONT	<b>TRACT DATE:</b> 04/01/2002	<b>RECEIVED DATE:</b> 11/20/2014	
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 04/01/2003	
INA	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	<b>IENT:</b> Month to Month		
REASONS FOR FILING	J.		
NEW FILING: N	RRG	C DOCKET NO:	
CITY ORDINANCE	E NO:		
AMENDMENT(EXP	LAIN): None		
OTHER(EXP	LAIN): Rate Change, late filing	due to computer program problems	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>	
27865 *	*CONFIDENTIAL**		
		Y	
CURRENT RATE COM	PONENT		
RATE COMP. ID	DESCRIPTION		
82-580854	First of Month Inside FERC's Channel/Beaumont, Texas (IF	Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston S HSC) plus \$0.02.	hip
RATE ADJUSTMENT	Γ PROVISIONS:		
Contract 82-580854			
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65233	D DMDFEI	E \$4185.0000 03/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer 2	27865 **(	CONFIDENTIAL**	
65233	D MMBTU	J \$4.8843 03/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer 2	27865 **(	CONFIDENTIAL**	
TYPE SERVICE PROVI	DED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
С	Industrial Sales		

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18831	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     18832					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
ORIGINAL CONTRACT DATE:         05/01/1993         RECEIVED DATE:         02/09/2012					
<b>INITIAL SERVICE DATE:</b> 01/01/2004 <b>TERM OF CONTRACT DATE:</b> 05/31/1993					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
27883 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIPTION					
82-576767 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-576767 Mutually agreeable					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65113 D MMBTU \$3.1490 12/01/2011 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     27883     **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINI	DER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 18833	
DESCRIPTION: Transmission Sales	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 09/01/2002	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM	<b>OF CONTRACT DATE:</b> 10/01/2002
<b>INACTIVE DATE:</b> 12/01/2014	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27870 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-577277 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577277 Mutually agreed by the parties on a deal by deal basis	

RRC COID: 7	345	COMPAN	Y NAME: 1	AINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	RIFF NO:	18833				
DELIVERY POINTS							
<u>ID</u> 65063	<u>TYPE</u> D	<u>UNIT</u> MMBTU	<u>CURREN</u> \$5.3363	<u>F CHARGE</u>	EFFECTIVE DATE 02/01/2014	CONFIDENTIAL Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27870	**CC	)NFIDENTIAL <sup>3</sup>	**			
65084	D	MMBTU	\$5.4157		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL <sup>3</sup>	**			
65149	D	MMBTU	\$5.2450		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL <sup>3</sup>	**			
65223	D	MMBTU	\$5.3605		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL <sup>3</sup>	**			
65234	D	MMBTU	\$5.2479		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL <sup>3</sup>	**			
70442	D	MMBTU	\$5.3605		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL <sup>3</sup>	**			
65063	D	MNTHLY	\$17147.1700		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL <sup>3</sup>	**			
65084	D	MNTHLY	\$7670.6600		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL <sup>3</sup>	**			
65223	D	MNTHLY	\$7670.6600		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL <sup>3</sup>	**			
65234	D	MNTHLY	\$9476.5100		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL <sup>3</sup>	**			

RRC COID: 734	45	COMPANY	NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
<b>FARIFF CODE:</b> TS	RRC TA	RIFF NO:	18833			
ELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
0442	D	MNTHLY	\$7670.6600	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**				
Customer	27870	**CO	NFIDENTIAL**			
TPE SERVICE PROVI	IDED SERVICE DESC Industrial Sales	CRIPTION	OTHER	TYPE DESCRIPTION		
<u> </u>						
UC APPLICABILITY						
UC APPLICABILITY FACTS SUPPORTING	SECTION 104.003	(b) APPLICAI	<u>BILITY</u>			
FACTS SUPPORTING	the customer had an to be used to support	unfair advantag	BILITY e during the negotiations. 003(b) transaction if the rate to b	e charged or offerred to be cl	harged is to an	

Page 75 of 571

RRC COID: 7345 COMPANY NAME: KINDER MO	RGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 18833	
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 09/01/2002 REC	EIVED DATE: 11/20/2014
INITIAL SERVICE DATE: TERM OF CONT	<b>RACT DATE:</b> 10/01/2002
INACTIVE DATE: AMEND	MENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFID	DENTIAL? DELIVERY POINT
27870 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-577277 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577277 Mutually agreed by the parties on a deal by deal basis	

RRC COID: 7	345	COMPAN	Y NAME:	KINDER MU	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	ARIFF NO:	18833				
DELIVERY POINTS							
<u>ID</u> 65063	<u>TYPE</u> D	<u>UNIT</u> MMBTU	<u>CURREN</u> \$4.7643	<u>T CHARGE</u>	EFFECTIVE DATE 03/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL	**			
65084	D	MMBTU	\$4.7809		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL	**			
65148	D	MMBTU	\$4.7234		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL	**			
65149	D	MMBTU	\$4.7150		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL	**			
65223	D	MMBTU	\$4.7809		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL	**			
65234	D	MMBTU	\$4.7234		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL	**			
70442	D	MMBTU	\$4.7809		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL	**			
65063	D	MNTHLY	\$15590.1500	)	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL	**			
65084	D	MNTHLY	\$5506.0200		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL	**			
65148	D	MNTHLY	\$10084.1300	)	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27870	**CC	ONFIDENTIAL	**			

RRC COID: 7	345	COMPANY	NAME: KIN	DER MORGA	N TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC	ARIFF NO:	18833				
DELIVERY POINTS							
<u>ID</u>	TYPE	UNIT	CURRENT CH	IARGE EF	FECTIVE DATE	<b>CONFIDENTIAL</b>	
65223	D	MNTHLY	\$5506.0200		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27870	**C0	NFIDENTIAL**				
65234	D	MNTHLY	\$10084.1300		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27870	**C0	NFIDENTIAL**				
70442	D	MNTHLY	\$5506.0200		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27870	**C0	NFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER TYPE	DESCRIPTION		
С	Industrial Sale	8					
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.0	03(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated pi	nnot be used to supp				ed or offerred to be c	harged is to an	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18834	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 09/01/2002 <b>RECEIVED DATE:</b> 12/09/2009	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2002	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27914 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-526982 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-526982 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
65159 D MMBTU \$2.2395 09/01/2009 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27914 **CONFIDENTIAL**	
	—
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18835
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2002 <b>RECEIVED DATE:</b> 12/15/2010
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     10/31/2010       INACTIVE DATE:     AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-526991 Price payable equal to final settlement price for the Henry Hub Natural Gas Futures contract traded on the New York Mercantile Exchange (NYMEX) for the first nearby month's last day of trading
RATE ADJUSTMENT PROVISIONS:
Contract 82-526991
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65044 D MMBTU \$3.8370 10/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27861     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18836
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2002 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     12/01/2002
INACTIVE DATE: 12/01/2014 AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27929 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-527000 Mutually agreed price. Deal 11/2002 - 10/31/2007: price payable Daily Midpoint as reported in the Daily Price Survey of Gas Daily for East-Houston-Katy, Houston Ship Channel for applicable date of flow plus \$.05.
RATE ADJUSTMENT PROVISIONS:
Contract 82-527000 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65204 D MMBTU \$6.3845 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27929 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18836
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         11/01/2002         RECEIVED DATE:         11/20/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         12/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27929 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-527000 Mutually agreed price. Deal 11/2002 - 10/31/2007: price payable Daily Midpoint as reported in the Daily Price Survey of Gas Daily for East-Houston-Katy, Houston Ship Channel for applicable date of flow plus \$.05.
RATE ADJUSTMENT PROVISIONS:
Contract 82-527000 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65204 D MMBTU \$4.8870 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27929     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18837
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         10/01/1993         RECEIVED DATE:         04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1998
INACTIVE DATE: 12/01/2014 AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-527013 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.15
RATE ADJUSTMENT PROVISIONS:
Contract 82-527013 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65098 D MMBTU \$5.3300 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27861     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18837
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 10/01/1993 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-527013 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.15.
RATE ADJUSTMENT PROVISIONS:
Contract 82-527013 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65098 D MMBTU \$4.8000 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27861 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

	7345	COMPAN	Y NAME:	KINDER MORGAN TEJA	S PIPELINE LLC
TARIFF CODE: T	S RRC T	ARIFF NO:	18838		
DESCRIPTION:	Transmission Sales			STA	TUS: A
<b>OPERATOR NO:</b>	463338				
ORIGINAL CO	ONTRACT DATE:	10/01/1993		<b>RECEIVED DATE:</b>	04/11/2014
INITIAL S	SERVICE DATE:			TERM OF CONTRACT DATE:	10/01/1998
Γ	NACTIVE DATE:	12/01/2014		AMENDMENT DATE:	
CONTRACT CO	MMENT: Year to	Year			
REASONS FOR FIL	ING				
NEW FILING:	N	RRC	DOCKET NO	):	
CITY ORDINAN	NCE NO:				
AMENDMENT(E	EXPLAIN): None				
OTHER(E	XPLAIN): Rate Ch	ange			
USTOMERS					
USTOMER NO	CUSTOMER NA	ME		<b><u>CONFIDENTIAL?</u></b>	DELIVERY POINT
27862	**CONFIDENTIA	L**			
				Y	
URRENT RATE CO	OMPONENT				·
		NT.			
ATE COMP. ID 2-527015	DESCRIPTIO	_	N		s Market Report, MARKET CENTER SPOT-GAS

Contract 82-527015 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate

TARIFF CODE:         TS         RRC TARIFF NO:         18838           DELIVERY POINTS         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65090         D         MMBTU         \$5.9800         02/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**	PANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	45 COMPAN	RRC COID: 734
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65090DMMBTU\$5.980002/01/2014YDESCRIPTION:**CONFIDENTIAL****CONFIDENTIAL**Customer27862**CONFIDENTIAL**65100DMMBTU\$5.980002/01/2014YDESCRIPTION:**CONFIDENTIAL****CONFIDENTIAL**	): 18838	<b>RRC TARIFF NO:</b>	TARIFF CODE: TS
65090       D       MMBTU       \$5.9800       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**             Customer       27862       **CONFIDENTIAL**            65100       D       MMBTU       \$5.9800       02/01/2014       Y         65100       D       MMBTU       \$5.9800       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**			DELIVERY POINTS
DESCRIPTION:       **CONFIDENTIAL**         Customer       27862       **CONFIDENTIAL**         65100       D       MMBTU       \$5.9800       02/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Image: Confidential **       Image: Confidential **	IT <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	<u>TYPE</u> <u>UNIT</u>	ID
Customer         27862         **CONFIDENTIAL**           65100         D         MMBTU         \$5.9800         02/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**	3TU \$5.9800 02/01/2014 Y	D MMBTU	65090
Customet         D         MMBTU         \$5.9800         02/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**         Y		**CONFIDENTIAL**	DESCRIPTION:
DESCRIPTION: **CONFIDENTIAL**	**CONFIDENTIAL**	27862 **C	Customer 2
	3TU \$5.9800 02/01/2014 Y	D MMBTU	65100
Customer     27862     **CONFIDENTIAL**		**CONFIDENTIAL**	DESCRIPTION:
	**CONFIDENTIAL**	27862 **C	Customer 2
TYPE SERVICE PROVIDED		DED	TYPE SERVICE PROVID
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	ON         OTHER TYPE DESCRIPTION	SERVICE DESCRIPTION	TYPE OF SERVICE
G City Gate Sales		City Gate Sales	G
TUC APPLICABILITY			TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 10/01/1993 RECEIVED DATE: 11/20/2014 INITIAL SERVICE DATE: 10/01/1993 INACTIVE DATE: TERM OF CONTRACT DATE: 10/01/1998 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Year to Year REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems USTOMERS USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27862 **CONFIDENTIAL** Y	RRC COID:	7345 COMPA	NY NAME: KINDER MORGAN TEJA	AS PIPELINE LLC
OPERATOR NO: 463338 OPERATOR NO: 463338 OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 1001/1993 INTIAL SERVICE DATE: 1001/1993 INTIAL SERVICE DATE: 1001/1993 INACTIVE TORDINANCE NO: INTERCENTEATE COMPONENT INTERCENTE INTERCENTEATE COMPONENT INTERCENTE INTERCENTENTIAL: INTERCENTER SPOT-GAS INTERCENTER SPOT-GAS INTERCENTE INTERCE	TARIFF CODE: T	S RRC TARIFF NO:	18838	
ORIGINAL CONTRACT DATE: 1001/1993 RECEIVED DATE: 1/20/2014 INITIAL SERVICE DATE: 1001/1993 MENTON TERM OF CONTRACT DATE: 1001/1998 INACTIVE DATE: 1001/1993 INACTIVE ONE INTERVIENT: None INTERVIENT: 1001/1993 INACTIVE ONE INTERVIENT INACTIVE INFORMATION	DESCRIPTION:	Transmission Sales	STA	TUS: A
INITIAL SERVICE DATE: IFINITIAL SERVICE DATE: IO0/1998 INACTIVE DATE: IFINITIAL SERVICE DATE: IO0/1998 INACTIVE DATE: OUTPACT COMMENT: Year to Year EASONS FOR FILING EASONS FOR FILING INITIAL SERVICE DATE: IO0/1998 INITIAL SERVICE DATE: Year to Year EASONS FOR FILING INITIAL SERVICE DATE: Year to Year EASONS FOR FILING INITIAL SERVICE DATE: Year to Year EASONS FOR FILING INITIAL SERVICE DATE: None OTHERCEXPLAIND: None OTHERCEXPLAIND: None OTHERCEXPLAIND: Rate Change, late filing due to computer program problems USTOMER NO CUSTOMER NO CUSTOMER NAME CONFIDENTIAL ** V URRENT RATE COMPONENT EAST COMPONENT EAST EVANONE DESTIGATION Ship Channe/Beaumont, Texas (IFI HSC.) plus SAO. Any time during the Agreement, Buyer may require a quote from Ship Channe/Beaumont, Texas (IFI HSC.) plus SAO. Any time during the Agreement, Buyer may require a saquet from Ship Channe/Beaumont, Texas (IFI HSC.) plus SAO. Any which during the Agreement, Buyer may require tage for the soft leaves and part for Sateller for a fixed price as an alternative to a flusting price. If the parties agree for a specified quantity of gas Seller for shall forward to Buyer a fixed price as an alternative to a flusting price. If the parties agree for a specified quantity of gas Seller for shall forward to Buyer a fixed price as an alternative to a flusting price. If the parties agree for a specified quantity of gas Seller for shall forward to Buyer a fixed price as an alternative to a flusting as required at a fixed price is greater than the spot price the Buyer as anount equal to the deficiency times the amount by which the fixed price is greater than the spot price is less than the spot price is a colling price. If the fixed price is a requered the the spot price is neget than the spot price than Buyer an amou	<b>OPERATOR NO:</b>	463338		
INACTIVE DATE: AMENDMENT DATE: AMENDMENT DATE: AMENDMENT DATE: AMENDMENT DATE: AMENDMENT DATE: CONTRACT COMMENT: Year to Year  EASONS FOR FILING  NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems USTOMERS  USTOMERS  USTOMERS  UNITABLY ON CONFIDENTIAL** Y UNITABLY ON CONFIDENTIAL** Y UNITABLY ON CONFIDENTIAL**  2527015 Mutually agreed price. Eff 198 Month to Month: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus S :80. At any time during the Agreement, Bayer may request a quote from Shiler for a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Selier shall forward to Buyer a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Selier shall forward to Buyer a fixed price as an alternative to a floating price. If the parties appeticile to reasy treage to the specified quantity of gas Selier shall forward to Buyer a fixed price as an alternative to a floating price. If the parties appeticile price specified quantity of gas Selier shall forward to Buyer a fixed price as an alternative to a floating price. If the parties appeticile quantity of gas selier than the spot price them applicable price to greater than the spot price exceeds the applicable price is greater than the spot price there are acceptable circumstance Selier during by Selier an amount equal to the deficiency times the amount by which the fixed price is a colling price. If the parties appet and mount expected by any additional fixed price is a float price is greater than the spot price them Buyer shall by the first exceeds the applicable fixed price is greater than the spot price them Buyer and Buyer Buyer and Selier than the first by solid and the first exceeds the applicable fixed price is a colling price that is gas event than the spot price the first by sol	ORIGINAL CO	ONTRACT DATE: 10/01/1993	<b>RECEIVED DATE:</b>	11/20/2014
CONTRACT COMMENT: Year to Year  ERASONS FOR FILING  NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: CITYORDINANCE NO: CITYORDIN CITYORDINANCE NO: CITYO	INITIAL	SERVICE DATE:	TERM OF CONTRACT DATE:	10/01/1998
REASONS FOR FILING         NEW FILING: N       RC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Rate Change, late filing due to computer program problems       USTOMERS         USTOMERS       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27862       **CONFIDENTIAL**       Y         URRENT RATE COMPONENT       DESCRPTION       22527015         Mutually agreed price. Eff 1/98 Month to Month: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IJF HSC.) plus \$.80. At any time during the Agreement, Buyer may request a quote from Seller for a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Seller shall forward to Buyer a fixed price as ont alternative to the deficiency times the amount gas of price was established followed by any additional quantities. If for reasons of Force Majeure or price was established followed by any additional quantities. If or reasons of Force the if the fixed price is as sold shall be the first quantities for which a fixed price was established followed by any additional quantities. If or reasons of Force the if the fixed price is estable cricumstance Seller delivers or Buyer takes less than the spot price, is a floa dprice or if the fixed price is less than the spot price, or if the fixed price is less than the spot price, or if the fixed price is less than the spot price is a anount equal to the deficiency times the amount by which the fixed price is a calling price. If a triggering event shall put the the spot price than Buyer shall put Seller an amount equal to the deficiency times the amount b	Ι	NACTIVE DATE:	AMENDMENT DATE:	
NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems USTOMERS USTOMERS USTOMERS USTOMER O CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27862 **CONFIDENTIAL** Y URRENT RATE COMPONENT 2527015 MURUAL gased of the second se	CONTRACT CO	<b>MMENT:</b> Year to Year		
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems USTOMERS USTOMER NO <u>CUSTOMER NAME</u> <u>CONFIDENTIAL'</u> <u>DELIVERY POINT</u> 27862 **CONFIDENTIAL** <u>Y</u> URRENT RATE COMPONENT ATE COMPONENT 2527015 Mutually agreed price. Eff 1/98 Month to Month: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas \{If HSC}) plus \$.80. At any time during the Agreement, Buyer may regular a dual to fixed price an alternative to a floating price. If the parties agree for a specified quantity of gas Seller shall forward to Buyer a fixed price confirmation. If Buyer and Seller fail to agree on a fixed price sere after duantity of gas required that fixed prices are agreed, then the fixe gas old shall be the first quantities for which a fixed price was established followed by any additional quantity of gas required that fixed price as in greater than the spot price, or if the fixed price is shan the fail quantity of gas required there is the stard price the fixed price is greater than the spot price, or if the fixed price is is less than the spot price, then Seller shall pay Super an amount equal to the deficiency times the amount by which the fixed price exceeds the applicable spot price then fixed price is a less of shall have price then the spot price then the spot price then Buyer shall pay Seller an amount equal to the deficiency times the amount by which the fixed price is is a colling price that is less than the spot price then is the spot price then fixed price is price then the spot price then the spot price then the spot price then the spot price or if the fixed price is less than the spot price then seller shall pay Buyer an amount equal to the deficiency times the amount by which the spot price exceeds the applicable price is a less shall have the spot price then the spot price	<b>REASONS FOR FIL</b>	ING		
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27862 **CONFIDENTIAL** T URRENT RATE COMPONENT ZATE COMPONENT ZATE COMPONENT 2-527015 Mutually agreed price. Eff 1/98 Month to Month: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas \(IF HSC) plus \$.80, At any time during the Agreement, Buyer may reguest a quote from Seller for a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Seller shall forward to Buyer a fixed price us an alternative to a floating price. If the parties agree for a specified quantity of gas Seller shall forward to Buyer a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Seller shall forward to Buyer a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Seller shall forward to Buyer a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Seller shall forward to Buyer a fixed price uses than the flud quantity of gas requeed, then the fixe tag shall be price specified in the contract shall continue. If fixed price is less than the spot price, or if the fixed price with the fixed price was established followed by any additional quantities. If for regine at a fixed price than the spot price, or if the fixed price the and price base of the fixed price there of buyer an amount equal to the deficiency times the amount by which the fixed price exceeds the applicable spot price, or if the fixed price that is less than the spot price, or if the fixed price there of shall automatically terminate without notice as if any early terminate date has been immediately declared. Triggering event shall mae the deficiency times the amount by which the spot price there basel misting and/or withhold	NEW FILING:	N RRC	C DOCKET NO:	
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems         USTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27862       **CONFIDENTIAL**       Y       Y         URRENT RATE COMPONENT         CONFIDENTION         2.527015       DESCRIPTION         Mutually agreed price. Eff 1/98 Month to Month: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas \(IF HSC\) plus \$.80. At any time during the Agreement, Buyer may request a quote from Seller for a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Seller for which a fixed price on the diptice confirmation. If Buyer and Seller fail to agree on a fixed price then the applicable price specified in the contract shall continue. If additional volumes for additional quantities. If for reasons of Force Maguer or other acceptable circumstance Seller delivers or Buyer takes less than the spot price, it file fixed price is a receptable for which a fixed price on price were stabilished followed by any additional quantities. If for reasons of Force Maguer a other acceptable circumstance Seller delivers or Buyer takes less than the spot price, with the fixed price is a fixed price is a fixed price is a regreater than the spot price then Buyer shall pay Seller an amount equal to the deficiency times the amount by which the fixed price is a ceiling price then spot price, were stabilished followed by any additional quantities in the fixed price is a fixed price is a fixed price is a floor price then Buyer shall pay Seller an amount equal to the deficie	CITY ORDINAL	NCE NO:		
USTOMERS         USTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27862       **CONFIDENTIAL**       Y         URRENT RATE COMPONENT       Y         2.527015       Mutually agreed price. Eff 1/98 Month to Month: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas \(IF HSC\) plus \$.80. At any time during the Agreement, Buyer may request a quote from Seller for a fixed price as an alternative to a floating price. If the parties agree for a specified quality of gas Seller shall forward to Buyer a fixed price constraintion. If Buyer and Seller fail to agree on a fixed price then the applicable price specified in the contract shall continue. If additional volumes for additional fixed prices are agreed, then the first gas sold shall be the first quantities for which a fixed price was established followed by any additional quantities. If for reasons of Force Meijeure or other acceptable circumstance Seller delivers or Buyer takes less than the full quantity of gas required at a fixed price than the spot price is greater than the spot price, or if the fixed price is essent the spot price, or if the fixed price is a floor price exceeds the applicable fox price, or if the fixed price is less than the spot price, or if the fixed price is a floor price then Buyer shall pay Seller an amount equal to the deficiency times the amount by which the fixed price is a celling price that is less than the spot price or if the fixed price is a floor price to exceed the applicable is pot price, or if the fixed price is a celling price that is less than the spot price or if a fixed price was relative to a deplicable fixed price is a floor price then Buyer shall pay Seller an amount equal to the deficiency times the amount by which the fl	AMENDMENT(F	EXPLAIN): None		
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27862       **CONFIDENTIAL**       Y         Y	OTHER(F	<b>EXPLAIN):</b> Rate Change, late filing	; due to computer program problems	
27862       **CONFIDENTIAL**         Y         URRENT RATE COMPONENT         2-527015       DESCRIPTION         2-527015       Mutually agreed price. Eff 1/98 Month to Month: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$.80. At any time during the Agreement, Buyer may request a quote from Seller for a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Seller shall forward to Buyer a fixed price on affixed price are and Seller fail to agree on a fixed price then the applicable price specified in the contract shall continue. If additional lowed by any additional fixed price sere agreed, then the first gas sold shall be the first quantities for which a fixed price was established followed by any additional quantities. If for reasons of Force Majeure or other acceptable circumstance Seller delivers or Buyer takes less than the full quantity of gas required at a fixed price then if the fixed price is greater than the spot price core ceceds the applicable fixed price, or if the fixed price is a ceiling price. If a float price that is greater than the spot price, or if the fixed price is a ceiling price that is less than the spot price, or or if the fixed price is a ceiling price that the spot anount by which the spot price exceeds the applicable fixed price is a float price that is greater than the spot drice the spot price exceeds the applicable fixed price the all pay Suyer an amount equal to the deficiency times the amount by which the spot price exceeds the applicable fixed price than the spot trice exceeds the applicable fixed price than all pay Suyer an amount equal to the deficiency times the amount by any and the spot price exceeds the applicable ceilicable ceiling price. If a triggering event occurs t	CUSTOMERS			
Y         URRENT RATE COMPONENT         2-527015       Description         2-527015       Mutually agreed price. Eff 1/98 Month to Month: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$.80. At any time during the Agreement, Buyer may request a quote from Seller for a fixed price as nalternative to a floating price. If the parties agree for a specified quantity of gas Seller shall forward to Buyer a fixed price confirmation. If Buyer and Seller fail to agree on a fixed price then the applicable price specified in the contract shall continue. If additional volumes for additional fixed prices are agreed, then the first gas sold shall be the first quantities for which a fixed price was established followed by any additional quantities. If for reasons of Force Majeure or other acceptable circumstance Seller delivers or Buyer takes less than the full quantity of gas required at a fixed price is greater than the spot price then Buyer shall pay Seller an amount equal to the deficiency times the amount by which the fixed price is greater than the spot price then Buyer shall pay Seller an amount equal to the deficiency times the amount by which the fixed price is calling price that is less than the spot price. If a triggering event occurs to either party, the other party may, in addition to all rights of cancellation, upon proper notification terminate and/or withhold any payments due in respect of such transactions provided upon the occurrence of any triggering event all transactions and the contracts in respect thereof shall automatically terminate within 30 days or otherwise become bankrupt or insolvent, however evidenced or be unable to pay its debts as they fall due or the failure to give adequate performance assurance as to its further obligations under this contract within 40 hours of a reasonab	CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
URRENT RATE COMPONENT           LATE COMP. ID         DESCRIPTION           2-527015         Mutually agreed price. Eff 1/98 Month to Month: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas \(IF HSC\) plus \$.80. At any time during the Agreement, Buyer may request a quote from Seller for a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Seller shall forward to Buyer a fixed price confirmation. If Buyer and Seller fail to agree on a fixed price then the applicable price specified in the contract shall continue. If additional volumes for additional quantities. If for reasons of Force Majeure or other acceptable circumstance Seller delivers or Buyer takes less than the full quantity of gas required at a fixed price then fixed price is greater than the spot price then Buyer shall pay Seller an amount equal to the deficiency times the amount by which the fixed price is a reline price is a floor price that is greater than the spot price then Buyer shall pay Seller an amount equal to the deficiency times the amount by which the spot price exceeds the applicable fixed price, or if the fixed price is a cliing price that is less than the spot price then seller shall pay Buyer an amount equal to the deficiency times the amount by which the spot price that is less than the spot price then seller shall pay Buyer an amount equal to the deficiency times the amount by which the spot price caceeds the applicable ciling price. If a triggering event occurs to either party, the other party may, in addition to all rights of cacellation, upon proper notification terminate and/or withhold any payments due in respect of such frasactions provided upon the occurrence of any triggering event all transactions select shall mean the failure to make, when due, any payment required or the failure to perform any covenant	27862	**CONFIDENTIAL**		
ATE COMP. ID       DESCRIPTION         2-527015       Mutually agreed price. Eff 1/98 Month to Month: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas \(IF HSC\) plus \$.80. At any time during the Agreement, Buyer may request a quote from Seller for a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Seller shall forward to Buyer a fixed price confirmation. If Buyer and Seller fail to agree on a fixed price then the applicable price specified in the contract shall continue. If additional volumes for additional quantities. If for reasons of Force Majeure or other acceptable circumstance Seller delivers or Buyer takes less than the full quantity of gas required at a fixed price then if the fixed price is greater than the spot price then Buyer shall pay Seller an amount equal to the deficiency times the amount by which the fixed price exceeds the applicable spot price, or if the fixed price is a ceiling price tax less than the spot price, or if the fixed price is a ceiling price exceeds the applicable spot price, or if the fixed price is a ceiling price there splicable fixed price, or if the fixed price is a ceiling price exceeds the applicable circums the amount by which the spot price exceeds the applicable spot price, or if the fixed price is a ceiling price exceeds the applicable cilling price. If a triggering event occurs to either party, the other party may, in addition to all rights of cancellation, upon proper notification terminate and/or withhold any payments due in respect of such transactions provided upon the occurrence of any triggering event and cortacts in respect thereof shall automatically terminate without notice as if any early terminate date has been immediately declared. Triggering event shall mean the failure to make, when due, any payment required or the failure to perform any covenant o			Y	
2-527015 Mutually agreed price. Eff 1/98 Month to Month: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas \(IF HSC)) plus \$.80. At any time during the Agreement, Buyer may request a quote from Seller for a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Seller shall forward to Buyer a fixed price confirmation. If Buyer and Seller fail to agree on a fixed price then the applicable price specified in the contract shall continue. If additional volumes for additional quantities. If for reasons of Force Majeure or other acceptable circumstance Seller delivers or Buyer takes less than the full quantity of gas required at a fixed price then fixed price exceeds the applicable spot price, or if the fixed price is less than the spot price, then Seller shall pay Buyer an amount equal to the deficiency times the amount by which the spot price exceeds the applicable fixed price is a floor price that is greater than the spot price, or if the fixed price is a ceiling price. If a triggering event occurs to either party, the deficiency times the amount by which the spot price exceeds the applicable fixed price the seller shall pay Buyer an amount equal to the deficiency times the amount by any addition to all rights of cancellation, upon proper notification terminate and/or withhold any payments due in respect of such transactions provided upon the occurrence of any triggering event all transactions and the contracts in respect thereof shall mean the failure to make, when due, any payment required or the failure to perform any covenant or obligation such at the such that within 30 days or otherwise become bankrupt or insolvent, however evidenced or be unable to pay its debts as they fall due or the failure to give adequate performance assurance as to its further obligations under this contract within 40 hours of a reasonable request by the other party.		OMPONENT		
PRICES-East Texas - Houston Ship Channel/Beaumont, Texas \(IF HSC\) plus \$.80. At any time during the Agreement, Buyer may request a quote from Seller for a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Seller shall forward to Buyer a fixed price confirmation. If Buyer and Seller fail to agree on a fixed price then the applicable price specified in the contract shall continue. If additional volumes for additional fixed prices are agreed, then the first gas sold shall be the first quantities for which a fixed price was established followed by any additional quantities. If for reasons of Force Majeure or other acceptable circumstance Seller delivers or Buyer takes less than the full quantity of gas required at a fixed price then if the fixed price is greater than the spot price, or if the fixed price is less than the spot price, then Seller shall pay Buyer an amount equal to the deficiency times the amount by which the spot price exceeds the applicable fixed price, or if the fixed price is a ceiling price that is less than the spot price then shall pay Suyer an amount equal to the deficiency times the amount by which the spot price is a ceiling price exceeds the applicable ceiling price. If a triggering event occurs to either party, the other party may, in addition to all rights of cancellation, upon proper notification terminate and/or withhold any payments due in respect of such transactions provided upon the occurrence of any triggering event and the contracts in respect thereof shall automatically terminate within 30 days or otherwise become bankrupt or insolvent, however evidenced or be unable to pay its debts as they fall due or the failure to give adequate performance assurance as to its further obligations under this contract within 40 hours of a reasonable request by the other party.	RATE COMP. ID			
RATE ADJUSTMENT PROVISIONS:		PRICES-East Texas - Houstor request a quote from Seller for shall forward to Buyer a fixed the contract shall continue. If a for which a fixed price was est circumstance Seller delivers of than the spot price, or if the the amount by which the spot price then Buyer shall pay Sel spot price, or if the fixed price deficiency times the amount b other party may, in addition to of such transactions provided automatically terminate withou failure to make, when due, any excused by force Majeure or c debts as they fall due or the fa	A Ship Channel/Beaumont, Texas \(IF HSC\) plus \$.80 r a fixed price as an alternative to a floating price. If the price confirmation. If Buyer and Seller fail to agree of additional volumes for additional fixed prices are agree tablished followed by any additional quantities. If for r Buyer takes less than the full quantity of gas require shall pay Seller an amount equal to the deficiency tim fixed price is less than the spot price, then Seller shall price exceeds the applicable fixed price, or if the fixed ler an amount equal to the deficiency times the amour is a ceiling price that is less than the spot price then s y which the spot price exceeds the applicable ceiling p all rights of cancellation, upon proper notification ter y payment required or the failure to perform any cover ured within 30 days or otherwise become bankrupt or ilure to give adequate performance assurance as to its	0. At any time during the Agreement, Buyer may he parties agree for a specified quantity of gas Seller on a fixed price then the applicable price specified in sed, then the first gas sold shall be the first quantities reasons of Force Majeure or other acceptable ed at a fixed price then if the fixed price is greater mes the amount by which the fixed price exceeds the l pay Buyer an amount equal to the deficiency times d price is a floor price that is greater than the spot nt by which the floor price exceeds the applicable seller shall pay Buyer an amount equal to the price If a triggering event occurs to either party, the trimnate and/or withhold any payments due in respect ctions and the contracts in respect thereof shall ediately declared. Triggering event shall mean the nant or obligation set forth and such failure is not t insolvent, however evidenced or be unable to pay its
	RATE ADJUSTM	ENT PROVISIONS:		

Contract 82-527015 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate

RRC COID: 7345		COMPANY	( NAME: KINDER	R MORGAN TEJAS PIPE	LINE LLC				
TARIFF CODE: TS	RRC TA	RIFF NO:	18838						
DELIVERY POINTS									
ID	<u>TYPE</u>	UNIT	CURRENT CHARG	EFFECTIVE DATE	CONFIDENTIAL				
65090	D	MMBTU	\$5.4500	03/01/2014	Y				
DESCRIPTION: **	<b>DESCRIPTION:</b> **CONFIDENTIAL**								
Customer 27	Customer     27862     **CONFIDENTIAL**								
65100	D	MMBTU	\$5.4500	03/01/2014	Y				
DESCRIPTION: **	*CONFIDENTIAI	_**							
Customer 27	Customer27862**CONFIDENTIAL**								
TYPE SERVICE PROVID	YPE SERVICE PROVIDED								
TYPE OF SERVICE	SERVICE DES	CRIPTION	OT	HER TYPE DESCRIPTION					
G	City Gate Sales								
TUC APPLICABILITY									
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY									
I affirm that a true and corre	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18839
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         12/01/2002         RECEIVED DATE:         08/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT           27855         CONFIDENTIAL?         CONFIDENTIAL?         CONFIDENTIAL?
27855 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT
RATE COMP. IDDESCRIPTION82-527020Not Applicable
82-52/020 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-527020 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65031         D         MMBTU         \$4.3650         06/01/2011         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27855     **CONFIDENTIAL**
65042 D MMBTU \$4.3650 06/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27855 **CONFIDENTIAL**
67239 D MMBTU \$4.3650 06/01/2011 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer     27855     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18839	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7	/345	COMPANY	Y NAME:	KINDER MOR	KGAN TEJA	S PIPEI	LINE LLC	
TARIFF CODE: TS	S RRC TA	RIFF NO:	18840					
DESCRIPTION:	Transmission Sales				STAT	TUS: A		
OPERATOR NO:	463338							
ORIGINAL CO	NTRACT DATE: (	04/01/2003		RECE	IVED DATE:	04/11/2	014	
INITIAL S	ERVICE DATE:			TERM OF CONTH		05/01/2		
IN	NACTIVE DATE: 1	2/01/2014		AMENDM	IENT DATE:			
CONTRACT COM	<b>MMENT:</b> Month to	Month						
<b>REASONS FOR FILI</b>	ING							
NEW FILING: N	1	RRC I	OOCKET NO	):				
CITY ORDINAN	CE NO:							
AMENDMENT(E	XPLAIN): None							
OTHER(E	XPLAIN): Rate Chang	ge						
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAM	IE		CONFID	ENTIAL?	DELIVEI	RY POINT	
27918	**CONFIDENTIAL	**						
				}	Ϋ́			
CURRENT RATE CO								
RATE COMP. ID	DESCRIPTION							
82-527039	Not Applicable							
RATE ADJUSTME	ENT PROVISIONS:							
	39 Mutually agreed by t	he parties on a	deal by deal b	oasis				
DELIVERY POINTS								
<u>ID</u> 65177	TYPE D	<u>UNIT</u> MMBTU	<u>CURRE</u> \$7.7002	NT CHARGE	EFFECTIVE 02/01/20		<u>CONFIDENTIAL</u> Y	
	**CONFIDENTIAI		ψ1.1002		02/01/20	/14	1	
DESCRIPTION:								
Customer	27918	**C0	NFIDENTIA	L**				
65227	D	MMBTU	\$5.6105		02/01/20	)14	Y	
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	27918	**C0	NFIDENTIA	L**				
65284	D	MMBTU	\$5.7642		02/01/20	)14	Y	
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	27918	**C0	NFIDENTIA	L**				
79568	D	MMBTU	\$6.8731		02/01/20	)14	Y	
DESCRIPTION:	**CONFIDENTIAI	_**						
Customer	27918	**C0	NFIDENTIA	L**				

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS	<b>RRC TARIFF NO:</b> 18840						
TYPE SERVICE PROVIDEI	)						
TYPE OF SERVICE S	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
F S	Sale For Resale						
TUC APPLICABILITY							
FACTS SUPPORTING SEC	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct	t copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18840	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2003 <b>RECEIVED DATE:</b> 11/20/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2003	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
<b>OTHER(EXPLAIN):</b> Rate Change, late filing due to computer program problems	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27918 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-527039 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-527039 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65177         D         MMBTU         \$4.5957         03/01/2014         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     27918     **CONFIDENTIAL**	
65284 D MMBTU \$4.7177 03/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27918 **CONFIDENTIAL**	
66076 D MMBTU \$4.8500 03/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27918 **CONFIDENTIAL**	
79568         D         MMBTU         \$4.5093         03/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**         Y	
Customer 27918 **CONFIDENTIAL**	

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS	<b>RRC TARIFF NO:</b> 18840						
TYPE SERVICE PROVIDEI	)						
TYPE OF SERVICE S	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
F S	Sale For Resale						
TUC APPLICABILITY							
FACTS SUPPORTING SEC	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct	t copy of this tariff has been sent to the customer involved in this transaction.						

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

OPERATOR NO:       46333         ORIGINAL CONTRACT         INITIAL SERVICU         INITIAL SERVICU         INACTIV         CONTRACT COMMENT         REASONS FOR FILING         NEW FILING:         N         CITY ORDINANCE NO:         AMENDMENT(EXPLAIN         OTHER(EXPLAIN         CUSTOMERS         CUSTOMER NO       CUST         27928       **CON         CURRENT RATE COMPONE         RATE COMP. ID       DE         82-577036       No         RATE ADJUSTMENT PRO         Contract 82-577036 Mutual         DELIVERY POINTS         ID         65236	T DATE: 05/01/2003 DATE: E DATE: 12/01/2014 : Year to Year RR ): None ): Rate Change COMER NAME IFIDENTIAL**	18841 TH C DOCKET NO:	ST RECEIVED DATE: CRM OF CONTRACT DATE: AMENDMENT DATE: CONFIDENTIAL?	05/31/2019		
OPERATOR NO:       46333         ORIGINAL CONTRACT         INITIAL SERVICE         INITIAL SERVICE         INACTIV         CONTRACT COMMENT         REASONS FOR FILING         NEW FILING:         N         CITY ORDINANCE NO:         AMENDMENT(EXPLAIN         OTHER(EXPLAIN         OTHER(EXPLAIN         CUSTOMERS         CUSTOMER NO         RATE ADJUSTMENT PRO	8 <b>T DATE:</b> 05/01/2003 <b>DATE:</b> <b>E DATE:</b> 12/01/2014 : Year to Year <b>RR</b> (): None (): Rate Change (): Rate Change (): Rate Change		RECEIVED DATE: CRM OF CONTRACT DATE: AMENDMENT DATE: CONFIDENTIAL?	: 04/11/2014 : 05/31/2019 :		
ORIGINAL CONTRACT         ORIGINAL CONTRACT         INACTIV         CONTRACT COMMENT         REASONS FOR FILING         NEW FILING: N         CITY ORDINANCE NO:         AMENDMENT(EXPLAIN         OTHER(EXPLAIN         CUSTOMERS         CUSTOMER NO         CUSTOMER NO         27928 **CON         CURRENT RATE COMPONE         RATE COMP. ID       DE         82-577036       No         RATE ADJUSTMENT PRO         Contract 82-577036 Mutual         DELIVERY POINTS         ID       65236	T DATE: 05/01/2003 DATE: E DATE: 12/01/2014 : Year to Year RR ): None ): Rate Change COMER NAME IFIDENTIAL**		CRM OF CONTRACT DATE: AMENDMENT DATE: CONFIDENTIAL?	. 05/31/2019	<u>OINT</u>	
INITIAL SERVICE INACTIV CONTRACT COMMENT REASONS FOR FILING NEW FILING: N CITY ORDINANCE NO: AMENDMENT(EXPLAIN OTHER(EXPLAIN OTHER(EXPLAIN CUSTOMERS CUSTOMER NO CUST 27928 **CON CURRENT RATE COMPONE RATE COMP. ID DE 82-577036 No RATE ADJUSTMENT PRO Contract 82-577036 Mutual DELIVERY POINTS ID 65236	E DATE: E DATE: 12/01/2014 : Year to Year RR ): None ): Rate Change COMER NAME IFIDENTIAL**		CRM OF CONTRACT DATE: AMENDMENT DATE: CONFIDENTIAL?	. 05/31/2019		
INACTIV CONTRACT COMMENT REASONS FOR FILING NEW FILING: N CITY ORDINANCE NO: AMENDMENT(EXPLAIN OTHER	E DATE: 12/01/2014 : Year to Year RR ): None ): Rate Change <u>'OMER NAME</u> IFIDENTIAL**		CRM OF CONTRACT DATE: AMENDMENT DATE: CONFIDENTIAL?	. 05/31/2019		
CONTRACT COMMENT REASONS FOR FILING NEW FILING: N CITY ORDINANCE NO: AMENDMENT(EXPLAIN OTHER(EXPLAIN OTHER(EXPLAIN CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NO CUST	: Year to Year RR (): None (): Rate Change () () () () () () () () () () () () ()		AMENDMENT DATE:			
REASONS FOR FILING         NEW FILING:       N         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN         OTHER(EXPLAIN         OTHER(EXPLAIN         OTHER(EXPLAIN         OTHER(EXPLAIN         OTHER(EXPLAIN         OTHER(EXPLAIN         CUSTOMERS         CUSTOMER NO         CUSTOMER NO         CURRENT RATE COMPONE         RATE COMP. ID       DE         82-577036       No         RATE ADJUSTMENT PRO         Contract 82-577036 Mutual       DELIVERY POINTS         ID       65236	RR ): None ): Rate Change <u>'OMER NAME</u> IFIDENTIAL**	C DOCKET NO:		DELIVERY PO	<u>OINT</u>	
NEW FILING:       N         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN         OTHER(EXPLAIN       OTHER(EXPLAIN         CUSTOMERS       27928         CUSTOMER NO       CUST         27928       **CON         CURRENT RATE COMPONE       DE         82-577036       No         RATE ADJUSTMENT PROC       Contract 82-577036 Mutual         DELIVERY POINTS       D         1D       65236	(): None (): Rate Change () (OMER NAME () () () () () () () () () () () () ()	C DOCKET NO:		DELIVERY PO	<u>OINT</u>	
CITY ORDINANCE NO: AMENDMENT(EXPLAIN OTHER(EXPLAIN OTHER(EXPLAIN CUSTOMERS CUSTOMERS CUSTOMER NO CUST 27928 **CON CURRENT RATE COMPONE RATE COMP. ID DE 82-577036 No RATE ADJUSTMENT PRO Contract 82-577036 Mutual DELIVERY POINTS ID 65236	(): None (): Rate Change () (OMER NAME () () () () () () () () () () () () ()	C DOCKET NO:		DELIVERY PO	<u>OINT</u>	
AMENDMENT(EXPLAIN OTHER(EXPLAIN CUSTOMERS CUSTOMER NO CUST 27928 **CON CURRENT RATE COMPONE RATE COMP. ID DE 82-577036 No RATE ADJUSTMENT PRO Contract 82-577036 Mutual DELIVERY POINTS ID 65236	i): None i): Rate Change COMER NAME IFIDENTIAL**			DELIVERY PO	<u>OINT</u>	
OTHER(EXPLAIN         CUSTOMER NO       CUST         27928       **CON         CURRENT RATE COMPONE         RATE COMP. ID       DE         82-577036       No         RATE ADJUSTMENT PRO         Contract 82-577036 Mutual         DELIVERY POINTS       D         1D       65236	): Rate Change OMER NAME IFIDENTIAL**			DELIVERY PO	<u>OINT</u>	
CUSTOMERS         CUSTOMER NO       CUST         27928       **CON         CURRENT RATE COMPONE         RATE COMP. ID       DE         82-577036       No         RATE ADJUSTMENT PRO         Contract 82-577036       Mutual         DELIVERY POINTS         ID       65236	'OMER NAME IFIDENTIAL**			DELIVERY PO	<u>OINT</u>	
CUSTOMER NOCUST27928**CONCURRENT RATE COMPONERATE COMP. IDB2-577036NoRATE ADJUSTMENT PRO Contract 82-577036 MutualDELIVERY POINTSID 65236	IFIDENTIAL**			<u>DELIVERY P(</u>	<u>OINT</u>	
27928       **CON         CURRENT RATE COMPONE       RATE COMP. ID         B2-577036       No         RATE ADJUSTMENT PROC       Contract 82-577036 Mutual         DELIVERY POINTS       ID         65236       65236	IFIDENTIAL**			<u>DELIVERY P</u>	<u>OINT</u>	
CURRENT RATE COMPONE       RATE COMP. ID     DE       82-577036     No       RATE ADJUSTMENT PRO       Contract 82-577036 Mutual       DELIVERY POINTS       ID       65236			Y			
RATE COMP. IDDE82-577036NoRATE ADJUSTMENT PRO Contract 82-577036 MutualDELIVERY POINTSID65236	NT		Y			
RATE COMP. IDDE82-577036NoRATE ADJUSTMENT PRO Contract 82-577036 MutualDELIVERY POINTSID65236	INT					
82-577036 No RATE ADJUSTMENT PRO Contract 82-577036 Mutual DELIVERY POINTS ID 65236						
RATE ADJUSTMENT PRO         Contract 82-577036 Mutual         DELIVERY POINTS         ID       65236	<b>SCRIPTION</b>					
Contract 82-577036 Mutual DELIVERY POINTS ID 65236	Applicable					
DELIVERY POINTS ID 65236	OVISIONS:					
<u>ID</u> 65236	ly agreed by the parties on	a deal by deal basis				
65236						
	TYPE UNIT				NFIDENTIAL	
DESCRIPTION: **CC	D MMBT	U \$5.1875	02/01	1/2014	Y	
	NFIDENTIAL**					
Customer 27928	**	CONFIDENTIAL*	8			
65237	D MMBT	U \$5.1860	02/01	1/2014	Y	
DESCRIPTION: **CC	NFIDENTIAL**					
Customer 27928	**	CONFIDENTIAL*	8			
65237	D MNTHL	Y \$15500.0000	02/01	1/2014	Y	
DESCRIPTION: **CC	NFIDENTIAL**					
Customer 27928	**	CONFIDENTIAL*	k			
TYPE SERVICE PROVIDED						
	RVICE DESCRIPTION		OTHER TYPE DESCRI	PTION		
	ustrial Sales					
Customer     27928       65237     DESCRIPTION:     **CCC       Customer     27928       'YPE SERVICE PROVIDED	** D MNTHL NFIDENTIAL** **	Y \$15500.0000 CONFIDENTIAL*	02/01 *		Y	

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18841	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the r	negotiations. tion if the rate to be charged or offerred to be charged is to an

RRC COID: 7	345 COMPA	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18841
DESCRIPTION:	Fransmission Sales	STATUS: A
<b>OPERATOR NO:</b>	463338	
ORIGINAL CO	NTRACT DATE: 05/01/2003	<b>RECEIVED DATE:</b> 11/20/2014
INITIAL S	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/31/2019
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: Year to Year	
REASONS FOR FILL	NG	
NEW FILING: N	RF	RC DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	<b>KPLAIN</b> ): None	
6	<b>KPLAIN):</b> Rate Change, late filir	ng due to computer program problems
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27928	**CONFIDENTIAL**	Y.
		Y
CURRENT RATE CO		
RATE COMP. ID	DESCRIPTION Not Applicable	
82-577036	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-577036	Mutually agreed by the parties of	n a deal by deal basis
DELIVERY POINTS		
<u>ID</u> 65236	D MMBT	
		0 05/01/2014 1
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27928 *:	*CONFIDENTIAL**
65237	D MMBT	TU \$4.6611 03/01/2014 Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	
Customer	27928 *:	*CONFIDENTIAL**
65237	D MNTHI	LY \$15499.9900 03/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27928 **	*CONFIDENTIAL**
TYPE SERVICE PROV		N OTHER TYPE DESCRIPTION
TYPE OF SERVICE		<u>OTHER TYPE DESCRIPTION</u>
С	Industrial Sales	

<b>RRC COID:</b>	7345	COMPAN	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18841
TUC APPLICABI	LITY		
Neither the gas util	ity nor the cus		antage during the negotiations.
	ct cannot be us ed pipeline.)	ed to support a Section 10	104.003(b) transaction if the rate to be charged or offerred to be charged is to an

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18842
DESCRIPTION: 7	Fransmission Sales	STATUS: A
OPERATOR NO:	463338	
INITIAL S	NTRACT DATE:         07/01/2003           ERVICE DATE:         12/01/2014           MENT:         None	RECEIVED DATE:       04/11/2014         TERM OF CONTRACT DATE:       06/30/2005         AMENDMENT DATE:       06/30/2005
REASONS FOR FILL		
NEW FILING: N		C DOCKET NO:
CITY ORDINAN		C DOCKET NO.
AMENDMENT(EX		
	<b>XPLAIN</b> ): None <b>XPLAIN</b> ): Rate Change	
	Rate Change	
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
27895	**CONFIDENTIAL**	Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
82-572464	CENTER SPOT-GAS PRICE INSIDE FERC's GAS MARK Daily Swing Gas: per MMBtt for the East-Houston-Katy, K actual day of delivery plus 7 a Daily Deficiency occurs, Buy positive difference, if any, ob multiplied by the Daily Defic as reported in the Daily price	tted Quantity (up to 62,000 MMBtu/D): price per MMBtu, calculated on a dry basis, equal to the MARKET (S (per MMBtu) East Texas/Houston Ship Channel index, as reported in the first publication each month of KET REPORT for the applicable month in which deliveries are made hereunder plus any applicable taxes. I, calculated on a dry basis, equal to the Daily Midpoint as reported in the Daily Price Survey of Gas Daily aty plant tailgate as published by Platts in the Gas Daily issue published two business days following the cents per MMBtu plus any applicable taxes. Daily Deficiency: for each day of the month during which a er shall pay Seller, in addition to the amounts payable for quantities delivered, an amount equal to the tained by subtracting the Daily Deficiency Price from the Contract Price in effect for such month iency Quantity. Daily Deficiency Price shall be defined as a price per MMBtu equal to the Daily Midpoint Survey for East-Houston-Katy, Houston Ship Channel as published by Platts in the Gas Daily issue following the actual day of such Daily Deficiency Quantity.
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-572464	1	
DELIVERY POINTS		
<u>ID</u> 65221	<u>TYPE</u> <u>UNIT</u> D DMDFE	
DESCRIPTION:	**CONFIDENTIAL**	22 \$700.0000 02/01/2014 I
Customer	27895 **	CONFIDENTIAL**
65221	D MMBT	U \$5.4952 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27895 **	CONFIDENTIAL**
TYPE SERVICE PROV	VIDED	
TYPE OF SERVICE		OTHER TYPE DESCRIPTION
С	Industrial Sales	

<b>RRC COID:</b>	7345	COMPAN	IY NAME: K	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18842	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the neg	gotiations. on if the rate to be charged or offerred to be charged is to an

TARIFF CODE:       TS       RRC TARIFF NO:       18842         DESCRIPTION:       Transmission Sales       STATUS:       A         OPERATOR NO:       463338       GRIGINAL CONTRACT DATE:       07/01/2003       RECEIVED DATE:       11/20/.         INITIAL SERVICE DATE:       07/01/2003       RECEIVED DATE:       11/20/.         INACTIVE DATE:       TERM OF CONTRACT DATE:       06/30/.         INACTIVE DATE:       TERM OF CONTRACT DATE:       06/30/.         CONTRACT COMMENT:       None       Received Date:       06/30/.         REASONS FOR FILING       None       CONTRACT COMMENT:       None         REASONS FOR FILING:       New FILING:       N RRC DOCKET NO:       CUTY ORDINANCE NO:         CUSTOMERS       CUSTOMER NAME       CONFIDENTIAL?       DELIVE         27895       **CONFIDENTIAL**       Y	
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 07/01/2003 RECEIVED DATE: 11/20/2 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2 INACTIVE DATE: AMENDMENT DATE: 06/30/2 INACTIVE DATE: AMENDMENT DATE: 06/30/2 REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVE 27895 **CONFIDENTIAL**	2005
OR IGINAL CONTRACT DATE: 07/01/2003 RECEIVED DATE: 11/20/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2 INACTIVE DATE: AMENDMENT DATE: 06/30/2 CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVE 27895 **CONFIDENTIAL**	2005
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       06/30/.         INACTIVE DATE:       AMENDMENT DATE:       06/30/.         CONTRACT COMMENT:       None       None         REASONS FOR FILING:       New FILING:       N         NEW FILING:       N       RRC DOCKET NO:         CITY ORDINANCE NO:       CITY ORDINANCE NO:       CONFIDENTIAL:         CUSTOMERS       CUSTOMER       CONFIDENTIAL:         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL:         27895       **CONFIDENTIAL**	2005
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       06/30/.         INACTIVE DATE:       AMENDMENT DATE:       06/30/.         CONTRACT COMMENT:       None       None         REASONS FOR FILING:       New FILING:       N         NEW FILING:       N       RRC DOCKET NO:         CITY ORDINANCE NO:       CITY ORDINANCE NO:       CONFIDENTIAL:         CUSTOMERS       CUSTOMER       CONFIDENTIAL:         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL:         27895       **CONFIDENTIAL**	2005
ILIKIN OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVE 27895 **CONFIDENTIAL**	
REASONS FOR FILING         RRC DOCKET NO:         NEW FILING: N         CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): None         OTHER(EXPLAIN): None         CUSTOMERS         CUSTOMERS         CUSTOMER NO         CUSTOMER NO         27895         **CONFIDENTIAL**	RY POINT
NEW FILING:       NRC DOCKET NO:         CITY ORDINANCE NO:       CITY ORDINANCE NO:         AMENDMENT(EXPLAIN):       None         OTHER(EXPLAIN):       Rate Change, late filing due to computer program problems         CUSTOMERS       CUSTOMER NAME         27895       **CONFIDENTIAL**	RY POINT
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVE 27895 **CONFIDENTIAL**	RY POINT
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVE 27895 **CONFIDENTIAL**	RY POINT
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVE         27895       **CONFIDENTIAL**	RY POINT
CUSTOMERS     CONFIDENTIAL?       27895     **CONFIDENTIAL**	RY POINT
CUSTOMERS     CONFIDENTIAL?       27895     **CONFIDENTIAL**	RY POINT
27895 **CONFIDENTIAL**	RY POINT
Y	
URRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
INSIDE FERC's GAS MARKET REPORT for the applicable month in which deliveries are n Daily Swing Gas: per MMBtu, calculated on a dry basis, equal to the Daily Midpoint as repor for the East-Houston-Katy, Katy plant tailgate as published by Platts in the Gas Daily issue pu actual day of delivery plus 7 cents per MMBtu plus any applicable taxes. Daily Deficiency: fn Daily Deficiency occurs, Buyer shall pay Seller, in addition to the amounts payable for quantit positive difference, if any, obtained by subtracting the Daily Deficiency Price from the Contra multiplied by the Daily Deficiency Quantity. Daily Deficiency Price shall be defined as a prid as reported in the Daily price Survey for East-Houston-Katy, Houston Ship Channel as publis published two business days following the actual day of such Daily Deficiency Quantity.	ted in the Daily Price Survey of Gas Daily ublished two business days following the or each day of the month during which a ties delivered, an amount equal to the act Price in effect for such month be per MMBtu equal to the Daily Midpoint
RATE ADJUSTMENT PROVISIONS:	
Contract 82-572464	
ELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE	CONFIDENTIAL
65221 D DMDFEE \$775.0000 03/01/2014	Y
<b><u>DESCRIPTION:</u></b> **CONFIDENTIAL**	
Customer 27895 **CONFIDENTIAL**	
65221 D MMBTU \$4.7949 03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 27895 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED           TYPE OF SERVICE         SERVICE DESCRIPTION	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION           C         Industrial Sales         Industrial Sales	

<b>RRC COID:</b>	7345	COMPAN	IY NAME: K	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18842	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the neg	gotiations. on if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TSRRC TARIFF NO:18843
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE:         09/01/2003         RECEIVED DATE:         11/08/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2008
INACTIVE DATE: AMENDMENT DATE: 10/01/2007
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27893 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-572515 (i) Price for monthly nominated Baseload gas is 1st publication of month of Inside FERC Gas Market Report, Market Center Spot-Gas Prices (per MMBtu), East Texas/Houston Ship Channel, plus \$0.08/MMBtu (Monthly Index), whether actually taken by Buyer during such month or not, plus additional \$0.02/MMBtu for any gas delivered to Buyer's other facilities; (ii) price for any daily quantities exceeding Baseload, up to additional 40,000 MMBtu/day (Swing) is Gas Daily, Midpoint, Daily Price Survey, East-Houston-Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.08/MMBtu, plus additional \$0.02/MMBtu for any gas delivered to Buyer's other facilities, plus a demand fee of 1% of Monthly Index times 40,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.10/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax.
RATE ADJUSTMENT PROVISIONS:
Contract 82-572515 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65127         D         DMDFEE         \$,0000         09/01/2012         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27893     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18843	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

Page 104 of 571

RRC COID: 73	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18844
DESCRIPTION: 7	ransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	<b>VTRACT DATE:</b> 06/01/2002	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SE	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/31/2005
IN	<b>ACTIVE DATE:</b> 12/01/2014	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILM	NG	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	<b>(PLAIN):</b> Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29999	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	APONENT	
RATE COMP. ID	DESCRIPTION	
82-577052	Baseload Receipt Deficiency days (if positive) times deficie	of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel (GD HSC)- $0.02$ ; charge shall be $0.15$ . Swing GD HSC plus $0.05$ ; Swing Deficiency charge if Swing Price (SP) > SP +2 tency quantity or if SP < SP +2 days one-half positive difference (if any) obtained by subtracting the SP for efficiency quantity. Fuel Charge for deliveries to Alternate Pts $0.005$ Baseload Price. Deficiency Charge se Obligation $0.05$ MMBtu
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-572746		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	<u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65276	D MMBT	U \$6.6697 02/01/2014 Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	
Customer	29999 **	*CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTIN	G SECTION 104.003(b) APPLI	<u>CABILITY</u>
		untage during the negotiations. 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and o	correct copy of this tariff has been	sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18844
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2002 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
29999 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-577052 Baseload - : each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel (GD HSC)- \$0.02; Baseload Receipt Deficiency charge shall be \$0.15. Swing GD HSC plus \$0.05; Swing Deficiency charge if Swing Price (SP) > SP +2 days (if positive) times deficiency quantity or if SP < SP +2 days one-half positive difference (if any) obtained by subtracting the SP for day flow from SP +2 times deficiency quantity. Fuel Charge for deliveries to Alternate Pts \$0.005 Baseload Price. Deficiency Charge for Minimum Annual Purchase Obligation \$0.05 MMBtu
RATE ADJUSTMENT PROVISIONS:
Contract 82-572746
DELIVERY POINTS
ID <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65276 D MMBTU \$4.7750 03/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 29999 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	7345 CON	PANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	S RRC TARIFF	<b>O:</b> 18845
DESCRIPTION:	Transmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 08/01/2	04 <b>RECEIVED DATE:</b> 02/06/2009
INITIAL S	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 10/31/2006
п	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CON	<b>MMENT:</b> Month to Month	
REASONS FOR FIL	ING	
NEW FILING: 1	1	RRC DOCKET NO:
CITY ORDINAN	ICE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	<b>XPLAIN):</b> Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27854	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	103% of Daily Nominated Quantity (DNQ), price is INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET
	plus taxes (Monthly Ind 10,000 MMBtu/day is C business days after DNN Index for actual day of 1 deliveries are less than 9 Houston, Katy, Katy for Monthly Index, price is AND if DDI is greater t (Keep-Whole Credit), B that month and Buyer w	AICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month, minus \$0.02/MMBtu, x); (II) For any day actual deliveries exceed 103% of DNQ (Daily No Notice Quantity or DNNQ), price for 1st AS DAILY Midpoint, Daily Price Survey, East-Houston, Katy, Houston Ship Channel (Daily Index) for 2 Q, plus \$0.02/MMBtu, plus taxes, AND price for over 10,000 MMBtu/day of DNNQ is the greater of Daily NNQ or Daily Index for 2 business days after DNNQ, plus \$0.06/MMBtu, plus taxes; (III) For any day actual '% of DNQ (Daily Deficiency Quantity or DDQ), if GAS DAILY Midpoint, Daily Price Survey, East- 2 business days after DNNQ, plus \$0.02/MMBtu, plus taxes (Daily Deficiency Index or DDI) is less than fonthly Index plus positive difference from subtracting DDI from Monthly Index (Keep-Whole Payment), an Monthly Index, price is Monthly Index plus positive difference from subtracting Monthly Index from DDI /T cumulative Keep-Whole Credits for a month will be applied against cumulative Keep-Whole Payments for 1 pay positive result plus Monthly Index or receive credit for 25% of negative results; (IV) At any time, parties e or floating price with a fixed-price floor, cap, ceiling or collar as alternative to Monthly Index for a specified icular month.
RATE ADJUSTMI	ENT PROVISIONS:	
		lished, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and ighted average selling price for spot gas.
DELIVERY POINTS		
<u>ID</u> 65025		NIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           UPTU         \$7,2428         10/01/2008         X
65025		IBTU \$7.2428 10/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27854	**CONFIDENTIAL**
65025	D MN	THLY \$5680.7500 10/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27854	**CONFIDENTIAL**

RRC COID: 734	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	RRC TARIFF NO: 18845				
TYPE SERVICE PROVID	)ED				
TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
С	Industrial Sales				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     18846					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 02/01/2001 <b>RECEIVED DATE:</b> 12/11/2008					
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     03/01/2001       INACTIVE DATE:     AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
27926 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
82-572821 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.50.					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-572821 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65009 D MMBTU \$9.5400 08/01/2008 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     27926     **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION					
C Industrial Sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

TARIFF CODE:       TS       RRC TARIFF NO:       18847         DESCRIPTION:       Transmission Sales       STATUS: A         OPERATOR NO:       463338					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE:         02/01/1994         RECEIVED DATE:         07/21/2008					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/1994					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
27860 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
82-573006 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65097 D MMBTU \$8.7300 03/01/2008 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27860 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18848
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         01/01/1999         RECEIVED DATE:         12/21/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2000
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-573035 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-573035 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65226 D MMBTU \$6.9694 11/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27861     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 734	5 COMPANY NA	ME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	RRC TARIFF NO: 18849					
DESCRIPTION: Tra	nsmission Sales	STATUS: A				
OPERATOR NO:	463338					
ORIGINAL CONT	<b>TRACT DATE:</b> 02/01/2004	<b>RECEIVED DATE:</b> 04/11/2014				
INITIAL SEF	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 02/29/2004				
INA	<b>CTIVE DATE:</b> 12/01/2014	AMENDMENT DATE:				
CONTRACT COMM	<b>IENT:</b> Month to Month					
REASONS FOR FILING	<b>1</b>					
NEW FILING: N	RRC DOCK	ET NO:				
CITY ORDINANCI	E NO:					
AMENDMENT(EXP	LAIN): None					
OTHER(EXP	LAIN): Rate Change					
CUSTOMERS						
	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
27881 *	*CONFIDENTIAL**					
		Y				
CURRENT RATE COM						
RATE COMP. ID	DESCRIPTION					
82-573101	Not Applicable					
RATE ADJUSTMEN	r provisions:					
Contract 82-573101 N	Iutually agreed by the parties on a deal by	y deal basis				
DELIVERY POINTS						
		CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           02/01/2014         N				
65086		02/01/2014 Y				
DESCRIPTION:	**CONFIDENTIAL**					
Customer	**CONFID	ENTIAL**				
TYPE SERVICE PROVI	DED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
Е	Electric Generation Sales					
TUC APPLICABILITY						
		NY 7				
FAU15 SUPPORTING	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fact cann affiliated pipe	line.)	) transaction if the rate to be charged or offerred to be charged is to an				
1 amm that a true and co	rrect copy of this tariff has been sent to the	e customer involved in this transaction.				

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18849
DESCRIPTION: Tran	ismission Sales	STATUS: A
OPERATOR NO: 4	63338	
ORIGINAL CONT	<b>RACT DATE:</b> 02/01/2004	<b>RECEIVED DATE:</b> 11/20/2014
INITIAL SER	VICE DATE:	<b>TERM OF CONTRACT DATE:</b> 02/29/2004
INAC	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: Month to Month	
REASONS FOR FILING	ŕ	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXPI	LAIN): None	
OTHER(EXPI	LAIN): Rate Change, late filing	due to computer program problems
CUSTOMERS		
	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27881 **	CONFIDENTIAL**	
		Y
CURRENT RATE COMP		
RATE COMP. ID	DESCRIPTION	
82-573101	Not Applicable	
RATE ADJUSTMENT	PROVISIONS:	
Contract 82-573101 M	utually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
<u>ID</u> 65086	D MMBTU	CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       J     \$4.5817     03/01/2014     Y
	**CONFIDENTIAL**	φτ.5017
Customer 27	7881 **(	CONFIDENTIAL**
TYPE SERVICE PROVID	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
E	Electric Generation Sales	
TUC APPLICABILITY		
FACTS SUPPORTING S	SECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact canno affiliated pipel	ine.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and cor	rect copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 7.	345 (	COMPANY	Y NAME:	KINDER MO	RGAN TEJA	AS PIPEI	LINE LLC	
TARIFF CODE: TS	RRC TAR	IFF NO:	18850					
<b>DESCRIPTION:</b> T	ransmission Sales				STA	ATUS: A		
OPERATOR NO:	463338							
ORIGINAL CON	TRACT DATE: 04	/01/2004		REC	EIVED DATE:	04/11/2	014	
INITIAL SH	ERVICE DATE:			TERM OF CONT		04/30/2		
IN	ACTIVE DATE: 12	2/01/2014		AMEND	MENT DATE:			
CONTRACT COM	MENT: Month to M	Ionth						
REASONS FOR FILI	NG							
NEW FILING: N		RRC D	OCKET NO	):				
CITY ORDINANO	CE NO:							
AMENDMENT(EX	XPLAIN): None							
OTHER(EX	(PLAIN): Rate Change	e						
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME	<u>E</u>		<u>CONFI</u>	DENTIAL?	DELIVE	RY POINT	
27869	**CONFIDENTIAL**	¢						
					Y			
CURRENT RATE CON	MPONENT							
RATE COMP. ID	DESCRIPTION							
82-573195	Not Applicable							
RATE ADJUSTME	NT PROVISIONS:							
Contract 82-573195	Mutually agreed by the	parties on a d	leal by deal ba	asis				
DELIVERY POINTS								
<u>ID</u> 65157	TYPE	<u>UNIT</u>		NT CHARGE	EFFECTIVI		CONFIDENTIAL	
	D	MMBTU	\$5.2600		02/01/	2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**						
Customer	27869	**CO	NFIDENTIA	L**				
65295	D	MMBTU	\$5.2600		02/01/	2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**						
Customer	27869	**CO	NFIDENTIA	L**				
79955	D	MMBTU	\$6.2236		02/01/	2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**						
Customer	27869	**CO	NFIDENTIA	L**				
TYPE SERVICE PROV		DIDETAT		0		TION		
TYPE OF SERVICE	SERVICE DESCI	<u>KIPTION</u>		OTHER 1	YPE DESCRIP	TION		
F	Sale For Resale							

<b>RRC COID:</b>	7345	COMPAN	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	: 18850
TUC APPLICABI	LITY		
Neither the gas utili NOTE: (This fac	ty nor the cust		<b>ICABILITY</b> vantage during the negotiations. 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
ummu	in pipeline.)		

RRC COID: 7345 COMPANY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TSRRC TARIFF NO:18850	
DESCRIPTION: Transmission Sales	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 04/01/2004	<b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: T	<b>ERM OF CONTRACT DATE:</b> 04/30/2004
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer	program problems
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27869 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-573195 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-573195 Mutually agreed by the parties on a deal by deal bas	is
DELIVERY POINTS	
	T CHARGE EFFECTIVE DATE CONFIDENTIAL
65157 D MMBTU \$4.7300	03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27869 **CONFIDENTIAL	**
65227 D MMBTU \$4.6617	03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27869 **CONFIDENTIAL	**
65295 D MMBTU \$4.7300	03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27869 **CONFIDENTIAL	**
79955 D MMBTU \$4.6722	03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27869 **CONFIDENTIAL	**

RRC COID: 7345	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 18850
TYPE SERVICE PROVID	ED
TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F	Sale For Resale
TUC APPLICABILITY	
FACTS SUPPORTING S	ECTION 104.003(b) APPLICABILITY
	ne customer had an unfair advantage during the negotiations. t be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ne.)
I affirm that a true and corr	rect copy of this tariff has been sent to the customer involved in this transaction.

Page 117 of 571

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPEL	JINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18851	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:         03/01/2004         RECEIVED DATE:         04/11/20	014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/20	
INACTIVE DATE: 12/01/2014 AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVER	<u>RY POINT</u>
27898 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-573332 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-573332 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE	CONFIDENTIAL
65295 D MMBTU \$5.1800 02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27898 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be chaftiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>	arged is to an
r annu mat a true and concet copy of this tarm has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18851
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2004 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27898 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-573332 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-573332 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65295 D MMBTU \$4.6500 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27898     **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	7345 C	OMPANY NAME:	KINDER MORGAN TEJA	S PIPELINE LLC	
TARIFF CODE: TS	S RRC TARI	F <b>F NO:</b> 18852			
DESCRIPTION:	Transmission Sales		STA	TUS: A	
OPERATOR NO:	463338				
ORIGINAL CO	NTRACT DATE: 09/0	01/2004	<b>RECEIVED DATE:</b>	06/18/2012	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	08/31/2005	
l I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	<b>MMENT:</b> Month to Mo	nth			
REASONS FOR FILL	ING				
NEW FILING: N	1	RRC DOCKET NO	):		
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
31175	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				I
	the day of delivery (I Monthly Index plus t nominated swing cap (v) At any time, parti	Daily Index), plus \$0.05/N he positive difference fro acity above DNQ, a fee e	1MBtu, plus taxes; plus (III) For any m subtracting Daily Index from Mont qual to 1/2% of Monthly Index times ice or floating price with a fixed-pric	East-Houston, Katy, Katy for 2 business da day actual deliveries are less than DNQ, pr hly Index times deficient quantities; plus ( swing capacity times number of days in m e floor, cap, ceiling or collar as alternative	ice is IV) for onth; and
RATE ADJUSTME	ENT PROVISIONS:				
	3 If any index ceases to be g such 30 days to be Seller			hanism within 30 days or contract termina	tes and
DELIVERY POINTS					
<u>ID</u>	TYPE		NT CHARGE EFFECTIVE		
65253		DMDFEE \$4927.5000	04/01/2	2012 Y	
DESCRIPTION:	**CONFIDENTIAL**				7
Customer	31175	**CONFIDENTIA	L**		
65253	D	MMBTU \$2.1400	04/01/2	2012 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	31175	**CONFIDENTIA	L**		
TYPE SERVICE PRO	VIDED				
TYPE OF SERVICE	SERVICE DESCR	IPTION	OTHER TYPE DESCRIPT	ΓΙΟΝ	
С	Industrial Sales				

RRC COID: 7345	COMPANY NAME: KINDER MO	RGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 18852	
TUC APPLICABILITY		
	N 104.003(b) APPLICABILITY our had an unfair advantage during the negotiations. to support a Section 104.003(b) transaction if the rate to be	charged or offerred to be charged is to an

RRC COID: 7	345	COMPANY NAM	<b>IE: KINDER MORG</b>	AN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	<b>RIFF NO:</b> 18853				
DESCRIPTION:	Transmission Sales			STATUS: A		
<b>OPERATOR NO:</b>	463338					
ORIGINAL CO	NTRACT DATE: (	09/01/2004	DECEIV	<b>ED DATE:</b> 04/01/2	2010	
	ERVICE DATE:		TERM OF CONTRA			
I	NACTIVE DATE:		AMENDME			
CONTRACT CON	<b>IMENT:</b> Month to	Month				
REASONS FOR FIL	NG					
NEW FILING: N	1	RRC DOCKE	T NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Rate Chan	.ge				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	<u>1E</u>	CONFIDE	NTIAL? DELIVE	ERY POINT	
27878	**CONFIDENTIAL	**				
			Y			
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
	of sales price for price for gas 3%-	gas in excess of 7# wate	s \$0.03/MMBtu, plus follow er vapor, (ii) CO2 blending fe ice for gas 4%-5% CO2, 4%	es of 1% of sales price	for gas from 2%-3% CO2, 2	2% of sales
RATE ADJUSTME	NT PROVISIONS:					
Contract 82-57356	8					
DELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u> <u>CUI</u>	RRENT CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
65082	D	MMBTU \$5.564	1	02/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27878	**CONFIDEN	NTIAL**			
· · · · · · · · · · · · · · · · · · ·						
TYPE SERVICE PRO		CDIDTION	OTHED TVD	E DESCRIPTION		
TYPE OF SERVICE		CRIPTION	<u>UTHER TYP</u>	E DESCRIPTION		
F	Sale For Resale					
FUC APPLICABILIT	Y					
FACTS SUPPORTIN	IG SECTION 104.003	3(b) APPLICABILITY				
	nnot be used to suppor	unfair advantage during t a Section 104.003(b) tr	g the negotiations. ansaction if the rate to be ch	arged or offerred to be c	charged is to an	
I affirm that a true and	correct copy of this tar	riff has been sent to the c	customer involved in this trar	isaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18854
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2004 <b>RECEIVED DATE:</b> 11/08/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2008
INACTIVE DATE: AMENDMENT DATE: 10/01/2007
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27894 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
<ul> <li>82-573580</li> <li>(i) Price for monthly nominated Baseload gas is 1st publication of month of Inside FERC Gas Market Report, Market Center Spot-Gas Prices (per MMBtu), East Texas/Houston Ship Channel, plus \$0.12/MMBtu (Monthly Index), whether actually taken by Buyer during such month or not, plus additional \$0.02/MMBtu for any gas delivered to third-party storage for Buyer's account; (ii) price for any daily quantities exceeding Baseload, up to additional 50,000 MMBtu/day (Swing) is Gas Daily, Midpoint, Daily Price Survey, East-Houston-Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.10/MMBtu, plus a demand fee of 1% of Monthly Index times 50,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.12/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax.</li> </ul>
RATE ADJUSTMENT PROVISIONS:
Contract 82-573580 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates.
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65207 D MMBTU \$2.7150 09/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27894     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18854	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORG	JAN TEJA	AS PIPEI	LINE LLC	
TARIFF CODE:	TS RRC T	ARIFF NO:	18855					
DESCRIPTION:	Transmission Sales				STA	TUS: A		
OPERATOR NO	463338							
ORIGINAL	CONTRACT DATE:	12/01/2004		RECEIV	ED DATE:	04/11/2	014	
INITIA	L SERVICE DATE:		7	FERM OF CONTRA		12/31/2		
	INACTIVE DATE:	12/01/2014		AMENDME				
CONTRACT C	OMMENT: Month	to Month						
<b>REASONS FOR F</b>	ILING							
NEW FILING:	N	RRC	DOCKET NO:	:				
CITY ORDIN	ANCE NO:							
AMENDMENT	(EXPLAIN): None							
OTHER	(EXPLAIN): Rate Cha	ange						
CUSTOMERS								
CUSTOMER NO	CUSTOMER NA	ME		CONFIDE	NTIAL?	DELIVE	RY POINT	
27903	**CONFIDENTIA	L**						
				Y				
CURRENT RATE	COMPONENT							
RATE COMP. ID	DESCRIPTIO	<u>N</u>						
82-573766	Not Applicable							
RATE ADJUST	MENT PROVISIONS:							
Contract 82-573	766 Mutually agreeable							
DELIVERY POINT	'S							
<u>ID</u>	TYPE	<u>UNIT</u>		T CHARGE	EFFECTIVI		CONFIDENTIAL	
65140	D	MMBTU	\$5.6260		02/01/2	2014	Y	
DESCRIPTION	**CONFIDENTI	AL**						
Customer	27903	**C0	ONFIDENTIAL	**				
65142	D	MMBTU	\$5.3613		02/01/2	2014	Y	
DESCRIPTION	**CONFIDENTI	AL**						
Customer	27903	**C0	ONFIDENTIAL	**				
65142	D	MNTHLY	\$125.0000		02/01/2	2014	Y	
DESCRIPTION	**CONFIDENTI	AL**						
Customer	27903	**C0	ONFIDENTIAL	**				
TYPE SERVICE PI	ROVIDED							
TYPE OF SERVI		SCRIPTION		OTHER TYP	E DESCRIP	TION		
F	Sale For Resale							

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18855	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18855	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2004 <b>RECEIVED DATE:</b> 11/20/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27903 **CONFIDENTIAL** Y	
CURRENT RATE COMPONENT	
RATE COMP. IDDESCRIPTION82-573766Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-573766 Mutually agreeable	
DELIVERY POINTS           ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
IDITTEONTCONTRACTEFFECTIVE DATECONTRACT65140DMMBTU\$4.946903/01/2014Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27903 **CONFIDENTIAL**	
65142 D MMBTU \$4.8127 03/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27903 **CONFIDENTIAL**	
65142 D MNTHLY \$125.0000 03/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     27903     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION	

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18855	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18856
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         10/01/1993         RECEIVED DATE:         04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1998
INACTIVE DATE: 12/01/2014 AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27860 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-576742       First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$.10. Mutually agreed price. Effective 01/98 Month to Month:
RATE ADJUSTMENT PROVISIONS:
Contract 82-576742 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           (100)         D         NUMBER         05 2000         00 (0) (0) (1)         NUMBER         NUMBER         00 (0) (0) (1)         NUMBER         NUMER         NUMER
65100 D MMBTU \$5.2800 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27860 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18856
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         10/01/1993         RECEIVED DATE:         11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27860 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-576742       First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$.10. Mutually agreed price. Effective 01/98 Month to Month:
RATE ADJUSTMENT PROVISIONS:
Contract 82-576742 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65100 D MMBTU \$4.7500 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27860 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18857
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2002 <b>RECEIVED DATE:</b> 12/21/2007
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     04/01/2002       INACTIVE DATE:     AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-573897 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)
RATE ADJUSTMENT PROVISIONS:
Contract 82-573897 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65055 D MMBTU \$6.9200 11/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27861 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18858
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 07/01/1995 <b>RECEIVED DATE:</b> 12/11/2008
ORIGINAL CONTRACT DATE:         0//01/1995         RECEIVED DATE:         12/11/2008           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         07/01/1996
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-573899 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.06.
RATE ADJUSTMENT PROVISIONS:
Contract 82-573899 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65192 D MMBTU \$9.1000 08/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27861 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7345	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18859
DESCRIPTION: Tran	smission Sales	STATUS: A
<b>OPERATOR NO:</b> 4	63338	
ORIGINAL CONTI	RACT DATE: 06/01/2005	<b>RECEIVED DATE:</b> 12/23/2009
INITIAL SERV	/ICE DATE:	<b>TERM OF CONTRACT DATE:</b> 07/01/2005
INAC	TIVE DATE:	AMENDMENT DATE:
CONTRACT COMMI	ENT: Month to Month	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXPL	AIN): None	
OTHER(EXPL	AIN): Rate Change	
CUSTOMERS		
CUSTOMER NO C	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27934 **	CONFIDENTIAL**	
		Y
CURRENT RATE COMP	ONENT	
RATE COMP. ID	DESCRIPTION	
82-573935	Not Applicable	
RATE ADJUSTMENT	PROVISIONS:	
Contract 82-573935 M	utually agreed to by the parties of	on a deal by deal basis
DELIVERY POINTS		
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65241	D MMBTU	\$4.9000 10/01/2009 Y
DESCRIPTION: *	*CONFIDENTIAL**	
Customer 27	934 **(	CONFIDENTIAL**
TYPE SERVICE PROVID	ED	
TYPE SERVICE PROVID TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
C	Industrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING S	ECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact cannol affiliated pipeli	ne.)	tage during the negotiations. 94.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
	cer copy of this tariff has been s	

<b>RRC COID:</b> 7345	COMPAN	Y NAME: KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: TS R	RC TARIFF NO:	18860	
<b>DESCRIPTION:</b> Transmission Sa	ales	STA	TUS: A
<b>OPERATOR NO:</b> 463338			
ORIGINAL CONTRACT DAT	<b>(E:</b> 03/01/2005	RECEIVED DATE:	04/11/2014
INITIAL SERVICE DAT		TERM OF CONTRACT DATE:	03/01/2008
INACTIVE DAT	<b>TE:</b> 12/01/2014	AMENDMENT DATE:	
CONTRACT COMMENT: M	onth to Month		
REASONS FOR FILING			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): No.	ne		
OTHER(EXPLAIN): Rat	e Change		
CUSTOMERS			
CUSTOMER NO CUSTOME	R NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT
27941 **CONFIDE	NTIAL**		
		Y	
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRI	PTION		
Channel In is Gas Dai Quantity,	ndex plus \$0.20, plus lly Houston Ship Cha Buyer to pay for defic	nnel 2 days after plus \$0.20, plus taxes. Any day in v	Nominated Quantity, Buyer to pay price per MMBtu which purchases are less than Daily Nominated and Inside FERC price above, plus taxes. Any month
RATE ADJUSTMENT PROVISIO	ONS:		
Contract 82-573967			
DELIVERY POINTS			
<u>ID</u> <u>TY</u>	PE <u>UNIT</u>	CURRENT CHARGE EFFECTIVE	<u>C DATE</u> <u>CONFIDENTIAL</u>
64988	D MMBTU	\$6.4805 02/01/2	2014 Y
DESCRIPTION: **CONFID	ENTIAL**		
Customer 27941	**C	ONFIDENTIAL**	
TYPE SERVICE PROVIDED	EDESCRIPTION		FION
	E DESCRIPTION	OTHER TYPE DESCRIP	<u>HON</u>
C Industrial	Sales		
TUC APPLICABILITY			
FACTS SUPPORTING SECTION	104.003(b) APPLIC	ABILITY	
affiliated pipeline.)	support a Section 104	4.003(b) transaction if the rate to be charged or offer	red to be charged is to an
I affirm that a true and correct copy of	this tariff has been se	ent to the customer involved in this transaction.	

RRC COID: 73	COMPA	NY NAME: KINDER	MORGAN TEJAS PIPI	ELINE LLC	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18860			
DESCRIPTION: T	ransmission Sales		STATUS: A		
<b>OPERATOR NO:</b>	463338				
ORIGINAL CON	TRACT DATE: 03/01/2005		RECEIVED DATE: 11/20	/2014	
INITIAL SE	RVICE DATE:		CONTRACT DATE: 03/01		
INA	ACTIVE DATE:	AM	ENDMENT DATE:		
CONTRACT COM	<b>MENT:</b> Month to Month				
REASONS FOR FILIN	lG				
NEW FILING: N	RRG	C DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change, late filing	due to computer program pro	blems		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u><u> </u></u>	ONFIDENTIAL? DELIV	ERY POINT	
27941	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-573967	Channel Index plus \$0.20, plu is Gas Daily Houston Ship Ch Quantity, Buyer to pay for def	s taxes. For gas purchased any annel 2 days after plus \$0.20, iciency at difference between	pay price per MMBtu is first of day in excess of Daily Nominat plus taxes. Any day in which pur Gas Daily price above and Inside \$500.00 maintenance service fee	ed Quantity, Buyer to pay price rchases are less than Daily Nom e FERC price above, plus taxes.	per MMBtu inated
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-573967					
DELIVERY POINTS					
ID	<u>TYPE UNIT</u>	CURRENT CHARGE	E EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
64988	D MMBTU	J \$5.0993	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	27941 **(	CONFIDENTIAL**			
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTH	ER TYPE DESCRIPTION		
C	Industrial Sales				
TUC APPLICABILITY					
FACIS SUPPORTING	G SECTION 104.003(b) APPLIC	ADILITI			
	r the customer had an unfair advan not be used to support a Section 1( beline.)		e to be charged or offerred to be	charged is to an	
I affirm that a true and c	orrect copy of this tariff has been s	sent to the customer involved i	n this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18861
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2005 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008
<b>INACTIVE DATE:</b> 12/01/2014 <b>AMENDMENT DATE:</b>
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27867 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-573980 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.13 plus tax.
RATE ADJUSTMENT PROVISIONS:
Contract 82-573980
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65058 D MMBTU \$5.3100 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27867     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18861
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2005 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27867 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
82-573980 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.13 plus tax.
RATE ADJUSTMENT PROVISIONS:
Contract 82-573980
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65058 D MMBTU \$4.7800 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27867 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPAN	VY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TSRRC TA	RIFF NO:	18862
<b>DESCRIPTION:</b> Transmission Sales		STATUS: A
<b>OPERATOR NO:</b> 463338		
ORIGINAL CONTRACT DATE: (	04/01/2005	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:	1/01/2005	<b>TERM OF CONTRACT DATE:</b> 05/01/2005
INACTIVE DATE:	2/01/2014	AMENDMENT DATE:
<b>CONTRACT COMMENT:</b> Month to	Month	
REASONS FOR FILING		
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Rate Chan	ge	
CUSTOMERS		
CUSTOMER NO CUSTOMER NAM	IE	CONFIDENTIAL? <u>DELIVERY POINT</u>
29636 **CONFIDENTIAL	**	
		Y
CURRENT RATE COMPONENT		
RATE COMP. ID         DESCRIPTION		
82-576775 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-576775 Mutually agreed to by	y the parties o	n a deal by deal basis
DELIVERY POINTS		
<u>ID</u> <u>TYPE</u>	UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65043 D	MMBTU	\$4.4233 02/01/2014 Y
<b><u>DESCRIPTION:</u></b> **CONFIDENTIAL	_**	
Customer 29636	**C	ONFIDENTIAL**
TYPE SERVICE PROVIDED	CDIPTION	OTHED TVDE DESCRIPTION
TYPE OF SERVICE         SERVICE DESC           C         Industrial Salas		OTHER TYPE DESCRIPTION
C Industrial Sales		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003	(b) APPLIC	ABILITY
affiliated pipeline.)	t a Section 104	age during the negotiations. 4.003(b) transaction if the rate to be charged or offerred to be charged is to an ent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18862
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2005 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
29636 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-576775 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576775 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65043 D MMBTU \$4.4540 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29636 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<b>RRC COID:</b> 7345	COMPAN	Y NAME: KINDER N	IORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TARIFF NO:	18863			
DESCRIPTION: Transmiss	ion Sales		STATUS: A		
OPERATOR NO: 463338	3				
ORIGINAL CONTRACT	<b>DATE:</b> 05/01/2005	R	ECEIVED DATE: 04/11/2	2014	
INITIAL SERVICE	DATE:		<b>NTRACT DATE:</b> 06/01/2	2005	
INACTIVE	E DATE: 12/01/2014	AME	NDMENT DATE:		
CONTRACT COMMENT:	Month to Month				
REASONS FOR FILING					
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN)	: None				
OTHER(EXPLAIN)	Rate Change				
CUSTOMERS					
	OMER NAME	<u>CON</u>	FIDENTIAL? DELIVE	RY POINT	
27879 **CON	FIDENTIAL**				
			Y		
CURRENT RATE COMPONEN					
	SCRIPTION Applicable				
RATE ADJUSTMENT PRO	VISIONS:				
Contract 82-574094 Mutually	y agreed to by the parties of	n a deal by deal basis			
DELIVERY POINTS	TYPE UNIT			CONFIDENTIAL	
<u>ID</u> 65260	D MMBTU	CURRENT CHARGE \$6.1450	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION: **COM	NFIDENTIAL**				
Customer 27879	**C	ONFIDENTIAL**			
65300	D MMBTU	\$5.5550	02/01/2014	Y	
DESCRIPTION: **CON	NFIDENTIAL**				
Customer 27879	**C	ONFIDENTIAL**			
TYPE SERVICE PROVIDED					
	<b>RVICE DESCRIPTION</b>	OTHE	R TYPE DESCRIPTION		
C Indu	ustrial Sales				

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18863	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the 1	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 73	45 COM	PANY NAME: KIN	DER MORGAN TEJA	AS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF N	<b>O:</b> 18863			
DESCRIPTION: T	ransmission Sales		STA	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CON	<b>TRACT DATE:</b> 05/01/20	05	<b>RECEIVED DATE:</b>	11/20/2014	
INITIAL SE	RVICE DATE:	TERM	OF CONTRACT DATE:	06/01/2005	
INA	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILIN	IG				
NEW FILING: N	1	RRC DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change, late f	iling due to computer progra	am problems		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		<b>CONFIDENTIAL?</b>	DELIVERY POINT	
27879	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-574094	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-574094	Mutually agreed to by the part	ties on a deal by deal basis			
DELIVERY POINTS					
<u>ID</u>		<u>CURRENT CH</u>			
65260	D MM	BTU \$4.9419	03/01/	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27879	**CONFIDENTIAL**			
65300	D MM	BTU \$5.0250	03/01/	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27879	**CONFIDENTIAL**			
TYPE CEDVICE PROV	IDED				
TYPE SERVICE PROV TYPE OF SERVICE	SERVICE DESCRIPTION	ON	OTHER TYPE DESCRIP	TION	
	Industrial Sales	011	CHIER ITTE DESCRIF	11011	
C	moustrial Sales				

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18863	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the 1	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18864	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2006 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2006	
INACTIVE DATE: 12/01/2014 AMENDMENT DATE:	
CONTRACT COMMENT: Month-to-Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	1
27909 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-578514 Not applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-578514	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65173         D         MMBTU         \$4.9803         02/01/2014         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     27909     **CONFIDENTIAL**	
65173 D MNTHLY \$725.2000 02/01/2014 Y	—
DESCRIPTION: **CONFIDENTIAL**	
Customer 27909 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION	

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18864	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TSRRC TARIFF NO:18864
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2006 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27909 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-578514 Not applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-578514
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65173 D MMBTU \$4.7768 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27909 **CONFIDENTIAL**
65173 D MNTHLY \$720.7500 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27909     **CONFIDENTIAL**
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION
C Industrial Sales

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18864	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 73	345 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18865
DESCRIPTION: 7	ransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	<b>TRACT DATE:</b> 03/01/2006	<b>RECEIVED DATE:</b> 12/12/2008
INITIAL SI	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 04/01/2006
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILI	NG	
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	(PLAIN): None	
OTHER(EX	(PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27912	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	APONENT	
RATE COMP. ID	DESCRIPTION	
82-574704	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-574704	Mutually agreed to by the parties o	n a deal by deal basis
DELIVERY POINTS		
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65265	D MMBTU	\$6.6357 09/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27912 **C	ONFIDENTIAL**
TYPE SERVICE PROV	TIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
[		
TUC APPLICABILITY		
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact car affiliated pi	peline.)	tage during the negotiations. 4.003(b) transaction if the rate to be charged or offerred to be charged is to an ent to the customer involved in this transaction.
I ammi mat a true and o	context copy of this tariff has been s	ent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18866	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2006 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: 05/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27919 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-574849 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-574849 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65295 D MMBTU \$5.2420 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27919 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18867	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:         04/01/2006         RECEIVED DATE:         11/05/2008	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27850 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-574903 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-574903 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65002 D MMBTU \$11.9984 06/01/2008 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer27850**CONFIDENTIAL**	
65002 D MNTHLY \$34980.0000 06/01/2008 Y	—
DESCRIPTION: **CONFIDENTIAL**	
Customer     27850     **CONFIDENTIAL**	
Customer     27850     **CONFIDENTIAL**       TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION	

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18867	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18868	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2006 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27946 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-575053 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575053 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65278 D MMBTU \$5.3872 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27946 **CONFIDENTIAL**	
65225 D MNTHLY \$7000.0000 02/01/2014 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 27946 **CONFIDENTIAL**	
65278 D MNTHLY \$7000.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27946 **CONFIDENTIAL**	
65225 D MMBTU \$5.3872 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27946 **CONFIDENTIAL**	

RRC COID: 734	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE: TS	RRC TARIFF NO: 18868							
TYPE SERVICE PROVI	TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION							
С	Industrial Sales							
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
	he customer had an unfair advantage during the negotiations. t be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ine.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID: 73	345 CO	MPANY NAME:	KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF	NO: 18868			
<b>DESCRIPTION:</b> T	ransmission Sales		ST	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 05/01/	2006	<b>RECEIVED DATE:</b>	11/20/2014	
INITIAL SE	CRVICE DATE:		TERM OF CONTRACT DATE:	06/01/2006	
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: Month to Month	1			
REASONS FOR FILIN	١G				
NEW FILING: N		RRC DOCKET NO	:		
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change, lat	e filing due to computer	program problems		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27946	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-575053	Not Applicable				
RATE ADJUSTMEN	NT PROVISIONS:				
Contract 82-575053	Mutually agreed to by the p	parties on a deal by deal	basis		
DELIVERY POINTS					
ID			T CHARGE EFFECTIV		
65225	D M	MBTU \$4.7883	03/01/	/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27946	**CONFIDENTIAI	_**		
65225	D MI	NTHLY \$7750.0000	03/01/	/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27946	**CONFIDENTIAI	**		
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCRIP	<u>FION</u>	OTHER TYPE DESCRIE	PTION	
С	Industrial Sales				

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18868	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. Iction if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 18869
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         07/01/2006         RECEIVED DATE:         11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27845 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
82-575186 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-575186 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65011 D MMBTU \$4.7100 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27845 **CONFIDENTIAL**
65012 D MMBTU \$4.7075 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27845 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18869	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the i	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 18869
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         07/01/2006         RECEIVED DATE:         04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27845 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-575186 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-575186 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65011 D MMBTU \$5.2400 02/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 27845 **CONFIDENTIAL**
Customer 2/845 **CONFIDENTIAL**
Customer         27013         Contributinitity           65012         D         MMBTU         \$5.2375         02/01/2014         Y
65012 D MMBTU \$5.2375 02/01/2014 Y
65012       D       MMBTU \$5.2375       02/01/2014       Y <b>DESCRIPTION:</b> **CONFIDENTIAL**       **CONFIDENTIAL**         Customer       27845       **CONFIDENTIAL**
Constant           65012         D         MMBTU \$5.2375         02/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**         **CONFIDENTIAL**

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18869	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the i	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:TSRRC TARIFF NO:18870	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2007 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27847 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION       02 575(100     Net Applicable	
82-576489 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576489 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65013DDMDFEE\$906.640002/01/2014Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     27847     **CONFIDENTIAL**	
65013 D MMBTU \$5.5571 02/01/2014 Y	-
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer     27847     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18870	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the r	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 18870
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         01/01/2007         RECEIVED DATE:         11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27847 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-576489 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576489 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65013 D DMDFEE \$900.8600 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27847 **CONFIDENTIAL**
65013 D MMBTU \$4.7703 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27847 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18870	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advant ed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TSRRC TARIFF NO:18871
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2007 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT           27935         **CONFIDENTIAL **
27935 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION
RATE COMP. ID     DESCRIPTION       82-576877     Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576877 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS           ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65251         D         DMDFEE         \$6678.0000         02/01/2014         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27935     **CONFIDENTIAL**
65251 D MMBTU \$5.3497 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27935 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18871	
TUC APPLICABILITY			
FACTS SUPPORTING SECTION Neither the gas utility nor the custo NOTE: (This fact cannot be use affiliated pipeline.)	omer had an unfair advant	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 18871
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2007 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27935 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-576877 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576877 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65251 D DMDFEE \$6654.1500 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27935 **CONFIDENTIAL**
65251 D MMBTU \$4.8768 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27935     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18871	
TUC APPLICABILITY			
FACTS SUPPORTING SECTION Neither the gas utility nor the custo NOTE: (This fact cannot be use affiliated pipeline.)	omer had an unfair advant	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 18872	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE:         04/01/2007         RECEIVED DATE:         04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27853 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-575626 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575626 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIA</u>	<u>L</u>
65088 D MMBTU \$5.4931 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27853 **CONFIDENTIAL**	
65088 D MNTHLY \$500.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27853 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TTPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18872	
TUC APPLICABII	JTY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC comer had an unfair advant ed to support a Section 10	age during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS	S PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18872	
DESCRIPTION: Transmission Sales STAT	FUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 04/01/2007 RECEIVED DATE:	11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	05/01/2007
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?	DELIVERY POINT
27853 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-575626 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575626 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE</u>	
65088 D MMBTU \$5.1145 03/01/20	014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 27853 **CONFIDENTIAL**	
65088 D MNTHLY \$500.0000 03/01/20	014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27853 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPT	ION
F Sale For Resale	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	18872	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
CARIFF CODE:     TS     RRC TARIFF NO:     18873	
DESCRIPTION: Transmission Sales STATUS: A	
<b>DPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:         04/01/2007         RECEIVED DATE:         04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2009	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
EASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
JSTOMERS	
USTOMER NO <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	-
27860 **CONFIDENTIAL**	
Y	
JRRENT RATE COMPONENT	
ATE COMP. ID DESCRIPTION	
-575820 Price first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index plus \$0.06/MMBtu, plus taxes.	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575820 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.	

RRC COID: 7	/345	COMPAN	Y NAME:	KINDER MO	DRGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	S RRC TA	RIFF NO:	18873				
DELIVERY POINTS							
<u>ID</u> 65024	<u>TYPE</u> D	<u>UNIT</u> MMBTU	<u>CURREN</u> \$5.2500	NT CHARGE	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27860	**CC	ONFIDENTIAI	_**			
65044	D	MMBTU	\$5.2500		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27860	**CC	ONFIDENTIAI	_**			
65045	D	MMBTU	\$5.2500		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27860	**CC	ONFIDENTIAI	_**			
65055	D	MMBTU	\$5.2500		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27860	**CC	ONFIDENTIAI	_**			
65061	D	MMBTU	\$5.2500		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27860	**CC	ONFIDENTIAI	_**			
65097	D	MMBTU	\$5.2500		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27860	**CC	ONFIDENTIAI	_**			
65170	D	MMBTU	\$5.2500		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27860	**CC	ONFIDENTIAI	_**			
65206	D	MMBTU	\$5.2500		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27860	**CC	ONFIDENTIAI	_**			
65226	D	MMBTU	\$5.2500		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27860	**CC	ONFIDENTIAI	_**			
65617	D	MMBTU	\$5.2500		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27860	**CC	ONFIDENTIAI	_**			

RRC COID: 7	345	COMPAN	Y NAME: K	INDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC T	ARIFF NO:	18873				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
67760	D	MMBTU	\$5.2500		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27860	**CC	NFIDENTIAL**				
68771	D	MMBTU	\$5.2500		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27860	**CC	NFIDENTIAL**				
86515	D	MMBTU	\$5.2500		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27860	**CC	NFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER '	<b>FYPE DESCRIPTION</b>		
F	Sale For Resale	•					
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.0	03(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated pi	nnot be used to supp	n unfair advanta ort a Section 104.	ge during the nego 003(b) transaction	tiations. i if the rate to b	e charged or offerred to be cl	narged is to an	

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18873
<b>DESCRIPTION:</b> Tran	nsmission Sales	STATUS: A
<b>OPERATOR NO:</b> <sup>2</sup>	463338	
ORIGINAL CONT	<b>RACT DATE:</b> 04/01/2007	<b>RECEIVED DATE:</b> 11/20/2014
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE: 07/01/2009
INAC	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: None	
REASONS FOR FILING	r	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): Rate Change, late filing	due to computer program problems
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27860 **	*CONFIDENTIAL**	
		Y
CURRENT RATE COMP	ONENT	
RATE COMP. ID	DESCRIPTION	
82-575820	Price first of month Inside FER Index plus \$0.06/MMBtu, plus	RC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel taxes.
RATE ADJUSTMENT	PROVISIONS:	
		I, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and ed average selling price for spot gas.

RRC COID: 7	345	COMPAN	Y NAME:	KINDER M(	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	RIFF NO:	18873				
DELIVERY POINTS							
<u>ID</u> 65024	<u>TYPE</u> D	<u>UNIT</u> MMBTU	<u>CURREN</u> \$4.7200	T CHARGE	EFFECTIVE DATE 03/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**					
Customer	27860	**CC	ONFIDENTIAL	**			
65044	D	MMBTU	\$4.7200		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	27860	**CC	ONFIDENTIAL	**			
65045	D	MMBTU	\$4.7200		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	27860	**CC	ONFIDENTIAL	**			
65055	D	MMBTU	\$4.7200		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	27860	**CC	ONFIDENTIAL	**			
65061	D	MMBTU	\$4.7200		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	27860	**CC	ONFIDENTIAL	**			
65097	D	MMBTU	\$4.7200		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	27860	**CC	ONFIDENTIAL	**			
65170	D	MMBTU	\$4.7200		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**					
Customer	27860	**CC	ONFIDENTIAL	**			
65206	D	MMBTU	\$4.7200		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	27860	**CC	ONFIDENTIAL	_**			
65226	D	MMBTU	\$4.7200		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	27860	**CC	ONFIDENTIAL	**			
65617	D	MMBTU	\$4.7200		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**					
Customer	27860	**CC	ONFIDENTIAL	**			

RRC COID: 7	345	COMPAN	Y NAME: KI	NDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC T	ARIFF NO:	18873				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
67760	D	MMBTU	\$4.7200		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27860	**CC	NFIDENTIAL**				
68771	D	MMBTU	\$4.7200		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27860	**CC	NFIDENTIAL**				
86515	D	MMBTU	\$4.7200		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**					
Customer	27860	**CC	NFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER 7	TYPE DESCRIPTION		
F	Sale For Resal	9					
TUC APPLICABILITY	Y						
FACTS SUPPORTIN Neither the gas utility n NOTE: (This fact ca affiliated pi	or the customer had nnot be used to supp	an unfair advanta	ge during the nego		e charged or offerred to be cl	harged is to an	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     18874	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 06/01/2004 RECEIVED DATE: 12/08/2011	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27889 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-575910 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575910 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65074 D MMBTU \$3.8200 10/01/2011 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27889 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	-
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     18950
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         07/01/1999         RECEIVED DATE:         12/21/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27924 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-010055 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010055 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65265 D MMBTU \$6.3700 11/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27924 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE:       TS       RRC TARIFF NO:       18951         DESCRIPTION:       Transmission Sales       STATUS:       A
1(2000)
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         11/01/2002         RECEIVED DATE:         05/13/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27899 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-010211 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010211 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65161 D MMBTU \$3.3700 03/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27899 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     18952					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 07/01/1998 <b>RECEIVED DATE:</b> 02/27/2008					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2001					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
27861 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIPTION           82-527014         First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship					
Channel/Beaumont, Texas (IF HSC) plus \$.10. Mutually agreed price. Effective 01/98 Month to Month:					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-527014 Mutually agreed by the parties on a deal by deal basis					
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65108         D         MMBTU         \$6.9700         12/01/2007         Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 2/861 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	18953		
DESCRIPTION: Tr	ansmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CON	<b>FRACT DATE:</b> 09/01/2004	<b>RECEIVED DATE:</b> 03/12/2014		
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 11/30/2004		
INA	CTIVE DATE:	AMENDMENT DATE:		
CONTRACT COMM	<b>MENT:</b> Month to Month			
REASONS FOR FILIN	G			
NEW FILING: N	RRG	C DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EXI	PLAIN): None			
OTHER(EXI	PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
27944	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
82-573691	Not Applicable			
RATE ADJUSTMEN	T PROVISIONS:			
Contract 82-573691 1	Mutually agreed by the parties on	a deal by deal basis		
DELIVERY POINTS				
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
65296	D MMBTU	J \$5.9000 01/01/2014 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27944 **(	CONFIDENTIAL**		
TYPE SERVICE PROVI				
F	Sele For Pessele	OTHER TYPE DESCRIPTION		
F	Sale For Resale			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 19280	
DESCRIPTION: Transmission Sales	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 04/01/2002	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 05/01/2002
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO	):
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27911 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-010156 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010156 Mutually agreed to by the parties on a deal by dea	ıl basis

RRC COID: 7	345	COMPAN	Y NAME: KIN	DER MORGAN TEJAS PIP	ELINE LLC	
TARIFF CODE: TS	RRC	TARIFF NO:	19280			
DELIVERY POINTS						
<u>ID</u> 64989	<u>TYPE</u> D		<u>CURRENT CH</u> \$5.4274	HARGEEFFECTIVE DATE02/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENT	FIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65149	D	MMBTU	\$5.4274	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	FIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65170	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDENT	ſIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65215	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDENT	ſIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65230	D	MMBTU	\$5.4274	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	FIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65265	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDENT	FIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
65270	D	MMBTU	\$5.4274	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	FIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
56076	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDENT	ſIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
67237	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDENT	FIAL**				
Customer	27911	**C0	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE D	ESCRIPTION		<b>OTHER TYPE DESCRIPTION</b>		
F	Sale For Resa	ale				

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	19280	
TUC APPLICABIL	ITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
The parties are affilia	ated.			
I affirm that a true a	ind correct coj	py of this tariff has been s	ent to the custo	mer involved in this transaction.

RRC COID: 7345 COMP	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:TSRRC TARIFF NO	<b>1</b> 9280				
<b>DESCRIPTION:</b> Transmission Sales	STATUS: A				
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 04/01/2002	2 <b>RECEIVED DATE:</b> 11/20/2014				
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 05/01/2002				
INACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N R	RC DOCKET NO:				
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change, late fil	ing due to computer program problems				
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
27911 **CONFIDENTIAL**					
	Y				
	CURRENT RATE COMPONENT				
CURRENT RATE COMPONENT					
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION					
RATE COMP. ID DESCRIPTION					

RRC COID: 7	/345	COMPAN	Y NAME: KINDI	ER MORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	S RRC T.	ARIFF NO:	19280			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHAF		<b>CONFIDENTIAL</b>	
64989	D	MMBTU	\$4.5903	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	4L**				
Customer	27911	**C(	ONFIDENTIAL**			
65149	D	MMBTU	\$4.5903	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	27911	**C0	ONFIDENTIAL**			
65170	D	MMBTU	\$4.5903	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	4L**				
Customer	27911	**C(	ONFIDENTIAL**			
65230	D	MMBTU	\$4.5903	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	27911	**C(	ONFIDENTIAL**			
65265	D	MMBTU	\$4.5903	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	27911	**C0	ONFIDENTIAL**			
65270	D	MMBTU	\$4.5903	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	27911	**C(	ONFIDENTIAL**			
66076	D	MMBTU	\$4.5903	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27911	**C(	ONFIDENTIAL**			
88105	D	MMBTU	\$4.5903	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27911	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DES	SCRIPTION	<u>0</u>	THER TYPE DESCRIPTION		
F	Sale For Resale	:				

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	19280	
TUC APPLICABIL	ITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
The parties are affilia	ated.			
I affirm that a true a	ind correct coj	py of this tariff has been s	ent to the custo	mer involved in this transaction.

RRC COID: 7345 COMPANY	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b>	19281
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 07/01/2002	<b>RECEIVED DATE:</b> 03/26/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 08/01/2002
INACTIVE DATE:	AMENDMENT DATE:
<b>CONTRACT COMMENT:</b> Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC D	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27911 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-010185 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010185 Mutually agreed by the parties on a d	leal by deal basis

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7	345	COMPAN	Y NAME:	KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	ARIFF NO:	19281				
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>		NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65302	D	MMBTU	\$5.2600		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27911	**CC	ONFIDENTIA	L**			
65305	D	MMBTU	\$5.2600		01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	27911	**CC	NFIDENTIA	L**			
67766	D	MMBTU	\$5.2600		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	27911	**CC	ONFIDENTIA	L**			
64989	D	MMBTU	\$5.2600		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27911	**CC	NFIDENTIA	L**			
65074	D	MMBTU	\$5.2600		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27911	**CC	NFIDENTIA	L**			
65116	D	MMBTU	\$5.2600		01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27911	**CC	NFIDENTIA	L**			
65149	D	MMBTU	\$5.2600		01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27911	**CC	ONFIDENTIA	L**			
65161	D	MMBTU	\$5.2600		01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27911	**CC	NFIDENTIA	L**			
65242	D	MMBTU	\$5.2600		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	27911	**CC	ONFIDENTIA	L**			
65270	D	MMBTU	\$5.2600		01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27911	**CC	ONFIDENTIA	L**			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     19281
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	19282			
DESCRIPTION:	Fransmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CO	NTRACT DATE: 07/01/2003	<b>RECEIVED DATE:</b> 04/18/2011			
INITIAL S	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 08/01/2003			
IN	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	IMENT: Month to Month				
REASONS FOR FILL	NG				
NEW FILING: N	RRG	C DOCKET NO:			
CITY ORDINAN	CE NO:				
AMENDMENT(EX	<b>XPLAIN</b> ): None				
OTHER(EX	<b>(PLAIN):</b> Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
32797	**CONFIDENTIAL**				
		Y			
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-572691	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-572691	Mutually agreed to by the parties	on a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65302	D MMBTU	J \$4.4200 02/01/2011 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32797 **(	CONFIDENTIAL**			
TYPE SERVICE PROV	/IDED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 73	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	19283
DESCRIPTION: T	ransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	<b>TRACT DATE:</b> 04/01/2005	<b>RECEIVED DATE:</b> 07/09/2013
INITIAL SE	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2005
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
<b>REASONS FOR FILM</b>	NG	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	(PLAIN): None	
OTHER(EX	(PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
28324	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	APONENT	
RATE COMP. ID	DESCRIPTION	
82-574010	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-574010	Mutually agreed to by the parties	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65249	D MMBTU	J \$4.0200 04/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28324 **(	CONFIDENTIAL**
TYPE SERVICE PROV	TIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY	7	
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact car affiliated pij	peline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and o	correct copy of this tariff has been a	sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     19284
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         06/01/2005         RECEIVED DATE:         02/27/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Activity prior to October 2007 was actually under old RRCID No. 7345, but was inadvertently overlooked
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28326 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-574136 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-574136 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
66076 D MMBTU \$6.0400 07/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     28326     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     19285	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:         07/01/2005         RECEIVED DATE:         08/06/2009	
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     08/01/2005	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27875 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	-
RATE COMP. ID DESCRIPTION	
82-574349 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-574349 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65008 D MMBTU \$3.5100 05/01/2009 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27875 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

TARIFF CODE:       TS       RRC TARIFF NO:       19286         DESCRIPTION:       Transmission Sales       STATUS: A
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         08/01/2005         RECEIVED DATE:         01/24/2013
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     09/01/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28322 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-574373 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-574373 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
66076 D MMBTU \$3.4553 11/01/2012 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 28322 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     19287	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:         08/01/2004         RECEIVED DATE:         09/17/2012	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
28323 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-575844 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575844 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65227 D MMBTU \$3.0562 07/01/2012 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 28323 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 19288	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2007 <b>RECEIVED DATE:</b> 12/23/2009	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
28237 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-575983 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575983 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	,
65168 D DMDFEE \$5133.6000 10/01/2009 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer         28237         **CONFIDENTIAL**	
65168 D MMBTU \$4.1814 10/01/2009 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     28237     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	

RRC COID: 7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	19288	
UC APPLICABILITY			
FACTS SUPPORTING SECTIO Neither the gas utility nor the custor NOTE: (This fact cannot be used affiliated pipeline.)	mer had an unfair advan	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	19289
DESCRIPTION:	Fransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 07/01/2006	<b>RECEIVED DATE:</b> 04/01/2010
	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 08/01/2006
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: Month to Month	
REASONS FOR FILI	NG	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	<b>XPLAIN</b> ): None	
OTHER(E2	<b>KPLAIN):</b> Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
28235	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
82-576116	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-576116	5 Mutually agreed to by the parties	on a deal by deal basis
DELIVERY POINTS	· · · · · ·	
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
74106	D MMBTU	J \$5.1400 02/01/2010 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28235 **(	CONFIDENTIAL**
TYPE SERVICE PRO		
TYPE OF SERVICE		OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY	Ϋ́	
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact ca affiliated pi	peline.)	ntage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
1 ammin mat a true and	correct copy of this tariff has been	sent to the customet involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     19289
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2006 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28235 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-576116 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576116 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
85578 D MMBTU \$4.7600 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer         28235         **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     19290
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 07/01/1998 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     08/01/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28238 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576170 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576170 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65944 D MMBTU \$5.2757 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28238 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE:     TS     RRC TARIFF NO:     19290
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 07/01/1998 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     08/01/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28238 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576170 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576170 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65944 D MMBTU \$6.5369 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28238 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     20158
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2002 <b>RECEIVED DATE:</b> 03/12/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27949 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. IDDESCRIPTION82-010206Not Applicable
82-010200 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010206 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65072         D         MMBTU         \$4.5511         01/01/2014         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27949 **CONFIDENTIAL**
65227 D MMBTU \$5.3000 01/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27949     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
E Electric Generation Sales

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	20158	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	20159	
DESCRIPTION: Tr	ansmission Sales	STATUS: A	
OPERATOR NO:	463338		
ORIGINAL CON	<b>TRACT DATE:</b> 09/30/2002	<b>RECEIVED DATE:</b> 12/15/2010	
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 09/30/2002	
INA	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	MENT: Month to Month		
REASONS FOR FILIN	G		
NEW FILING: N	RR	C DOCKET NO:	
CITY ORDINANC	E NO:		
AMENDMENT(EX	PLAIN): None		
OTHER(EX	PLAIN): Rate Change - Custome	er name change - New contract number assigned	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>	
32262	**CONFIDENTIAL**		
		Y	
CURRENT RATE COM	IPONENT		
RATE COMP. ID	DESCRIPTION		
82-577222	Not Applicable		
RATE ADJUSTMEN	T PROVISIONS:		
Contract 82-577222	Mutually agreed by the parties on	a deal by deal basis	
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
66076	D MMBTU	J \$3.4900 10/01/2010 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	32262 **(	CONFIDENTIAL**	
TYPE SERVICE PROV	IDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
Е	Electric Generation Sales		
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and c	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS     RRC TARIFF NO:     20162		
DESCRIPTION: Transmission Sales STATUS: A		
<b>OPERATOR NO:</b> 463338		
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2007 <b>RECEIVED DATE:</b> 11/20/2014		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2007		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: N RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
28623 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID     DESCRIPTION		
82-575942 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-575942 Mutually agreed by the parties on a deal by deal basis		
DELIVERY POINTS		
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
66581 D MMBTU \$5.2952 03/01/2014 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 28623 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION		
C Industrial Sales		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 73	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	20162
DESCRIPTION: T	ransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 06/01/2007	<b>RECEIVED DATE:</b> 04/11/2014
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 07/01/2007
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	lG	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
28623	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
82-575942	Not Applicable	
RATE ADJUSTMEN	NT PROVISIONS:	
Contract 82-575942	Mutually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
66581	D MMBTU	U \$6.5393 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28623 **(	CONFIDENTIAL**
TYPE SERVICE PROV		
TYPE OF SERVICE	SERVICE DESCRIPTION Industrial Sales	OTHER TYPE DESCRIPTION
С	Industrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7345 COMPANY NAME: KINDER	MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:     TS     RRC TARIFF NO:     20195			
DESCRIPTION: Transmission Sales	STATUS: A		
<b>OPERATOR NO:</b> 463338			
ORIGINAL CONTRACT DATE: 10/01/1993	<b>RECEIVED DATE:</b> 07/29/2010		
INITIAL SERVICE DATE: TERM OF	CONTRACT DATE: 11/01/1993		
	IENDMENT DATE:		
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         C	ONFIDENTIAL? DELIVERY POINT		
27904 **CONFIDENTIAL**			
	Y		
CURRENT RATE COMPONENT			
RATE COMP. ID         DESCRIPTION			
82-010132 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-010132 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
<u>ID TYPE UNIT CURRENT CHARG</u>	E EFFECTIVE DATE CONFIDENTIAL		
65109 D MMBTU \$4.3639	06/01/2010 Y		
<b>DESCRIPTION:</b> **CONFIDENTIAL**			
Customer 27904 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
	HER TYPE DESCRIPTION		
C Industrial Sales			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:     TS     RRC TARIFF NO:     20196		
DESCRIPTION: Transmission Sales STATUS: A		
<b>OPERATOR NO:</b> 463338		
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2001 <b>RECEIVED DATE:</b> 08/22/2008		
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     04/01/2002		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
27886 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID     DESCRIPTION		
82-010149 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-010149 Mutually agreed to by the parties on a deal by deal basis		
DELIVERY POINTS		
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>		
67238 D MMBTU \$10.7100 04/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer     27886     **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION		
F Sale For Resale		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     20197	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:         10/01/2000         RECEIVED DATE:         08/22/2008	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2000	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27916 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
Ship Channel/Beaumont, Texas (IF HSC) plus \$0.005/MMBtu (Contract Price) Excess Qty: Price as quoted each day in the periodical Gas Daily in the section entitled East-Houston-Katy Houston Ship Channel (East Houston Katy, Katy plant tailgate) (GD HSC) Midpoint, as published 2 business days following day of delivery Daily Deficiency: Buyer to pay Seller positive difference obtained by subtracting Daily Deficiency Price from the Contract Price. Daily Deficiency Price is equal to GD HSC Low, as published 2 bus days following day deficiency occurs.	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-526897	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65205 D MMBTU \$9.5938 04/01/2008 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     27916     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:     TS     RRC TARIFF NO:     20198		
DESCRIPTION: Transmission Sales STATUS: A		
<b>OPERATOR NO:</b> 463338		
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2002 <b>RECEIVED DATE:</b> 08/22/2008		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2003		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
27882 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION		
82-573319 Monthly imbalances cashed out at simple average of daily Gas Daily, Daily Price Survey, East Texas-North Louisiana, Carthage Hub Tailgate prices per MMBtu for the month.		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-573319 If index or publication cease, parties agree to new index or price methodology within 5 days. If no agreement, each party to get a price quote from 3rd party marketers in the area and average the two quotes		
DELIVERY POINTS		
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
65230 D MMBTU \$.0001 04/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer     27882     **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION		
F Sale For Resale		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:     TS     RRC TARIFF NO:     20199		
DESCRIPTION: Transmission Sales STATUS: A		
<b>OPERATOR NO:</b> 463338		
ORIGINAL CONTRACT DATE:         08/01/2005         RECEIVED DATE:         08/22/2008		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2005		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
27852 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID     DESCRIPTION		
82-574290 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-574290 Mutually agreed to by the parties on a deal by deal basis		
DELIVERY POINTS		
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
67236 D MMBTU \$10.8650 04/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 27852 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION		
F Sale For Resale		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:     TS     RRC TARIFF NO:     20200		
DESCRIPTION: Transmission Sales STATUS: A		
<b>OPERATOR NO:</b> 463338		
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2002 <b>RECEIVED DATE:</b> 08/22/2008		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2002		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
27851 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID     DESCRIPTION		
82-574417 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-574417 (was contract 82-526714) Mutually agreed by the parties on a deal by deal basis		
DELIVERY POINTS		
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
67236 D MMBTU \$10.8650 04/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 27851 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION		
G City Gate Sales		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO: 20201		
DESCRIPTION:	Fransmission Sales STATUS: A		
OPERATOR NO:	463338		
ORIGINAL CO	<b>NTRACT DATE:</b> 04/01/2008 <b>RECEIVED DATE:</b> 03/13/2009		
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008		
IN	ACTIVE DATE: AMENDMENT DATE:		
CONTRACT COM	IMENT: Month to Month		
REASONS FOR FILI	NG		
NEW FILING: N	<b>RRC DOCKET NO:</b>		
CITY ORDINAN	CE NO:		
AMENDMENT(E	KPLAIN): None		
OTHER(E	<b>XPLAIN</b> ): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
29210	**CONFIDENTIAL**		
	Y		
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
82-575683	Not Applicable		
RATE ADJUSTME	NT PROVISIONS:		
Contract 82-57568	3 Mutually agreed to by the parties on a deal by deal basis		
DELIVERY POINTS			
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
67241	D MMBTU \$8.0735 12/01/2008 Y		
DESCRIPTION:	**CONFIDENTIAL**		
Customer	29210 **CONFIDENTIAL**		
TYPE SERVICE PRO			
TYPE OF SERVICE			
С	Industrial Sales		
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 734	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	20202	
DESCRIPTION: Tr	ansmission Sales	STATUS: A	
OPERATOR NO:	463338		
ORIGINAL CON	<b>FRACT DATE:</b> 04/01/2008	<b>RECEIVED DATE:</b> 11/20/2014	
INITIAL SEI	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2008	
INA	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	<b>MENT:</b> Month to Month		
<b>REASONS FOR FILIN</b>	G		
NEW FILING: N	RRG	C DOCKET NO:	
CITY ORDINANC	E NO:		
AMENDMENT(EXI	PLAIN): None		
OTHER(EXI	PLAIN): Rate Change, late filing	due to computer program problems	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
29211 -	**CONFIDENTIAL**		
		Y	
CURRENT RATE COM	PONENT		
RATE COMP. ID	DESCRIPTION		
82-576360	Not Applicable		
RATE ADJUSTMEN	T PROVISIONS:		
Contract 82-576360 N	Mutually agreed to by the parties of	on a deal by deal basis	
DELIVERY POINTS			
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
67240	D MMBTU	J \$4.8075 03/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	29211 **(	CONFIDENTIAL**	
TYPE SERVICE PROVI	DED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
С	Industrial Sales		
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and co	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	20202
DESCRIPTION: Transm	nission Sales	STATUS: A
OPERATOR NO: 463	3338	
ORIGINAL CONTRA	<b>ACT DATE:</b> 04/01/2008	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVI	CE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2008
INACT	IVE DATE:	AMENDMENT DATE:
CONTRACT COMMEN	<b>NT:</b> Month to Month	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE N	0:	
AMENDMENT(EXPLA	IN): None	
OTHER(EXPLA	IN): Rate Change	
CUSTOMERS		
CUSTOMER NO CU	STOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29211 **C	ONFIDENTIAL**	
		Y
CURRENT RATE COMPO	NENT	
RATE COMP. ID I	DESCRIPTION	
82-576360 N	Not Applicable	
RATE ADJUSTMENT P	ROVISIONS:	
Contract 82-576360 Mut	ually agreed to by the parties of	on a deal by deal basis
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
67240	D MMBTU	\$5.6643 02/01/2014 Y
DESCRIPTION: **(	CONFIDENTIAL**	
Customer 292	11 **(	CONFIDENTIAL**
TYPE SERVICE PROVIDE		
	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
С	Industrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING SE	CTION 104.003(b) APPLIC	ABILITY
affiliated pipeline	e used to support a Section 10 e.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and correc	ct copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 734	45 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	20335
<b>DESCRIPTION:</b> Tra	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CONT	<b>FRACT DATE:</b> 02/01/2003	<b>RECEIVED DATE:</b> 01/12/2011
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 02/28/2003
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	<b>IENT:</b> Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
OTHER(EXE	<b>LAIN</b> ): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27864 *	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-010219	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-010219 N	Autually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
66076	D MMBTU	U \$4.0000 11/01/2010 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27864 **(	CONFIDENTIAL**
TYPE SERVICE PROVI		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact cann affiliated pipe	line.)	tage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
	sheet copy of this tariff has been s	to the customer involved in this transaction.

RRC COID: 73	345 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	20336
DESCRIPTION: 7	ransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	<b>TRACT DATE:</b> 02/01/2002	<b>RECEIVED DATE:</b> 12/12/2008
	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 03/01/2002
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILL	NG	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	<b>(PLAIN):</b> None	
OTHER(EX	<b>(PLAIN):</b> Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27848	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	APONENT	
RATE COMP. ID	DESCRIPTION	
82-526933	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-526933	Mutually agreed to by the parties of	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65030	D MMBTU	\$8.4000 09/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27848 **(	CONFIDENTIAL**
TYPE SERVICE PROV	/IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact car affiliated pi	peline.)	4.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and	correct copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     20384	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:         05/01/2002         RECEIVED DATE:         11/20/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2002	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27858 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-010161 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010161 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65002 D DMDFEE \$24505.5000 03/01/2014 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 27858 **CONFIDENTIAL**	
65002 D MMBTU \$4.9130 03/01/2014 Y	_
DESCRIPTION: **CONFIDENTIAL**	
Customer 27858 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	20384	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 20384
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE:         05/01/2002         RECEIVED DATE:         04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27858 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION       Description     No. 4 - 1 - 11
82-010161 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010161 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65002         D         DMDFEE         \$24656.8000         02/01/2014         Y
Customer 27858 **CONFIDENTIAL**
65002 D MMBTU \$5.7081 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27858 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	20384	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	20385
DESCRIPTION: Th	ansmission Sales	STATUS: A
<b>OPERATOR NO:</b>	463338	
ORIGINAL CON	<b>TRACT DATE:</b> 09/01/2002	<b>RECEIVED DATE:</b> 03/17/2011
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 10/01/2002
INA	<b>CTIVE DATE:</b>	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27897	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
82-010192	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-010192	Mutually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
68568	D MMBTU	J \$4.0750 01/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27897 **(	CONFIDENTIAL**
TYPE SERVICE PROV		OTHER TYPE DESCRIPTION
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact can affiliated pip	eline.)	tage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE L	LC
TARIFF CODE:     TS     RRC TARIFF NO:     20386	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2006 <b>RECEIVED DATE:</b> 09/14/2012	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2013	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Mo-Mo (Byr option three 1yr extensions)	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POIN           27021         THECONFIDENTIAL THEORY         THECONFIDENTIAL THEORY         THE	<u>T</u>
27931 **CONFIDENTIAL** Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION           82-575438         Daily price at GAS DAILY Daily Price Survey for East Houston-Katy/Houston Ship Channel minus \$0.	08/MMBtu for such day Buyer
to reimburse 3rd party transport fees incurred by Seller.	oo, white for such day. Duyer
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575438	
DELIVERY POINTS	
	IDENTIAL
65245 D MMBTU \$2.1400 06/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27931 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is t affiliated pipeline.)	o an
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     20387
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2002 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27888 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-573887       For interruptible volumes, each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel (GD HSC). For gas delivered on a Saturday or Sunday, the GD HSC price for the following Monday shall be used.
RATE ADJUSTMENT PROVISIONS:
Contract 82-573887 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65073 D MMBTU \$8.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27888 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE:       TS       RRC TARIFF NO:       20388         DESCRIPTION:       Transmission Sales       STATUS:       A         OPERATOR NO:       463338       Status:       A         ORIGINAL CONTRACT DATE:       07/27/2005       RECEIVED DATE:       03/26/2009         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       08/27/2005         INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       Month to Month
OPERATOR NO:       463338         ORIGINAL CONTRACT DATE:       07/27/2005         RECEIVED DATE:       03/26/2009         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:         NACTIVE DATE:       AMENDMENT DATE:
ORIGINAL CONTRACT DATE:       07/27/2005       RECEIVED DATE:       03/26/2009         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       08/27/2005         INACTIVE DATE:       AMENDMENT DATE:
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       08/27/2005         INACTIVE DATE:       AMENDMENT DATE:
INITIAL SERVICE DATE:TERM OF CONTRACT DATE:08/27/2005INACTIVE DATE:AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27917 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
82-574301 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-574301 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65302 D MMBTU \$4.6748 01/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27917 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     20389
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2008 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
29376 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-576395 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576395 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           86385         D         MMBTU         \$4,7809         03/01/2014         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29376 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     20389					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2008 <b>RECEIVED DATE:</b> 04/11/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2008					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
29376 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
82-576395 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-576395 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65170 D MMBTU \$4.7200 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 29376 **CONFIDENTIAL**					
86385 D MMBTU \$6.2465 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     29376     **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
F Sale For Resale					

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	20389		
TUC APPLICABI	LITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE:       TS       RRC TARIFF NO:       20390         DESCRIPTION:       Transmission Sales       STATUS:       A         OPERATOR NO:       463338       GRIGINAL CONTRACT DATE:       06/01/2008       RECEIVED DATE:       11/06/2008         INITIAL SERVICE DATE:       06/01/2008       RECEIVED DATE:       11/06/2008         INITIAL SERVICE DATE:       06/01/2008       RECEIVED DATE:       07/01/2008         INITIAL SERVICE DATE:       ORIGINAL CONTRACT DATE:       07/01/2008         INACTIVE DATE:       AMENDMENT DATE:       07/01/2008         CONTRACT COMMENT:       Month       Memory         REASONS FOR FILING       New FILING:       RRC DOCKET NO:         CITY ORDINANCE NO:       CITY ORDINANCE NO:       RRC DOCKET NO:         CUSTOMERS       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         29377       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT       Y       Y				
OPERATOR NO: 463338 OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 06/01/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2008 INACTIVE DATE: AMENDMENT DATE: 07/01/2008 INACTIVE DATE: 00/01/2008 INACTIVE				
OTEXATOR NO. ORIGINAL CONTRACT DATE: 06/01/2008 RECEIVED DATE: 11/06/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2008 INACTIVE DATE: AMENDMENT DATE: 07/01/2008 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING REASONS FOR FILING NEW FILING: Y RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29377 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION				
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       07/01/2008         INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       Month to Month         REASONS FOR FILING       Image: Contract of the contract of				
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       07/01/2008         INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       Month to Month         REASONS FOR FILING         REASONS FOR FILING         NEW FILING:       Y         RRC DOCKET NO:       CITY ORDINANCE NO:         AMENDMENT(EXPLAIN):       None         OTHER(EXPLAIN):       None         CUSTOMERS       CONFIDENTIAL?         29377       **CONFIDENTIAL**         Y       Y				
INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       Month to Month         REASONS FOR FILING       Image: Contract con				
REASONS FOR FILING         NEW FILING: Y       RRC DOCKET NO:         CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): None         CUSTOMERS         CUSTOMER NO         Y         Y				
NEW FILING: Y       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): None       OTHER(EXPLAIN): None         CUSTOMERS       CONFIDENTIAL?         DELIVERY POINT       29377 **CONFIDENTIAL**         Y       Y         CURRENT RATE COMPONENT       MEXEMPTION         RATE COMP. ID       DESCRIPTION				
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29377 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION				
AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): None         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME         CONFIDENTIAL?       DELIVERY POINT         29377       **CONFIDENTIAL**         Y       Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION				
OTHER(EXPLAIN): None         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         29377       **CONFIDENTIAL**       Y       Y         CURRENT RATE COMPONENT       Y       DESCRIPTION				
CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         29377       **CONFIDENTIAL**       Y       Y         CURRENT RATE COMPONENT       DESCRIPTION       DESCRIPTION				
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT       29377     **CONFIDENTIAL**     Y     Y				
29377     **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT         RATE COMP. ID     DESCRIPTION				
Y       CURRENT RATE COMPONENT       RATE COMP. ID       DESCRIPTION				
CURRENT RATE COMPONENT       RATE COMP. ID       DESCRIPTION				
RATE COMP. ID     DESCRIPTION				
92 576472 Not Applicable				
82-576473 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-576473 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65197 D MMBTU \$13.3400 07/01/2008 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 29377 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
C Industrial Sales				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	20391			
DESCRIPTION: Tr	ansmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	<b>FRACT DATE:</b> 04/01/2008	<b>RECEIVED DATE:</b> 01/03/2012			
INITIAL SE	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2008			
INA	INACTIVE DATE: IERM OF CONTRACT DATE: 05/01/2008				
CONTRACT COMMENT: Month to Month					
<b>REASONS FOR FILIN</b>	G				
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
27924	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
82-576421	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-576421	Mutually agreed to by the parties of	on a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
68568	D MMBTU	J \$3.4000 11/01/2011 Y			
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	27924 **(	CONFIDENTIAL**			
	(DED				
TYPE SERVICE PROV	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS	RRC TARIFF NO:	20612			
DESCRIPTION:	Fransmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CO	NTRACT DATE: 02/01/2001	<b>RECEIVED DATE:</b> 07/15/2011			
	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 03/01/2001			
IN	INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2001 INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COM	CONTRACT COMMENT: Month to Month				
REASONS FOR FILI	NG				
NEW FILING: N	RR	C DOCKET NO:			
CITY ORDINAN	CE NO:				
AMENDMENT(EX	<b>XPLAIN</b> ): None				
OTHER(E2	<b>KPLAIN):</b> Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
32055	**CONFIDENTIAL**				
		Y			
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-578004	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-578004	Mutually agreed to by the parties	on a deal by deal basis			
DELIVERY POINTS					
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65009	D MMBTU	J \$4.7700 04/01/2011 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32055 **(	CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE		OTHER TYPE DESCRIPTION			
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
a animing that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TS     RRC TARIFF NO:     20701			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463338			
ORIGINAL CONTRACT DATE: 03/26/2009			
<b>INITIAL SERVICE DATE:</b> 09/01/2008 <b>TERM OF CONTRACT DATE:</b> 10/01/2008			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
29394 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
82-576735 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-576735 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           (777)         D         NUMBER         0 (201)         0 (201)         NUMBER         0 (201)         NUMER         NUMER         NUMER         0 (201)         NUMER         NUMER			
67776 D MMBTU \$6.5000 01/01/2009 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 29394 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
G City Gate Sales			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 20743				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2008 <b>RECEIVED DATE:</b> 04/11/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2008				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27854 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
82-576687 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-576687 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65025 D DMDFEE \$7252.0000 02/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27854 **CONFIDENTIAL**				
65025 D MMBTU \$5.4170 02/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27854 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO: 20743			
UC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 20743	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:       11/01/2008       RECEIVED DATE:       11/20/2014         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       12/01/2008         INACTIVE DATE:       AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	,
27854 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-576687 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
RATE ADJUSTMENT PROVISIONS: Contract 82-576687 Mutually agreed to by the parties on a deal by deal basis	
Contract 82-576687 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL	
Contract 82-576687 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS	
Contract 82-576687 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL	
Contract 82-576687 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65025       D       DMDFEE       \$7207.5000       03/01/2014       Y	
Contract 82-576687 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65025       D       DMDFEE       \$7207.5000       03/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL **	
Contract 82-576687 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65025       D       DMDFEE       \$7207.5000       03/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**	
Contract 82-576687 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65025       D       DMDFEE       \$7207.5000       03/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       Customer       27854       **CONFIDENTIAL**         65025       D       MMBTU       \$4.7825       03/01/2014       Y	
Contract 82-576687 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65025       D       DMDFEE       \$7207.5000       03/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       27854       **CONFIDENTIAL**         65025       D       MMBTU       \$4.7825       03/01/2014       Y         OBSCRIPTION:         **CONFIDENTIAL**	
Contract 82-576687 Mutually agreed to by the parties on a deal by deal basis         DELIVERY POINTS       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65025       D       DMDFEE       \$7207.5000       03/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**         65025       D       MMBTU       \$4.7825       03/01/2014       Y         65025       D       MMBTU       \$4.7825       03/01/2014       Y	

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO: 20743			
UC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     20744				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
ORIGINAL CONTRACT DATE:         12/01/2003         RECEIVED DATE:         05/08/2009				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2004				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27851 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-574288 Price payable shall be index price listed in edition of Inside FERC's Gas Market Report published for that month and identified in the table entitled Market Center Spot-Gas Prices under the heading East Texas as the Houston Ship Channel price under the column entitled Index (HSC Index Price) plus \$.05. Price may change if parties execute a transaction confirmation that is mutually agreed to by the parties.				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-574288 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>				
67236 D MMBTU \$3.6850 03/01/2009 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer     27851     **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
G City Gate Sales				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345	COMPA	NY NAME: KINDER MORGAN TEJAS	S PIPELINE LLC	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	20751		
DESCRIPTION: Transmi	ssion Sales	STAT	TUS: A	
<b>OPERATOR NO:</b> 4633	38			
ORIGINAL CONTRAC	<b>CT DATE:</b> 10/01/2006	<b>RECEIVED DATE:</b>	11/20/2014	
INITIAL SERVIC	E DATE:	TERM OF CONTRACT DATE:	10/01/2007	
INACTIV	E DATE:	AMENDMENT DATE:		
CONTRACT COMMENT	: Year to Year			
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAI	N): None			
OTHER(EXPLAI	N): Rate Change, late filing	g due to computer program problems		
CUSTOMERS				
CUSTOMER NO CUS	TOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
27862 **CO	NFIDENTIAL**			
		Y		
CURRENT RATE COMPONENT				
RATE COMP. ID DI	ESCRIPTION			
82-576804 Pri	ce mutually agreed on a dea	al by deal basis, plus tax.		
RATE ADJUSTMENT PROVISIONS:				
Contract 82-576804 Mutually agreed to by the parties on a deal by deal basis. At any time, parties may agree to a fixed price for a specified quantity of gas for a particular period of days or months.				

RRC COID: 7	345	COMPAN	Y NAME:	KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	ARIFF NO:	20751				
DELIVERY POINTS							
ID	<u>TYPE</u>	UNIT		T CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65265	D	DMDFEE	\$55862.0000	)	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27862	**CC	ONFIDENTIAL	**			
65061	D	MMBTU	\$4.1122		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27862	**CC	NFIDENTIAL	**			
65265	D	MMBTU	\$4.6500		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27862	**CC	ONFIDENTIAL	**			
67760	D	MMBTU	\$4.1122		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27862	**CC	NFIDENTIAL	**			
68865	D	MMBTU	\$4.1122		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27862	**CC	ONFIDENTIAL	**			
68867	D	MMBTU	\$4.1122		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27862	**CC	NFIDENTIAL	**			
68868	D	MMBTU	\$4.1122		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27862	**CC	NFIDENTIAL	**			
69957	D	MMBTU	\$5.1500		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27862	**CC	NFIDENTIAL	**			
73019	D	MMBTU	\$4.1122		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27862	**CC	NFIDENTIAL	**			
74622	D	MMBTU	\$5.1500		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27862	**CC	NFIDENTIAL	,** 			

RRC COID: 7	345		COMPANY	Y NAME: KI	NDER MO	RGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	5	RRC TA	RIFF NO:	20751				
DELIVERY POINTS								
ID		TYPE	UNIT	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
85579		D	MMBTU	\$4.1122		03/01/2014	Y	
DESCRIPTION:	**CONI	FIDENTIA	[**					
Customer	27862		**CC	NFIDENTIAL**				
85904		D	MMBTU	\$4.1122		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONI	FIDENTIA	[**					
Customer	27862		**C0	NFIDENTIAL**				
86808		D	MMBTU	\$4.6500		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONI	FIDENTIA	[**					
Customer	27862		**CC	NFIDENTIAL**				
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE	SERV	VICE DES	CRIPTION		OTHER 1	YPE DESCRIPTION		
G	City C	Gate Sales						
TUC APPLICABILIT	Y							
FACTS SUPPORTIN	NG SECTIO	ON 104.003	B(b) APPLICA	<u>BILITY</u>				
I affirm that a true and	correct cop	y of this tar	iff has been ser	t to the customer ir	wolved in this	transaction.		

RRC COID: 7345 COM	IPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:   TS   RRC TARIFF N	<b>NO:</b> 20751					
<b>DESCRIPTION:</b> Transmission Sales	STATUS: A					
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 10/01/20 INITIAL SERVICE DATE:	RECEIVED DATE:         04/11/2014           TERM OF CONTRACT DATE:         10/01/2007					
INACTIVE DATE:	AMENDMENT DATE:					
<b>CONTRACT COMMENT:</b> Year to Year						
REASONS FOR FILING						
NEW FILING: N CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change	CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None					
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
27862 **CONFIDENTIAL**	Y					
CURRENT RATE COMPONENT						
RATE COMP. ID         DESCRIPTION						
82-576804 Price mutually agreed on	a deal by deal basis, plus tax.					
RATE ADJUSTMENT PROVISIONS:						
Contract 82-576804 Mutually agreed to by the pa for a particular period of days or months.	rties on a deal by deal basis. At any time, parties may agree to a fixed price for a specified quantitiy of gas					

RRC COID: 73	345	COMPANY	Y NAME: KIN	DER MORGAN TEJAS PIPI	ELINE LLC	
TARIFF CODE: TS	RRC TA	ARIFF NO:	20751			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CH	ARGE EFFECTIVE DATE	CONFIDENTIAL	
65265	D	DMDFEE	\$50456.0000	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27862	**C0	NFIDENTIAL**			
65265	D	MMBTU	\$5.1800	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27862	**CO	NFIDENTIAL**			
69957	D	MMBTU	\$5.6800	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27862	**C0	NFIDENTIAL**			
74622	D	MMBTU	\$5.6800	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27862	**C0	NFIDENTIAL**			
86808	D	MMBTU	\$5.1800	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27862	**CO	NFIDENTIAL**			
TYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION		<b>OTHER TYPE DESCRIPTION</b>		
G	City Gate Sales					
TUC APPLICABILITY	·					
FACTS SUPPORTING	G SECTION 104.00	3(b) APPLICA	BILITY			
I affirm that a true and c	correct copy of this ta	riff has been sen	t to the customer inv	olved in this transaction.		

RRC COID: 7345 COMPANY N	AME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:         TS         RRC TARIFF NO:         210:	54					
DESCRIPTION: Transmission Sales	STATUS: A					
<b>OPERATOR NO:</b> 463338						
ORIGINAL CONTRACT DATE: 08/01/2005	<b>RECEIVED DATE:</b> 12/03/2012					
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 09/01/2005					
INACTIVE DATE:	AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOC	KET NO:					
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
29998 **CONFIDENTIAL**						
	Y					
CURRENT RATE COMPONENT						
RATE COMP. ID         DESCRIPTION						
82-574337 Not Applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-574337 Mutually agreed to by the parties on a de	al by deal basis					
DELIVERY POINTS						
	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65177 D MMBTU \$2	2.9450 10/01/2012 Y					
DESCRIPTION: **CONFIDENTIAL**						
Customer 29998 **CONF	DENTIAL**					
TYPE SERVICE PROVIDED						
TYPE OF SERVICE         SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABIL	<u>ITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to	the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     21055
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2008 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27945 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-576374 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576374 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65296 D MMBTU \$4.8553 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27945 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     21055	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2008 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2008	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27945 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-576374 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576374 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
65296 D MMBTU \$6.1905 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     27945     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
G City Gate Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7	'345	COMPAN	Y NAME: F	KINDER MORG	AN TEJAS PIP	ELINE LLC	
TARIFF CODE: TS	S RRC T	ARIFF NO:	21056				
DESCRIPTION:	Transmission Sales				STATUS: A	A	
<b>OPERATOR NO:</b>	463338						
ORIGINAL CO	NTRACT DATE:	10/31/2008		RECEIV	<b>ED DATE:</b> 09/1 <sup>*</sup>	7/2012	
INITIAL S	ERVICE DATE:		Т	ERM OF CONTRA		1/2012	
I	NACTIVE DATE:			AMENDMEN	NT DATE:		
CONTRACT COM	MMENT: None						
REASONS FOR FILL	ING						
NEW FILING: N	1	RRCI	DOCKET NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): Rate Cha	inge					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NA	ME		CONFIDEN	TIAL? <u>DELIV</u>	<u>'ERY POINT</u>	1
29997	**CONFIDENTIA	L**					
				Y			
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTIO	N					
	delivery, plus \$0 volumes, it is de following delive	0.225 per MMBt eemed Seller has ery, plus \$0.06 pe	u. For excess vol bought deficient er MMBtu. Mont	lumes in excess of 109 t volumes back at the 1	%, mutually agreed prover of Gas Daily pron on fee of \$113,700 for	e for the day of delivery of rice. If Buyer fails to take ice for the day of deliver or first 12 months of contri per MMBtu.	nominated y or the day
RATE ADJUSTME	ENT PROVISIONS:						
						s to mutually agree to ne Gas Daily price during pre	
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURREN1 \$3.0750	<u>F CHARGE</u>	CFFECTIVE DATE 07/01/2012		
69958	D	MMBTU	\$3.0750		07/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	29997	**CC	ONFIDENTIAL*	**			
	VIDED						
FYPE SERVICE PRO		SCRIPTION		OTHER TYPE	DESCRIPTION		
E	Electric Genera				<u>DESCRIPTION</u>		
L		tion Sales					
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	IG SECTION 104.00	)3(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated p	nnot be used to suppo			gotiations. on if the rate to be cha	rged or offerred to be	e charged is to an	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS     RRC TARIFF NO:     21282
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 02/01/2009 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27892 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
82-576896 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576896 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65118 D MMBTU \$4.7500 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27892     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE:TSRRC TARIFF NO:21282DESCRIPTION:Transmission SalesSTATUS:AOPERATOR NO:463338Status:AORIGINAL CONTRACT DATE:02/01/2009RECEIVED DATE:04/11/2014INITIAL SERVICE DATE:TERM OF CONTRACT DATE:03/01/2009INACTIVE DATE:AMENDMENT DATE:
OPERATOR NO:       463338         ORIGINAL CONTRACT DATE:       02/01/2009         INITIAL SERVICE DATE:       02/01/2009         RECEIVED DATE:       04/11/2014         INITIAL SERVICE DATE:       03/01/2009
ORIGINAL CONTRACT DATE:       02/01/2009       RECEIVED DATE:       04/11/2014         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       03/01/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2009
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27892 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-576896 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576896 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65118 D MMBTU \$5.2525 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27892 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	21283
DESCRIPTION: 7	ransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	<b>TRACT DATE:</b> 02/01/2009	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SI	ERVICE DATE:	TERM OF CONTRACT DATE: 03/01/2009
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILL	NG	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	(PLAIN): None	
OTHER(EX	(PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29997	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	APONENT	
RATE COMP. ID	DESCRIPTION	
82-576998	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-576998	Mutually agreed to by the parties	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
69958	D MMBTU	J \$5.4600 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	29997 **	CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY	7	
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact can affiliated pi	peline.)	ntage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
	concercopy of this tariff has been	son to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE:     TS     RRC TARIFF NO:     21284						
DESCRIPTION: Transmission Sales STATUS: A						
<b>OPERATOR NO:</b> 463338						
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2006 <b>RECEIVED DATE:</b> 08/19/2013						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
27950 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
82-574990 Not Applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-574990 Mutually agreed to by the parties on a deal by deal basis						
DELIVERY POINTS						
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL						
70180 D DMDFEE \$750.0000 06/01/2013 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 27950 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION						
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     21286	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 10/27/2005 <b>RECEIVED DATE:</b> 11/20/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2005	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
30128 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-574620 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-574620 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65074 D MMBTU \$4.7350 03/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 30128 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	_
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 734	15 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	21286
DESCRIPTION: Tra	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CONT	<b>FRACT DATE:</b> 10/27/2005	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SEI	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 12/01/2005
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	<b>IENT:</b> Month to Month	
REASONS FOR FILIN	<b>3</b>	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXF	LAIN): None	
OTHER(EXH	<b>LAIN</b> ): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
30128 *	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-574620	Not Applicable	
RATE ADJUSTMEN	Γ PROVISIONS:	
Contract 82-574620 M	Autually agreed to by the parties	on a deal by deal basis
DELIVERY POINTS		
ID	TYPE UNIT	
65074	D MMBTU	J \$5.2650 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	30128 **(	CONFIDENTIAL**
	DED	
TYPE SERVICE PROVI TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
C	Industrial Sales	<u>OTHER TITE DESCRIPTION</u>
	Industrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact cann affiliated pipe	line.)	ntage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
	freet copy of this tariff has been	sent to the customer involved in this transaction.

RRC COID: 7345	COMPANY NAME	KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE: TS RRC TAI	<b>RIFF NO:</b> 21287			
<b>DESCRIPTION:</b> Transmission Sales		ST	ATUS: A	
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 0	04/01/2006	RECEIVED DATE:	04/11/2014	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:		
INACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMMENT: Month to M	Month			
REASONS FOR FILING				
NEW FILING: N	RRC DOCKET N	iO:		
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Chang	ge			
CUSTOMERS				
CUSTOMER NO CUSTOMER NAM	E	CONFIDENTIAL?	DELIVERY POINT	
33891 **CONFIDENTIAL*	:*			
		Y		
CURRENT RATE COMPONENT				
RATE COMP. IDDESCRIPTION				
82-580093 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-580093 Mutually agreed to by	y the parties on a deal by d	eal basis		
DELIVERY POINTS				
<u>ID</u> <u>TYPE</u>		ENT CHARGE EFFECTIV		,
70178 D	DMDFEE \$750.000	0 02/01	/2014 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL	_**			
Customer 33891	**CONFIDENTI	AL**		
70178 D	MMBTU \$6.6938	02/01	/2014 Y	
		02/01	12017 I	
DESCRIPTION: **CONFIDENTIAL				
Customer 33891	**CONFIDENT	AL**		
TYPE SERVICE PROVIDED				
TYPE OF SERVICE     SERVICE DESC	CRIPTION	OTHER TYPE DESCRI	PTION	
C Industrial Sales				

<b>RRC COID:</b> 7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	21287	
TUC APPLICABILITY			
FACTS SUPPORTING SECTI Neither the gas utility nor the cust NOTE: (This fact cannot be us affiliated pipeline.)	omer had an unfair advan	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	345 COMP	ANY NAME: KIND	ER MORGAN TEJA	S PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO	: 21287			
DESCRIPTION: 7	ransmission Sales		STA	TUS: A	
OPERATOR NO:	463338				
ORIGINAL CON	<b>TRACT DATE:</b> 04/01/2006	5	<b>RECEIVED DATE:</b>	11/20/2014	
INITIAL SH	ERVICE DATE:	TERM	OF CONTRACT DATE:	05/01/2006	
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: Month to Month				
<b>REASONS FOR FILI</b>	NG				
NEW FILING: N	R	RC DOCKET NO:			
CITY ORDINANO	CE NO:				
AMENDMENT(EX	KPLAIN): None				
OTHER(EX	<b>(PLAIN):</b> Rate Change, late fill	ng due to computer program	n problems		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		<b>CONFIDENTIAL?</b>	DELIVERY POINT	
33891	**CONFIDENTIAL**				
			Y		
CURRENT RATE CON	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-580093	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-580093	Mutually agreed to by the parti	es on a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNI</u>				<u>L</u>
70178	D DMDF	EE \$750.0000	03/01/2	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33891	**CONFIDENTIAL**			
70178	D MMB	ГU \$5.5184	03/01/2	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33891	**CONFIDENTIAL**			
TYPE SERVICE PROV	TIDED				
TYPE OF SERVICE	SERVICE DESCRIPTIO	N	OTHER TYPE DESCRIP	FION	
С	Industrial Sales				

<b>RRC COID:</b> 7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	21287	
TUC APPLICABILITY			
FACTS SUPPORTING SECTI Neither the gas utility nor the cust NOTE: (This fact cannot be us affiliated pipeline.)	omer had an unfair advan	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 21288	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:         11/01/2004         RECEIVED DATE:         04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27877 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-573771 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-573771 Mutually agreeable	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65301 D MMBTU \$5.4550 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27877 **CONFIDENTIAL**	
86517 D MMBTU \$7.9850 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27877 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	21288	
UC APPLICABILITY			
FACTS SUPPORTING SECTION Veither the gas utility nor the custon NOTE: (This fact cannot be used affiliated pipeline.)	mer had an unfair advant	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     21415
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2006 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
30810 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-577057 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-577057 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65238 D MMBTU \$4.9532 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30810 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE:       TS       RRC TARIFF NO:       21415         DESCRIPTION:       Transmission Sales       STATUS:       A         OPERATOR NO:       463338       Galiant       Contract Date:       04/01/2006         ORIGINAL CONTRACT DATE:       04/01/2006       RECEIVED DATE:       04/11/2014         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       05/01/2006				
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 04/11/2014				
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 04/11/2014				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
30810 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-577057 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-577057 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65238 D MMBTU \$6.2761 02/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 30810 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 734	5 COMPAN	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	21478
DESCRIPTION: Tra	nsmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CONT	<b>TRACT DATE:</b> 04/01/2009	<b>RECEIVED DATE:</b> 12/08/2011
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE: 05/01/2009
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	<b>IENT:</b> Month to Month	
REASONS FOR FILING	3	
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE	E NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
30885 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-577208	Not Applicable	
RATE ADJUSTMENT	F PROVISIONS:	
Contract 82-577208 N	Iutually agreed to by the parties or	n a deal by deal basis
DELIVERY POINTS	· · · · ·	
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
67241	D MMBTU	\$4.0958 10/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer 3	60885 **C	ONFIDENTIAL**
TYPE SERVICE PROVI		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
С	Industrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICA	ABILITY
NOTE: (This fact canno affiliated pipe	line.)	4.003(b) transaction if the rate to be charged or offerred to be charged is to an
1 affirm that a true and co	rrect copy of this tariff has been se	ent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     21856	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 02/01/2003 <b>RECEIVED DATE:</b> 12/08/2011	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27893 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-010218 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010218 Mutually agreeable	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65127 D MMBTU \$3.7800 10/01/2011 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27893 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     22005				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2008 <b>RECEIVED DATE:</b> 07/09/2013				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2008				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
31130 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID         DESCRIPTION				
82-576201 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-576201 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65227 D MMBTU \$4.2600 04/01/2013 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 31130 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPAN	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:         TS         RRC TARIFF NO:	22460
DESCRIPTION: Transmission Sales	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 11/01/2009	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 12/01/2009
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change CUSTOMERS	
CUSTOMERS       CUSTOMER NO       CUSTOMER NAME	<u>CONFIDENTIAL?</u> DELIVERY POINT
31499 **CONFIDENTIAL**	
	Υ
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-577430 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577430	
DELIVERY POINTS	
ID <u>TYPE</u> UNIT	CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       \$4351.2000     02/01/2014     Y
65083 D DMDFEE	\$4351.2000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 31499 **C	ONFIDENTIAL**
65168 D DMDFEE	\$4351.2000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 31499 **C	ONFIDENTIAL**
65083 D MMBTU	\$5.4587 02/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 31499 **C	ONFIDENTIAL**
65168 D MMBTU	\$7.4316 02/01/2014 Y
<b><u>DESCRIPTION:</u></b> **CONFIDENTIAL**	
Customer 31499 **C	ONFIDENTIAL**

<b>RRC COID:</b> 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO: 22460		
TYPE SERVICE PROVIDE	D		
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION		
F S	Sale For Resale		
TUC APPLICABILITY			
FACTS SUPPORTING SE	CTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correc	et copy of this tariff has been sent to the customer involved in this transaction.		

Page 267 of 571

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     22460	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2009 <b>RECEIVED DATE:</b> 11/20/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2009	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
31499 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-577430 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577430	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           CONSIDERTIAL         D	
65083 D DMDFEE \$4324.5000 03/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31499 **CONFIDENTIAL**	
65168 D DMDFEE \$4324.5000 03/01/2014 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 31499 **CONFIDENTIAL**	
65083 D MMBTU \$4.6906 03/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31499 **CONFIDENTIAL**	
65168 D MMBTU \$4.7675 03/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31499 **CONFIDENTIAL**	

<b>RRC COID:</b> 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO: 22460		
TYPE SERVICE PROVIDE	D		
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION		
F S	Sale For Resale		
TUC APPLICABILITY			
FACTS SUPPORTING SE	CTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correc	ct copy of this tariff has been sent to the customer involved in this transaction.		

Page 269 of 571

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     22461				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
ORIGINAL CONTRACT DATE:         08/01/2007         RECEIVED DATE:         02/03/2010				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2007				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): This contract covers purchase and sales. This is first month customer has purchased				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
31500 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-577475 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-577475				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65302 D MMBTU \$5.0550 12/01/2009 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer     31500     **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS     RRC TARIFF NO: 22462			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463338			
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2009 <b>RECEIVED DATE:</b> 11/20/2014			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2010			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
34017 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
82-580153 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-580153 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>			
73478 D MMBTU \$8.0650 03/01/2014 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer     34017     **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	RRC TARIFF NO: 22462			
DESCRIPTION:	Transmission Sales STATUS: A			
OPERATOR NO:	463338			
ORIGINAL CO	<b>NTRACT DATE:</b> 12/01/2009 <b>RECEIVED DATE:</b> 04/11/2014			
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 01/01/2010			
I	VACTIVE DATE: AMENDMENT DATE:			
CONTRACT COM	IMENT: Month to Month			
REASONS FOR FILI	NG	,		
NEW FILING: N	RRC DOCKET NO:			
CITY ORDINAN	CE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E	XPLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
34017	**CONFIDENTIAL**			
	Y			
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
82-580153	Not Applicable			
RATE ADJUSTME	INT PROVISIONS:			
Contract 82-58015	3 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS				
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
73478	D MMBTU \$6.9801 02/01/2014 Y			
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34017 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED				
TYPE OF SERVICE				
F Sale For Resale				
TUC APPLICABILIT	TUC APPLICABILITY			
FACTS SUPPORTIN	IG SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
1 affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     22627				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2007 <b>RECEIVED DATE:</b> 04/11/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2007				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
31646 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID         DESCRIPTION				
82-575918 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-575918 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
73020 D MMBTU \$5.3000 02/01/2014 Y				
<b>DESCRIPTION:</b> **CONFIDENTIAL**				
Customer 31646 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TS     RRC TARIFF NO:     22872			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463338			
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2008 <b>RECEIVED DATE:</b> 07/26/2010			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
31804 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
82-576576 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-576576 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
69956 D MMBTU \$4.4115 05/01/2010 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 31804 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 73	645 CC	OMPANY NAM	E KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIF	<b>F NO:</b> 22873			
DESCRIPTION: T	ransmission Sales		ST	CATUS: A	
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 03/0	1/2010	RECEIVED DATE	: 01/03/2012	
INITIAL SE	RVICE DATE:		TERM OF CONTRACT DATE:		
INA	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: None				
REASONS FOR FILIN	IG				
NEW FILING: N		RRC DOCKET	5 NO:		
CITY ORDINANC	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u>	DELIVERY POINT	
27859	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-577733	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-577733	Mutually agreed to by the	parties on a deal by	deal basis		
DELIVERY POINTS					
ID	TYPE	<u>UNIT</u> <u>CUF</u>	RENT CHARGE EFFECTIV		
65082	D	MMBTU \$3.451	4 11/01	1/2011 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27859	**CONFIDEN	TIAL**		
65211	D	MMBTU \$2.912	1 11/01	I/2011 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27859	**CONFIDEN	TIAL**		
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCRI	PTION	OTHER TYPE DESCRI	PTION	
F	Sale For Resale				

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	22873	
UC APPLICABILITY			
FACTS SUPPORTING SECTION Neither the gas utility nor the custon NOTE: (This fact cannot be used affiliated pipeline.)	mer had an unfair advant	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23032
DESCRIPTION: Transi	nission Sales	STATUS: A
OPERATOR NO: 46	3338	
ORIGINAL CONTRA	ACT DATE: 04/01/2005	<b>RECEIVED DATE:</b> 03/09/2011
INITIAL SERV	ICE DATE:	TERM OF CONTRACT DATE: 05/01/2005
INACT	IVE DATE:	AMENDMENT DATE:
CONTRACT COMME	NT: Month to Month	
<b>REASONS FOR FILING</b>		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE N	0:	
AMENDMENT(EXPLA	IN): None	
OTHER(EXPLA	IN): Rate Change	
CUSTOMERS		
CUSTOMER NO <u>CL</u>	STOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
31901 **C	ONFIDENTIAL**	
		Y
CURRENT RATE COMPO	NENT	
RATE COMP. ID	DESCRIPTION	
82-574002	Not Applicable	
RATE ADJUSTMENT P	ROVISIONS:	
Contract 82-574002		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65302	D MMBTU	53.8000 12/01/2010 Y
DESCRIPTION: **	CONFIDENTIAL**	
Customer 319	01 **(	CONFIDENTIAL**
TYPE SERVICE PROVIDE	D	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING SE	CCTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact cannot t affiliated pipelin	e.)	14.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and corre	ct copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KIND	ER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:         TS         RRC TARIFF NO:         23051	
DESCRIPTION: Transmission Sales	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 04/01/2010	<b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM (	<b>DF CONTRACT DATE:</b> 05/01/2010
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer program	n problems
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
31975 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-577872 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577872 Mutually agreed by the parties on a deal by deal basis.	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHA</u>	
74621 D MMBTU \$6.0345	03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 31975 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiation NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the affiliated pipeline.)	e rate to be charged or offerred to be charged is to an
I affirm that a true and correct copy of this tariff has been sent to the customer invol	ved in this transaction.

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23051
<b>DESCRIPTION:</b> T	ransmission Sales	STATUS: A
<b>OPERATOR NO:</b>	463338	
ORIGINAL CON	<b>TRACT DATE:</b> 04/01/2010	<b>RECEIVED DATE:</b> 04/11/2014
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 05/01/2010
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	lG	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANC	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
31975	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
82-577872	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-577872	Mutually agreed by the parties on	a deal by deal basis.
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
74621	D MMBTU	J \$7.5642 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	31975 **(	CONFIDENTIAL**
TYPE SERVICE PROV		
F	Sele For Bessle	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING	G SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact can affiliated pip	eline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
1 amm that a true and c	offect copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 73	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23052
<b>DESCRIPTION:</b> T	ransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 05/01/2010	<b>RECEIVED DATE:</b> 12/15/2010
	CRVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 06/01/2010
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	١G	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
31973	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
82-577942	Not Applicable	
RATE ADJUSTMEN	NT PROVISIONS:	
Contract 82-577942	Mutually agreed by the parties on	a deal by deal basis.
DELIVERY POINTS		
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
69956	D MMBTU	U \$3.3979 10/01/2010 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	31973 **(	CONFIDENTIAL**
TYPE SERVICE PROV		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY	· · · · · · · · · · · · · · · · · · ·	
FACTS SUPPORTING	G SECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact can affiliated pip	beline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
1 amm that a true and c	correct copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	23166
DESCRIPTION: Transmission	Sales	STATUS: A
OPERATOR NO: 463338		
ORIGINAL CONTRACT D	ATE: 07/01/2010	<b>RECEIVED DATE:</b> 12/15/2010
INITIAL SERVICE DA	ATE:	<b>TERM OF CONTRACT DATE:</b> 07/01/2011
INACTIVE D	ATE:	AMENDMENT DATE:
CONTRACT COMMENT:	Month to Month	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): N	None	
OTHER(EXPLAIN): H	Rate Change	
CUSTOMERS		
CUSTOMER NO CUSTOM	IER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32056 **CONFIL	DENTIAL**	
		Y
CURRENT RATE COMPONENT		
RATE COMP. ID DESCR	RIPTION	
82-578034 Not Ap	plicable	
RATE ADJUSTMENT PROVIS	SIONS:	
Contract 82-578034 Mutually ag	greed by the parties on	a deal by deal basis.
DELIVERY POINTS		
<u>ID</u> <u>1</u>	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65272	D MMBTU	\$3.9500 10/01/2010 Y
DESCRIPTION: **CONFI	DENTIAL**	
Customer 32056	**(	CONFIDENTIAL**
TYPE SERVICE PROVIDED		
	ICE DESCRIPTION	OTHER TYPE DESCRIPTION
	or Resale	
TUC APPLICABILITY		
FACTS SUPPORTING SECTION	<u>N 104.003(b) APPLIC</u>	ABILITY
Neither the gas utility nor the custon NOTE: (This fact cannot be used affiliated pipeline.)	her had an unfair advan to support a Section 10	tage during the negotiations. 94.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct copy	of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23256
DESCRIPTION: Tr	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	<b>FRACT DATE:</b> 02/01/2003	<b>RECEIVED DATE:</b> 01/31/2013
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 03/01/2003
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	<b>IENT:</b> Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
OTHER(EXI	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
32070	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-578118	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-578118 I	Mutually agreed by the parties on	a deal by deal basis.
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65177	D MMBTU	J \$3.3500 12/01/2012 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	32070 **(	CONFIDENTIAL**
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	OTHER ITTE DESCRIPTION
	Salt FUL Resalt	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact canr affiliated pipe	eline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
a anni mat a true and co	meet copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     23328
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 09/01/2010 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27902 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-578134 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-578134 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65138 D DMDFEE \$36115.0000 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27902     **CONFIDENTIAL**
65138 D MMBTU \$4.8598 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27902     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
E Electric Generation Sales

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	23328	
TUC APPLICABI	JTY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 23328
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         09/01/2010         RECEIVED DATE:         04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27902 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION       No. 570001     No. 4 a. 17. 11
82-578134 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-578134 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65138DDMDFEE\$34104.000002/01/2014Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27902 **CONFIDENTIAL**
65138 D MMBTU \$5.4672 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27902 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
E Electric Generation Sales

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	23328	
TUC APPLICABI	JTY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     23329	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 09/01/2010 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
31259 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-578310 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-578310 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65072 D MMBTU \$4.7477 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31259 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     23443	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 09/30/2010 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
32261 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. IDDESCRIPTION82-578144Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-578144 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	-
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIA75536DMMBTU\$7.341602/01/2014Y	<u>.L</u>
DESCRIPTION: **CONFIDENTIAL**	
Customer 32261 **CONFIDENTIAL**	
75536 D MNTHLY \$750.0000 02/01/2014 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 32261 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	

RRC COID: 734	5 COMPAN	IY NAME: KINI	DER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23443	
TUC APPLICABILITY			
Neither the gas utility nor		age during the negotiati	tions. the rate to be charged or offerred to be charged is to an

RRC COID: 73	645 COMPA	NY NAME: KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23443	
<b>DESCRIPTION:</b> T	ransmission Sales	STA	TUS: A
OPERATOR NO:	463338		
	CRVICE DATE: ACTIVE DATE:	RECEIVED DATE: TERM OF CONTRACT DATE: AMENDMENT DATE:	11/20/2014
REASONS FOR FILIN			
NEW FILING: N		C DOCKET NO:	
CITY ORDINANO	CE NO:		
AMENDMENT(EX	PLAIN): None		
OTHER(EX	PLAIN): Rate Change, late filing	g due to computer program problems	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT
32261	**CONFIDENTIAL**		
		Y	
CURRENT RATE CON	IPONENT		
RATE COMP. ID	DESCRIPTION		
82-578144	Not Applicable		
RATE ADJUSTME	NT PROVISIONS:		
Contract 82-578144	Mutually agreed by the parties on	a deal by deal basis	
DELIVERY POINTS			
ID	TYPE UNIT		
75536	D MMBT	J \$5.9291 03/01/2	2014 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	32261 **	CONFIDENTIAL**	
75536	D MNTHL	Y \$750.0000 03/01/2	2014 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	32261 **	CONFIDENTIAL**	
TYPE SERVICE PROV	IDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIP	TION
	Industrial Sales		

RRC COID: 734	5 COMPAN	IY NAME: KINI	DER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23443	
TUC APPLICABILITY			
Neither the gas utility nor		age during the negotiati	tions. the rate to be charged or offerred to be charged is to an

RRC COID: 73	45 COMPA	NY NAME: KINDER MORG	AN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO:	23444		
DESCRIPTION: T	ransmission Sales		STATUS: A	
OPERATOR NO:	463338			
	TRACT DATE: 11/01/2010 RVICE DATE: ACTIVE DATE:	RECEIVI TERM OF CONTRAC AMENDMEN		
CONTRACT COM	MENT: None			
REASONS FOR FILIN	IG			
NEW FILING: N	RR	C DOCKET NO:		
CITY ORDINANC	CE NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	CONFIDEN	TIAL? <u>DELIVERY POINT</u>	
32259	**CONFIDENTIAL**	Y		
CURRENT RATE COM	IPONENT			
RATE COMP. ID	DESCRIPTION			
82-578390	Not Applicable			
RATE ADJUSTMEN	T PROVISIONS:			
Contract 82-578390	Mutually agreed by the parties on	a deal by deal basis		
DELIVERY POINTS				
<u>ID</u> 65205 <u>DESCRIPTION:</u>	<u>TYPE</u> <u>UNIT</u> D DMDFE **CONFIDENTIAL**		EFFECTIVE DATE     CONFIDENTIAL       06/01/2011     Y	
Customer	32259 **	CONFIDENTIAL**		
65205	D MMBT	J \$4.5811	06/01/2011 Y	
DESCRIPTION:	**CONFIDENTIAL**			
Customer	32259 **	CONFIDENTIAL**		
TYPE SERVICE PROV	IDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE	DESCRIPTION	
С	Industrial Sales			

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	23444	
TUC APPLICABIL	ITY.			
Neither the gas utilit	ty nor the cust	ON 104.003(b) APPLIC omer had an unfair advant ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an
affiliate	d pipeline.)			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELI	NE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     23445	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 11/01/1999 <b>RECEIVED DATE:</b> 12/15/201	0
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/199	9
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY	<u> POINT</u>
27904 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-010114 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010114 mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
	CONFIDENTIAL
65119 D MMBTU \$3.3300 10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be char affiliated pipeline.)	ged is to an
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23491
DESCRIPTION:	Fransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 05/01/2003	<b>RECEIVED DATE:</b> 11/20/2014
INITIAL S	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 06/01/2003
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: Month to Month	
REASONS FOR FILI	NG	
NEW FILING: N	RRO	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	<b>XPLAIN</b> ): None	
OTHER(E2	<b>KPLAIN):</b> Rate Change, late filing	due to computer program problems
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32354	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
82-578384	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-578384	4 Mutually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
<u>ID</u>	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65158	D DMDFEI	E \$3875.0000 03/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	32354 **(	CONFIDENTIAL**
65158	D MMBTU	U \$5.0456 03/01/2014 Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	
Customer	32354 **(	CONFIDENTIAL**
65295	D MMBTU	U \$4.7300 03/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	32354 **(	CONFIDENTIAL**
TYPE SERVICE PRO	VIDED	
TYPE OF SERVICE		OTHER TYPE DESCRIPTION
M	Other(with detailed explanation	Sales to government agency

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23491	
TUC APPLICABILITY			
FACTS SUPPORTING SECTION Neither the gas utility nor the custon NOTE: (This fact cannot be use affiliated pipeline.)	omer had an unfair advant	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     23491	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2003 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2003	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
32354 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-578384 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-578384 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65158 D DMDFEE \$3626.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 32354 **CONFIDENTIAL**	
65158 D MMBTU \$6.1288 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 32354 **CONFIDENTIAL**	
65295 D MMBTU \$5.2600 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 32354 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
M Other(with detailed explanation) Sales to government agency	

TARIFF CODE: TS RR	C TARIFF NO: 23491	1
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 10 Neither the gas utility nor the customer h NOTE: (This fact cannot be used to su affiliated pipeline.)	nad an unfair advantage dur	

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	23689
DESCRIPTION: Tr	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	<b>FRACT DATE:</b> 02/10/2010	<b>RECEIVED DATE:</b> 04/11/2014
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 03/01/2010
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	<b>MENT:</b> Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
OTHER(EXI	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27886	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-577779	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-577779 1	Mutually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
67238	D MMBTU	J \$4.9850 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27886 **(	CONFIDENTIAL**
TYPE SERVICE PROVI		OTHER TYPE DESCRIPTION
F	Sele For Pessele	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact canr affiliated pipe	eline.)	atage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
	meet copy of this tariff has been s	sont to the customer involved in this transaction.

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 23793
DESCRIPTION:	Fransmission Sales STATUS: A
OPERATOR NO:	463338
ORIGINAL CO	NTRACT DATE: 02/01/2011 RECEIVED DATE: 04/18/2011
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 03/01/2011
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
<b>REASONS FOR FILI</b>	NG
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	<b>XPLAIN</b> ): None
OTHER(E2	KPLAIN): None
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
32798	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
82-578725	One time cashout of old imbalances under transportation contract(s).
RATE ADJUSTME	NT PROVISIONS:
Contract 82-578725	5
DELIVERY POINTS	
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65119	D MMBTU \$4.1616 02/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	32798 **CONFIDENTIAL**
TYPE SERVICE PROV	VIDED
TYPE OF SERVICE	
F	Sale For Resale
TUC APPLICABILITY	
FACTS SUPPORTIN	IG SECTION 104.003(b) APPLICABILITY
NOTE: (This fact ca affiliated pi	
1 amm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS     RRC TARIFF NO:     23794			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463338			
<b>ORIGINAL CONTRACT DATE:</b> 02/01/2011 <b>RECEIVED DATE:</b> 07/15/2011			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2011			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: Y RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): None			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
27882 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
82-578739 One time cashout of old imbalances under transportation contract(s).			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-578739			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65302 D MMBTU \$4.0390 04/01/2011 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer     27882     **CONFIDENTIAL**			
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TS     RRC TARIFF NO:     23795			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463338			
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2002 <b>RECEIVED DATE:</b> 04/29/2011			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2002			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
27947 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
82-526918 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-526918			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
77258 D MMBTU \$4.6250 03/01/2011 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27947 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			
a anna a au au and context copy of and tarin has been bent to the customer inforted in and a databated on.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TS     RRC TARIFF NO:     24123			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463338			
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2005 <b>RECEIVED DATE:</b> 07/15/2011			
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     01/01/2006       INACTIVE DATE:     AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: Y RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
27876 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
82-574739 Operational imbalances under OBA remaining at end of month cashed out at simple average of daily Gas Daily, Daily Price Survey, Midpoint, East-Houston-Katy, Katy prices per MMBtu for the month.			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-574739			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
64978 D MMBTU \$4.1960 04/01/2011 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27876 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     24197
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2011 <b>RECEIVED DATE:</b> 01/07/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
33057 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-578805 Not applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65160 D MMBTU \$3.6223 11/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     33057     **CONFIDENTIAL**
65265 D MMBTU \$3.5500 11/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     33057     **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
Industrial Sales     Industrial Sales

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	24197	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER M	ORGAN TEJAS PIPELINE LLC			
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 24198				
DESCRIPTION: Transmission Sales	STATUS: A			
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 06/01/2011	CCEIVED DATE: 04/11/2014			
INITIAL SERVICE DATE: TERM OF CON	NTRACT DATE: 07/01/2011			
INACTIVE DATE: AMEN	DMENT DATE:			
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CON	FIDENTIAL? DELIVERY POINT			
27855 **CONFIDENTIAL**				
	Y			
CURRENT RATE COMPONENT				
RATE COMP. ID         DESCRIPTION				
82-578895 Not applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-578895 Mutually agreed to by the parties on a deal by deal basis				

<b>RRC COID:</b> 7	/345	COMPAN	Y NAME: KINDI	ER MORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     24198						
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHAF		CONFIDENTIAL	
65007	D	MMBTU	\$5.2550	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27855	**C0	ONFIDENTIAL**			
65015	D	MMBTU	\$5.2550	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27855	**C0	ONFIDENTIAL**			
65042	D	MMBTU	\$5.3028	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27855	**C0	ONFIDENTIAL**			
65238	D	MMBTU	\$5.2550	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27855	**CC	ONFIDENTIAL**			
67239	D	MMBTU	\$5.2550	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27855	**C0	ONFIDENTIAL**			
85905	D	MMBTU	\$5.2550	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	27855	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	<u>SERVICE DES</u>	CRIPTION	<u>0</u>	THER TYPE DESCRIPTION		
F	Sale For Resale					
TUC APPLICABILIT	Y					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						

RRC COID: 7345 COMPANY NA	ME: KINDER MORGAN TEJAS PIPELINE LLC			
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 24198				
<b>DESCRIPTION:</b> Transmission Sales	STATUS: A			
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 06/01/2011	<b>RECEIVED DATE:</b> 11/20/2014			
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 07/01/2011			
INACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCK	ET NO:			
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change, late filing due to c	omputer program problems			
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
27855 **CONFIDENTIAL**				
	Y			
CURRENT RATE COMPONENT				
RATE COMP. ID         DESCRIPTION				
82-578895 Not applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-578895 Mutually agreed to by the parties on a deal	by deal basis			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE:     TS     RRC TARIFF NO:     24198						
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHA	RGE EFFECTIVE DA	TE CONFIDENTIAL	
65007	D	MMBTU	\$4.7250	03/01/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	27855	**C0	ONFIDENTIAL**			
65015	D	MMBTU	\$4.7250	03/01/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	27855	**C0	ONFIDENTIAL**			
65042	D	MMBTU	\$4.7252	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	27855	**CC	ONFIDENTIAL**			
65238	D	MMBTU	\$4.7250	03/01/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	27855	**C0	ONFIDENTIAL**			
67239	D	MMBTU	\$4.6770	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	27855	**C0	ONFIDENTIAL**			
85905	D	MMBTU	\$4.7250	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	27855	**C0	ONFIDENTIAL**			
TYPE SERVICE PROVIDED						
TYPE OF SERVICE		ESCRIPTION		OTHER TYPE DESCRIPTIO	N	
F	Sale For Resal	le				
TUC APPLICABILITY						
FACTS SUPPORTIN	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TS     RRC TARIFF NO:     24255			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463338			
ORIGINAL CONTRACT DATE:         11/01/2007         RECEIVED DATE:         07/30/2013			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2007			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
33115 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
575671 Any end-of-the-month imbalance due Kinder Morgan Tejas multiplied by simple average of the daily prices from Gas Daily East- Houston-Katy, Katy , Midpoint index plus \$0.05 per MMBtu. If allocated volumes are deficient by more than 30\$ of nominated volumes, deficiency to be sold to Kinder Morgan Tejas at simple average of the daily prices from Gas Daily East-Houston-Katy, Katy , Midpoint index plus \$0.25 per MMBtu.			
RATE ADJUSTMENT PROVISIONS:			
Contract 575671			
DELIVERY POINTS			
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>			
77015 D MMBTU \$4.5326 05/01/2013 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 33115 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION			
M         Other(with detailed explanation)         Imbalance cashout under Operational Balancing Agreement			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     24366
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         09/01/2011         RECEIVED DATE:         12/03/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
33115 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
577373       Any end-of-the-month imbalance due Kinder Morgan Tejas multiplied by simple average of the daily prices from Gas Daily East-Houston-Katy, Katy, Midpoint index plus \$0.05 per MMBtu. If allocated volumes are deficient by more than 30% of nominated volumes, deficiency to be sold to Kinder Morgan Tejas at simple average of the daily prices from Gas Daily East-Houston-Katy, Katy, Midpoint index plus \$0.25 per MMBtu.
RATE ADJUSTMENT PROVISIONS:
Contract 577373
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
67238 D MMBTU \$3.9800 09/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33115 **CONFIDENTIAL**
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
M         Other(with detailed explanation)         Imbalance cashout under Operational Balancing Agreement
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	45 COMPAI	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	24377		
DESCRIPTION: Tr	ansmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CON	<b>TRACT DATE:</b> 09/01/2011	<b>RECEIVED DATE:</b> 04/11/2014		
INITIAL SE	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 10/01/2011		
INA	<b>CTIVE DATE:</b>	AMENDMENT DATE:		
CONTRACT COM	MENT: Month to Month			
REASONS FOR FILIN	G			
NEW FILING: N	RRG	C DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
33186	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	IPONENT			
RATE COMP. ID	DESCRIPTION			
82-579084	Not applicable			
RATE ADJUSTMEN	T PROVISIONS:			
Contract 82-579084	Mutually agreed to by the parties of	on a deal by deal basis		
DELIVERY POINTS				
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
78758	D MMBTU	J \$5.1800 02/01/2014 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	33186 **(	CONFIDENTIAL**		
TYPE SERVICE PROV	IDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
C	Industrial Sales			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>				
r armin mat a rue and correct copy of this tarminals been sent to the customer involved in this transaction.				

RRC COID: 7345	COMPAN	Y NAME: KINDER MOR	GAN TEJAS PIPELIN	NE LLC	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	24377			
<b>DESCRIPTION:</b> Trans	mission Sales		STATUS: A		
<b>OPERATOR NO:</b> 46	3338				
ORIGINAL CONTR	ACT DATE: 09/01/2011	RECE	<b>IVED DATE:</b> 11/20/2014		
INITIAL SERV	ICE DATE:	TERM OF CONTR			
INAC	FIVE DATE:	AMENDM	ENT DATE:		
CONTRACT COMME	NT: Month to Month				
<b>REASONS FOR FILING</b>					
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANCE N	NO:				
AMENDMENT(EXPL	AIN): None				
OTHER(EXPL	<b>AIN):</b> Rate Change, late filing	due to computer program problems			
CUSTOMERS					
	USTOMER NAME	CONFID	ENTIAL? DELIVERY	POINT	
33186 **(	CONFIDENTIAL**				
		Y			
CURRENT RATE COMPO	DNENT				
	DESCRIPTION				
82-579084	Not applicable				
RATE ADJUSTMENT	PROVISIONS:				
Contract 82-579084 Mu	tually agreed to by the parties of	a deal by deal basis			
DELIVERY POINTS					
<u>ID</u>	TYPE UNIT	CURRENT CHARGE		CONFIDENTIAL	
65186	D MMBTU	\$4.7200	03/01/2014	Y	
DESCRIPTION: **	CONFIDENTIAL**				_
Customer 33	186 **C	ONFIDENTIAL**			
78758	D MMBTU	\$4.6500	03/01/2014	Y	
DESCRIPTION: **	*CONFIDENTIAL**				
Customer 33	186 **C	ONFIDENTIAL**			
TYPE SERVICE PROVIDE	ED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TY	PE DESCRIPTION		
С	Industrial Sales				

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	24377	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. In the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE:     TS     RRC TARIFF NO:     24423						
DESCRIPTION: Transmission Sales STATUS: A						
<b>OPERATOR NO:</b> 463338						
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2011 <b>RECEIVED DATE:</b> 12/08/2011						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2011						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: Y RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): None						
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
33232 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID         DESCRIPTION						
82-579132 Not applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-579132 Mutually agreed to by the parties on a deal by deal basis						
DELIVERY POINTS						
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL						
65164 D MMBTU \$3.4920 10/01/2011 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 33232 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION						
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     24424
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2011 <b>RECEIVED DATE:</b> 02/18/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27911 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. IDDESCRIPTION82-579216Not applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-579216 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS           ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL78320DDMDFEE\$486221.400012/01/2013Y
DESCRIPTION: **CONFIDENTIAL**
Customer 2/911 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     24494	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 02/01/2011 <b>RECEIVED DATE:</b> 01/07/2014	
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     03/01/2011	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	,
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
33271 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-578655 Not applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-578655 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65304 D MMBTU \$3.6107 11/01/2013 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 33271 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7345	COMPAN	Y NAME: KINDER M	ORGAN TEJAS PIPEI	LINE LLC	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	24494			
DESCRIPTION: Trans	mission Sales		STATUS: A		
<b>OPERATOR NO:</b> 46	3338				
ORIGINAL CONTR	ACT DATE: 02/01/2011	RI	ECEIVED DATE: 11/20/20	014	
INITIAL SERV	ICE DATE:		NTRACT DATE: 03/01/20		
INACI	TIVE DATE:		DMENT DATE:		
CONTRACT COMME	NT: Month to Month				
<b>REASONS FOR FILING</b>					
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANCE N	NO:				
AMENDMENT(EXPLA	AIN): None				
OTHER(EXPL	<b>AIN):</b> Rate Change, late filing	due to computer program proble	ms		
CUSTOMERS					
CUSTOMER NO CU	USTOMER NAME	CON	FIDENTIAL? <u>DELIVER</u>	RY POINT	
33271 **(	CONFIDENTIAL**				
			Y		
CURRENT RATE COMPO	NENT				
RATE COMP. ID	DESCRIPTION				
82-578655	Not applicable				
RATE ADJUSTMENT H	PROVISIONS:				
Contract 82-578655 Mu	tually agreed to by the parties of	n a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65227	D MMBTU	\$4.4015	03/01/2014	Y	
DESCRIPTION: **	CONFIDENTIAL**				
Customer 332	271 **(	ONFIDENTIAL**			
85578	D MMBTU	\$4.3968	03/01/2014	Y	
DESCRIPTION: **	CONFIDENTIAL**				
Customer 332	271 **(	ONFIDENTIAL**			
TYPE SERVICE PROVIDE	ED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHE	R TYPE DESCRIPTION		
F	Sale For Resale				

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	24494	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an
ammau	sa pipeinie.)			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS     RRC TARIFF NO: 24495					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2011 <b>RECEIVED DATE:</b> 11/20/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2011					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
33273 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
82-578906 Not applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-578906 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
78443 D MMBTU \$4.8250 03/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer         33273         **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     24495
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2011 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     07/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
33273 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-578906 Not applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-578906 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
78443 D MMBTU \$6.1410 02/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 33273 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 734	IS COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	24728
DESCRIPTION: Tra	nsmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CONT	<b>TRACT DATE:</b> 11/01/2011	<b>RECEIVED DATE:</b> 02/18/2014
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 12/01/2011
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: None	
REASONS FOR FILING	3	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANCI	E NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
34415 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-580613	Not applicable	
RATE ADJUSTMEN	<b>F PROVISIONS:</b>	
Contract 82-579242 I	f index or indices cease to be pub	lished, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65164	D MMBTU	J \$3.8700 12/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	34415 **(	CONFIDENTIAL**
TYPE SERVICE PROVI		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact cannafiliated pipe	line.)	stage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
	ter top, of any tariff has been	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     24978
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2010 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
33750 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-578544 Not applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
79389 D MMBTU \$5.3423 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33750 **CONFIDENTIAL**
80432 D MMBTU \$5.7307 02/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 33750 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TE	JAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 24978	
UC APPLICABILITY		
	( <b>104.003(b) APPLICABILITY</b> er had an unfair advantage during the negotiations. o support a Section 104.003(b) transaction if the rate to be charged or o	fferred to be charged is to an

RRC COID: 734	5 COMPA	NY NAME: KINDER MORGAN TEJ.	AS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	24978	
<b>DESCRIPTION:</b> Tra	nsmission Sales	ST	ATUS: A
OPERATOR NO:	463338		
ORIGINAL CONT	<b>TRACT DATE:</b> 12/01/2010	RECEIVED DATE:	11/20/2014
INITIAL SER	<b>RVICE DATE:</b>	TERM OF CONTRACT DATE:	01/01/2011
INA	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	<b>IENT:</b> Month to Month		
REASONS FOR FILING	3		
NEW FILING: N	RRO	C DOCKET NO:	
CITY ORDINANCE	E NO:		
AMENDMENT(EXP	LAIN): None		
OTHER(EXP	LAIN): Rate Change, late filing	due to computer program problems	
CUSTOMERS			
	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT
33750 *	*CONFIDENTIAL**		
		Y	
CURRENT RATE COM	PONENT		
RATE COMP. ID	DESCRIPTION		
82-578544	Not applicable		
RATE ADJUSTMENT	<b>FPROVISIONS:</b>		
Contract 82-578544 N	Iutually agreed to by the parties of	on a deal by deal basis	
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIV	
80432	D MMBTU	\$4.6633 03/01/	/2014 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer 3	**(	CONFIDENTIAL**	
79389	D MMBTU	\$4.6633 03/01/	/2014 Y
	**CONFIDENTIAL**		
Customer	**(	CONFIDENTIAL**	
TYPE SERVICE PROVI	DED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRI	PTION
С	Industrial Sales		

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TE	JAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 24978	
UC APPLICABILITY		
	( <b>104.003(b) APPLICABILITY</b> er had an unfair advantage during the negotiations. o support a Section 104.003(b) transaction if the rate to be charged or o	fferred to be charged is to an

TARIFF CODE:     TS     RRC TARIFF NO:     25171				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2002 <b>RECEIVED DATE:</b> 01/06/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
33892 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
82-576517 Not applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-576517 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
79956 D MMBTU \$3.5100 10/01/2013 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 33892 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS     RRC TARIFF NO:     25172				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2012 <b>RECEIVED DATE:</b> 01/07/2014				
INITIAL SERVICE DATE: 05/01/2012 TERM OF CONTRACT DATE: 05/01/2012				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
33891 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
82-579686 Not applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-579686 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
79567 D MMBTU \$4.0394 11/01/2013 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 33891 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
M Other(with detailed explanation) Gas lift sales				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 73	45 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	25173			
DESCRIPTION: Th	ansmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	<b>TRACT DATE:</b> 02/01/2006	<b>RECEIVED DATE:</b> 04/11/2014			
	RVICE DATE:	TERM OF CONTRACT DATE: 03/01/2006			
INA	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILIN	G				
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
33893	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
82-576391	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-576391	Mutually agreed by the parties on	a deal by deal basis			
DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65126	D MMBTU	\$6.4551 02/01/2014 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33893 **(	CONFIDENTIAL**			
TYPE SERVICE PROV					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
C Industrial Sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

TARIFF CODE:       TS       RRC TARIFF NO:       25173         DESCRIPTION:       Transmission Sales       STATUS: A         OPERATOR NO:       463338				
OPERATOR NO: 463338				
OLERATOR NO.				
ORIGINAL CONTRACT DATE:         02/01/2006         RECEIVED DATE:         11/20/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2006				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
33893 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-576391 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-576391 Mutually agreed by the parties on a deal by deal basis				
DELIVERY POINTS				
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>				
65126 D MMBTU \$4.8550 03/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 33893 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION				
C Industrial Sales				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     25251				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 09/01/2011 <b>RECEIVED DATE:</b> 08/19/2013				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27904 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
82-579042 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-579042 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65177 D MMBTU \$3.9002 06/01/2013 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27904 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE	LLC			
TARIFF CODE:     TS     RRC TARIFF NO:     25251				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 09/01/2011 <b>RECEIVED DATE:</b> 11/20/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY PO	INT			
27904 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID         DESCRIPTION				
82-579042 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-579042 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
	<b>IFIDENTIAL</b>			
65163 D MMBTU \$4.4275 03/01/2014	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**				
Customer 27904 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged affiliated pipeline.)	is to an			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC	
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 25252	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:         05/01/2012         RECEIVED DATE:         04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2012	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
31175 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION       00 570500     Not Applicable	
82-579683 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-579683 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65253DMMBTU\$5.571902/01/2014Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     31175     **CONFIDENTIAL**	
65253 D DMDFEE \$10152.8000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31175 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	25252	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	tage during the	negotiations. cction if the rate to be charged or offerred to be charged is to an

RRC COID: 7345	COMPANY NAME:	KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE: TS RRC	C TARIFF NO: 25252			
<b>DESCRIPTION:</b> Transmission Sale	s	ST	ATUS: A	
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE	: 05/01/2012	RECEIVED DATE:	11/20/2014	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:		
INACTIVE DATE	:	AMENDMENT DATE:		
CONTRACT COMMENT: Mont	th to Month			
REASONS FOR FILING				
NEW FILING: N	RRC DOCKET N	):		
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate (	Change, late filing due to comput	er program problems		
CUSTOMERS				
CUSTOMER NO CUSTOMER		CONFIDENTIAL?	DELIVERY POINT	
31175 **CONFIDENT	'IAL**			
		Y		
CURRENT RATE COMPONENT				
RATE COMP. IDDESCRIPT				
82-579683 Not Applicat	ble			
RATE ADJUSTMENT PROVISION	IS:			
Contract 82-579683 Mutually agreed	to by the parties on a deal by dea	l basis		
DELIVERY POINTS				
<u>ID</u> <u>TYPE</u>		NT CHARGE EFFECTIV		
65253 D	DMDFEE \$7750.000	0 03/01	/2014 Y	
DESCRIPTION: **CONFIDEN	TIAL**			
Customer 31175	**CONFIDENTIA	L**		
65253 D	MMBTU \$4.7631	03/01	/2014 Y	
DESCRIPTION: **CONFIDEN				
<b>Customer</b> 31175	**CONFIDENTIA	L**		
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE I	DESCRIPTION	OTHER TYPE DESCRI	PTION	
C Industrial Sa	ıles			

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	25252	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	tage during the	negotiations. cction if the rate to be charged or offerred to be charged is to an

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	RRC TARIFF NO: 25401				
DESCRIPTION: 7	Fransmission Sales STATUS: A				
OPERATOR NO:	463338				
ORIGINAL CON	<b>NTRACT DATE:</b> 09/01/2010 <b>RECEIVED DATE:</b> 01/24/2013				
INITIAL SI	ERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010				
IN	ACTIVE DATE: AMENDMENT DATE:				
CONTRACT COM	IMENT: Month to Month				
REASONS FOR FILL	NG				
NEW FILING: N	<b>RRC DOCKET NO:</b>				
CITY ORDINAN	CE NO:				
AMENDMENT(EX	KPLAIN): None				
OTHER(EX	KPLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
34018	**CONFIDENTIAL**				
	Y				
CURRENT RATE CON	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-578348	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-578348	3 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS					
<u>ID</u>	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
85295	D MMBTU \$3.3986 11/01/2012 Y				
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34018 **CONFIDENTIAL**				
	//NED				
TYPE SERVICE PROV TYPE OF SERVICE					
F	Sale For Resale				
[					
TUC APPLICABILITY	TUC APPLICABILITY				
FACTS SUPPORTIN	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     25402				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2012 <b>RECEIVED DATE:</b> 11/20/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2012				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
34019 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
82-579384 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-579384 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
77653 D MMBTU \$2.9526 03/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 34019 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	25402			
DESCRIPTION:	Fransmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CO	NTRACT DATE: 01/01/2012	<b>RECEIVED DATE:</b> 04/11/2014			
INITIAL S	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 02/01/2012			
IN	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	<b>IMENT:</b> Month to Month				
<b>REASONS FOR FILI</b>	NG				
NEW FILING: N	RR	C DOCKET NO:			
CITY ORDINAN	CE NO:				
AMENDMENT(E	<b>XPLAIN</b> ): None				
OTHER(E	<b>KPLAIN):</b> Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
34019	**CONFIDENTIAL**				
		Y			
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-579384	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-579384	4 Mutually agreed to by the parties	on a deal by deal basis			
DELIVERY POINTS					
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
77653	D MMBTU	J \$2.9270 02/01/2014 Y			
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34019 **	CONFIDENTIAL**			
TYPE SERVICE PRO					
TYPE OF SERVICE		OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

TARIFF CODE:       TS       RRC TARIFF NO:       25403         DESCRIPTION:       Transmission Sales       STATUS:       A         OPERATOR NO:       463338       ORIGINAL CONTRACT DATE:       04/01/2012       RECEIVED DATE:       11/20/2014         INITIAL SERVICE DATE:       OFERMO F CONTRACT DATE:       05/01/2012       INACTIVE DATE:       05/01/2012         INACTIVE DATE:       TERM OF CONTRACT DATE:       05/01/2012       INACTIVE DATE:       05/01/2012         INACTIVE DATE:       TERM OF CONTRACT DATE:       05/01/2012       INACTIVE DATE:       05/01/2012         INACTIVE DATE:       TERM OF CONTRACT DATE:       05/01/2012       INACTIVE DATE:       05/01/2012         INACTIVE DATE:       MENDMENT DATE:       05/01/2012       INACTIVE DATE:       05/01/2012         CONTRACT COMMENT:       Month       Month       MENDMENT DATE:       05/01/2012         REASONS FOR FILING       REC DOCKET NO:       CITY ORDINANCE NO:       INTERVENTION       INTERVENTION         OTHER(EXPLAIN):       None       OTHER(EXPLAIN):       Nate Change, late filling due to computer program problems       INTERVENTION         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT       34020       **CONFIDENTIAL**         Y       Y
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 04/01/2012 RECEIVED DATE: 11/20/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012 INACTIVE DATE: MERNOMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems CUSTOMERS CUSTOMERS CUSTOMER NAME <u>CONFIDENTIAL</u> ? <u>DELIVERY POINT</u> 3402 **CONFIDENTIAL** Y
OR LEARTON NO. OR IGINAL CONTRACT DATE: 04/01/2012 RECEIVED DATE: 11/20/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34020 **CONFIDENTIAL** Y
INTIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012   INACTIVE DATE: AMENDMENT DATE:   CONTRACT COMMENT: Month to Month   REASONS FOR FILING:   REASONS FOR FILING: RRC DOCKET NO:   CITY ORDINANCE NO: RRC DOCKET NO:   CITY ORDINANCE NO: CONFIDENTIALIS:   OTHER(EXPLAIN): None   CUSTOMERS CONFIDENTIAL:   Y KURRENT FATE COMPONENT   CURRENT RATE COMPONENT Y
INACTIVE DATE: AMENDMENT: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING: M RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34020 **CONFIDENTIAL** Y
CONTRACT COMMENT: Month to Month  REASONS FOR FILING  NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems  CUSTOMERS  CUSTOMERS  CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34020 **CONFIDENTIAL** Y  CURRENT RATE COMPONENT
REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL** Y CURRENT RATE COMPONENT
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34020 **CONFIDENTIAL** Y
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34020 **CONFIDENTIAL** Y
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34020 **CONFIDENTIAL** Y
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         34020       **CONFIDENTIAL**       Y         Y       Y
CUSTOMER S         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         34020       **CONFIDENTIAL**       Y       Y         VURRENT RATE COMPONENT
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         34020       **CONFIDENTIAL**       Y         Y
34020 **CONFIDENTIAL** Y
Y Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
32-579666 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-579666 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
80431 D DMDFEE \$30225.0000 03/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer     34020     **CONFIDENTIAL**
80431 D MMBTU \$4.7675 03/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 34020 **CONFIDENTIAL**
YPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	25403	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC	
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 25403	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE:         04/01/2012         RECEIVED DATE:         04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
34020 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-579666 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-579666 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
80431 D DMDFEE \$30940.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     34020     **CONFIDENTIAL**	
80431 D MMBTU \$5.3026 02/01/2014 Y	-
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 34020 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	25403	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     25446
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2012 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34049 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-580181 Price for gas purchased each day equal to Gas Daily, Midpoint, East-Houston-Katy Ship Channel for the day following date of delivery plus \$0.50 per MMBtu, plus taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 82-580181 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
80485 D MMBTU \$5.2483 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34049 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Gas lift sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TS     RRC TARIFF NO:     25446				
DESCRIPTION: Transmission Sales STATUS: A				
<b>OPERATOR NO:</b> 463338				
ORIGINAL CONTRACT DATE:         06/01/2012         RECEIVED DATE:         04/11/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2012				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
34049 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
82-580181 Price for gas purchased each day equal to Gas Daily, Midpoint, East-Houston-Katy Ship Channel for the day following date of delivery plus \$0.50 per MMBtu, plus taxes.				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-580181 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and				
price for gas during such 30 days to be Seller's weighted average selling price for spot gas.				
DELIVERY POINTS           ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
ID         ITTE         OTAT         CORRENT CHARGE         EFFECTIVE DATE         CONTRDENTIAL           80485         D         MMBTU         \$5.7088         02/01/2014         Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 34049 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
M Other(with detailed explanation) Gas lift sales				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     25447					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2007 <b>RECEIVED DATE:</b> 01/07/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2008					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
34048 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIPTION					
82-580244 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-580244 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>					
65177 D MMBTU \$3.4891 11/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 34048 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7.	345 CO	MPANY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF	<b>NO:</b> 25476			
<b>DESCRIPTION:</b> T	ransmission Sales		STA	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 04/01/	2012	<b>RECEIVED DATE:</b>	11/20/2014	
INITIAL SI	ERVICE DATE:		TERM OF CONTRACT DATE:	05/01/2012	
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: Month to Month	h			
<b>REASONS FOR FILM</b>	NG				
NEW FILING: N		RRC DOCKET NO	:		
CITY ORDINANO	CE NO:				
AMENDMENT(EX	<b>(PLAIN):</b> None				
OTHER(EX	<b>(PLAIN):</b> Rate Change, lat	te filing due to compute	r program problems		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u>	DELIVERY POINT	
27893	**CONFIDENTIAL**				
			Y		
CURRENT RATE CON	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-579548	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-579548	Mutually agreed to by the p	parties on a deal by deal	basis		
DELIVERY POINTS					
<u>ID</u> 65127		UNIT CURREN MDFEE \$.0430	NT CHARGE EFFECTIV 03/01/		
		MDFEE \$.0430	05/01/	2014 1	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27893	**CONFIDENTIA	L**		
65127	D M	IMBTU \$4.6975	03/01/	2014 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	27893	**CONFIDENTIA	L**		
65131	D M	IMBTU \$6.9360	03/01/	/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27893	**CONFIDENTIA	L**		
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCRIP	TION	OTHER TYPE DESCRIP	TION	
F	Sale For Resale	_		-	
ι					

RRC COID:	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	25476	
TUC APPLICABIL	ITY			
FACTS SUPPORT	ING SECTI	ON 104.003(b) APPLIC	<u>ABILITY</u>	
NOTE: (This fact		omer had an unfair advant ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RR	RC TARIFF NO: 25476	
<b>DESCRIPTION:</b> Transmission Sal	ales STATUS: A	
OPERATOR NO: 463338		
ORIGINAL CONTRACT DAT	<b>TE:</b> 04/01/2012 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE		
INACTIVE DAT	TE: AMENDMENT DATE:	
CONTRACT COMMENT: Mo	onth to Month	
REASONS FOR FILING		
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): Non	ne	
OTHER(EXPLAIN): Rate	te Change	
CUSTOMERS		
CUSTOMER NO CUSTOMER		
27893 **CONFIDEN		
	Y	
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIP		
82-579548 Not Applic		
RATE ADJUSTMENT PROVISIO	ONS:	
Contract 82-579548 Mutually agree	eed to by the parties on a deal by deal basis	
DELIVERY POINTS		
<b><u>ID</u></b> 65127 D	PE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           D         DMDFEE         \$.0479         02/01/2014         Y	
DESCRIPTION: **CONFIDE	ENTIAL**	
Customer 27893	**CONFIDENTIAL**	
65127 D	D MMBTU \$5.2927 02/01/2014 Y	—
DESCRIPTION: **CONFIDE	ENTIAL**	
Customer 27893	**CONFIDENTIAL**	
65131 D	D MMBTU \$5.5857 02/01/2014 Y	
DESCRIPTION: **CONFIDE	ENTIAL**	
Customer 27893	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED	Ε DESCRIPTION ΟΤΗΕΣ ΤΥΣΕ DESCRIPTION	
	E DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For R	Kesale	

RRC COID:	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	25476	
TUC APPLICABIL	ITY			
FACTS SUPPORT	ING SECTI	ON 104.003(b) APPLIC	<u>ABILITY</u>	
NOTE: (This fact		omer had an unfair advant ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     25584
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2012 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27894 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-579552 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-579552 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65207 D MMBTU \$4.7450 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27894 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	25584
DESCRIPTION: Tran	nsmission Sales	STATUS: A
OPERATOR NO: 4	63338	
ORIGINAL CONT	<b>RACT DATE:</b> 04/01/2012	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE: 05/01/2012
INAC	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: Month to Month	
<b>REASONS FOR FILING</b>		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXPI	AIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27894 **	CONFIDENTIAL**	
		Y
CURRENT RATE COMP	ONENT	
RATE COMP. ID	DESCRIPTION	
82-579552	Not Applicable	
RATE ADJUSTMENT	PROVISIONS:	
Contract 82-579552 M	utually agreed to by the parties of	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65207	D MMBTU	\$5.2750 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer 2'	7894 **(	CONFIDENTIAL**
TYPE SERVICE PROVID		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
С	Industrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY
Neither the gas utility nor t NOTE: (This fact canno affiliated pipel		tage during the negotiations. 94.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and cor	rect copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     25585
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2003 <b>RECEIVED DATE:</b> 12/03/2012
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     06/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27849 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-575485 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-575485 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65301 D MMBTU \$3.3165 10/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27849     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7.	345 (	COMPAN	Y NAME: KINDER M	IORGAN TEJAS PIP	ELINE LLC	
TARIFF CODE: TS	RRC TAR	RIFF NO:	25704			
DESCRIPTION:	Fransmission Sales			STATUS: A	Δ	,
OPERATOR NO:	463338					
ORIGINAL CON	NTRACT DATE: 11	1/01/2012	R	ECEIVED DATE: 11/20	0/2014	
INITIAL SI	ERVICE DATE:				1/2012	
IN	ACTIVE DATE:		AMEN	NDMENT DATE:		
CONTRACT COM	<b>IMENT:</b> Month to N	Ionth				
REASONS FOR FILL	NG					
NEW FILING: N		RRCI	DOCKET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(EX	<b>XPLAIN</b> ): None					
OTHER(E)	<b>XPLAIN):</b> Rate Change	e, late filing d	ue to computer program proble	ems		
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAMI		CON	FIDENTIAL? DELIV	TERY POINT	
27880	**CONFIDENTIAL**	*				
				Y		
CURRENT RATE CON						
RATE COMP. ID	DESCRIPTION					
82-580401	Not Applicable					
RATE ADJUSTME	NT PROVISIONS:					
Contract 82-580401	Mutually agreed to by	the parties on	a deal by deal basis			
DELIVERY POINTS						
<u>ID</u> 64998	<u>TYPE</u> D	<u>UNIT</u> DMDFEE	CURRENT CHARGE \$6200.0000	EFFECTIVE DATE 03/01/2014	<u>CONFIDENTIAL</u> Y	
			\$0200.0000	05/01/2014	1	
DESCRIPTION:	**CONFIDENTIAL					
Customer	27880	**CC	ONFIDENTIAL**			
64999	D	DMDFEE	\$6200.0000	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27880	**CC	ONFIDENTIAL**			
64998	D	MMBTU	\$4.7371	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27880	**C0	ONFIDENTIAL**			
64999	D	MMBTU	\$4.8262	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27880	**C0	ONFIDENTIAL**			

RRC COID: 7345	5 COMPAN	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	25704		
TYPE SERVICE PROVID	ED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
С	Industrial Sales			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and corr	ect copy of this tariff has been se	ent to the customer involved in this transaction.		

Page 355 of 571

RRC COID: 7345	5 CON	IPANY NAME: KINDE	R MORGAN TEJA	AS PIPELINE	LLC	
TARIFF CODE: TS	RRC TARIFF	NO: 25704				
DESCRIPTION: Tran	smission Sales		STA	ATUS: A		
<b>OPERATOR NO:</b> 4	63338					
ORIGINAL CONTI	RACT DATE: 11/01/2	012	<b>RECEIVED DATE:</b>	04/11/2014		
INITIAL SERV	VICE DATE:	TERM OI	CONTRACT DATE:	12/01/2012		
INAC	TIVE DATE:	А	MENDMENT DATE:			
CONTRACT COMMI	ENT: Month to Month					
<b>REASONS FOR FILING</b>						
NEW FILING: N		<b>RRC DOCKET NO:</b>				
CITY ORDINANCE	NO:					
AMENDMENT(EXPI	LAIN): None					
OTHER(EXPI	AIN): Rate Change					
CUSTOMERS						
	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY PO	INT	
27880 **	CONFIDENTIAL**					
			Y			
CURRENT RATE COMP	ONENT					
RATE COMP. ID	DESCRIPTION					
82-580401	Not Applicable					
RATE ADJUSTMENT	PROVISIONS:					
Contract 82-580401 M	utually agreed to by the p	rties on a deal by deal basis				
DELIVERY POINTS						
<u>ID</u>		NIT <u>CURRENT CHAR</u>			FIDENTIAL	
64998		DFEE \$5600.0000	02/01/	2014	Y	
DESCRIPTION: *	**CONFIDENTIAL**					
Customer 27	7880	**CONFIDENTIAL**				
64999	D DN	DFEE \$5600.0000	02/01/	2014	Y	
	**CONFIDENTIAL**					
		**CONFIDENTIAL**				
Customer 27	7880					
64998	D M	ABTU \$5.2150	02/01/	2014	Y	
DESCRIPTION: *	**CONFIDENTIAL**					
Customer 27	7880	**CONFIDENTIAL**				
64999	D M	ABTU \$5.2150	02/01/	2014	Y	
DESCRIPTION: *	**CONFIDENTIAL**					
Customer 27	7880	**CONFIDENTIAL**				

RRC COID: 7345	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO: 25704			
TYPE SERVICE PROVID	ED			
TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
С	Industrial Sales			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
	ne customer had an unfair advantage during the negotiations. t be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ne.)			
I affirm that a true and corr	rect copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     25722
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 02/01/2004 <b>RECEIVED DATE:</b> 07/09/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27848 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-574604 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-574604 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65227 D MMBTU \$4.2000 04/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27848     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE:       TS       RRC TARIFF NO:       25787         DESCRIPTION:       Transmission Sales       STATUS:       A         OPERATOR NO:       463338           ORIGINAL CONTRACT DATE:       01/01/2013       RECEIVED DATE:       11/20/2014         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       02/01/2013         INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       Month to Month
OPERATOR NO:       463338         ORIGINAL CONTRACT DATE:       01/01/2013         RECEIVED DATE:       11/20/2014         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       02/01/2013         INACTIVE DATE:       AMENDMENT DATE:       02/01/2013
ORIGINAL CONTRACT DATE:01/01/2013RECEIVED DATE:11/20/2014INITIAL SERVICE DATE:TERM OF CONTRACT DATE:02/01/2013INACTIVE DATE:AMENDMENT DATE:
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       02/01/2013         INACTIVE DATE:       AMENDMENT DATE:
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       02/01/2013         INACTIVE DATE:       AMENDMENT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
CONTRACT COMMENT, MORE COMOND
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34311 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-580547 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-580547 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
69956 D MMBTU \$6.9811 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34311 **CONFIDENTIAL**
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION
E Electric Generation Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     25787
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2013 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34311 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. IDDESCRIPTION82-580547Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-580547 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL69956DDMDFEE\$13804.450002/01/2014Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34311 **CONFIDENTIAL**
69956 D MMBTU \$8.1928 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34311 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
E Electric Generation Sales

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	25787	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     25788					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2013 <b>RECEIVED DATE:</b> 04/11/2014					
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     01/01/2014					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
34312 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
82-580591 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-580591 Mutually agreed to by the parties on a deal by deal basis. If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.					
DELIVERY POINTS					
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>					
85632 D MMBTU \$7.1003 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 34312 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
M Other(with detailed explanation) Gas lift sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TS     RRC TARIFF NO:     25788					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2013 <b>RECEIVED DATE:</b> 11/20/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2014					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
34312 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
82-580591 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-580591 Mutually agreed to by the parties on a deal by deal basis. If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
85632 D MMBTU \$6.6149 03/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     34312     **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
M Other(with detailed explanation) Gas lift sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 73	45 COMPA	NY NAME: KINDER N	MORGAN TEJAS PIPE	ELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO:	25957			
DESCRIPTION: TI	ansmission Sales		STATUS: A		
OPERATOR NO:	463338				
ORIGINAL CON	<b>TRACT DATE:</b> 03/01/2008	R	RECEIVED DATE: 05/13/	/2013	
INITIAL SE	RVICE DATE:		ONTRACT DATE: 04/01/	/2008	
INA	ACTIVE DATE:		NDMENT DATE:		
CONTRACT COM	MENT: None				
REASONS FOR FILIN	ſĠ				
NEW FILING: N	RR	C DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CO</u>	NFIDENTIAL? DELIVE	ERY POINT	
34416	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-576315	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-576315	Mutually agreed to by the parties	on a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65308	D MMBT	J \$3.4600	03/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34416 **	CONFIDENTIAL**			
86076	D MMBT	J \$3.9500	03/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34416 **	CONFIDENTIAL**			
TYPE SERVICE PROV		OTH	D TYDE DESCRIPTION		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHE	R TYPE DESCRIPTION		
F	Sale For Resale				

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	25957	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	26095					
DESCRIPTION: Transi	mission Sales	STATUS: A					
OPERATOR NO: 463	3338						
ORIGINAL CONTRA	ACT DATE: 01/01/2010	<b>RECEIVED DATE:</b> 04/11/2014					
INITIAL SERVI		<b>TERM OF CONTRACT DATE:</b> 02/01/2010					
INACT	IVE DATE:	AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month							
REASONS FOR FILING							
NEW FILING: N	RRC	C DOCKET NO:					
CITY ORDINANCE N	0:						
AMENDMENT(EXPLA	IN): None						
OTHER(EXPLA	IN): Rate Change						
CUSTOMERS							
CUSTOMER NO CU	STOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
34495 **C	ONFIDENTIAL**						
		Y					
CURRENT RATE COMPO	NENT						
RATE COMP. ID	DESCRIPTION						
82-578792	Not Applicable						
RATE ADJUSTMENT P	ROVISIONS:						
Contract 82-578792 Mut	ually agreed to by the parties of	on a deal by deal basis					
DELIVERY POINTS							
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
77653	D MMBTU	J \$5.5550 02/01/2014 Y					
DESCRIPTION: **	CONFIDENTIAL**						
Customer 344	95 **(	CONFIDENTIAL**					
	D						
TYPE SERVICE PROVIDE							
	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
С	Industrial Sales						
TUC APPLICABILITY							
FACTS SUPPORTING SE	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							
r anna and a date and contest copy of this tann has been sent to the customer involved in this transaction.							

RRC COID: 73	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	26095						
<b>DESCRIPTION:</b> T	ransmission Sales	STATUS: A						
OPERATOR NO:	463338							
ORIGINAL CON	TRACT DATE: 01/01/2010	<b>RECEIVED DATE:</b> 11/20/2014						
INITIAL SE	CRVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 02/01/2010						
IN	ACTIVE DATE:	AMENDMENT DATE:						
CONTRACT COM	CONTRACT COMMENT: Month to Month							
<b>REASONS FOR FILIN</b>	NG							
NEW FILING: N	RRG	C DOCKET NO:						
CITY ORDINANO	CE NO:							
AMENDMENT(EX	PLAIN): None							
OTHER(EX	PLAIN): Rate Change, late filing	g due to computer program problems						
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>						
34495	**CONFIDENTIAL**							
		Y						
CURRENT RATE COM	IPONENT							
RATE COMP. ID	DESCRIPTION							
82-578792	Not Applicable							
RATE ADJUSTMEN	NT PROVISIONS:							
Contract 82-578792	Mutually agreed to by the parties	on a deal by deal basis						
DELIVERY POINTS								
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL						
77653	D MMBTU	J \$4.5441 03/01/2014 Y						
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34495 **(	CONFIDENTIAL**						
TYPE SERVICE PROV	IDED							
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION						
c	Industrial Sales							
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)								
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS     RRC TARIFF NO:     26096						
DESCRIPTION: Transmission Sales STATUS: A	]					
<b>OPERATOR NO:</b> 463338						
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2013 <b>RECEIVED DATE:</b> 04/11/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2013						
INACTIVE DATE: AMENDMENT DATE;						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
34496 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID     DESCRIPTION						
82-580794 Not Applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-580794 Mutually agreed to by the parties on a deal by deal basis						
DELIVERY POINTS						
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL						
86075 D MMBTU \$6.1800 02/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 34496 **CONFIDENTIAL**						
	—					
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION						
C Industrial Sales						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE:     TS     RRC TARIFF NO:     26096							
DESCRIPTION: Transmission Sales STATUS: A							
<b>OPERATOR NO:</b> 463338							
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2013 <b>RECEIVED DATE:</b> 11/20/2014							
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2013							
INACTIVE DATE: AMENDMENT DATE:							
CONTRACT COMMENT: Month to Month							
REASONS FOR FILING							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems							
CUSTOMERS							
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT							
34496 **CONFIDENTIAL**							
Y							
CURRENT RATE COMPONENT							
RATE COMP. ID     DESCRIPTION							
82-580794 Not Applicable							
RATE ADJUSTMENT PROVISIONS:							
Contract 82-580794 Mutually agreed to by the parties on a deal by deal basis							
DELIVERY POINTS							
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL							
86075 D MMBTU \$5.6500 03/01/2014 Y							
DESCRIPTION: **CONFIDENTIAL**							
Customer 34496 **CONFIDENTIAL**							
TYPE SERVICE PROVIDED							
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION							
C Industrial Sales							
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID: 7345 COMPANY	NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TSRRC TARIFF NO:20	5162
<b>DESCRIPTION:</b> Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 05/07/1991	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DO	DCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34523 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
	ed specifically for sale to each of Buyer's facilities plus \$0.66 per MMBtu, plus reimbursement of red by Seller to deliver the gas to Buyer at each facility.
RATE ADJUSTMENT PROVISIONS:	
Contract 82-580802	

RRC COID: 7	COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS	RRC T	ARIFF NO:	26162			
ELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHA		CONFIDENTIAL	
86161	D	DMDFEE	\$3159.8300	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34523	**CC	ONFIDENTIAL**			
86163	D	DMDFEE	\$502.5200	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34523	**CC	ONFIDENTIAL**			
86166	D	DMDFEE	\$20794.2600	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34523	**CC	ONFIDENTIAL**			
86158	D	MMBTU	\$6.2400	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34523	**CC	ONFIDENTIAL**			
86161	D	MMBTU	\$6.2400	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34523	**CC	ONFIDENTIAL**			
86163	D	MMBTU	\$6.2400	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34523	**CC	ONFIDENTIAL**			
86165	D	MMBTU	\$6.8400	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34523	**CC	ONFIDENTIAL**			
86166	D	MMBTU	\$6.2400	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34523	**CC	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE		SCRIPTION		OTHER TYPE DESCRIPTION		
M	Other(with detailed explanation)			Sale to government consumer		

Other(with detailed explanation)

Μ

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26162	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
ARIFF CODE:     TS     RRC TARIFF NO:     26162	
ESCRIPTION: Transmission Sales STATUS: A	
PERATOR NO: 463338	
ORIGINAL CONTRACT DATE:         05/07/1991         RECEIVED DATE:         11/20/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
CASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems	
STOMERS	
STOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
34523 **CONFIDENTIAL**	
Y	
RRENT RATE COMPONENT	
TE COMP. ID DESCRIPTION	
580802 Gas sales price cost of gas purchased specifically for sale to each of Buyer's facilities plus \$0.66 per MMBtu, plus reimbursement of third-party transportation fee incurred by Seller to deliver the gas to Buyer at each facility.	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-580802	

RRC COID: 7	345	COMPANY	Y NAME: KIND	ER MORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC	TARIFF NO:	26162			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHA		CONFIDENTIAL	
86161	D	DMDFEE	\$2937.8900	03/01/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	34523	**C0	NFIDENTIAL**			
86163	D	DMDFEE	\$502.5200	03/01/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	34523	**C0	NFIDENTIAL**			
86166	D	DMDFEE	\$19981.3500	03/01/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	34523	**C0	NFIDENTIAL**			
86158	D	MMBTU	\$5.7100	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	34523	**C0	NFIDENTIAL**			
86161	D	MMBTU	\$5.7100	03/01/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	34523	**C0	NFIDENTIAL**			
86163	D	MMBTU	\$5.7100	03/01/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	34523	**C0	NFIDENTIAL**			
86165	D	MMBTU	\$6.3100	03/01/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	34523	**C0	NFIDENTIAL**			
86166	D	MMBTU	\$5.7100	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	34523	**C0	NFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DI	ESCRIPTION	<u>(</u>	OTHER TYPE DESCRIPTION		
М	Other(with det	ailed explanation)	S	Sale to government consumer		

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	26162	
TUC APPLICABILITY			
FACTS SUPPORTING SECT Neither the gas utility nor the cus NOTE: (This fact cannot be u affiliated pipeline.)	tomer had an unfair advan	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 734	45 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 26390
DESCRIPTION: Tra	ansmission Sales STATUS: A
OPERATOR NO:	463338
ORIGINAL CONT	<b>FRACT DATE:</b> 08/01/2013 <b>RECEIVED DATE:</b> 12/03/2013
	TRACT DATE:         08/01/2013         RECEIVED DATE:         12/03/2013           RVICE DATE:         TERM OF CONTRACT DATE:         09/01/2013
	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	<b>MENT:</b> Month to Month
REASONS FOR FILIN	G
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANC	E NO:
AMENDMENT(EXI	PLAIN): None
OTHER(EXE	PLAIN): None
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34710 *	**CONFIDENTIAL**
	Y
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
82-581178	Not Applicable
RATE ADJUSTMEN	T PROVISIONS:
Contract 82-581178 M	Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS	
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65021	D MMBTU \$3.5900 09/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	34710 **CONFIDENTIAL**
TYPE SERVICE PROVI	
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
С	Industrial Sales
TUC APPLICABILITY	
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY
NOTE: (This fact cann affiliated pipe	
I affirm that a true and co	prrect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 734	5 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	26398
DESCRIPTION: Tra	nsmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CONT	<b>RACT DATE:</b> 06/26/2013	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SEF	VICE DATE:	<b>TERM OF CONTRACT DATE:</b> 08/01/2013
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	<b>ENT:</b> Month to Month	
REASONS FOR FILING	3	
NEW FILING: N	RRO	C DOCKET NO:
CITY ORDINANCE	E NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): Rate Change	
CUSTOMERS		
	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34711 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COMI		
RATE COMP. ID	DESCRIPTION	
82-580990	Not Applicable	
RATE ADJUSTMENT	PROVISIONS:	
Contract 82-580990 N	Iutually agreed to by the parties	on a deal by deal basis
DELIVERY POINTS		
<u>ID</u> 86516	D MMBTU	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           J         \$5.5200         02/01/2014         Y
		5,5,5200 02/01/2014 1
DESCRIPTION:	**CONFIDENTIAL**	
Customer	4711 **(	CONFIDENTIAL**
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
С	Industrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact canno affiliated pipe	line.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and co	rrect copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     26398	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 06/26/2013 <b>RECEIVED DATE:</b> 11/20/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2013	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
34711 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-580990 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-580990 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
86516 D MMBTU \$5.4670 03/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 34711 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	_
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
a annu una a une and correct copy of this tartif has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     26449
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 09/01/2013 <b>RECEIVED DATE:</b> 04/11/2014
ORIGINAL CONTRACT DATE:         09/01/2013         RECEIVED DATE:         04/11/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         10/01/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34740 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-581216 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-581216 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
86575 D MMBTU \$7.0374 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     34740     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Gas lift sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TSRRC TARIFF NO:	26547
<b>DESCRIPTION:</b> Transmission Sales	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 12/01/2002	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 01/01/2003
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27872 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. IDDESCRIPTION	
82-577016 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577016 Mutually agreed to by the parties	on a deal by deal basis
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u>	
65139 D MMBT	U \$5.1800 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27872 **	CONFIDENTIAL**
86731 D MMBT	U \$9.2951 02/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 27872 **	CONFIDENTIAL**
86808 D MMBT	U \$5.5068 02/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
	CONFIDENTIAL**
Customer 2/8/2	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F Sale For Resale	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26547	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     26547
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2002 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     01/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27872 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-577016 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-577016 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
86808 D MMBTU \$5.4134 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer         27872         **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     26651
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2005 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: 01/01/2014 TERM OF CONTRACT DATE: 02/01/2014
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34865 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-581412 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-581412 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65164 D MMBTU \$5.3300 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     34865     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS     RRC TARIFF NO: 26651
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2005 <b>RECEIVED DATE:</b> 11/20/2014
<b>INITIAL SERVICE DATE:</b> 01/01/2014 <b>TERM OF CONTRACT DATE:</b> 02/01/2014
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT           34865         **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION
82-581412 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-581412 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65164 D MMBTU \$4.8000 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34865 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPAN	Y NAME: KINDE	R MORGAN TEJA	S PIPELINE LLC	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	26652			
<b>DESCRIPTION:</b> Transmis	sion Sales		STA	TUS: A	
OPERATOR NO: 46333	8				
ORIGINAL CONTRAC	<b>T DATE:</b> 01/01/2014		<b>RECEIVED DATE:</b>	04/11/2014	
INITIAL SERVICE	E DATE:	TERM O	F CONTRACT DATE:	02/01/2014	
INACTIV	E DATE:	A	MENDMENT DATE:		
CONTRACT COMMENT	: Month to Month				
REASONS FOR FILING					
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN	I): None				
OTHER(EXPLAIN	I): Rate Change				
CUSTOMERS					
	OMER NAME		CONFIDENTIAL?	DELIVERY POINT	
34866 **CON	IFIDENTIAL**				
			Y		
CURRENT RATE COMPONE	ENT				
	SCRIPTION				
82-581424 Not	Applicable				
RATE ADJUSTMENT PRO	OVISIONS:				
Contract 82-581424 Mutual	ly agreed to by the parties of	n a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHAR			
87064	D MMBTU	\$6.6360	02/01/2	014 Y	
DESCRIPTION: **CO	NFIDENTIAL**				
Customer 34866	**(	ONFIDENTIAL**			
87064	D MNTHLY	\$8397.9500	02/01/2	014 Y	
DESCRIPTION: **CO	NFIDENTIAL**				
Customer 34866	**(	ONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SE	RVICE DESCRIPTION	<u>O'</u>	THER TYPE DESCRIPT	TION	
F Sal	e For Resale				

<b>RRC COID:</b>	7345	COMPAN	NY NAME: ]	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26652	
TUC APPLICABI	JITY			
Neither the gas utili NOTE: (This fac	ity nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the ne	egotiations. ion if the rate to be charged or offerred to be charged is to an

TARIFF CODE:     TS     RRC TARIFF NO:     26652	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2014 <b>RECEIVED DATE:</b> 11/20/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2014	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	_
34866 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
82-581424 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-581424 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	
87064 D MMBTU \$5.1471 03/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
DESCRIPTION:     **CONFIDENTIAL**       Customer     34866     **CONFIDENTIAL**	
Customer     34866     **CONFIDENTIAL**	
Customer         34866         **CONFIDENTIAL**           87064         D         MNTHLY         \$9602.2100         03/01/2014         Y	
Customer         34866         **CONFIDENTIAL**           87064         D         MNTHLY         \$9602.2100         03/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**              Customer         34866         **CONFIDENTIAL**	
Customer         34866         **CONFIDENTIAL**           87064         D         MNTHLY         \$9602.2100         03/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         24066         **CONFIDENTIAL **	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26652	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     26701
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2013 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Facilities installation delayed start of service.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
35003 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-581461 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           97022         D <td< td=""></td<>
87063 D DMDFEE \$16945.2000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     35003     **CONFIDENTIAL**
87063 D MMBTU \$5.5611 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 35003 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
C Industrial Sales

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26701	
TUC APPLICABIL	ITY			
Neither the gas utilit NOTE: (This fac	y nor the cust	ON 104.003(b) APPLIC omer had an unfair advan ed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS     RRC TARIFF NO:     26701	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2013 <b>RECEIVED DATE:</b> 11/20/2014	
<b>INITIAL SERVICE DATE: TERM OF CONTRACT DATE:</b> 06/01/2013	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems	
CUSTOMERS	
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT       35003     **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-581461 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	T
Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
87063 D DMDFEE \$15500.0000 03/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     35003     **CONFIDENTIAL**	
87063 D MMBTU \$4.7015 03/01/2014 Y	•
DESCRIPTION: **CONFIDENTIAL**	
Customer 35003 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26701	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     26702
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2012 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Either party may purchase or sell. This is first month pipeline sold gas.
CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT           35004         **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-581562 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-581562 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
78756 D MMBTU \$4.8664 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     35004     **CONFIDENTIAL**
87065 D MMBTU \$5.1800 02/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer     35004     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26702	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TS     RRC TARIFF NO:     26702
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2012 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     11/20/2014
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
35004 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
82-581562 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-581562 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
78756 D MMBTU \$4.3470 03/01/2014 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 35004 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:TTRRC TARIFF NO:18875	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2000 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2000	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
28001 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
521522 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 521522 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	
65477 D MMBTU \$.2000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 28001 **CONFIDENTIAL**	
67244 D MMBTU \$.1000 02/01/2014 Y	—
DESCRIPTION: **CONFIDENTIAL**	
Customer     28001     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	_
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	
H Transportation	

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18875	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan ed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18875
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2000 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2000
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28001 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
521522 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521522 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65477 D MMBTU \$.2000 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28001 **CONFIDENTIAL**
67244 D MMBTU \$.1000 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28001 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation

RRC COID: 7345	COMPA	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	18875	
UC APPLICABILITY			
	tomer had an unfair advan	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an
affiliated pipeline.)	see to support a beenon re	1.005(0) trailse	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18876
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2000 <b>RECEIVED DATE:</b> 11/08/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2000
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27999 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
521526 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521526 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65456 D MMBTU \$.1000 09/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27999 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18877
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/1998 <b>RECEIVED DATE:</b> 02/09/2012
ORIGINAL CONTRACT DATE:         06/01/1998         RECEIVED DATE:         02/09/2012           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         12/31/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
<b>OTHER(EXPLAIN):</b> Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28050 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
521565 Fixed rates for interruptible transportation service for each MMBtu gas measure at the Point of Measurement 25% of \$25,000 to operate condensate handling facilities
RATE ADJUSTMENT PROVISIONS:
Contracts 521565 and 573472
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65474 D TRTING \$.0000 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     28050     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>
a minimunat a une and contect copy of unis tarm has been sent to the customer involved in unis transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18878
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/1998 <b>RECEIVED DATE:</b> 02/09/2012
ORIGINAL CONTRACT DATE:         06/01/1998         RECEIVED DATE:         02/09/2012           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         12/31/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
<b>OTHER(EXPLAIN):</b> Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28051 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
521566 Fixed rates for interruptible transportation service for each MMBtu gas measure at the Point of Measurement 75% of \$25,000 to operate condensate handling facilities
RATE ADJUSTMENT PROVISIONS:
Contracts 521566 and 573471
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65474 D TRTING \$.0000 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28051 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>
a winner and warde and context copy of this winn has been sold to the customer involved in this transaction.

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	18879
DESCRIPTION: Trans	mission Transportation	STATUS: A
<b>OPERATOR NO:</b> 46	3338	
ORIGINAL CONTR	ACT DATE: 08/01/1994	<b>RECEIVED DATE:</b> 11/15/2011
INITIAL SERV	ICE DATE:	<b>TERM OF CONTRACT DATE:</b> 09/01/2004
INAC	TIVE DATE:	AMENDMENT DATE:
CONTRACT COMME	NT: Month to Month	
<b>REASONS FOR FILING</b>		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE N	NO:	
AMENDMENT(EXPL	AIN): None	
OTHER(EXPL	AIN): Rate Change	
CUSTOMERS		
CUSTOMER NO C	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27977 **(	CONFIDENTIAL**	
		Y
CURRENT RATE COMPO	DNENT	
RATE COMP. ID	DESCRIPTION	
521624	Not Applicable	
RATE ADJUSTMENT	PROVISIONS:	
Contract 521624		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65385	D MMBTU	\$.0400 09/01/2011 Y
DESCRIPTION: **	CONFIDENTIAL**	
Customer 279	977 **(	CONFIDENTIAL**
TYPE SERVICE PROVIDI	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	
	-	
TUC APPLICABILITY		
FACTS SUPPORTING S	ECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact cannot affiliated pipelir	le.)	tage during the negotiations. 94.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
i annin that a true and corre	ce copy of this tariff has been s	to the customer involved in this transaction.

RRC COID: 7345 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
<b>TARIFF CODE:</b> TT <b>RRC TARIFF NO:</b>	18880
<b>DESCRIPTION:</b> Transmission Transportation	STATUS: A
<b>OPERATOR NO:</b> 463338 <b>ORIGINAL CONTRACT DATE:</b> 05/20/1981	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 05/20/1996
INACTIVE DATE:	AMENDMENT DATE:
<b>CONTRACT COMMENT:</b> Year to Year	
REASONS FOR FILING	
NEW FILING: N RRG	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27978 **CONFIDENTIAL**	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
521631 \$0.2003 1st 15,000/day, \$0.17	09 Next 5,000/day, \$0.1296 Next 10,000/day, additional volumes: \$0.0943
RATE ADJUSTMENT PROVISIONS:	
Contract 521631 fee to be escalated annually each July preceding 12 month period	1st on a compounded basis, at a rate equal to one-half of the percentage increase in the CPI for the
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       V     \$ 0000     02/01/2014     V
65440 D MMBTU	J \$.0900 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27978 **(	CONFIDENTIAL**
65471 D MMBTU	J \$.0500 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27978 **(	CONFIDENTIAL**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
H Transportation	

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18880	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECTI	ION 104.003(b) APPLIC	<u>ABILITY</u>	
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. tion if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     18880	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:       05/20/1981       RECEIVED DATE:       11/20/2014         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       05/20/1996         INACTIVE DATE:       AMENDMENT DATE:       05/20/1996         CONTRACT COMMENT:       Year to Year	
REASONS FOR FILING	
NEW FILING: N         RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27978 **CONFIDENTIAL** Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
521631         \$0.2003 1st 15,000/day, \$0.1709 Next 5,000/day, \$0.1296 Next 10,000/day, additional volumes: \$0.0943	
RATE ADJUSTMENT PROVISIONS:	
Contract 521631 fee to be escalated annually each July 1st on a compounded basis, at a rate equal to one-half of the percentage increase in the CPI for the preceding 12 month period	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65440 D MMBTU \$.0900 03/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer27978**CONFIDENTIAL**	
65471 D MMBTU \$.0500 03/01/2014 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer     27978     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
H Transportation	

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18880	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECTI	ION 104.003(b) APPLIC	<u>ABILITY</u>	
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. tion if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18881
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/14/1990 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/14/1991
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27981 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521677 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521677 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
88112 D MMBTU \$.0500 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27981 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18881
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/14/1990 <b>RECEIVED DATE:</b> 01/06/2014
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     01/14/1991
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27981 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
521677 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521677 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
86519 D MMBTU \$.0500 10/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27981 **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7	345 C	OMPANY NAM	E: KINDER MORGAN TEL	AS PIPELINE LLC
TARIFF CODE: TT	RRC TARI	<b>FF NO:</b> 18882		
DESCRIPTION:	Transmission Transportati	ion	ST	ATUS: A
OPERATOR NO:	463338			
ORIGINAL CON	NTRACT DATE: 03/	01/2002	<b>RECEIVED DATE:</b>	04/29/2011
INITIAL SI	ERVICE DATE:		TERM OF CONTRACT DATE:	04/01/2002
IN	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	IMENT: Month to Mo	onth		
REASONS FOR FILL	NG			
NEW FILING: N		RRC DOCKET	<b>NO:</b>	
CITY ORDINAN	CE NO:			
AMENDMENT(EX	<b>(PLAIN):</b> None			
OTHER(EX	<b>(PLAIN):</b> Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
30000	**CONFIDENTIAL**			
			Y	
CURRENT RATE CON	MPONENT			
RATE COMP. ID	<b>DESCRIPTION</b>			
	DESCRIPTION For each MMBtu ga West Clear Lake Sto TETWCLSF a fee e determined for the M located from the First than the TETWCLS month, a fee equal to	prage Facility (TETW) qual to the greater of S Month in which gas is st of Month Ship Char F and the Kinder Mor 5 the great of \$.02 or t	CLSF) a fee equal to \$.01. For each MM \$.02 or the positive difference, if any, ob received that is applicable to the pipeline and Price for such month. For each MM gan Tejas Pipeline, Kinder Morgan Ship	system of Texas Eastern Transmission Corp near the IBtu of gas received at receipt point other than tained by subtracting the Monthly Zone Price 2 zone in which the relevant system point of receipt is IBtu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for nnel Gas Price published for such day.
RATE COMP. ID	DESCRIPTION For each MMBtu ga West Clear Lake Sto TETWCLSF a fee e determined for the M located from the Firs than the TETWCLS month, a fee equal to the Day on which su	prage Facility (TETW) qual to the greater of S Month in which gas is st of Month Ship Char F and the Kinder Mor 5 the great of \$.02 or t	CLSF) a fee equal to \$.01. For each MM \$.02 or the positive difference, if any, ob received that is applicable to the pipeling and Price for such month. For each MM gan Tejas Pipeline, Kinder Morgan Ship he positive difference, if any, obtained b	But of gas received at receipt point other than tained by subtracting the Monthly Zone Price cone in which the relevant system point of receipt is But of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for
RATE COMP. ID 523078 RATE ADJUSTME	DESCRIPTION For each MMBtu ga West Clear Lake Sto TETWCLSF a fee e determined for the M located from the Firs than the TETWCLS month, a fee equal to the Day on which su	prage Facility (TETW) qual to the greater of S Month in which gas is st of Month Ship Chan F and the Kinder Mor to the great of \$.02 or t ich Gas is received for	CLSF) a fee equal to \$.01. For each MM 5.02 or the positive difference, if any, ob received that is applicable to the pipeline nnel Price for such month. For each MM gan Tejas Pipeline, Kinder Morgan Ship he positive difference, if any, obtained b transportation from the Daily Ship Char	But of gas received at receipt point other than tained by subtracting the Monthly Zone Price cone in which the relevant system point of receipt is But of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for
RATE COMP. ID 523078 RATE ADJUSTME	DESCRIPTION For each MMBtu ga West Clear Lake Sto TETWCLSF a fee en determined for the N located from the Firs than the TETWCLS month, a fee equal to the Day on which su NT PROVISIONS:	prage Facility (TETW) qual to the greater of S Month in which gas is st of Month Ship Chan F and the Kinder Mor to the great of \$.02 or t ich Gas is received for	CLSF) a fee equal to \$.01. For each MM 5.02 or the positive difference, if any, ob received that is applicable to the pipeline nnel Price for such month. For each MM gan Tejas Pipeline, Kinder Morgan Ship he positive difference, if any, obtained b transportation from the Daily Ship Char	But of gas received at receipt point other than tained by subtracting the Monthly Zone Price cone in which the relevant system point of receipt is But of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for
RATE COMP. ID 523078 RATE ADJUSTME Contract 523078 M DELIVERY POINTS ID	DESCRIPTION For each MMBtu ga West Clear Lake Stt TETWCLSF a fee e determined for the N located from the Firs- than the TETWCLS month, a fee equal to the Day on which su NT PROVISIONS: utually agreed by the part <u>TYPE</u>	prage Facility (TETW)         qual to the greater of S         Month in which gas is         st of Month Ship Char         F and the Kinder Mor         to the great of \$.02 or t         tich Gas is received for         ties on a deal by deal 1         UNIT       CUF	CLSF) a fee equal to \$.01. For each MM 5.02 or the positive difference, if any, ob received that is applicable to the pipeline nnel Price for such month. For each MM gan Tejas Pipeline, Kinder Morgan Ship he positive difference, if any, obtained b transportation from the Daily Ship Char pasis ERENT CHARGE EFFECTIV	Btu of gas received at receipt point other than tained by subtracting the Monthly Zone Price         a zone in which the relevant system point of receipt is         Btu of gas received at System points of receipt other         Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for nnel Gas Price published for such day.         E DATE       CONFIDENTIAL
RATE COMP. ID 523078 RATE ADJUSTME Contract 523078 M DELIVERY POINTS ID 65479	DESCRIPTION For each MMBtu ga West Clear Lake Sto TETWCLSF a fee e determined for the M located from the First than the TETWCLS month, a fee equal to the Day on which su NT PROVISIONS: utually agreed by the part TYPE D	vage Facility (TETW) qual to the greater of S Aonth in which gas is st of Month Ship Char F and the Kinder Mor F and the Kinder Mor to the great of \$.02 or t ich Gas is received for ties on a deal by deal 1 UNIT CUF MMBTU \$.0400	CLSF) a fee equal to \$.01. For each MM 5.02 or the positive difference, if any, ob received that is applicable to the pipeline nnel Price for such month. For each MM gan Tejas Pipeline, Kinder Morgan Ship he positive difference, if any, obtained b transportation from the Daily Ship Char pasis ERENT CHARGE EFFECTIV	Btu of gas received at receipt point other than tained by subtracting the Monthly Zone Price         a zone in which the relevant system point of receipt is         Btu of gas received at System points of receipt other         Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for nnel Gas Price published for such day.         E DATE       CONFIDENTIAL
RATE COMP. ID 523078 RATE ADJUSTME Contract 523078 M DELIVERY POINTS ID	DESCRIPTION For each MMBtu ga West Clear Lake Stt TETWCLSF a fee e determined for the N located from the Firs- than the TETWCLS month, a fee equal to the Day on which su NT PROVISIONS: utually agreed by the part <u>TYPE</u>	vage Facility (TETW) qual to the greater of S Aonth in which gas is st of Month Ship Char F and the Kinder Mor F and the Kinder Mor to the great of \$.02 or t ich Gas is received for ties on a deal by deal 1 UNIT CUF MMBTU \$.0400	CLSF) a fee equal to \$.01. For each MM 5.02 or the positive difference, if any, ob received that is applicable to the pipeline nnel Price for such month. For each MM gan Tejas Pipeline, Kinder Morgan Ship he positive difference, if any, obtained b transportation from the Daily Ship Char pasis ERENT CHARGE EFFECTIV	Btu of gas received at receipt point other than tained by subtracting the Monthly Zone Price         a zone in which the relevant system point of receipt is         Btu of gas received at System points of receipt other         Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for nnel Gas Price published for such day.         E DATE       CONFIDENTIAL
RATE COMP. ID 523078 RATE ADJUSTME Contract 523078 M DELIVERY POINTS ID 65479	DESCRIPTION For each MMBtu ga West Clear Lake Sto TETWCLSF a fee e determined for the M located from the First than the TETWCLS month, a fee equal to the Day on which su NT PROVISIONS: utually agreed by the part TYPE D	vage Facility (TETW) qual to the greater of S Aonth in which gas is st of Month Ship Char F and the Kinder Mor F and the Kinder Mor to the great of \$.02 or t ich Gas is received for ties on a deal by deal 1 UNIT CUF MMBTU \$.0400	CLSF) a fee equal to \$.01. For each MM 5.02 or the positive difference, if any, ob received that is applicable to the pipeline nnel Price for such month. For each MM gan Tejas Pipeline, Kinder Morgan Ship he positive difference, if any, obtained b transportation from the Daily Ship Char basis ERENT CHARGE EFFECTIV 03/01.	Btu of gas received at receipt point other than tained by subtracting the Monthly Zone Price         a zone in which the relevant system point of receipt is         Btu of gas received at System points of receipt other         Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for nnel Gas Price published for such day.         E DATE       CONFIDENTIAL
RATE COMP. ID 523078 RATE ADJUSTME Contract 523078 M DELIVERY POINTS ID 65479 DESCRIPTION: Customer	DESCRIPTION For each MMBtu ga West Clear Lake Stt TETWCLSF a fee e determined for the N located from the Fir- than the TETWCLS month, a fee equal to the Day on which su NT PROVISIONS: utually agreed by the part <u>TYPE</u> D **CONFIDENTIAL** 30000	vage Facility (TETW) qual to the greater of S Aonth in which gas is st of Month Ship Char F and the Kinder Mor F and the Kinder Mor To the great of \$.02 or t ich Gas is received for ties on a deal by deal 1 UNIT CUF MMBTU \$.0400	CLSF) a fee equal to \$.01. For each MM 5.02 or the positive difference, if any, ob received that is applicable to the pipeline nnel Price for such month. For each MM gan Tejas Pipeline, Kinder Morgan Ship he positive difference, if any, obtained b transportation from the Daily Ship Char basis ERENT CHARGE EFFECTIV 03/01.	Btu of gas received at receipt point other than tained by subtracting the Monthly Zone Price         a zone in which the relevant system point of receipt is         Btu of gas received at System points of receipt other         Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for nnel Gas Price published for such day.         E DATE       CONFIDENTIAL
RATE COMP. ID 523078 RATE ADJUSTME Contract 523078 M DELIVERY POINTS ID 65479 DESCRIPTION:	DESCRIPTION For each MMBtu ga West Clear Lake Stt TETWCLSF a fee e determined for the N located from the Fir- than the TETWCLS month, a fee equal to the Day on which su NT PROVISIONS: utually agreed by the part <u>TYPE</u> D **CONFIDENTIAL** 30000	vage Facility (TETW) qual to the greater of S Aonth in which gas is st of Month Ship Char F and the Kinder Mor F and the Kinder Mor to the great of \$.02 or t ich Gas is received for ties on a deal by deal 1 UNIT CUF MMBTU \$.0400 * **CONFIDEN	CLSF) a fee equal to \$.01. For each MM 5.02 or the positive difference, if any, ob received that is applicable to the pipeline nnel Price for such month. For each MM gan Tejas Pipeline, Kinder Morgan Ship he positive difference, if any, obtained b transportation from the Daily Ship Char basis ERENT CHARGE EFFECTIV 03/01.	IBtu of gas received at receipt point other than tained by subtracting the Monthly Zone Price         2 zone in which the relevant system point of receipt is         IBtu of gas received at System points of receipt other         Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for nnel Gas Price published for such day.         E DATE       CONFIDENTIAL         /2011       Y

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18882	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18883
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         08/18/1998         RECEIVED DATE:         04/11/2014
INITIAL SERVICE DATE: 09/18/2000 TERM OF CONTRACT DATE: 09/18/2020
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27997 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
527092 Fixed rates w escalation every fifth year. Shipper also agrees to pay Transporter a reservation fee of \$1645 per day X's the number of days in the relevant Month. If Shipper elects alternative tie-ins reservation fee shall increase based on the tie-in. May require fee for out of spec gas.
RATE ADJUSTMENT PROVISIONS:
Contract 527092 fees escalate \$.005 every fifth year. Reservation fee shall escalate at a rate of 3% per annum on each anniversary
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65338 D MNTHLY \$65666.7600 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27997     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 18883 **DESCRIPTION:** Transmission Transportation STATUS: A 463338 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 08/18/1998 11/20/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 09/18/2000 09/18/2020 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 27997 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 527092 Fixed rates we scalation every fifth year. Shipper also agrees to pay Transporter a reservation fee of \$1645 per day X's the number of days in the relevant Month. If Shipper elects alternative tie-ins reservation fee shall increase based on the tie-in. May require fee for out of spec gas. **RATE ADJUSTMENT PROVISIONS:** Contract 527092 fees escalate \$.005 every fifth year. Reservation fee shall escalate at a rate of 3% per annum on each anniversary **DELIVERY POINTS** UNIT CURRENT CHARGE CONFIDENTIAL ID TYPE EFFECTIVE DATE 65338 MMBTU \$.0400 03/01/2014 D Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 27997 \*\*CONFIDENTIAL\*\* Customer 65338 D MNTHLY \$72702.4900 03/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 27997 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н

Transportation

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18883	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18884
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 11/01/1996 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34661 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
527214 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 527214
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65382 D MNTHLY \$1126.6200 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34661 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	345 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	18884
DESCRIPTION: T	ransmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 11/01/1996	<b>RECEIVED DATE:</b> 04/11/2014
INITIAL SE	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 11/01/2006
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	1G	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	<b>(PLAIN):</b> Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34661	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	<b>IPONENT</b>	
RATE COMP. ID	DESCRIPTION	
527214	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 527214		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65382	D MNTHLY	Y \$853.8600 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	34661 **(	CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	
TUC APPLICABILITY		
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	ABILITY
Neither the gas utility no NOTE: (This fact can affiliated pij	or the customer had an unfair advan not be used to support a Section 10 peline.)	
I ammi that a true and c	onect copy of this tariff has been s	to the customer involved in this transaction.

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	18885
DESCRIPTION: Transr	nission Transportation	STATUS: A
OPERATOR NO: 463	3338	
ORIGINAL CONTRA	ACT DATE: 08/01/2001	<b>RECEIVED DATE:</b> 09/29/2008
INITIAL SERVI	CE DATE:	<b>TERM OF CONTRACT DATE:</b> 09/01/2001
INACT	IVE DATE:	AMENDMENT DATE:
CONTRACT COMMEN	<b>JT:</b> Month to Month	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE N	0:	
AMENDMENT(EXPLA	IN): None	
OTHER(EXPLA	IN): Rate Change	
CUSTOMERS		
CUSTOMER NO CU	STOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27994 **C	ONFIDENTIAL**	
		Y
CURRENT RATE COMPO	NENT	
-	DESCRIPTION	
527642	Not Applicable	
RATE ADJUSTMENT P	ROVISIONS:	
Contract 527642		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65324	D MMBTU	\$.1000 05/01/2008 Y
DESCRIPTION: **(	CONFIDENTIAL**	
Customer 279	94	CONFIDENTIAL**
TYPE SERVICE PROVIDE	D	
	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
	Transportation	
TUC APPLICABILITY		
FACTS SUPPORTING SE	CTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact cannot b affiliated pipeline	2.)	tage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
	a copy of this tariff has been s	

RRC COID: 73	45 CON	APANY NAME: KI	NDER MORGAN TEJA	AS PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF	NO: 18886			
<b>DESCRIPTION:</b> Tr	ansmission Transportation		STA	TUS: A	
<b>OPERATOR NO:</b>	463338				
ORIGINAL CON	<b>FRACT DATE:</b> 03/01/2	2003	<b>RECEIVED DATE:</b>	08/03/2011	
INITIAL SE	RVICE DATE:	TER	M OF CONTRACT DATE:	07/01/2004	
INA	CTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: None				
REASONS FOR FILIN	G				
NEW FILING: N		<b>RRC DOCKET NO:</b>			
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27956	**CONFIDENTIAL**		Y		
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
529475	multiplying .75% X's the first publication each me	e index price quoted for the onth of Inside FERC's Gas N	Market Center Spot-Gas Prices	Transporter a commodity rate ca East Texas, Houston Ship Chan th during the term of the agreen Btu X's days in the month.	nel published in the
RATE ADJUSTMEN	T PROVISIONS:				
Contract 529475					
DELIVERY POINTS					
ID	<u>TYPE</u> <u>U</u>	JNIT <u>CURRENT C</u>	HARGE <u>EFFECTIVE</u>	E DATE <u>CONFIDENTIA</u>	<u> </u>
65358	D MI	MBTU \$.0269	06/01/2	2011 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27956	**CONFIDENTIAL**			
65461	D MN	VTHLY \$280500.0000	06/01/2	2011 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27956	**CONFIDENTIAL**			
TYPE SERVICE PROV	DED				
TYPE OF SERVICE	SERVICE DESCRIPT	TION	OTHER TYPE DESCRIP	TION	

H Transportation

RRC COID: 7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	18886	
TUC APPLICABILITY			
FACTS SUPPORTING SEC Neither the gas utility nor the o NOTE: (This fact cannot be affiliated pipeline.	ustomer had an unfair advant	age during the r	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7	7345 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	Г RRC TARIFF NO:	18887
DESCRIPTION:	Transmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 06/01/2003	<b>RECEIVED DATE:</b> 11/20/2014
INITIAL S	SERVICE DATE:	TERM OF CONTRACT DATE: 06/01/2004
I	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MMENT: Month to Month	
<b>REASONS FOR FILI</b>	ING	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	<b>XPLAIN):</b> Rate Change, late filing of	g due to computer program problems
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
28002	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
570370		5 multiplied by the 27,500 MMBtu times number of days in the month, plus taxes. Commodity Fee for = 1% of the Inside FERC Gas Market Report, Market Center Spot Gas Prices, East Texas, Houston Ship
	Channel (HSC Index), plus taxe	xes, and in Zone IV = 0.25% HSC Index, plus taxes. Daily Imbalance Cashout - if Shipper owes, GAS
		Daily Midpoint, East-Houston-Katy, Houston Ship Channel 2 business days after, plus taxes, AND if Y Daily Price Survey, Daily Midpoint, East-Houston-Katy, Katy 2 business days after, plus taxes
RATE ADJUSTME	ENT PROVISIONS:	
Contract 570370		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65413	D MMBTU	U \$.0116 03/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28002 **C	CONFIDENTIAL**
65441	D MMBTU	U \$.0352 03/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28002 **C	CONFIDENTIAL**
65455	D MMBTU	U \$.0116 03/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28002 **C	CONFIDENTIAL**
TYPE SERVICE PRO		OTHED TVDE DESCRIPTION
TYPE OF SERVICE		OTHER TYPE DESCRIPTION
Н	Transportation	

TARIFF CODE:       TT       RRC TARIFF NO:       18887         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE:         (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	NAME: KINDER MORGAN TEJAS PIPELINE LLC	7345 COMPA	<b>RRC COID:</b>
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.	3887	<b>RRC TARIFF NO:</b>	TARIFF CODE:
Neither the gas utility nor the customer had an unfair advantage during the negotiations.		ILITY	TUC APPLICABIL
affiliated pipeline.)	during the negotiations.	ility nor the customer had an unfair advan fact cannot be used to support a Section 10	Neither the gas utilit NOTE: (This fact

TARIFF CODE: TT	/345 (		IE: KINDER MORGAN TE	JAGTH ELINE LLC	
TARIFF CODE: 11	<b>RRC TAF</b>	RIFF NO: 18887			
DESCRIPTION:	Transmission Transporta	ation	S	TATUS: A	
OPERATOR NO:	463338				
ORIGINAL CO	NTRACT DATE: 06	5/01/2003	RECEIVED DATI	E: 04/11/2014	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE	<b>C:</b> 06/01/2004	
IN	NACTIVE DATE:		AMENDMENT DATE	2:	
CONTRACT CON	<b>MMENT:</b> Month to N	Ionth			
REASONS FOR FILI	NG				
NEW FILING: N	I	RRC DOCKE	[ NO:		
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	<b>XPLAIN):</b> Rate Change	e			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAM	E	<u>CONFIDENTIAL?</u>	DELIVERY POINT	
28002	**CONFIDENTIAL*	*			
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
570370			by the 27,500 MMBtu times number of Inside FERC Gas Market Report, Marl		
	Channel (HSC Ind	ex), plus taxes, and in 2	Zone IV = 0.25% HSC Index, plus taxe	es. Daily Imbalance Cashout -	if Shipper owes, GAS
			nt, East-Houston-Katy, Houston Ship ce Survey, Daily Midpoint, East-Houst		
RATE ADJUSTME	NT PROVISIONS:				
Contract 570370					
DELIVERY POINTS					
ID	<u>TYPE</u>			VE DATE <u>CONFIDEN</u>	FIAL
<u>ID</u> 65413	<u>TYPE</u> D	UNIT CUI MMBTU \$.0130		<b>VE DATE</b> <u>CONFIDEN</u> 01/2014 Y	<u>FIAL</u>
		MMBTU \$.0130			<u>FIAL</u>
65413	D	MMBTU \$.0130	02/0		ΓIAL
65413 DESCRIPTION:	D **CONFIDENTIAL	MMBTU \$.0130	02/0		<u>ΓΙΑL</u>
65413 DESCRIPTION: Customer 65441	D **CONFIDENTIAL 28002 D	MMBTU \$.0130 *** **CONFIDEN MMBTU \$.0407	02/0	01/2014 Y	<u>ΓΙΑL</u>
65413 DESCRIPTION: Customer 65441 DESCRIPTION:	D **CONFIDENTIAL 28002 D **CONFIDENTIAL	MMBTU \$.0130 ***  **CONFIDEN MMBTU \$.0407 ***	02/0 ITIAL** 02/0	01/2014 Y	<u>ΓΙΑL</u>
65413 DESCRIPTION: Customer 65441	D **CONFIDENTIAL 28002 D	MMBTU \$.0130 *** **CONFIDEN MMBTU \$.0407	02/0 ITIAL** 02/0	01/2014 Y	
65413 DESCRIPTION: Customer 65441 DESCRIPTION:	D **CONFIDENTIAL 28002 D **CONFIDENTIAL	MMBTU \$.0130 ***  **CONFIDEN MMBTU \$.0407 ***	02/0 ITIAL** 02/0 ITIAL**	01/2014 Y	<u>ΓΙΑL</u>
65413 DESCRIPTION: Customer 65441 DESCRIPTION: Customer	D **CONFIDENTIAL 28002 D **CONFIDENTIAL 28002	MMBTU       \$.0130         ***       **CONFIDEN         MMBTU       \$.0407         ***       **CONFIDEN         ***       **CONFIDEN         MMBTU       \$.0407         ***       **CONFIDEN         **       **CONFIDEN         **       **CONFIDEN         **       **CONFIDEN	02/0 ITIAL** 02/0 ITIAL**	01/2014 Y 01/2014 Y	<u>ΓΙΑL</u>
65413 DESCRIPTION: Customer 65441 DESCRIPTION: Customer 65455	D **CONFIDENTIAL 28002 D **CONFIDENTIAL 28002 D	MMBTU       \$.0130         ***       **CONFIDEN         MMBTU       \$.0407         ***       **CONFIDEN         ***       **CONFIDEN         MMBTU       \$.0407         ***       **CONFIDEN         **       **CONFIDEN         **       **CONFIDEN         **       **CONFIDEN	02/0 ITIAL** 02/0 ITIAL** 02/0	01/2014 Y 01/2014 Y	
65413 DESCRIPTION: Customer 65441 DESCRIPTION: Customer 65455 DESCRIPTION:	D **CONFIDENTIAL 28002 D **CONFIDENTIAL 28002 D **CONFIDENTIAL 28002	MMBTU \$.0130 ***  **CONFIDEN MMBTU \$.0407 ***  **CONFIDEN MMBTU \$.0130 ***	02/0 ITIAL** 02/0 ITIAL** 02/0	01/2014 Y 01/2014 Y	
65413 DESCRIPTION: Customer 65441 DESCRIPTION: Customer 65455 DESCRIPTION: Customer	D **CONFIDENTIAL 28002 D **CONFIDENTIAL 28002 D **CONFIDENTIAL 28002 VIDED	MMBTU \$.0130 ***  **CONFIDEN MMBTU \$.0407 ***  **CONFIDEN MMBTU \$.0130 ***  **CONFIDEN	02/0 ITIAL** 02/0 ITIAL** 02/0	01/2014     Y       01/2014     Y       01/2014     Y	

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18887	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

<b>RRC COID:</b> 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	18888				
DESCRIPTION: Transmis	sion Transportation	STATUS: A	,			
OPERATOR NO: 46333	38					
ORIGINAL CONTRAC	<b>T DATE:</b> 05/01/1993	<b>RECEIVED DATE:</b> 03/08/2012				
INITIAL SERVIC		<b>TERM OF CONTRACT DATE:</b> 05/08/2012				
INACTIV		AMENDMENT DATE:				
CONTRACT COMMENT	: Month to Month					
REASONS FOR FILING						
NEW FILING: N	RRC	C DOCKET NO:				
CITY ORDINANCE NO						
AMENDMENT(EXPLAIN	I): None					
OTHER(EXPLAIN	I): Rate Change					
CUSTOMERS						
CUSTOMER NO CUST	OMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>				
27971 **CO	IFIDENTIAL**					
		Y				
CURRENT RATE COMPONE	ENT					
RATE COMP. ID DE	SCRIPTION					
573470 No	t Applicable					
RATE ADJUSTMENT PRO	OVISIONS:					
Contract 573470 (Previousl	y 524688) Mutually agreed	d on a deal by deal basis				
DELIVERY POINTS						
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65456	D MMBTU	U \$.0700 01/01/2012 Y				
DESCRIPTION: **CC	NFIDENTIAL**					
Customer 27971	**(	*CONFIDENTIAL**				
TYPE SERVICE PROVIDED						
	RVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
	ansportation					
TUC APPLICABILITY						
FACTS SUPPORTING SEC	FION 104.003(b) APPLIC	CABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						
a anni unat a true and coffect o	opy of this tariff has been s	sent to the customet involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TT     RRC TARIFF NO:     18889					
DESCRIPTION: Transmission Transportation STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2001 <b>RECEIVED DATE:</b> 11/15/2011					
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     09/01/2001					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
27971 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
574428 Gathering fee \$0.06/MMBtu.					
RATE ADJUSTMENT PROVISIONS:					
Contract 574428					
DELIVERY POINTS					
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>					
65320 D MMBTU \$.0600 09/01/2011 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     27971     **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION					
I Gathering					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE:     TT     RRC TARIFF NO:     18890						
DESCRIPTION: Transmission Transportation STATUS: A						
<b>OPERATOR NO:</b> 463338						
<b>ORIGINAL CONTRACT DATE:</b> 05/01/1993 <b>RECEIVED DATE:</b> 04/11/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2003						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
34823 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID     DESCRIPTION						
574429 Gathering fee \$0.04512/MMBtu.						
RATE ADJUSTMENT PROVISIONS:						
Contract 574429 Commencing 7/1/1999, fee adjusted annually by percentage of increase in CPI-U for preceding 12 months.						
DELIVERY POINTS						
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL						
65325 D MMBTU \$.0543 02/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 34823 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION						
I Gathering						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TT     RRC TARIFF NO:     18890					
DESCRIPTION: Transmission Transportation STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 05/01/1993 <b>RECEIVED DATE:</b> 11/20/2014					
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     07/01/2003					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
34823 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
574429 Gathering fee \$0.04512/MMBtu.					
RATE ADJUSTMENT PROVISIONS:					
Contract 574429 Commencing 7/1/1999, fee adjusted annually by percentage of increase in CPI-U for preceding 12 months.					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65325 D MMBTU \$.0543 03/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 34823 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
I Gathering					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18891
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         04/01/2006         RECEIVED DATE:         11/29/2007           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         04/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27998 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
574695 Monthly Transport Demand Fee \$1,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$70,000 plus additional 1.5% fuel. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for month which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month which imbalance occurred.
RATE ADJUSTMENT PROVISIONS:
Contract 574695 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65369 D MNTHLY \$70000.0000 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27998     **CONFIDENTIAL**
65461 D MNTHLY \$55800.0000 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27998     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	18891	
TUC APPLICABILITY			
FACTS SUPPORTING SECT Neither the gas utility nor the cus NOTE: (This fact cannot be us affiliated pipeline.)	tomer had an unfair advant	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	<b>RRC TARIFF NO:</b> 18892
DESCRIPTION:	Transmission Transportation STATUS: A
OPERATOR NO:	463338
ORIGINAL CO	NTRACT DATE: 04/01/2006 RECEIVED DATE: 04/18/2011
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008
I	ACTIVE DATE: AMENDMENT DATE:
CONTRACT CON	IMENT: None
REASONS FOR FIL	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	XPLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27974	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
574841	Monthly Transport Demand Fee for April and May 2006 \$6,000 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Transport Demand Fee for remainder of contract term \$8,100 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$150,000 plus additional 1.5% fuel. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for month which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Channel, Katy or Agua Dulce Hub for the month which imbalance occurred.
RATE ADJUSTME	NT PROVISIONS:
Contract 574841 I similar result.	f index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS	
<u>ID</u> 65461	TYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIALDDMDFEE\$1.500002/01/2011Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**
Customer	27974 **CONFIDENTIAL**
TYPE SERVICE PRO	VIDED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
н	Transportation

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18892	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	age during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

FARIFE CODE:       TT       RRCTARIFE NO: 18893         DESCRIPTION:       Transmission Transportation       STATUS: A         OPERATOR NO:       463338         ORIGNAL CONTRACT DATE:       0401/2006         INTIAL SERVICE DATE:       TERM OF CONTRACT DATE:         ONE ONL CONTRACT DATE:       0401/2006         INTIAL SERVICE DATE:       TERM OF CONTRACT DATE:         ONE CONTRACT COMMENT:       None         REASONS FOR FILING:       NEW FILING:         NEW FILING:       Y         REASONS FOR FILING:       NEW FILING:         OTHEREXPLAINS:       None         OTHEREXPLAINS:       New FILING:         NEW FILING:       Y         REASONS FOR FILING:       New FILING:         OTHEREXPLAINS:       CONTROL FILING:         OTHEREXPLAINS:       CONTROL FILING:         OPECRIFTION       Y         CUSTOMERNO       CLISTOMER NAME         CUSTOMERNO       ELECRIFTION         State:       CONFIDENTIAL:**         Y       DESCRIPTION:         State:       State:         State:       ON which transport Permand Fee \$16.000 x days of models, plus for one-f-spe gas.         State:       CONFIDENTIAL:**         Y	RRC COID: 7	/345	COMPAN	Y NAME: KIND	ER MORGAN TEJA	S PIPELIN	E LLC		
OPERATOR NO:       48338         ORIGINAL CONTRACT DATE:       04/01/2006         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:         ONIGINAL CONTRACT DATE:       04/01/2008         INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       None         REASONS FOR FILING       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENTERPENTATION:         AMENDMENTERPENTATION:       None         OTHERRENT RATE COMPONENT       CONFIDENTIAL**         V       V         CURRENT RATE COMPONENT       RATE COMPONENT         RATE COMPONENT       V         CURRENT RATE COMPONENT       V         CURRENT RATE COMPONENT       V	TARIFF CODE: TT	Г RRC TA	RIFF NO:	18893					
ORIGRAL CONTRACT DATE: 0401/2006 RECEIVED DATE: 11/29/2007 INITIAL SERVICE DATE: 0401/2008 INACTIVE DATE: 0401/2008 REASONS FOR FILMO REMARKENT AINS: Company name change from RECOID No. 6254 to RECOID No. 7345 CUSTOMERS CUSTOMERS CUSTOMER NO: 0500 CUSTOMER NO: 0500 Of 000, 0554 to RECOID No. 7345 CUSTOMERS CUSTOMER NO: 0500 Of 000, 0555 to RECOID No. 7345 CUSTOMERS CUSTOMER NO: 0500 Of 000, 0555 to RECOID NO. 7345 CUSTOMERS CUSTOMER NO: 0500 Of 000, 0555 to RECOID NO. 7345 CUSTOMER NO: 0500 Of 000, 0555 to RECOID NO. 7345 CUSTOMERS CUSTOMER NO: 0500 Of 000, 0500 Of 000, 00, 0755 (depending on receipt point). Shipper reinhurses taxes. Transporter may charge ordifioning fac for out-of-spec gas. Imbalance form 2000- d0,000 MMBh ar de of 12,04MBh; of call biolance secure of 10% of 0.575% (depending on receipt point). Shipper reinhurses taxes. Transporter may charge ordifioning fac for out-of-spec gas. Imbalance form 8,000 MMBh a fac of 0.00,000 MBh ar fee of 0.01,2007 Y DBIV Prices Survey Houston Ship Channel for head yo or which instalance faces are been sold.000 MMBha are of 0.00,000 ANDH are of 0.00,000 MMBh are of 0.00,000 MMBh are of 0.00,000 MMBh are of 0.00,000 MMBh are of 0.00,000 MMBha are of 0.00,000 ANDH ARE OF ANDH ARE ARE AND ANDH A	DESCRIPTION:	Transmission Transport	ation		STA	TUS: A			
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     0401/2008       INACTIVE DATE:     AMENDMENT DATE:     0401/2008       INACTIVE DATE:     None     CONTRACT COMMENT DATE:       CONTRACT COMMENT:     None     REASONS FOR FILING:       REASONS FOR FILING:     RRC DOCKET NO:       CHTY ORDINANCE NO:     RRC DOCKET NO:       CUTY ORDINANCE NO:     MARINDMENTIEXPLAIN): Company name change from RECOID No. 6254 to RECOID No. 7345       CUSTOMER NO     CUSTOMER NAME     CONTIDENTIAL?       Z055     **CONFIDENTIAL?*     Y       CURRENT RATE COMPONENT     KATE COMPONENT     Y       RATE COMP.D     DESCRIPTION     Streep conditioning for for out-of-spec gas. Inhalance Fors = For daily inbalance? Inhalance for Subject or induction in the of SUBJOM 2 days of month, plus fiel ranging from 0% to 0.75% (depending on receipt point). Shipper reinburse taxes. Transporter may charge conditioning for for out-of-spec gas. Inhalance Fors = For daily inbalance? Inhalance for the day on the inhalance correct. For out-of-spec gas. Inhalance Fors = For daily inbalance? Inhalance for SUBJOM 2 days of month, plus fiel fiel for days of GAS DAUX Daily Price Survey Houston Ship Channel for takes of son SUB-SDAUX Daily Fore days of month plus SUBJOM 2 days of month plus SUBJOM 2 days of GAS DAUX Daily Price Survey Houston Ship Channel for last five days of month plus SUBJOM 2 days of GAS DAUX Daily Price Survey Houston Ship Channel for last five days of month plus SUBJOM 2 days of GAS DAUX Daily Price Survey Houston Ship Channel for last five days of month plus SUBJOM 2 days of GAS DAUX Daily Price SURVEY HOUNES <td< td=""><td>OPERATOR NO:</td><td>463338</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	OPERATOR NO:	463338							
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 0.401/2008 INACTY DATE: None REASONS FOR FILMO: NEW FILMO: Y RECOVER OF CONTRACT ON THE CONTRACT DATE: NEW FILMO: Y RECOVER OF CONTRACT ON THE CONTRACT DATE: NEW FILMO: Y RECOVER OF CONTRACT DATE: OTHER/EXPLAIN): None OTHER/EXPLAIN): Company name change from RECOLD No. 6254 to RECOLD No. 7345 CUSTOMER NO CUSTOMER	ORIGINAL CO	NTRACT DATE: 0	4/01/2006		RECEIVED DATE:	11/29/2007			
CONTRACT COMMENT: None         REASONS FOR FILING         NEW FILING: Y         REC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345         CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         27955         CUSTOMER NAME         CONFIDENTIAL?         27955         CUSTOMER NAME         CONFIDENTIAL?         PELIVERY POINT         27955         CUSTOMER NAME         CUSTOMER NAME         CONFIDENTIAL?         PELIVERY POINT         27955         FRAFT COMFPONENT         RATE COMPONENT         Monthly Transporter may charge conditioning fee for out-of-apce gas. Inflationer liese = for dially insblance from 20,001.         Support instance free for the day on which inhubance occurred, for cumulative daily insblances due Tamsporter may charge conditioning fee for out-of-apce gas. Inflationers due Tamsporter may 20,000 MBB as a free of 50,000 Or the total of above imbalance for instance for for the month. Instances due Tamsporter 50,000 Or the total of above imbalance for instance subs of the month. Fori inhubances due Tamsporter 50,000 Or the t	INITIAL S	ERVICE DATE:		TERM (		04/01/2008			
REASONS FOR FILING:       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENTIENELAINS: None         OTHER(EXPLAIN):       Company name change from RCOID No. 6254 to RCOID No. 7345         CUSTOMER       CUSTOMER NO         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CURRENT RATE COMPONENT       Y         RATE COMPONENT       ESSCRPTION         S74877       Monthly Transport Demand Fee \$16,000 x days of month, plus fael ranging from 0% to 0.75% (depending on necept point). Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Intelaince from 20,011         Streety Phones Ship Channel for the day on which inbalance recurred, for multiply inbalanced from 20,001 or the total of above imbalance fees for funding inbalanced from 20,000 or the total of above imbalance fees for funding inbalanced for Transporter. Shipper pays greater of (i) average of GAS DALLY Daily Price Survey Houston Ship Channel for the day at cumulative and plus balanced for many balanced for multiply inbalanced for Transporter. Shipper pays greater of (i) average of GAS DALLY Daily Price Survey Houston Ship Channel for multiply and ship Channel for multiply solution. For imbalances due Transporter. Shipper pays greater of (i) average of GAS DALLY Daily Price Survey Houston Ship Channel for multiply solutions.         Contract 57.4877 If index or indices crease to be published. Transporter may substitute new index or other methodology reasonably calculated to a	I	NACTIVE DATE:			AMENDMENT DATE:				
NEW FILING:       Y       RKC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENTIEXPLAIN): None       OTHER(XPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345         CUSTOMER NO       CUSTOMER NAME       DELIVERY POINT         27955       **CONFIDENTIAL.**       Y         CURRENT RATE COMPONENT       F       Y         RATE COMP. ID       DESCRIPTION       Status of the status of t	CONTRACT CON	MMENT: None							
CTTY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345 CUSTOMERS CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME CONFIDENTIAL: T T CURRENT RATE COMPONENT RATE RATE RATE RATE RATE RATE RATE RATE	REASONS FOR FILI	ING							
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Company name change from RRC0ID No. 6254 to RRC0ID No. 7345 CUSTOMERS CUSTOMER NO CUSTOMER NO CUSTOMENTIAL** CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT Monthly Transport Pennad Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spe: gas. Imbalance fees = For daily imbalances from 20,001- 40,000 MMBtu a fee of \$0.120 MMBtu a fee of \$0.1001/2007 Y DESCRIPTION: **CONFIDENTIAL**	NEW FILING: Y	Ζ	RRC I	OOCKET NO:					
OTHER (EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345         CUSTOMER NO         CUSTOMER NO         CUSTOMER NO         CURRENT RATE COMPONENT         Y         CURRENT RATE COMPONENT         V         CURRENT RATE COMPONENT         Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Inholance of 10% of 0.35 NaID Paint Pai	CITY ORDINAN	ICE NO:							
CUSTOMER NO         CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         CURRENT RATE COMPONENT         X         QURRENT RATE COMPONENT         X         AD DESCRIPTION         STATES TO MONTHING TO DEMAID TO BE ADALLY Daily Price States Transporter may substitute on adaption of 50.000 MMBBBB in adaption of 50.000 MMBBB in adaption of 50.000 MMBBB in adaption of 50.000 MMBBB in adaption of 60.0000 MMBBB in adaption of 60.00000 MMBBB in ada	AMENDMENT(E	XPLAIN): None							
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         27955       **CONFIDENTIAL**       Y         Y         CURRENT RATE COMPONENT         RATE COMPONENT         Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reinburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalance frees = For daily imbalance greater than 80,000 MMBtu a fee of 10% of GAS DAIL Y Daily Price Survey Houston Ship Channel for the ady on which imbalance certains above 80,000 MMBtu a fee of 10% of GAS DAIL Y Daily Price Survey Houston Ship Channel for the month. Inbalance set of the month imbalance det of the ond in balance of 10% of GAS DAIL Y Daily Price Survey Houston Ship Channel for the month. Inbalance set of the month imbalance det of a month plus S0.25, or (ii) average of GAS DAIL Y Daily Price Survey Houston Ship Channel for he month. Inbalance set of month plus \$0.25, or (ii) average of GAS DAIL Y Daily Price Survey Houston Ship Channel for her month. Inbalance set of month plus \$0.25, or (ii) average of GAS DAIL Y Daily Price Survey Houston Ship Channel for her month. Indicates case Houston Ship Channel for her month. Indicates case Houston Ship Channel for her month. Price Survey Houston Ship Channel for her set in the days of month plus \$0.25, or (ii) average of GAS DAIL Y Daily Price Survey Houston Ship Channel for hast five days of month plus \$0.25, or (ii) average of GAS DAIL Y Daily Price Survey Houston Ship Channel for her set in the day on the loss of Ship Channel for hast five days of month plus \$0.25, or (ii) average of GAS DAIL Y Daily Price Survey Houston Ship Channel for hast five days of month plus \$0.25, or (ii) average of GAS DAIL Y Dail	OTHER(E	XPLAIN): Company r	name change fr	om RRCOID No. 6254	to RRCOID No. 7345				
Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         574877       Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper residues taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalance Fees = For daily imbalance of 50,000 v days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper residues taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalance Gees = For daily imbalance fees = For daily imbalance fees = For daily imbalance fees of \$0,000 MMBtu a fee of 10% of GAS DAILY Daily Price Survey Houston Ship Channel for the day on which imbalance courred; for cumulative daily imbalances geneter than \$0,000 MMBtu a fee of 10% or GAS DAILY Daily Price Survey Houston Ship Channel for has 500:25. Or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for heads of above imbalances due Transporter, Shipper pays greater of (i) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25.         RATE ADJUSTMENT PROVISIONS:         Contract 574877 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         DELIVERY POINTS         DELIVERY POINTS         D       CSHOUT \$6,9047       10.001/2007       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       27955 <th cols<="" td=""><td>CUSTOMERS</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th>	<td>CUSTOMERS</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	CUSTOMERS							
Y         CURRENT RATE COMPONENT         RATE COMP. ID DESCRIPTION         574877       Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reinburses taxes. Transporter may charge conditioning fee for out-of-spee gas. Inbalance Fees = For daily imbalances greater than 0,000 MMBu a fee of 300.12MMBur, for daily imbalances greater than 0,000 MMBu a fee of 300.20MMBu per day that cumulative imbalances fease = For daily imbalances greater than 0,000 MMBu a fee of 300.20MMBu per day that cumulative imbalances fease = for daily imbalances greater than 0,000 MMBu a fee of 300.20MMBu per day that cumulative imbalances encured. For month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for the days of month plus \$0.25.         RATE ADJUSTMENT PROVISIONS:         Contract 57.4877 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         DELIVERY POINTS         DELIVERY POINTS         DELIVERY POINTS         DELIVERY POINTS         DELIVERY POINTS         DECONFIDENTIAL**         Costrol TYPE         DESCRIPTION: **CONFIDENTIAL**         Costrol TYPE         DESCRIPTION: **CONFIDENTIAL**         Costrol TYPE         DESCRIPTION: **CONFIDENTIAL					CONFIDENTIAL?	DELIVERY P	<u>'OINT</u>		
CURRENT RATE COMPONENT         RATE COMP ID         ST4877         Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalance Fees = For daily imbalanced from 20,001-40,000 MMBu a fee of \$00.12MMBu; for daily imbalances greater than 40,000 MMBu a fee of \$00.2MMBu; for daily imbalances greater than 40,000 MMBu a fee of \$00.2MMBu; for daily imbalances careater than 40,000 MMBu a fee of \$00.2MMBu; per daily that cumulative imbalances careater than 80,000 OMMBu a fee of \$00.2MMBu; per daily that cumulative imbalances careater than 80,000 MMBu a fee of \$00.2MMBu per day that cumulative imbalances careater than 80,000 MMBu a fee of \$00.2MMBu per day that cumulative imbalances case doe used anonth. For imbalances greater of \$0.000 MMBu per day that cumulative imbalances cased out each month. For imbalances fees of CAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25.         RATE ADJUSTMENT PROVISIONS:         Contract 574877 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         DELIVERY POINTS         D       CSINHDENTIAL**         Customer       27955       **CONFIDENTIAL**         Customer       27955       **CONFIDENTIAL**         DELIVERY POINTS         DESCRIPTION:       **CONFIDENTIAL**	27955	**CONFIDENTIAL*	k 3k						
RATE COMP. ID         DESCRIPTION           574877         Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalance Fees = For daily imbalances fee of \$0.20MBut per day limbalances fees = For daily imbalances fees = For daily imbalances fees for the other of \$0.20MBut per day limbalances fees for the day on which imbalance occurred. For coundative daily imbalances greater than 80,000 MMBut a fee of \$0.20MBut per day that cumulative imbalance casched out each month. For imbalances due Transporter, Shipper pays greater of (i) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month pl					Y				
574877       Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalance Fees = For daily imbalanced from 20,001-40,00 MMBtu a fee of 50.12/MMBtu; for daily imbalance segreater than 40,000 MMBtu a fee of 50.30/MMBtu are feed for 0.27/MMBtu; for the day on which imbalance cashed out each month. For imbalances greater than 80,000 MMBtu a fee of 50.30/MMBtu are feed for 0.25.         RATE ADJUSTMENT PROVISIONS:       Contract 574877 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.         Deliverey POINTS       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65411       D       CSHOUT       \$6.9047       10/01/2007       Y         DESCRIPTION:       **CONFIDENTIAL**       EFFECTIVE DATE       CONFIDENTIAL**         Customer       27955       **CONFIDENTIAL**         65461       D       MNTHLY \$496000.0000       10/01/2007       Y         DESCRIPTION:       **CONFIDENTIAL**       E       Customer       27955       **CONFIDENTIAL**									
reimburses taxes. Transporter may charge conditioning fee for our-of-spec gas. Imbalance Fees = For daily imbalanced from 20,001- 40,000 MMBtu a fee of \$0.12/MMBtu; from daily imbalances greater than 40,000 MMBtu a fee of \$0.30 ADL PD Daily Price Survey Houston Ship Channel for the day on which imbalance creamins above 80,000 MMBtu: monthly balancing fee the greater of \$50,000 or the total of above imbalance fees for the month. Imbalances cashed out each month. For imbalance duration of the greater of \$50,000 or the total of above imbalance fees for the month. Imbalances cashed out each month. For imbalance duration of the greater of \$50,000 or baily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DALLY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (i			rt Domond Eco	\$16,000 y days of mon	the place frict concine from 00	V to 0.750/ (dor	anding on appoint nois	t) Chimnen	
greater of (i) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for asy of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (in) average of GAS DAILY Daily Price Survey Houston Ship Channel for houst or other methodology reasonably calculated to achieve a similar result.         DELIVERY POINTS         ID INTEL 1 **         Customer       27955       **CONFIDENTIAL**         D MNTHLY \$496000.0000									

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b> 18893
TYPE SERVICE PROVIDED	)
TYPE OF SERVICE S	DERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
н т	Transportation
TUC APPLICABILITY	
FACTS SUPPORTING SEC	CTION 104.003(b) APPLICABILITY
	customer had an unfair advantage during the negotiations. e used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an .)
I affirm that a true and correct	t copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18894
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE:         04/01/2006         RECEIVED DATE:         11/29/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27959 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
574880 Monthly Transport Demand Fee \$4,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.
RATE ADJUSTMENT PROVISIONS:
Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65369 D MNTHLY \$348000.0000 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27959     **CONFIDENTIAL**
65461 D MNTHLY \$148800.0000 10/01/2007 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 27959 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18894	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 73	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE I	LC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	18895	
DESCRIPTION: T	ransmission Transportation	STATUS: A	
OPERATOR NO:	463338		
ORIGINAL CON	<b>TRACT DATE:</b> 03/01/2006	<b>RECEIVED DATE:</b> 11/29/2007	
INITIAL SE	CRVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 04/01/2014	
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	MENT: Year to Year		
<b>REASONS FOR FILI</b>	١G		
NEW FILING: Y	RR	C DOCKET NO:	
CITY ORDINANO	CE NO:		
AMENDMENT(EX	PLAIN): None		
OTHER(EX	PLAIN): Company name chang	e from RRCOID No. 6254 to RRCOID No. 7345	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POIN</u>	<u>TT</u>
27958	**CONFIDENTIAL**		
		Y	
CURRENT RATE CON	APONENT		
575091	October, November, Decemb monthly reservation fee \$1,60 conditioning fee for out-of-sp Shipper pays highest of GAS higher of the day on which in	vation fee \$0.195 x 225,000 MMBtu x number of days in month, plus addit er, January, February and March \$0.34 x 775,000 MMBtu x number of day 00,000. Fuel retention ranging fro 0% to 1% depending on point of receipt. ec gas. Daily imbalances cashed out each month. For imbalances due Tran DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy of abalance occurred. For imbalances due Transporter greater than 5% of receive y Price Survey per MMBtu for Houston Ship Channel, Katy or Shipner reimburges taxes	ys in month. Deferred Account Transporter may charge nsporter up to 5% of receipts, or Agua Dulce Hub for the eipts, Shipper pays 105% of
RATE ADJUSTME			
Contract 575091 If i	ndex ceases to be published, parti	es to mutually agree to new index or price mechanism.	
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>		<b>IDENTIAL</b>
65369	D MNTHL	Y \$560000.0000 10/01/2007	Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	27958 **	CONFIDENTIAL**	
65461	D MNTHL	Y \$3335018.7500 10/01/2007	Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	27958 **	CONFIDENTIAL**	
TYPE SERVICE PROV	TIDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
Н	Transportation		

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	18895	
TUC APPLICABILITY			
FACTS SUPPORTING SECTION Neither the gas utility nor the custor NOTE: (This fact cannot be used affiliated pipeline.)	mer had an unfair advant	age during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7	345	COMPANY	Y NAME: KINDEI	R MORGAN TEJAS PIP	PELINE LLC	
TARIFF CODE: TT	RRC TA	RIFF NO:	18896			
<b>DESCRIPTION:</b>	Transmission Transpor	tation		STATUS: A	A	
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE:	03/04/2005		<b>RECEIVED DATE:</b> 11/0	09/2010	
INITIAL S	ERVICE DATE:		TERM OF	CONTRACT DATE: 08/3	31/2010	
IN	ACTIVE DATE:		AI	MENDMENT DATE:		
CONTRACT COM	<b>IMENT:</b> Month to	Month				
REASONS FOR FILL	NG					
NEW FILING: N	I	RRC I	DOCKET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(EX	XPLAIN): None					
OTHER(E)	<b>XPLAIN):</b> Rate Chan	ge				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM		<u> </u>	CONFIDENTIAL? DELIV	VERY POINT	
27998	**CONFIDENTIAL	**				
				Y		
CURRENT RATE CO	MPONENT					
<b><u>RATE COMP. ID</u></b> 575501	DESCRIPTION	•		uel retainage for gas transported.		
	per month. Addit out-of-spec gas. I DAILY Daily Pri imbalance occurr of GAS DAILY	ional 1.5% fuel imbalances cash ice Survey per M ed or 2 business Daily Price Surv	retainage for volumes deli ed out each month. For im AMBtu for Houston Ship ( s days after. For imbalance	ivered into Deferred Account. Tr nbalances due Transporter up to 5 Channel, Katy or Agua Dulce Hu es due Transporter greater than 5 on Ship Channel, Katy or Agua I	ransporter may charge conditients 5% of receipts, Shipper pays has a for the higher of the day on the for the higher of the day on the of receipts, Shipper pays 1	oning fee for highest of GAS which 10% of highest
RATE ADJUSTME			F			
		to be published	, Transporter may substitu	ate new index or other methodolo	ogy reasonably calculated to a	chieve a
DELIVERY POINTS						enieve a
ID	TYPE	UNIT	CURRENT CHARG	GE EFFECTIVE DATE		
<u>ID</u> 66465	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CHARC \$.1500	GE EFFECTIVE DATE 09/01/2010	<u>CONFIDENTIAL</u> Y	
		MMBTU				
66465	D	MMBTU L**				
66465 DESCRIPTION:	D **CONFIDENTIA	MMBTU L** **CC	\$.1500			
66465 DESCRIPTION: Customer	D **CONFIDENTIA 27998	MMBTU L** **CC	\$.1500 DNFIDENTIAL**	09/01/2010	Y	
66465 DESCRIPTION: Customer 65369	D **CONFIDENTIA 27998 D	MMBTU L** **CC MNTHLY L**	\$.1500 DNFIDENTIAL**	09/01/2010	Y	
66465 DESCRIPTION: Customer 65369 DESCRIPTION:	D **CONFIDENTIA 27998 D **CONFIDENTIA	MMBTU L** **CC MNTHLY L** **CC	\$.1500 DNFIDENTIAL** \$115000.0000	09/01/2010	Y	
66465 DESCRIPTION: Customer 65369 DESCRIPTION: Customer	D **CONFIDENTIA 27998 D **CONFIDENTIA 27998	MMBTU L** MNTHLY L** **CC	\$.1500 PNFIDENTIAL** \$115000.0000 PNFIDENTIAL**	09/01/2010	Y Y Y	

RRC COID: 7345	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b> 18896
TYPE SERVICE PROVID	)ED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation
TUC APPLICABILITY	
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY
	he customer had an unfair advantage during the negotiations. of be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an line.)
I affirm that a true and corr	rect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18897
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         05/01/2007         RECEIVED DATE:         11/29/2007           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         09/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27968 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
575772 Transport rate \$0.06/MMBtu. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after, plus taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 575772 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65372 D MMBTU \$.0600 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27968     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<b>RRC COID:</b>	7345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	T RRC TARIFF NO:	18898
DESCRIPTION:	Transmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	<b>NTRACT DATE:</b> 06/01/2007	<b>RECEIVED DATE:</b> 11/29/2007
	SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 10/01/2007
I	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CO	MMENT: until terminated	
REASONS FOR FIL	ING	
NEW FILING:	Y RR	C DOCKET NO:
CITY ORDINAN	NCE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	<b>XPLAIN</b> : Company name change	from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27975	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
575806	Report, MARKET CENTER If Shipper owes Transporter, of Katy or Agua Dulce Hub for t	or other mutually agreed rate, plus fuel charge of 0.75% of first of month Inside FERC's Gas Market SPOT-GAS PRICES-East Texas/Houston Ship Channel Index. Daily imbalances cashed out each month. laily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, he higher of the day on which imbalance occurred or 2 business days after. Transporter may charge ec gas. Shipper reimburses taxes.
RATE ADHISTM	ENT PROVISIONS:	
Contract 575806 F	arties may mutually agree to a diffe	rent transport rate from time to time. If index or indices cease to be published, Transporter may calculated to achieve a similar result.
DELIVERY POINTS	<u> </u>	
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65431	D MMBT	J \$.1460 10/01/2007 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27975 **	CONFIDENTIAL**
TYPE SERVICE PRO	VIDED	
TYPE OF SERVICE	<b><u>SERVICE DESCRIPTION</u></b>	OTHER TYPE DESCRIPTION
Н	Transportation	
TUC APPLICABILIT	Y	
FACTS SUPPORTE	NG SECTION 104.003(b) APPLIC	CABILITY
		ntage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and	correct copy of this tariff has been	sent to the customer involved in this transaction.

RRC COID: 7	7345	COMPAN	Y NAME: KINDER MO	ORGAN TEJAS PIP	PELINE LLC	
TARIFF CODE: T	Г RRC ТА	RIFF NO:	18899			
DESCRIPTION:	Transmission Transpor	tation		STATUS:	A	
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE: (	06/15/2007	RE	CEIVED DATE: 11/2	9/2007	
INITIAL S	SERVICE DATE:		TERM OF CON		1/2014	
I	NACTIVE DATE:		AMENI	OMENT DATE:		
CONTRACT CON	MMENT: None					
REASONS FOR FILL	ING					
NEW FILING: Y	ľ	RRC I	DOCKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Company	name change fr	om RRCOID No. 6254 to RRCO	DID No. 7345		
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	IE	CONF	IDENTIAL? <u>DELI</u>	VERY POINT	
27959	**CONFIDENTIAL	**				
				Y		
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
	number of days ir = first of month In Index times fuel r \$0.50/MMBtu or imbalances cashe	a month, and af nside FERC's C eimbursement market compet d out each mon on Ship Channe	th, for October 2007 until pipelin ter expansion complete = \$1210 ias Market Report, MARKET C percentage ranging from 0% to ( itive rate proposed by Transport th. If Shipper owes Transporter el, Katy or Agua Dulce Hub for t	0 times number of days in ENTER SPOT-GAS PRIC 0.5 % (depending on point er. Transporter may charge daily cashout price per M	month. Monthly fuel reimburs ES-East Texas/Houston Ship of receipt). Imbalance charge conditioning fee for out-of-s MBtu is highest of GAS DAI	sement charge Channel greater of pec gas. Daily LY Daily Price
RATE ADJUSTME	ENT PROVISIONS:					
	f any index ceases to be w index or price mechan		ies to mutually agree to new ind	ex or price mechanism wit	thin 30 days. Otherwise Trans	porter may
DELIVERY POINTS						
<u>ID</u> 65478	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CHARGE \$.0307	EFFECTIVE DATE 10/01/2007	<u>CONFIDENTIAL</u> Y	
	D **CONFIDENTIAI		φ.U3U7	10/01/2007	1	
DESCRIPTION:						
Customer	27959	**CC	DNFIDENTIAL**			
65338	D	MNTHLY	\$141360.0000	10/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**				
Customer	27959	**CC	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE		CRIPTION	OTHER	TYPE DESCRIPTION		
Н	Transportation					
	-					

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18899	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ity nor the cust	ION 104.003(b) APPLIC comer had an unfair advant ed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     18900	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 08/01/2007 <b>RECEIVED DATE:</b> 11/29/2007	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: until terminated	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT           27979         **CONFIDENTIAL **	٦
27979 **CONFIDENTIAL** Y	
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION	
RATE COMP. ID         DESCRIPTION           575956         Transportation rates and fuel percentages mutually agreed on a deal by deal basis. Fuel reimbursement charge per MMBtu of gas	
received at mutually agreed fuel percentage times mutually agreed transport rate. Transporter may charge conditioning fee for out-of	-
spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occur	ed
or 2 business days after. Shipper reimburses taxes.	
RATE ADJUSTMENT PROVISIONS:	
Contract 575956 Transportation rates and fuel reimbursement percentages mutually agreed to by the parties on a deal by deal basis. If index or indices cease be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.	0
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65336 D MMBTU \$.2000 10/01/2007 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27979 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE SERVICE PROVIDED       TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	
affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TT     RRC TARIFF NO:     18954				
DESCRIPTION: Transmission Transportation STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2001 <b>RECEIVED DATE:</b> 10/22/2010				
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     02/01/2001				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27986 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
521507 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 521507 Mutually agreed by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65408 D MMBTU \$.1000 08/01/2010 Y				
<b>DESCRIPTION:</b> **CONFIDENTIAL**				
Customer 27986 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED Type of service description other type description				
TYPE OF SERVICE     SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION				
H Transportation				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TT     RRC TARIFF NO:     18955				
DESCRIPTION: Transmission Transportation STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 10/01/1995 <b>RECEIVED DATE:</b> 01/31/2013				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1997				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
27988 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
521597 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 521597 Mutually agreed by the parties on a deal by deal basis				
DELIVERY POINTS				
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
85580 D MMBTU \$.1500 12/01/2012 Y				
<b>DESCRIPTION:</b> **CONFIDENTIAL**				
Customer 27988 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE     SERVICE DESCRIPTION   OTHER TYPE DESCRIPTION				
H Transportation				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE:     TT     RRC TARIFF NO:     18956				
DESCRIPTION: Transmission Transportation STATUS: A				
<b>OPERATOR NO:</b> 463338				
<b>ORIGINAL CONTRACT DATE:</b> 01/24/2006 <b>RECEIVED DATE:</b> 07/21/2011				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/24/2006				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month-to-Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
30000 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
574679 Transport rate and fuel charge mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances due Transporter cashed out each month at the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.				
RATE ADJUSTMENT PROVISIONS:				
Contract 574679 Transport rate and fuel charge mutually agreedable on deal by deal basis. If index or indices used to calculate imbalance cashout price cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.				
DELIVERY POINTS				
ID <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>				
65465 D MMBTU \$.0800 05/01/2011 Y				
<b>DESCRIPTION:</b> **CONFIDENTIAL**				
Customer     30000     **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION				
H Transportation				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 734	45 C	OMPANY NAM	E: KINDER MORGAN TE	JAS PIPELINE LLC		
TARIFF CODE: TT	RRC TAR	IFF NO: 18957				
<b>DESCRIPTION:</b> Tra	ansmission Transportat	ion		TATUS: A		
OPERATOR NO:	463338					
ORIGINAL CON	<b>FRACT DATE:</b> 04/	/01/2006	RECEIVED DAT	E: 07/21/2008		
INITIAL SEI	RVICE DATE:		TERM OF CONTRACT DAT	E: 04/01/2008		
INA	CTIVE DATE:		AMENDMENT DATI	E:		
CONTRACT COMM	IENT: None					
REASONS FOR FILIN	G					
NEW FILING: N		RRC DOCKET	NO:			
CITY ORDINANC	E NO:					
AMENDMENT(EXI	,					
· · ·	PLAIN): Rate Change					
CUSTOMERS			CONFIDENTIALS			
CUSTOMER NO 27998	CUSTOMER NAME		<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>		
21770	CONFIDENTIAL		Y			
	DONENT		•			
CURRENT RATE COM RATE COMP. ID	DESCRIPTION					
574695	Monthly Transport Demand Fee \$1,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$70,000 plus additional 1.5% fuel. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for month which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for Houston Ship Channel, Katy or Agua Dulce Hub for the month which imbalance occurred.					
RATE ADJUSTMEN	T PROVISIONS:					
Contract 574695 If in similar result.	dex or indices cease to	be published, Transpo	rter may substitute new index or othe	r methodology reasonably calcul	ated to achieve a	
DELIVERY POINTS						
<u>ID</u> (5260	TYPE			IVE DATE CONFIDENTI		
65369		MNTHLY \$70000		01/2008 Y		
DESCRIPTION:	**CONFIDENTIAL*					
Customer	27998	**CONFIDEN	TIAL**			
65461	D	MNTHLY \$55800	0.0000 03/	01/2008 Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	27998	**CONFIDEN	TIAL**			
TYPE SERVICE PROVI	DED					
TYPE OF SERVICE	SERVICE DESCR	RIPTION	OTHER TYPE DESCR	RIPTION		
Н	Transportation					

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18957	
TUC APPLICABII	JTY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
annate	a pipeine.)			

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TT	RRC TARIFF NO:	18958				
DESCRIPTION: TI	ransmission Transportation	STATUS: A				
OPERATOR NO:	463338					
ORIGINAL CON	TRACT DATE: 04/01/2006	<b>RECEIVED DATE:</b> 07/21/2008				
INITIAL SE	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 04/01/2008				
INA	ACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COM	MENT: None					
REASONS FOR FILIN	G					
NEW FILING: N	RF	C DOCKET NO:				
CITY ORDINANC	E NO:					
AMENDMENT(EX	PLAIN): None					
OTHER(EX	PLAIN): Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
27955	**CONFIDENTIAL**					
		Y				
CURRENT RATE COM	IPONENT					
RATE COMP. ID	DESCRIPTION					
574877	reimburses taxes. Transporte	Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper armay charge conditioning fee for out-of-spec gas. Imbalance Fees = For daily imbalanced from 20,001-				
		MMBtu; for daily imbalances greater than 40,000 MMBtu a fee of 10% of GAS DAILY Daily Price				
	Survey Houston Ship Channel for the day on which imbalance occurred; for cumulative daily imbalances greater than 80,000 MMBtu a fee of \$0.30/MMBtu per day that cumulative imbalance remains above 80,000 MMBtu; monthly balancing fee the greater of \$50,000 or					
	greater of (i) average of GAS	fees for the month. Imbalances cashed out each month. For imbalances due Transporter, Shipper pays DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY				
	Daily Price Survey Houston	Ship Channel for last five days of month plus \$0.25.				
RATE ADJUSTMEN	T PROVISIONS:					
Contract 574877 If in similar result.	ndex or indices cease to be public	shed, Transporter may substitute new index or other methodology reasonably calculated to achieve a				
DELIVERY POINTS						
ID	<u>TYPE</u> <u>UNI</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65411	D CSHOU	VT \$9.2660 03/01/2008 Y				
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27955 *:	*CONFIDENTIAL**				
65449	D MNTHI	LY \$50000.0000 03/01/2008 Y				
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27955 *	*CONFIDENTIAL**				
65461	D MNTHI	Y \$496000.0000 03/01/2008 Y				
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27955 **	*CONFIDENTIAL**				

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TT	RRC TARIFF NO: 18958			
TYPE SERVICE PROVID	ED			
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
Н	Transportation			
TUC APPLICABILITY				
FACTS SUPPORTING S	ECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     18959
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         04/01/2006         RECEIVED DATE:         04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27959 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
574880 Monthly Transport Demand Fee \$4,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas.
Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days
after.
RATE ADJUSTMENT PROVISIONS:
Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65760         D         NUTHUN         \$241050,0000         0201/0014         NUTHUN
65369 D MNTHLY \$241250.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27959 **CONFIDENTIAL**
65461 D MNTHLY \$134400.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27959 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18959	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cust	ON 104.003(b) APPLIC omer had an unfair advan ed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

Page 453 of 571

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TT     RRC TARIFF NO:     18959					
DESCRIPTION: Transmission Transportation STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2006 <b>RECEIVED DATE:</b> 11/20/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2009					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
27959 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
574880 Monthly Transport Demand Fee \$4,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.					
RATE ADJUSTMENT PROVISIONS:					
Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65369 D MNTHLY \$241250.0000 03/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     27959     **CONFIDENTIAL**					
65461 D MNTHLY \$148800.0000 03/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     27959     **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
H Transportation					

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18959	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cust	ON 104.003(b) APPLIC omer had an unfair advan ed to support a Section 10	tage during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

Page 455 of 571

RRC COID: 7	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	18960				
DESCRIPTION:	Transmission Transportation	STATUS: A				
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE: 03/01/2006	<b>RECEIVED DATE:</b> 11/20/2014				
INITIAL S	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 04/01/2014				
I	NACTIVE DATE:	AMENDMENT DATE:				
CONTRACT CON	<b>IMENT:</b> Year to Year					
<b>REASONS FOR FILI</b>	NG					
NEW FILING: N	RR R	C DOCKET NO:				
CITY ORDINAN	CE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	<b>XPLAIN):</b> Rate Change, late filing	g due to computer program problems				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
27958	**CONFIDENTIAL**					
		Y				
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
	575091 Monthly transportation reservation fee \$0.195 x 225,000 MMBtu x number of days in month, plus additional reservation fee for October, November, December, January, February and March \$0.34 x 775,000 MMBtu x number of days in month. Deferred Account monthly reservation fee \$1,600,000. Fuel retention ranging fro 0% to 1% depending on point of receipt. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred. Shipper reimburses taxes.					
RATE ADJUSTME	ENT PROVISIONS:					
Contract 575091 If	index ceases to be published, partic	es to mutually agree to new index or price mechanism.				
DELIVERY POINTS						
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
65369	D MNTHL	Y \$560000.0000 03/01/2014 Y				
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27958 **	CONFIDENTIAL**				
65461	D MNTHL	Y \$3562272.0000 03/01/2014 Y				
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	27958 **	CONFIDENTIAL**				
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE		OTHER TYPE DESCRIPTION				
Н	Transportation					

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	18960	
TUC APPLICABIL	ITY			
		ON 104.003(b) APPLIC		
NOTE: (This fact		omer had an unfair advant ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

<b>RRC COID:</b>	7345	COMPANY	NAME: KINDER N	IORGAN TEJ	AS PIPE	LINE LLC	
TARIFF CODE: T	T RRC TAF	RIFF NO: 1	8960				
DESCRIPTION:	Transmission Transporta	ation		ST	ATUS: A		,
OPERATOR NO:	463338						
ORIGINAL CO	<b>DNTRACT DATE:</b> 03	3/01/2006	R	ECEIVED DATE:	04/11/2	2014	
INITIAL S	SERVICE DATE:			ONTRACT DATE:			
I	NACTIVE DATE:		AME	NDMENT DATE:			
CONTRACT CO	MMENT: Year to Year	ar					
<b>REASONS FOR FIL</b>	ING						
NEW FILING:	N	RRC D	OCKET NO:				
CITY ORDINAN	NCE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(F	XPLAIN): Rate Chang	e					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	E	<u>CO</u>	NFIDENTIAL?	DELIVE	RY POINT	
27958	**CONFIDENTIAL*	*					
				Y			
CURRENT RATE CO	OMPONENT						
RATE COMP. ID	<b>DESCRIPTION</b>						
	monthly reservatio conditioning fee fo Shipper pays higher higher of the day o highest of GAS DA	n fee \$1,600,00 or out-of-spec g est of GAS DA on which imbala AILY Daily Pri	anuary, February and March 10. Fuel retention ranging fro as. Daily imbalances cashed ILY Daily Price Survey per Mance ance occurred. For imbalance ce Survey per MMBtu for He ipper reimburses taxes.	0% to 1% dependin out each month. For MMBtu for Houston as due Transporter g	ng on point or imbalance Ship Chan reater than t	of receipt. Transporter n es due Transporter up to nel, Katy or Agua Dulce 5% of receipts, Shipper	hay charge 5% of receipts, Hub for the pays 105% of
RATE ADJUSTM	ENT PROVISIONS:						
Contract 575091 I	f index ceases to be publi	ished, parties to	mutually agree to new index	s or price mechanisi	m.		,
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIV		CONFIDENTIAL	
65369	D	MNTHLY	\$560000.0000	02/01	/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	27958	**CO]	NFIDENTIAL**				
65461	D	MNTHLY	\$3217536.0000	02/01	/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
DESCRIPTION:	**CONFIDENTIAL 27958		NFIDENTIAL**				
	27958		NFIDENTIAL**				
Customer	27958 VIDED	**CO		R TYPE DESCRII	PTION		

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	18960
UC APPLICABILITY		
FACTS SUPPORTING SECTIO Neither the gas utility nor the custon NOTE: (This fact cannot be used affiliated pipeline.)	ner had an unfair advant	

TARIFF CODE: TT       RRC TARIFF NO: 18962         DESCRIPTION: Transmission Transportation       STATUS: A         OPERATOR NO:       463333         ORIGNAL CONTRACT DATE:       0601/2007         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:         OPERATOR NO:       463334         ORIGNAL CONTRACT DATE:       0601/2007         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:         OPERATOR NO:       MAENDMENT DATE:         CONTRACT COMMENT:       unil terminated         RELSONS FOR FILING       RRC DOCKET NO:         CITY ORDINANCE NO:       RRC DOCKET NO:         CITY ORDINANCE NO:       RRC DOCKET NO:         CUSTOMERN       CUSTOMER NAME         CUSTOMERN       CUSTOMERNAME         CUSTOMERN       CUSTOMERNAME         CUSTOMERN       CUSTOMERNAME!         CUSTOMERN       DESCRIPTION         755866       TRASPORTARE FORTGAS PRICES East Texas/Honsons Sup Channel Index, Duly indulances Calch Gea Mander, Kay or Again Dule This for Good Prices and Sup Channel Index, Duly indulances Calch Gea Mander, Kay or Again Dule This for Good Prices and Sup Channel Index, Duly indulances Calch Gea Mander, Kay or Again Dule This for Good Prices and Sup Channel Index, Duly indulances Calch Gea Anoth, Kay or Again Dule This for Good Prices and Sup Channel Index, Duly indulances Calch Gea Anoth, Kay or Again Dule This for Good Prices and Advine Inde Anoth Inde	RRC COID: 7	345 COMP	ANY NAME:	KINDER MORGAN	N TEJAS PIPI	ELINE LLC	
OPERATOR NO:       40338         ORIGINAL CONTRACT DATE:       060/2007         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:         INACTIVE DATE:       TERM OF CONTRACT DATE:         INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       unit terminated         REASONS FOR FILES:       AMENDMENT DATE:         CONTRACT COMMENT:       unit terminated         REASONS FOR FILES:       MEC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENTEXPLAIN): None         OTHERENTLAIN:       CUSTOMER NO         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CURRENT RATE COMPONENT       Y         KATE COMP. ID       DESCRIPTION         75800       Transport rate \$0.10 MINING: or other monolly agend rate, plan find charge of 0.75% of find of month Inside PBRC's Gan Mater         RY ON Agin Dale Philo Printer, daily cashout price per MMININ in highest of CAS DATI Y Daily Price Survey for Honora Ship Channel, Kay or Agin Dale Philo Philo Printer, daily cashout price per MMININ in highest of CAS DATI Y Daily Price Survey for Honora Ship Channel, Kay or Agin Dale Philo Philo Philo Printer, daily cashout price per MMININ in highest of CAS DATI Y Daily Price Survey for Honora Ship Channel, Kay or Agin Dale Philo	TARIFF CODE: TT	RRC TARIFF NO	: 18962				
ORIGNAL CONTRACT DATE:       00/02007       RECEIVED DATE:       12/15/2010         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       100/02007         INACTIVE DATE:       AMENDMENT DATE:       100/02007         INACTIVE DATE:       INACTIVE DATE:       INACTIVE DATE:         INACTIVE DATE:       INACTIVE DATE:       INACTIVE DATE:       INACTIVE DATE:         INACTIVE DATE:       INACTIVE DATE:       INACTIVE DATE:       INACTIVE DATE:         INACTIVE DATE:	DESCRIPTION: 7	Transmission Transportation			STATUS: A		
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       1001/2007         INACTIVE DATE:       AMENDMENT DATE:       1001/2007         CONTRACT COMMENT:       unit terminated       ERASONS FOR FLING         REASONS FOR FLING:       RRC DOCKET NO:       IIII         CUTTO ORDINANCE NO:       AMENDMENTEXPLAIN): None       OTHEREVELAIN): None         OTHEREVELAIN): None       OTHEREVELAIN): None       OTHEREVELAIN): None         CUSTOMERS       CUSTOMER NAME       CONTIDENTIAL.?       DELIVERY POINT         28236       **CONFIDENTIAL.**       Y       Y         CURRENT RATE COMPONENT       RATE COOLE NO       Transport rate \$50.10/M/Bits, or other munually agreed rate, plus fuel charge of 0.75% of first of month Inside FERC's Gas Market         Raport, MARKET CENTER SFOT-GAS PRICES-East TexasHouston Ship Channel Index, Duly intrubunces stabed out each month.       If Shipper reinhunses taxes         CURRENT RATE COMPONENT       RATE ADU/STMENT PROVISIONS:       Context 75% of first of month Inside FERC's Gas Market         RATE ADU/STMENT PROVISIONS:       Transport to the stifferent transport rate stifferent transport rate stifferent transport result.       Delivery III information are under the stifferent transport result.         DELIVERY POINTS       III       COMERTING SECTION 104.00001 (DUL/2010 Y       Y         DESCRIPTION:       *CONFIDENTIAL.**       CONSTIDENTIAL.**	OPERATOR NO:	463338					
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       1001/2007         INACTIVE DATE:       AMENDMENT DATE:       1001/2007         CONTRACT COMMENT:       unit terminated       ERASONS FOR FLING         REASONS FOR FLING:       RRC DOCKET NO:       IIII         CUTTO ORDINANCE NO:       AMENDMENTEXPLAIN): None       OTHEREVELAIN): None         OTHEREVELAIN): None       OTHEREVELAIN): None       OTHEREVELAIN): None         CUSTOMERS       CUSTOMER NAME       CONTIDENTIAL.?       DELIVERY POINT         28236       **CONFIDENTIAL.**       Y       Y         CURRENT RATE COMPONENT       RATE COOLE NO       Transport rate \$50.10/M/Bits, or other munually agreed rate, plus fuel charge of 0.75% of first of month Inside FERC's Gas Market         Raport, MARKET CENTER SFOT-GAS PRICES-East TexasHouston Ship Channel Index, Duly intrubunces stabed out each month.       If Shipper reinhunses taxes         CURRENT RATE COMPONENT       RATE ADU/STMENT PROVISIONS:       Context 75% of first of month Inside FERC's Gas Market         RATE ADU/STMENT PROVISIONS:       Transport to the stifferent transport rate stifferent transport rate stifferent transport result.       Delivery III information are under the stifferent transport result.         DELIVERY POINTS       III       COMERTING SECTION 104.00001 (DUL/2010 Y       Y         DESCRIPTION:       *CONFIDENTIAL.**       CONSTIDENTIAL.**	ORIGINAL CO	NTRACT DATE: 06/01/200	7	RECEIVED	DATE: 12/15	/2010	
INCLUSE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       until derminated         REASONS FOR FILING       RRC DOCKET NO:         NEW FILING:       N         OTHERLEXPLAIND:       Race DOCKET NO:         CUTY OMENANCE NO:       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CURRENT RATE COMPONENT       T         RATE COMPONENT       RATE COMPONENT         CURRENT RATE COMPONENT       RATE COMPONENT         Curract 375806 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published. Transporter may thatif a quo making indicate or andin mace that the a							
REASONS FOR FILING:       RRC DOCKET NO:         INEW FILING:       N         REASONS FOR FILING:       NEW FILING:         AMENDMENT(EXPLAIN):       Rare Change         CUSTOMERS       CUSTOMER NO:         CUSTOMERS       Y         CURRENT RATE COMPONENT       Y         RATE COMP. ID       DESCRIPTION         755906       Transport rates \$51 10 MMBus: or other manually agend rate, plus find changes of 0.75% of fact of month header FERC's Gas Market result insure that is the full change of 0.75% of fact of month header FERC's Gas Market result insure that the full bases of GAS DATU. Duily Price. Survey for Housins May insure insure that the full bases of GAS PRICES Law in the insure that the full bases of GAS PRICES Law in the insure that the full bases of GAS PRICES Law in the insure that the full bases of GAS PRICES Law in the insure that the full bases of GAS PRICES Law in the insure that the full bases of GAS PRICES Law in the insure that the full bases of GAS PRICES Law in the insure that the full bases of GAS PRICES Law in the insure that the insur	IN	ACTIVE DATE:					
NEW FILINS: Normality       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENTIEXPLAINS: None         OTHERRENTLAINS: Rate Change       CONFIDENTIAL.2         CUSTOMERS       CONFIDENTIAL.2         CUSTOMER NO       CUSTOMER NOME         CUSTOMER NO       CUSTOMER NOME         CUSTOMER NO       CUSTOMER NOME         CUSTOMER NO       CUSTOMER NOME         CURRENT RATE COMPONENT       N         CORRENT RATE COMPONENT       N         CURRENT RATE COMPONENT       N         COURTINE NO       DESCRIPTION         575806       Transport rate 50,100 MBRs, or other mutually agned rate, plote fiel change of 0.75% of first of month hoide FERCS das Market. Kan yor Agna Dalace think PROFISE Haard Taxamed Index, Daily imbiances cached on each month, Kit Shipper owns Tamporter, daily cashout price per MMBriti is highest of GAS DAIL X busines Sing Cananed, Kan yor Agna Dalace think for the higher of the day on which industance occurred or 2 business days after. Transporter may change conditioning fee for out-of-spec gas. Shipper reimburses taxes.         RATE ADUCTMENT FROVISIONSIC       Contract 575806 Parties may mutually agnee to a different transport rate from time to time. If index or indices cease to be published, Transporter may aubtimute new index or other methodology reasonably calculated in achieve a similar result.         DELEVERY FONTS       INFERTYPE DESCRIPTION         65389       D       MMBTU       \$1.000       10/01/2010<	CONTRACT COM	IMENT: until terminated					
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHERICXPLAIN): Rate Change CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMENT RATE COMPONENT RATE COMPONENT CURRENT CASS RUCES FAST TCSAS HOUSE NAME VALUE VA	REASONS FOR FILI	NG					
AMENDMENTICINPLAIN: None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NO CUSTOME NO CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTO	NEW FILING: N	R	RC DOCKET NO	):			
OTHER(EXPLAIN): Fate Change         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         28236       **CONFIDENTIAL**       Y       Y         CURRENT RATE COMPONENT         RATE ADJUSTMENT FROVICENT SPOT: CAS PRICES-IST Charace floates Charge of 0.75% of first of month Inside FERC's Gas Market Report, MARKET CENTRS POT: CASP PRICES-IST Charace floates Charge of 0.45% of First of Houston Ship Channel, Katy or Agua Dule Hole Hob for the higher PRICES-IST Charace floates Charge of CASP DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dule Hob for the nigher of the day on white inshubance occurred or 2 business days after. Transporter may substitute new index or other methodology resonably calculated to achieve a similar result.         DELIVERY POINTS         DELIVERY POINTS         DELIVERY POINTS         TYPE OF SERVICE PROVIDED         TYPE OF SERVICE PROVI	CITY ORDINAN	CE NO:					
CUSTOMER NO         CUSTOMER NO         CUSTOMER NO         CURRENT RATE COMPONENT         Y         CURRENT RATE COMPONENT         ATTE COMPONENT         ATTE COMPONENT         ATTE COMPONENT         ATTE COMPONENT         CURRENT RATE COMPONENT         ATTE COMPONENT         CURRENT RACOMPONENT         CURRENT COMPONENT         CURRENT COMPONENT         CONTIDE CONFIDENTIAL 2 DELIVERY POINTS         Contract 575806 Parkies may mutually agree to a different transport rate from time to time. If index or indices cease to be published. Transporter may substitue methodology reasonably calculated to a chieve a similar result.         D       MERENT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL         DESCRIPTION:       **CONFIDENTIAL**         D       MINTIC CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL**							

RRC COID:	7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	
DESCRIPTION:	
<b>OPERATOR NO:</b>	463338
ORIGINAL CO	DNTRACT DATE:         06/15/2007         RECEIVED DATE:         11/20/2014
	SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2014
I	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	MMENT: None
REASONS FOR FIL	ING
NEW FILING:	N RRC DOCKET NO:
CITY ORDINAN	NCE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27959	**CONFIDENTIAL**
	Y
CURRENT RATE CO	DMPONENT
RATE COMP. ID	DESCRIPTION
575812	Monthly transportation reservation charge for July 2007 = \$3562.50 times number of days in month, for August and September 2007 = \$4560 X number of days in month, for October 2007 until pipeline expansion complete (expected 3rd quarter 2008) = \$5600 times number of days in month, and after expansion complete = \$12100 times number of days in month. Monthly fuel reimbursement charge = first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index times fuel reimbursement percentage ranging from 0% to 0.5 % (depending on point of receipt). Imbalance charge greater of \$0.50/MIMBtu or market competitive rate proposed by Transporter. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price pr MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTM	ENT PROVISIONS:
	f any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days. Otherwise Transporter may w index or price mechanism.

Page 461 of 571

RRC COID: 7	345	COMPAN	Y NAME: K	AINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TT	RRC TA	RIFF NO:	18963				
DELIVERY POINTS							
<u>ID</u> 65364	<u>TYPE</u> D	<u>UNIT</u> MMBTU	<u>CURREN1</u> \$.0116	<u>CHARGE</u>	EFFECTIVE DATE 03/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL*	*			
67244	D	MMBTU	\$.0197		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL*	*			
74967	D	MMBTU	\$.0116		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL*	*			
77692	D	MMBTU	\$.0233		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27959	**CC	)NFIDENTIAL*	*			
77693	D	MMBTU	\$.0233		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL*	*			
77695	D	MMBTU	\$.0233		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL*	*			
77875	D	MMBTU	\$.0233		03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL*	*			
77959	D	MMBTU	\$.0116		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27959	**CC	)NFIDENTIAL*	*			
86077	D	MMBTU	\$.0233		03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27959	**CC	ONFIDENTIAL*	*			
65338	D	MNTHLY	\$375100.0000	)	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	27959	**CC	)NFIDENTIAL*	*			

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 18963
TYPE SERVICE PROVID	ED
TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
Н	Transportation
TUC APPLICABILITY	
FACTS SUPPORTING S	ECTION 104.003(b) APPLICABILITY
	e customer had an unfair advantage during the negotiations. be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ne.)
I affirm that a true and corr	ect copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 18963 **DESCRIPTION:** Transmission Transportation STATUS: A 463338 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/15/2007 04/11/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 07/01/2014 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS **CONFIDENTIAL?** CUSTOMER NO **DELIVERY POINT** CUSTOMER NAME 27959 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Monthly transportation reservation charge for July 2007 = \$3562.50 times number of days in month, for August and September 2007 = 575812 \$4560 X number of days in month, for October 2007 until pipeline expansion complete (expected 3rd quarter 2008) = \$5600 times number of days in month, and after expansion complete = \$12100 times number of days in month. Monthly fuel reimbursement charge = first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index times fuel reimbursement percentage ranging from 0% to 0.5 % (depending on point of receipt). Imbalance charge greater of \$0.50/MMBtu or market competitive rate proposed by Transporter. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes. **RATE ADJUSTMENT PROVISIONS:** 

Contract 575812 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days. Otherwise Transporter may determine such new index or price mechanism.

RRC COID: 7	345	COMPAN	Y NAME:	KINDER MO	DRGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TT	RRC T.	ARIFF NO:	18963				
DELIVERY POINTS							
ID	TYPE	UNIT		NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65364	D	MMBTU	\$.0254		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27959	**CC	ONFIDENTIAI	_**			
67244	D	MMBTU	\$.0208		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	27959	**CC	ONFIDENTIAI	_**			
74967	D	MMBTU	\$.0252		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27959	**CC	ONFIDENTIAI	_**			
77692	D	MMBTU	\$.0259		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	27959	**CC	ONFIDENTIAI	_**			
77693	D	MMBTU	\$.0254		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27959	**CC	ONFIDENTIAI	_**			
77694	D	MMBTU	\$.0259		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	27959	**CC	ONFIDENTIAI	_**			
77695	D	MMBTU	\$.0259		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	27959	**CC	ONFIDENTIAI	_**			
77875	D	MMBTU	\$.0259		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	27959	**CC	ONFIDENTIAI	_**			
86077	D	MMBTU	\$.0254		02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	27959	**CC	ONFIDENTIAI	_**			
65338	D	MNTHLY	\$338800.000	00	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27959	**CC	ONFIDENTIAI	_**			

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 18963
TYPE SERVICE PROVID	ED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation
TUC APPLICABILITY	
FACTS SUPPORTING S	ECTION 104.003(b) APPLICABILITY
	e customer had an unfair advantage during the negotiations. be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ne.)
I affirm that a true and corre	ect copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 18964 **DESCRIPTION:** Transmission Transportation STATUS: A 463338 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 08/01/2007 **RECEIVED DATE:** 04/29/2011 **INITIAL SERVICE DATE:** 09/01/2007 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: until terminated **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change **CUSTOMERS CONFIDENTIAL?** CUSTOMER NO CUSTOMER NAME **DELIVERY POINT** 27979 \*\*CONFIDENTIAL \*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation rates and fuel percentages mutually agreed on a deal by deal basis. Fuel reimbursement charge per MMBtu of gas 575956 received at mutually agreed fuel percentage times mutually agreed transport rate. Transporter may charge conditioning fee for out-ofspec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes **RATE ADJUSTMENT PROVISIONS:** Contract 575956 Transportation rates and fuel reimbursement percentages mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result. DELIVERY POINTS TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID UNIT 65336 MMBTU \$.0700 03/01/2011 Y D **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 27979 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     19291
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/09/2004 <b>RECEIVED DATE:</b> 02/27/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Activity prior to October 2007 was actually under old RRCID No. 7345, but was inadvertently overlooked
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28327 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
573377 Transport Demand Fee \$230,333/month + Deferred Quantities Reservation Fee \$120,000/month + fuel from 0.0% to 0.5% (depending on receipt points) + tax reimbursement + for 1st 5 years, facilities reimbursement \$140,000/month.
RATE ADJUSTMENT PROVISIONS:
Contract 573377
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65461 D MNTHLY \$.0000 01/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer         28327         **CONFIDENTIAL**
TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION         TYPE OF SERVICE       SERVICE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     19292
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2006 <b>RECEIVED DATE:</b> 10/28/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27974 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
574894 Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out of spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.
Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS: Contract 574894 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or
other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65456 D MMBTU \$.0256 08/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer27974**CONFIDENTIAL**
rype service provided
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
·
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     19293
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2007 <b>RECEIVED DATE:</b> 05/08/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27990 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
575623 Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 575623 Rate mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65327 D MMBTU \$.0500 03/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27990     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
*
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:     TT     RRC TARIFF NO:     19429			
DESCRIPTION: Transmission Transportation STATUS: A			
<b>OPERATOR NO:</b> 463338			
ORIGINAL CONTRACT DATE:         04/01/1999         RECEIVED DATE:         04/11/2014			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/1999			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
27962 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
521552 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 521552 Mutually agreed by the parties on a deal by deal basis			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65327 D MMBTU \$.1000 02/01/2014 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer     27962     **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
H Transportation			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:     TT     RRC TARIFF NO:     19430		
DESCRIPTION: Transmission Transportation STATUS: A		
<b>OPERATOR NO:</b> 463338		
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2002 <b>RECEIVED DATE:</b> 01/03/2012		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2002		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: N RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Rate Change		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
27962 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID     DESCRIPTION		
525115 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 525115 Mutually agreed by the parties on a deal by deal basis.		
DELIVERY POINTS		
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
65458 D MMBTU \$.0300 11/01/2011 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 27962 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION		
H Transportation		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:TTRRC TARIFF NO:19431	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2003 <b>RECEIVED DATE:</b> 02/18/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
28003 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
572439 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 572439 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65408 D MMBTU \$.0918 12/01/2013 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     28003     **CONFIDENTIAL**	
67244 D MMBTU \$.0500 12/01/2013 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer     28003     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
H Transportation	

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	19431	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cust	ON 104.003(b) APPLIC omer had an unfair advan ed to support a Section 10	tage during the 1	negotiations. ction if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 474 of 571

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     20160
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/1998 <b>RECEIVED DATE:</b> 12/12/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27954 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
521568 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521568 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           C7750         D         NUMETIAL         \$1500         \$2000         NUMERIAL
67758 D MMBTU \$.1500 09/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27954 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:     TT     RRC TARIFF NO:     20161		
DESCRIPTION: Transmission Transportation STATUS: A		
<b>OPERATOR NO:</b> 463338		
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2003 <b>RECEIVED DATE:</b> 01/06/2014		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2003		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: N RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Rate Change		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
27986 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID     DESCRIPTION		
529171       \$0.25 per MMBtu received at the receipt point for parking services. Future rates may be mutually agreed between the parties.		
RATE ADJUSTMENT PROVISIONS:		
Contract 529171 Mutually agreed by the parties on a deal by deal basis		
DELIVERY POINTS		
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
65444 D MMBTU \$.2500 10/01/2013 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 27986 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION		
M Other(with detailed explanation) BANKING		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:     TT     RRC TARIFF NO:     20203		
DESCRIPTION: Transmission Transportation STATUS: A		
<b>OPERATOR NO:</b> 463338		
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2006 <b>RECEIVED DATE:</b> 01/07/2014		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2006		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: N RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Rate Change		
CUSTOMERS		
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT		
27976 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID         DESCRIPTION		
574774 Transportation rates mutually agreed by the parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas upto \$0.25/MMBtu. Shipper reimburses taxes.		
RATE ADJUSTMENT PROVISIONS:		
Contract 574774 Transportation rates mutually agreed by the parties on a deal by deal basis		
DELIVERY POINTS		
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
86523 D MMBTU \$.0500 11/01/2013 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer     27976     **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION		
H Transportation		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 20204 **DESCRIPTION:** Transmission Transportation STATUS: A 463338 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/01/2008 08/03/2011 **RECEIVED DATE: INITIAL SERVICE DATE:** 04/01/2011 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO **CONFIDENTIAL? DELIVERY POINT** CUSTOMER NAME 27955 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Monthly Demand Fee 225,000 MMBtu X number of days in month X \$0.085, plus in-kind reinbursement of Fuel and 576163 Loss from 0.0% to 0.75% depending on receipt point. Transporter may charge conditioning fee for out-of-spec gas. Daily Imbalance Fee for +/- 20.001-40.000 MMBtu at \$0.12/MMBtu. Daily Excess Imbalance Fee for over +/- 40.000 MMBtu at 10% Gas Daily Houston Ship Channel price for day imbalance incurred. Cumulative Daily Imbalance Fee for over +/-80,000 MMBtu at \$0.30/MMBtu. Monthly Balancing Fee greater of \$70,000 or aggregate of Daily and Cumulative Daily Imbalance Fees (not including Daily Excess Imbalance Fee). For imbalances remaining at end of month, Transporter to purchase amounts owed Shipper at lesser of average Gas Daily Houston Ship Channel price for month less \$0.25 or average Gas Daily Houston Ship Channel price for last 5 days of month less \$0.25, and Shipper to purchase amounts owed Transporter at greater of average Gas Daily Houston Ship Channel price for month plus \$0.25 or average Gas Daily Houston Ship Channel price for last 5 days of month plus \$0.25. If interruption due to Force Majeure condition continues beyond 2 consecutive days, fees reduced by \$0.085/MMBtu for quantities interrupted after 2 consecutive days. Shipper reimburses taxes and any regulatory fees **RATE ADJUSTMENT PROVISIONS:** 

Contract 576163 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

RRC COID: 73	45 (	COMPANY	NAME: KINDER N	MORGAN TEJAS PIPEI	LINE LLC	
TARIFF CODE: TT	RRC TAE	RIFF NO: 2	20204			
DELIVERY POINTS						
<u>ID</u> 65411	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.7905	EFFECTIVE DATE 06/01/2011	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	27955	**CO	NFIDENTIAL**			
65461	D	DMDFEE	\$2.5500	06/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	27955	**CO	NFIDENTIAL**			
65367	D	MNTHLY	\$15115.5000	06/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	27955	**CO	NFIDENTIAL**			
65449	D	MNTHLY	\$70000.0000	06/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	27955	**CO	NFIDENTIAL**			
TYPE SERVICE PROVI	IDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION	OTHE	R TYPE DESCRIPTION		
Н	Transportation					
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and co	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:         TT         RRC TARIFF NO:	20205
<b>DESCRIPTION:</b> Transmission Transportation	STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE: 04/01/2008	<b>RECEIVED DATE:</b> 04/29/2011
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 04/01/2011
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
28003 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	and Eas 25,000 MMDty times sympton of days in month times \$0,085, plus fiel seimbursement abores of
between 0.0% to 1.5% depend	and Fee 25,000 MMBtu times number of days in month times \$0.085, plus fuel reimbursement charge of ding on receipt point at first of the month INSIDE FERC Houston Ship Channel price /MMBtu.
Transporter may charge cond receipts and deliveries. Overr	itioning fee for out-of-spec gas. Monthly Deferred Account Fee \$200,000 for balancing transportation un fee greater of \$0.50/MMBtu or mutually agreed rate. Daily imbalances in excess of deferred account
limits cashed out each month.	. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price nnel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days
after. Shipper reimburses taxe	es incurred by Transporter, and is responsible for paying ad valorem taxes on Shipper's deferred account
inventory each year.	
RATE ADJUSTMENT PROVISIONS:	
Contract 576312 If index or indices cease to be publis similar result.	hed, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65461 D DMDFE	E \$.2709 03/01/2011 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
<b>Customer</b> 28003 **	CONFIDENTIAL**
67245 D MMBT	U \$.0283 03/01/2011 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
<b>Customer</b> 28003 **	CONFIDENTIAL**
65369 D MNTHL	Y \$20000.0000 03/01/2011 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
<b>Customer</b> 28003 **	CONFIDENTIAL**

RRC COID: 734	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 20205
TYPE SERVICE PROVI	ED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation
TUC APPLICABILITY	
FACTS SUPPORTING	ECTION 104.003(b) APPLICABILITY
	e customer had an unfair advantage during the negotiations. be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ne.)
I affirm that a true and con	ect copy of this tariff has been sent to the customer involved in this transaction.

Page 481 of 571

RRC COID: 734	5 COMPAN	Y NAME: KINDER MORGAN TEJA	S PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	20206	
DESCRIPTION: Tran	nsmission Transportation	STA	TUS: A
OPERATOR NO: 2	63338		
ORIGINAL CONT	<b>RACT DATE:</b> 04/01/2008	<b>RECEIVED DATE:</b>	05/13/2013
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE:	04/01/2013
INAC	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	ENT: None		
<b>REASONS FOR FILING</b>			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXP	LAIN): None		
OTHER(EXP	LAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31648 **	*CONFIDENTIAL**		
		Y	
CURRENT RATE COMP	ONENT		
RATE COMP. ID	DESCRIPTION		
576350	\$0.05, and for October 1, 2008 charge of between 0.0% to 1.59 Transporter may charge conditi receipts and deliveries. Overrun limits cashed out each month. Survey for Houston Ship Cham	d Fee for April 1, 2008 thru September 31, 2008 is 2 thru March 31, 2013 is 40,000 MMBtu times numbe 6 depending on receipt point at first of the month INS oning fee for out-of-spec gas. Monthly Deferred Acc 6 fee greater of \$0.50/MMBtu or mutually agreed ratu ff Shipper owes Transporter, daily cashout price per 1 el, Katy or Agua Dulce Hub for the higher of the da incurred by Transporter, and is responsible for payin	count Fee \$200,000 for balancing transportation e. Daily imbalances in excess of deferred account MMBtu is highest of GAS DAILY Daily Price y on which imbalance occurred or 2 business days
RATE ADJUSTMENT	PROVISIONS:		
Contract 576350 If ind similar result.	ex or indices cease to be publishe	d, Transporter may substitute new index or other me	thodology reasonably calculated to achieve a
DELIVERY POINTS			
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE	
65369	D MNTHLY	\$580000.0000 03/01/2	013 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer 3	1648 **C	ONFIDENTIAL**	
TYPE SERVICE PROVIL	DED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPT	FION
н	Transportation		

RRC COID: 7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	20206	
TUC APPLICABILITY			
FACTS SUPPORTING SECTION Neither the gas utility nor the custor NOTE: (This fact cannot be use affiliated pipeline.)	omer had an unfair advan	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     20337
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2003 <b>RECEIVED DATE:</b> 01/06/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27967 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
570409 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 570409 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65348 D MMBTU \$.0500 10/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27967 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     20392
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         06/01/2008         RECEIVED DATE:         05/04/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
29378 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
576592 Interruptible intrastate transportation fee of \$0.10 per MMBtu or other mutually agreeable rate. Daily imbalances cashed out each month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 576592 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65324 D MMBTU \$.0675 03/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29378 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	45 COMP	ANY NAME:	KINDER MORO	GAN TEJA	S PIPEL	INE LLC		
TARIFF CODE: TT	RRC TARIFF NO	20393						
DESCRIPTION: TI	ansmission Transportation			STA	TUS: A			
<b>OPERATOR NO:</b>	463338							
ORIGINAL CON	<b>TRACT DATE:</b> 07/01/2008		RECEIV	VED DATE:	08/03/20	11		
INITIAL SE	RVICE DATE:		TERM OF CONTRA	ACT DATE:	07/01/20	11		
INA	<b>CTIVE DATE:</b>		AMENDME	ENT DATE:				
CONTRACT COM								
REASONS FOR FILIN	G							
NEW FILING: N	R	RC DOCKET N	0:					
CITY ORDINANC	E NO:							
AMENDMENT(EX	PLAIN): None							
OTHER(EX	PLAIN): Rate Change							
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME		CONFIDE	NTIAL?	DELIVER	Y POINT		
28000	**CONFIDENTIAL**							
			Y					
CURRENT RATE COM								
<b><u>RATE COMP. ID</u></b> 576402	DESCRIPTION Transportation Reservation November, \$215,589 permo Fuel reimbursement from 0 of-spec gas. Imbalance char Monthly Imbalances due Tr MMBtu for Houston Ship C 5% of receipts cashed out at Katy or Agua Dulce Hub for	nth for April and 0% to 1.5% (depe ge greater of \$0.5 ansporter up to 5% hannel, Katy or A 5 Shipper pays 10	October, \$32,530 per m ending on receipt and/or 0/MMBtu or mutually a % of receipts cashed out Agua Dulce Hub for the n 5% of highest of GAS D	onth for May, delivery point greed rate for at, Shipper pa month of imba DAILY Daily F	July and Au s). Transpor volumes exc ys highest of lance. Mont	gust, \$31,530 for ter may charge co ceeding hourly or f GAS DAILY D hly Imbalances d	r June and Septem onditioning fee for daily max limits. aily Price Survey ue Transporter up	r out- per to
RATE ADJUSTMEN	T PROVISIONS:							
Contract 576402 If a	ny index ceases to be published	parties to mutual	lly agree to new index of	r price mechar	nism.			
DELIVERY POINTS								
<u>ID</u> 65461	TYPE UNI D MNTH	<u>CURRE</u> LY \$31530.00		EFFECTIVE 06/01/2		CONFIDENTI	AL	
DESCRIPTION:	**CONFIDENTIAL**	L1 \$51550.00		00/01/2	.011	1		
Customer	28000 :	*CONFIDENTIA	AL**					
TYPE SERVICE PROV	IDED							
TYPE OF SERVICE	SERVICE DESCRIPTIO	<u>N</u>	OTHER TYP	E DESCRIP	<b>FION</b>			
н	Transportation							

<b>RRC COID:</b>	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	20393	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cust ct cannot be us	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	tage during the ne	egotiations. tion if the rate to be charged or offerred to be charged is to an
amnat	ed pipeline.)			

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE:     TT     RRC TARIFF NO:     20394
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         05/01/2008         RECEIVED DATE:         05/08/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
29379 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
576443 Interruptible intrastate transportation. Receipt and Delivery Points, type of service, fees and fuel reimbursement mutually agreeable as determined from time to time. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest o GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 576443 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
67244 D MMBTU \$.0263 03/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29379 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     20395	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 01/01/1992 <b>RECEIVED DATE:</b> 11/05/2008	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/1992	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	Ъ
27985 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
521672 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 521672 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           CONFIDENTIAL         D	
66079 D MMBTU \$.1583 08/01/2008 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27985 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>	
r annun unat a true and correct copy of uns tarin has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     20433
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 02/01/2000 <b>RECEIVED DATE:</b> 11/15/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2000
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27954 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
521524 Intrastate transportation. Receipt and Delivery Points, type of service, fees and fuel reimbursement mutually agreeable as determined from time to time. Shipper reimburses only new or increased taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 521524 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65470 D MMBTU \$.1000 09/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27954 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     20750
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE: 11/01/2006 RECEIVED DATE: 04/01/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
29690 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
575423 Transport rate \$0.07/MMBtu until total 350,000 MMBtu delivered at receipt points, then \$0.05/MMBtu. Blending fee of \$0.02/MMBtu for each mol percent of CO2 above 3%. Transporter may charge conditioning fee for other out-of-spec gas, up to \$0.10/MMBtu. Daily imbalances cashed out at GAS DAILY Daily Price Survey for East Houston-Katy/Houston Ship Channel for day on which imbalance occurred. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 575423 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
68870 D MMBTU \$.0500 02/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29690 **CONFIDENTIAL**
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	45 CON	APANY NAME:	KINDER MORGAN	N TEJAS PIPE	LINE LLC	
TARIFF CODE: TT	RRC TARIFF	NO: 21053				
<b>DESCRIPTION:</b> T	ransmission Transportation			STATUS: A		
OPERATOR NO:	463338					
ORIGINAL CON	<b>TRACT DATE:</b> 08/01/2	2004	RECEIVED	<b>DATE:</b> 04/18/2	2011	
	RVICE DATE:		TERM OF CONTRACT I	00/01/		
INA	ACTIVE DATE:		AMENDMENT I			
CONTRACT COM	MENT: Month to Month	L				
REASONS FOR FILIN	IG					
NEW FILING: N		RRC DOCKET NO	):			
CITY ORDINANO	CE NO:					
AMENDMENT(EX	PLAIN): None					
OTHER(EX	PLAIN): Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIA	AL? <u>DELIVE</u>	RY POINT	
27987	**CONFIDENTIAL**					
			Y			
CURRENT RATE COM	IPONENT					
RATE COMP. ID	<b>DESCRIPTION</b>					
573490	If Shipper owes Transpo	orter, daily cashout pri	y charge conditioning fee for ce per MMBtu is highest of ( day on which imbalance occ	GAS DAILY Daily	Price Survey for Houston	Ship Channel,
RATE ADJUSTMEN	T PROVISIONS:					
	ties may mutually agree to a odology reasonably calculate		ne to time. If index or indice result.	s cease to be publis	hed, Transporter may sub	stitute new
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT <u>CURRE</u>	NT CHARGE EFF	ECTIVE DATE	CONFIDENTIAL	
69959	D M	MBTU \$.3500		02/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27987	**CONFIDENTIA	L**			
TYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DESCRIPT	<b>FION</b>	OTHER TYPE DE	ESCRIPTION		
Н	Transportation					
TUC APPLICABILITY						
FACTS SUPPORTING	G SECTION 104.003(b) Al	PPLICABILITY				
Neither the gas utility no	r the customer had an unfair not be used to support a Sec	advantage during the	negotiations. ction if the rate to be charged	l or offerred to be c	harged is to an	
I affirm that a true and c	orrect copy of this tariff has	been sent to the custo	mer involved in this transact	ion.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     21285
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 02/01/1994 <b>RECEIVED DATE:</b> 05/01/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/1994
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27955 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
521633 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521633 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65476 D MMBTU \$.0500 02/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27955     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
rammi that a true and contest copy of this tarm has been sent to the customer involved in this italisaction.

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     22063
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 08/01/2009 <b>RECEIVED DATE:</b> 12/09/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27987 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
577297 Firm Transport demand fee \$600 times number of days in month, plus commodity fee \$0.20/MMBtu for daily volumes up to 20,000 MMBtu/day and \$0.25/MMBtu for daily volumes over 20,000 MMBtu/day. Transport to sell Shipper daily flow volumes in excess of 125% of daily nominated volume at 105% of GAS DAILY Daily Price Survey per MMBtu for East-Houston-Katy, Houston Ship Channel (Gas Daily Price) for the applicable day of flow. Transporter to sell Shipper cumulative daily imbalances due Transporter in excess of 40,000 MMBtu at greater of 105% of Gas Daily Price or 105% or the average Gas Daily Price for the month. Transporter to sell Shipper any remaining imbalance due Transporter at the end of month at 105% of the average Gas Daily Price for the month. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 577297 If index or indices cease to be published, parties to negotiate a new index or price mechanism. If no agreement within 30 days, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
69959 D MMBTU \$.2001 09/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27987     **CONFIDENTIAL**
65461 D MNTHLY \$18000.0000 09/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27987     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation

RRC COID: 7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	22063	
TUC APPLICABILITY			
FACTS SUPPORTING SEC Neither the gas utility nor the cu NOTE: (This fact cannot be a affiliated pipeline.)	stomer had an unfair advan	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     22308	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:         06/01/2006         RECEIVED DATE:         01/12/2011	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Shpr option two 5yr extensions	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
31359 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
82-575165     Transport capacity reservation fee \$41,666 per month.	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575165	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65461 D MNTHLY \$41666.0000 11/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31359 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7.	45 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 22455
DESCRIPTION: 7	ransmission Transportation STATUS: A
OPERATOR NO:	463338
ORIGINAL CON	<b>TRACT DATE:</b> 11/01/2009 <b>RECEIVED DATE:</b> 07/16/2010
INITIAL SI	<b>RVICE DATE:</b> TERM OF CONTRACT DATE: 11/01/2012
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month
REASONS FOR FILI	IG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	PLAIN): None
OTHER(EX	PLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27962	**CONFIDENTIAL**
	Y
CURRENT RATE CON	IPONENT
RATE COMP. ID	DESCRIPTION
577334	Interruptible Transportation Service. Fee for baseload nominated receipt volumes range from \$0.085 plus 1% of first of the month INSIDE FERC Houston Ship Channel Index per MMBtu to \$0.05/MMBtu, depending on point of delivery. Fee for excess receipt volumes range from \$0.085 plus 1% of GAS DAILY Houston Ship Channel index per MMBtu for the date of excess volume to \$0.05/MMBtu, depending on point of delivery. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. In addition of a conditioning fee for out-of-spec gas, if average monthly CO2 content exceeds 2%, Shipper to pay blending fee for all gas at Receipt point ranging from \$0.02 to \$0.04.Mcf, depending on content up to 4%. If gas exceeds 4% CO2, Transporter option to charge fee determined using commercially reasonable methodoly or not accept the gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTME	NT PROVISIONS:
Contract 577334 If similar result.	ndex or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS	
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65375	D MMBTU \$.0771 04/01/2010 Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**
Customer	27962 **CONFIDENTIAL**
TYPE SERVICE PROV	IDED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation

<b>RRC COID:</b>	7345	COMPAN	Y NAME: KINDER MORGAN TEJAS PIPEI	LINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	22455	
TUC APPLICABIL	JTY			
Neither the gas utilit	ty nor the cust		BILITY ge during the negotiations. 003(b) transaction if the rate to be charged or offerred to be ch	narged is to an
affiliate	d pipeline.)			

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     22609	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2003 <b>RECEIVED DATE:</b> 07/16/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	,
27961 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
529316 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 529316 Mutually agreed to by the parties on a deal by deal basis	,
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65441 D MMBTU \$.0400 04/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27961 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	
r annun mat a true and contect copy of this tarm has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     22874
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 02/01/2006 <b>RECEIVED DATE:</b> 03/09/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
31803 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
574773 Transport and fuel rates mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 574773 Rates mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
74223         D         MMBTU         \$.1000         12/01/2010         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31803 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     23053
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2010 <b>RECEIVED DATE:</b> 10/02/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
31974 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
577920 Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 577920 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65411 D CSHOUT \$2.7061 08/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     31974     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	7345	COMPANY	NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: T	Г RRC TAF	RIFF NO: 2	3167			
DESCRIPTION:	Transmission Transporta	ation		STATUS: A		
OPERATOR NO:	463338					
ORIGINAL CO	<b>NTRACT DATE:</b> 0'	7/01/2010	RE	<b>CEIVED DATE:</b> 05/13/2	2013	
	SERVICE DATE:		TERM OF CON			
I	NACTIVE DATE:			DMENT DATE:		
CONTRACT COM	MMENT: None					
<b>REASONS FOR FIL</b>	ING					
NEW FILING: N	1	RRC D	OCKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Rate Chang	e				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	E	CONF	IDENTIAL? <u>DELIVE</u>	CRY POINT	
27962	**CONFIDENTIAL*	*				
				Y		
CURRENT RATE CO	MPONENT					
RATE COMP. ID	<b>DESCRIPTION</b>					,
	pipeline zone from which the gas is delivered. Deferred Account Demand Charge \$360,000 per month. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.25% depending on the pipeline zone inro which the gas is received and the pipeline zone from which the gas is delivered. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge of \$0.50/MMBtu or such greater rate proposed by Transporter based on competitive market conditions at the time. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes.					ex times a rom which the onditioning fee ve market emainin balance
RATE ADJUSTME	ENT PROVISIONS:					
Contract 577964 If similar result.	f index or indices cease t	o be published,	Transporter may substitute nev	v index or other methodology	y reasonably calculated to a	ichieve a
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65369	D	DMDFEE	\$.1000	03/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27962	**CO]	NFIDENTIAL**			
65458	D	MMBTU	\$.0384	03/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	27962	**CO]	NFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE		RIPTION	OTHER	TYPE DESCRIPTION		
н	Transportation					
	*					

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	23167	
TUC APPLICABIL	JTY			
Neither the gas utili	ty nor the cust	ION 104.003(b) APPLIC tomer had an unfair advant sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an
affiliate	ed pipeline.)			

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 23168
<b>DESCRIPTION:</b> T	Fransmission Transportation STATUS: A
OPERATOR NO:	463338
ORIGINAL CON	NTRACT DATE: 07/01/2010 RECEIVED DATE: 08/03/2011
INITIAL SE	ERVICE DATE: TERM OF CONTRACT DATE: 07/01/2011
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: Month to Month
<b>REASONS FOR FILI</b>	NG
NEW FILING: N	<b>RRC DOCKET NO:</b>
CITY ORDINANO	CE NO:
AMENDMENT(EX	(PLAIN): None
OTHER(EX	KPLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28000	**CONFIDENTIAL**
	Y
CURRENT RATE COM RATE COMP. ID	
577998	DESCRIPTION Transportation Reservation Fee \$192,200 per month for January, February and December, \$156,550 per month for March and November, \$53,475 permonth for April and October, \$13,020 per month for May, June, July, August and September. Shipper to provide 0.5% of quantity received for fuel retainageTransporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred, plus \$0.50/MMBtu. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes.
RATE ADJUSTMEN	NT PROVISIONS:
Contract 577998 If a	any index ceases to be published, parties to mutually agree to new index or price mechanism.
DELIVERY POINTS	
<u>ID</u> 65461	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           D         DMDFEE         \$12600.0000         06/01/2011         Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	28000 **CONFIDENTIAL**
TYPE SERVICE PROV	VIDED
TYPE OF SERVICE	
н	Transportation
TUC APPLICABILITY	
Neither the gas utility no	<u>G SECTION 104.003(b) APPLICABILITY</u> or the customer had an unfair advantage during the negotiations. mot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an peline.)
I affirm that a true and c	correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     23330
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 05/01/1999 <b>RECEIVED DATE:</b> 11/09/2010
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     06/01/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: until terminated
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): This is the first time Shipper has nominated under this contract since Kinder Morgan acquired it.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27981 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
521547 Transportation and fuel retention rates mutually agreed on a deal by deal basis, plus Shipper to reimburse taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 521547 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65477 D MMBTU \$.0500 09/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27981 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     23446
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2004 <b>RECEIVED DATE:</b> 12/15/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First month shipper has nominated service.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27999 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
573497 Transport fee \$0.35/MMBtu, or other mutually agreed rate. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 573497 Parties may mutually agree to rate other than contract rate. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65361 D MMBTU \$.0500 10/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27999     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 CC	OMPANY NAME:	KINDER MORGAN TEJA	S PIPELINE LLC
TARIFF CODE: TT	RRC TARIF	<b>FF NO:</b> 23447		
DESCRIPTION: 7	ransmission Transportation	on	STA	TUS: A
OPERATOR NO:	463338			
ORIGINAL CON	TRACT DATE: 07/0	1/2010	<b>RECEIVED DATE:</b>	12/15/2010
INITIAL SI	ERVICE DATE:		TERM OF CONTRACT DATE:	04/01/2013
IN	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	MENT: Mo-Mo (Shpr	option 2-yr extension)		
REASONS FOR FILL	NG			
NEW FILING: Y		RRC DOCKET NO	):	
CITY ORDINAN	CE NO:			
AMENDMENT(EX	<b>(PLAIN):</b> None			
OTHER(EX	<b>(PLAIN):</b> First month sh	ipper has nominated serv	ice.	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		<b>CONFIDENTIAL?</b>	DELIVERY POINT
32260	**CONFIDENTIAL**			
			Y	
CURRENT RATE COM	MPONENT			
RATE COMP. ID	<b>DESCRIPTION</b>			
578023	pipeline zone from w MMBtu transported a percent ranging from gas is delivered. Add for out-of-spec gas. In conditions at the time at 95% of the average	hich the gas is delivered. re calculated by multiply 0% to 0.75% depending itional 1.5% fuel retainag mbalance charge of \$0.10 . Any gas remaining in E	Deferred Account Demand Charge \$ ring first of the month Inside FERC-E on the pipeline zone inro which the g e for volumes delivered into Deferred //MMBtu or such greater rate propose Deferred Account 30 days after contra- DAILY Daily Price Survey for Housto	ne zone into which the gas is received and the 360,000 per month. Fuel reimbursement charges per ast Texas/Houston Ship Channel index times a as is received and the pipeline zone from which the I Account. Transporter may charge conditioning fee d by Transporter based on competitive market ct termination, Shipper to purchase remainin balance n Ship Channel, Katy or Agua Dulce Hub for the
RATE ADJUSTME	NT PROVISIONS:			
Contract 578023 If similar result.	index or indices cease to b	e published, Transporter	may substitute new index or other me	thodology reasonably calculated to achieve a
DELIVERY POINTS				
ID	TYPE		NT CHARGE EFFECTIVE	
75535	D	MMBTU \$.0790	10/01/2	2010 Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	32260	**CONFIDENTIA	L**	
TYPE SERVICE PROV	IDED			
TYPE OF SERVICE	SERVICE DESCRI	PTION	OTHER TYPE DESCRIP	<u>FION</u>
Н	Transportation			

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	23447	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cust	ON 104.003(b) APPLIC omer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     23448
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2010 <b>RECEIVED DATE:</b> 05/04/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2012
INACTIVE DATE: AMENDMENT DATE:
<b>CONTRACT COMMENT:</b> Unless terminated, extends to 4/1/13
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27998 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
578324       Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec
578324       Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes.
578324       Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes.         RATE ADJUSTMENT PROVISIONS:         Contract 578324 If index or indices cease to be published, Transporter may substitute new index or other         DELIVERY POINTS
578324       Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes.         RATE ADJUSTMENT PROVISIONS:       Contract 578324 If index or indices cease to be published, Transporter may substitute new index or other         DELIVERY POINTS       ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE
578324       Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes.         RATE ADJUSTMENT PROVISIONS:         Contract 578324 If index or indices cease to be published, Transporter may substitute new index or other         DELIVERY POINTS
578324       Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes.         RATE ADJUSTMENT PROVISIONS:         Contract 578324 If index or indices cease to be published, Transporter may substitute new index or other         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE         65369       D       DMDFEE       \$120000.0000       03/01/2012       Y
578324       Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and delivery quantities. Any gas remaining in Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Accounts of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes.         RATE ADJUSTMENT PROVISIONS:         Contract 578324 If index or indices cease to be published, Transporter may substitute new index or other         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65369       D       DMDFEE       \$120000.0000       03/01/2012       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**
578324       Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and delivered and the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and delivered and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes.         RATE ADJUSTMENT PROVISIONS:         Contract 578324 If index or indices cease to be published, Transporter may substitute new index or other         DELIVERY POINTS         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65369       D       DMDFEE       \$120000.0000       03/01/2012       Y         MESCRIPTION:         **CONFIDENTIAL**

TARIFF CODE:       TT       RRC TARIFF NO:       23448         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations.	
Neither the gas utility nor the customer had an unfair advantage during the negotiations.	
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or o affiliated pipeline.)	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     23690
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2001 <b>RECEIVED DATE:</b> 02/09/2012
ORIGINAL CONTRACT DATE:         05/01/2001         RECEIVED DATE:         02/09/2012           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         06/01/2001
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
32571 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
521548 Transportation and fuel retention rates mutually agreed on a deal by deal basis, plus Shipper to reimburse taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 521548 Mutually agreed by the parties on a deal by deal basis.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
77016 D MMBTU \$.2500 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32571 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     23691
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
RECEIVED DATE. 03/07/0011
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     01/01/2011       INACTIVE DATE:     AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
32574 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
578516 Transport rate and fuel reimbursement charge mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 578516 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65407 D MMBTU \$.0500 12/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32574 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	23698
DESCRIPTION: T	ransmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	<b>TRACT DATE:</b> 12/30/2010	<b>RECEIVED DATE:</b> 11/20/2014
INITIAL SE	CRVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 01/01/2015
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
<b>REASONS FOR FILI</b>	١G	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change, late filin	g due to computer program problems
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32580	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	<b>IPONENT</b>	
RATE COMP. ID	DESCRIPTION	
578554	\$90000. Fuel retention percer received. Additional 1.5% fue out-of-spec gas. Transport rec excess of the maximum Defer after contract termination, Shi Survey for Houston Ship Cha	ervation Fee \$3000 times number of days in month. Monthly Deferred Account Reservation Charge ntage ranging from 0% to 0.5% of receipt volumes depending on the pipeline zone inro which the gas is el retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for exeipts and deliveries balance with Deferred Account, but Overrun charge of \$0.50/MMBtu for volumes in red Account daily receipt, inventory or delivery limits. Any gas remaining in Deferred Account 30 days ipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price nnel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning er reimburses taxes and governmental filing fees.
RATE ADJUSTME	NT PROVISIONS:	
Contract 578554		
DELIVERY POINTS		
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65369	D DMDFE	E \$90000.0000 03/01/2014 Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	
Customer	32580 **	CONFIDENTIAL**
65461	D DMDFE	E \$93000.0000 03/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	32580 **	CONFIDENTIAL**
TYPE SERVICE PROV	TIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	23698	
TUC APPLICABILITY			
FACTS SUPPORTING SEC Neither the gas utility nor the o NOTE: (This fact cannot be affiliated pipeline	customer had an unfair advan e used to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7	/345	COMPANY	Y NAME: KINDER M	ORGAN TEJAS PII	PELINE LLC	
TARIFF CODE: TT	<b>RRC TA</b>	RIFF NO:	23698			
DESCRIPTION:	Transmission Transpor	tation		STATUS:	A	
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE:	2/30/2010	RE	CEIVED DATE: 04/1	11/2014	
INITIAL S	ERVICE DATE:		TERM OF COM	<b>TRACT DATE:</b> 01/0	01/2015	
I	NACTIVE DATE:		AMEN	DMENT DATE:		
CONTRACT COM	MMENT: None					
REASONS FOR FILI	ING					
NEW FILING: N	1	RRC I	DOCKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
<u> </u>	<b>XPLAIN</b> ): Rate Chan	ge				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM		CON	<u>FIDENTIAL?</u> <u>DELI</u>	VERY POINT	
32580	**CONFIDENTIAL	**		X.		
				Y		
CURRENT RATE CO RATE COMP. ID	MPONENT DESCRIPTION					
578554	\$90000. Fuel reto received. Additio out-of-spec gas. T excess of the max after contract term Survey for Housto	ention percentag nal 1.5% fuel re ransport receip imum Deferred nination, Shipp on Ship Channe	tion Fee \$3000 times number of ge ranging from 0% to 0.5% of tainage for volumes delivered ts and deliveries balance with I Account daily receipt, invento r to purchase remainin balance I, Katy or Agua Dulce Hub for eimburses taxes and governme	receipt volumes depending into Deferred Account. Tra Deferred Account, but Over ry or delivery limits. Any g at 95% of the average of t the month following termi	g on the pipeline zone inro wh insporter may charge condition rrun charge of \$0.50/MMBtu gas remaining in Deferred Ac he highest of GAS DAILY D	tich the gas is ning fee for for volumes in count 30 days aily Price
RATE ADJUSTME	•					
Contract 578554						
DELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
65369	D	DMDFEE	\$90000.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	_**				
Customer	32580	**C0	NFIDENTIAL**			
65461	D	DMDFEE	\$84000.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	**				
Customer	32580	**C0	NFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION	OTHER	TYPE DESCRIPTION		
Н	Transportation					

RRC COID: 7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	23698	
TUC APPLICABILITY			
FACTS SUPPORTING SEC Neither the gas utility nor the o NOTE: (This fact cannot be affiliated pipeline	customer had an unfair advan e used to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID:       7345       COMPANY NAME:       KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE:     TT     RRC TARIFF NO:     23796						
DESCRIPTION: Transmission Transportation STATUS: A						
<b>OPERATOR NO:</b> 463338						
<b>ORIGINAL CONTRACT DATE:</b> 06/07/2010 <b>RECEIVED DATE:</b> 04/11/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2021						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Year to Year						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
32800 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
\$0.06/MMBtu. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times 0.2%. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.						
RATE ADJUSTMENT PROVISIONS:						
Contract 578013 If during primary term Transporter enters transport agreement with third party at the same receipt point, Demand Fee reduced by an amount equal to the product of (a) the difference between $0.06$ /MMBtu and the transport fee charged the third party , but no more than $0.015$ /MMBtu, times (b) the quantity transported for the third party. Demand Fee designed to recover Transporter's cost of facilities installation during primary term. If Shipper elects to prepay Transporter for any or all of the facilities installation costs, the Demand Fee to be adjusted by formula of `Then-current Demand Fee x [1 - (prepayment amount / $1,737,215$ - {Demand Fee paid to date x Yearly Factor}]], provided Demand Fee shall not be less than $3,000$ per month. Yearly Factor for Year 1 = 0.198, Year 2 = 0.208, Year 3 = 0.218, Year 4 = 0.228, Year 5 = 0.238, Year 6 = 0.248, Year 7 = 0.258, Year 8 = 0.268, Year 9 = 0.278, Year 10 = 0.288. Shipper may elect to convert Commodity Fee to additional Demand Fee during first 5 years of primary term. In second 5 years of primary term, Shipper has right to match third party offers to Transporter for firm capacity service. If Shipper exercises this right, the Demand Fee and Commodity Fee will be revised to match terms of third party offer. If Shipper does not exercise this right, the Shipper's MDQ will be reduced by the MDQ of third party agreement, and Demand Fee will be reduced proportionately by Shipper's MDQ reduction and Commodity Fee will remain $0.06$ /MMBtu. If any index or indices relied on in this agreement cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.						
DELIVERY POINTS						
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL						
65461 D DMDFEE \$37400.0000 02/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 32800 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION						
H Transportation						

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	23796				
TUC APPLICABILITY							
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an			

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE:     TT     RRC TARIFF NO:     23796						
DESCRIPTION: Transmission Transportation STATUS: A						
<b>OPERATOR NO:</b> 463338						
<b>ORIGINAL CONTRACT DATE:</b> 06/07/2010 <b>RECEIVED DATE:</b> 11/20/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2021						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Year to Year						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
<b>OTHER(EXPLAIN):</b> Rate Change, late filing due to computer program problems						
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
32800 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID     DESCRIPTION						
\$0.06/MMBtu. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times 0.2%. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.						
RATE ADJUSTMENT PROVISIONS:						
Contract 578013 If during primary term Transporter enters transport agreement with third party at the same receipt point, Demand Fee reduced by an amount equal to the product of (a) the difference between \$0.06/MMBtu and the transport fee charged the third party , but no more than \$0.015/MMBtu, times (b) the quantity transported for the third party. Demand Fee designed to recover Transporter's cost of facilities installation during primary term. If Shipper elects to prepay Transporter for any or all of the facilities installation costs, the Demand Fee to be adjusted by formula of `Then-current Demand Fee x [1 - (prepayment amount / \$1,737,215 - {Demand Fee paid to date x Yearly Factor})], provided Demand Fee shall not be less than \$3,000 per month. Yearly Factor for Year 1 = 0.198, Year 2 = 0.208, Year 3 = 0.218, Year 4 = 0.228, Year 5 = 0.238, Year 6 = 0.248, Year 7 = 0.258, Year 8 = 0.268, Year 9 = 0.278, Year 10 = 0.288. Shipper may elect to convert Commodity Fee to additional Demand Fee during first 5 years of primary term. In second 5 years of primary term, Shipper has right to match third party offer. If Shipper does not exercise this right, the Shipper's MDQ will be reduced by the MDQ of third party agreement, and Demand Fee will be reduced proportionately by Shipper's MDQ reduction and Commodity Fee will remain \$0.06/MMBtu. If any index or indices relied on in this agreement cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.						
DELIVERY POINTS						
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           CEACL         D         DMDEEE         \$27400,0000         02/01/2014         N						
65461 D DMDFEE \$37400.0000 03/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 32800 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION						
H Transportation						

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	23796				
TUC APPLICABILITY							
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an			

RRC COID: 7345	COMPAN	Y NAME: KIND	ER MORGAN TEJA	S PIPELINE LLC	
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	23797			
DESCRIPTION: Transmiss	sion Transportation		STA	TUS: A	
<b>OPERATOR NO:</b> 46333	8				
	<b>T DATE:</b> 09/01/2010			00/11//2012	
ORIGINAL CONTRACT			RECEIVED DATE:	09/14/2012 10/01/2010	
INITIAL SERVICE		TERM	OF CONTRACT DATE: AMENDMENT DATE:	10/01/2010	
CONTRACT COMMENT:			AMENDMENT DATE:		
REASONS FOR FILING					
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN	): None				
OTHER(EXPLAIN	·				
CUSTOMERS					
CUSTOMER NO CUST	OMER NAME		CONFIDENTIAL?	DELIVERY POINT	
32799 **CON	IFIDENTIAL**				
			Y		
CURRENT RATE COMPONE	NT				
RATE COMP. ID DES	SCRIPTION				
imb Surv	alances cashed out each mo	nth. If Shipper owes Transl, Katy or Agua Dulce	ansporter, daily cashout pric Hub for the higher of the da	y charge conditioning fee for out-of-spec e per MMBtu is highest of GAS DAILY y on which imbalance occurred or 2 bus	Daily Price
RATE ADJUSTMENT PRO	VISIONS:				
Contract 578313 Mutually a other methodology reasonab			or indices cease to be publis	shed, Transporter may substitute new inc	dex or
DELIVERY POINTS	-				
ID	TYPE UNIT	CURRENT CHA	RGE <u>EFFECTIVE</u>	DATE <u>CONFIDENTIAL</u>	
65428	D MMBTU	\$.1500	06/01/2	012 Y	
DESCRIPTION: **CO	NFIDENTIAL**				
Customer 32799	**C	ONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SEL	RVICE DESCRIPTION		OTHER TYPE DESCRIP	<b>FION</b>	
H Tra	nsportation				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the cus NOTE: (This fact cannot be u affiliated pipeline.)	stomer had an unfair advant sed to support a Section 10	age during the negotiation 4.003(b) transaction if th	e rate to be charged or offer	red to be charged is to an	
I affirm that a true and correct co	spy of this tariff has been se	ent to the customer invol	veu in uns transaction.		

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE:     TT     RRC TARIFF NO:     23888					
DESCRIPTION: Transmission Transportation STATUS: A					
<b>OPERATOR NO:</b> 463338					
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2003 <b>RECEIVED DATE:</b> 04/29/2011					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: Y RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
27956 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
570053 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 570053 Mutually agreed by the parties on a deal by deal basis					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65336 D MMBTU \$.0038 03/01/2011 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27956 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7	7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: T	Г RRC TARIFF NO: 24199			
DESCRIPTION:	Transmission Transportation STATUS: A			
OPERATOR NO:	463338			
ORIGINAL CO	<b>NTRACT DATE:</b> 07/01/2011 <b>RECEIVED DATE:</b> 07/30/2013			
INITIAL S	<b>TERM OF CONTRACT DATE:</b> 06/01/2013			
I	NACTIVE DATE: AMENDMENT DATE:			
CONTRACT CON	MMENT: Month to Month			
REASONS FOR FILL	ING			
NEW FILING: N	RRC DOCKET NO:			
CITY ORDINAN	ICE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E	XPLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
28000	**CONFIDENTIAL**			
	Y			
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
578845	Transportation Reservation Fee \$1063300 per month for January and December, \$960400 for February, \$458800 for March, \$93000 for for April, \$55800 per month for May, July and August, \$54000 per month for June and September, \$96100 for October, and \$444000 for November. Fuel reimbursement from 0.0% to 1.0% (depending on receipt points). Transporter may charge conditioning fee for out- of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes.			
RATE ADILISTME	ENT PROVISIONS:			
	f index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a			
DELIVERY POINTS				
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
65461	D DMDFEE \$55800.0000 05/01/2013 Y			
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	28000 **CONFIDENTIAL**			
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE	<u>SERVICE DESCRIPTION</u> OTHER TYPE DESCRIPTION			
н	Transportation			
TUC APPLICABILIT	Y			
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7	7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: T	Г RRC TARIFF NO: 24200					
DESCRIPTION:	Transmission Transportation STATUS: A					
OPERATOR NO:	463338					
ORIGINAL CO	<b>NTRACT DATE:</b> 07/01/2011 <b>RECEIVED DATE:</b> 07/30/2013					
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2013					
I	NACTIVE DATE: AMENDMENT DATE:					
CONTRACT CON	MMENT: Month to Month					
REASONS FOR FIL	ING					
NEW FILING: N	N RRC DOCKET NO:					
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT					
28000	**CONFIDENTIAL**					
	Y					
CURRENT RATE CO						
RATE COMP. ID	DESCRIPTION					
578847	Transportation Reservation Fee \$246450 per month for January and December, \$222600 for February, \$156550 for March, \$49500 for for April, \$13020 per month for May, July and August, \$12600 per month for June and September, \$51150 for October, and \$151500 for November. Fuel reimbursement from 0.0% to 0.5% (depending on receipt points). Transporter may charge conditioning fee for out- of-spec gas. Imbalance charge greater of \$0.25/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes.					
RATE ADJUSTME	ENT PROVISIONS:					
	f index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a					
DELIVERY POINTS						
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
65461	D DMDFEE \$13020.0000 05/01/2013 Y					
DESCRIPTION:	**CONFIDENTIAL**					
Customer	28000 **CONFIDENTIAL**					
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	<u>SERVICE DESCRIPTION</u> OTHER TYPE DESCRIPTION					
н	Transportation					
TUC APPLICABILITY						
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7	345 COMPA	NY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	24201		
DESCRIPTION:	Fransmission Transportation		STA	ATUS: A
<b>OPERATOR NO:</b>	463338			
ORIGINAL CO	NTRACT DATE: 07/01/2011		<b>RECEIVED DATE:</b>	04/11/2014
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	07/01/2021
IN	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	IMENT: None			
<b>REASONS FOR FILI</b>	NG			
NEW FILING: N	RF	C DOCKET NO	):	
CITY ORDINAN	CE NO:			
AMENDMENT(EX	<b>XPLAIN</b> ): None			
OTHER(E2	<b>XPLAIN):</b> Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
27956	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
578864	\$840000. Fuel reimburseme Texas/Houston Ship Channe Additional 1.5% fuel retaina spec gas. Transport receipts of the maximum Deferred A contract termination, Shipper	nt charges per MM index times a per ge for net volumes and deliveries bala count daily receip to purchase rema	ABtu transported are calculated by m rcent ranging from 0% to 0.75% dep s delivered into Deferred Account. T anced with Deferred Account, but Ov pt, inventory or delivery limits. Any unin balance at 95% of the average of	Monthly Deferred Account Reservation Charge nultiplying first of the month Inside FERC-East ending on the point at which the gas is received. ransporter may charge conditioning fee for out-of- verrun charge of \$0.25/MMBtu for volumes in excess gas remaining in Deferred Account 30 days after of the highest of GAS DAILY Daily Price Survey for on. Shipper reimburses taxes and governmental filing
RATE ADJUSTME	NT PROVISIONS:			
Contract 578864 If similar result.	index or indices cease to be public	shed, Transporter	may substitute new index or other m	ethodology reasonably calculated to achieve a
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNI</u>	CURREN	NT CHARGE EFFECTIVI	E DATE CONFIDENTIAL
65358	D MMBT	U \$.0404	02/01/	2014 Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	27956 *	*CONFIDENTIA	L**	
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	[	OTHER TYPE DESCRIP	TION
Н	Transportation			

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: T	Т	<b>RRC TARIFF NO:</b>	24201				
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: The full of the customer had an unfair advantage during the negotiations.							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 24201 **DESCRIPTION:** Transmission Transportation STATUS: A 463338 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 07/01/2011 11/20/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 07/01/2021 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change, late filing due to computer program problems CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 27956 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 578864 Monthly Firm Transport Reservation Fee \$25500 times number of days in month. Monthly Deferred Account Reservation Charge \$840000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.75% depending on the point at which the gas is received. Additional 1.5% fuel retainage for net volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-ofspec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees **RATE ADJUSTMENT PROVISIONS:** Contract 578864 If index or indices cease to be published. Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65358 D MMBTU \$.0365 03/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 27956 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Η Transportation

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	24201	
TUC APPLICABIL	ITY			
Neither the gas utilit NOTE: (This fact	y nor the cust	ON 104.003(b) APPLIC omer had an unfair advan ad to support a Section 10	tage during the 1	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID:	7345 COMPA	NY NAME: KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: 1	T RRC TARIFF NO:	24202	
DESCRIPTION:	Transmission Transportation		ATUS: A
	463338		
<b>OPERATOR NO:</b>	405558		
ORIGINAL CO	<b>DNTRACT DATE:</b> 07/01/2011	<b>RECEIVED DATE:</b>	11/20/2014
INITIAL	SERVICE DATE:	TERM OF CONTRACT DATE:	04/01/2014
]	NACTIVE DATE:	AMENDMENT DATE:	
CONTRACT CO	MMENT: None		
REASONS FOR FII	ING		
NEW FILING:	N RR	C DOCKET NO:	
CITY ORDINA	NCE NO:		
AMENDMENT()	EXPLAIN): None		
```````````````````````````````````````	· · · · · ·	g due to computer program problems	
CUSTOMERS	Line Line () Kate Change, late linin	, due to computer program problems	
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
27955	**CONFIDENTIAL**		
	CONTIDENTINE	Y	
CURRENT RATE CO			
RATE COMP. ID	DESCRIPTION		
578873	of receipt volumes depending \$0.12/MMBtu, and over 1200 24000 MMBtu \$0.30/MMBtu imbalances owed Transporter average Gas Daily Houston S	on the pipeline zone into which the gas is received. F 0 MMBtu 10% of Gas Daily Houston Ship Channel J . Fee for monthly imbalances greater of \$24000/mon	price. Fee for cumulative daily imbalances over th or the aggregate total of daily fees above. Monthly as Daily Houston Ship Channel prices plus \$0.25, or
RATE ADJUSTM	ENT PROVISIONS:		
Contract 578873 similar result.	f index or indices cease to be publis	hed, Transporter may substitute new index or other m	ethodology reasonably calculated to achieve a

RRC COID: 7345	COMPAN	Y NAME: KINDER M	ORGAN TEJAS PIPEI	LINE LLC	
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	24202			
DELIVERY POINTS					
<b>ID</b> 65411	TYPEUNITDCSHOUT	CURRENT CHARGE \$5.0048	EFFECTIVE DATE 03/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION: **CON	NFIDENTIAL**				
Customer 27955	**C	ONFIDENTIAL**			
65461	D DMDFEE	\$33867.5000	03/01/2014	Y	
DESCRIPTION: **CON	NFIDENTIAL**				
Customer 27955	**C	ONFIDENTIAL**			
65367	D MNTHLY	\$9271.3000	03/01/2014	Y	
DESCRIPTION: **CON	NFIDENTIAL**				
Customer 27955	**C	ONFIDENTIAL**			
65449	D MNTHLY	\$24000.0000	03/01/2014	Y	
DESCRIPTION: **CON	NFIDENTIAL**				
Customer 27955	**C	ONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SER	<b>RVICE DESCRIPTION</b>	OTHE	R TYPE DESCRIPTION		,
H Tra	nsportation				
TUC APPLICABILITY					
FACTS SUPPORTING SECT	ION 104.003(b) APPLICA	ABILITY			
Neither the gas utility nor the cus NOTE: (This fact cannot be us affiliated pipeline.)			be charged or offerred to be ch	narged is to an	
I affirm that a true and correct co	ppy of this tariff has been se	nt to the customer involved in t	his transaction.		

TARIFF CODE:       TT       RRC TARIFF NO:       24202         DESCRIPTION:       Transmission Transportation       STATUS:       A         OPERATOR NO:       463338       GRIGINAL CONTRACT DATE:       07/01/2011       RECEIVED DATE:       04/11/2014         INITIAL SERVICE DATE:       07/01/2011       RECONTRACT DATE:       04/01/2014         INACTIVE DATE:       AMENDMENT DATE:       04/01/2014         CONTRACT COMMENT:       None       None	
OPERATOR NO:       463338         ORIGINAL CONTRACT DATE:       07/01/2011         INITIAL SERVICE DATE:       07/01/2011         RECEIVED DATE:       04/01/2014         INACTIVE DATE:       04/01/2014         AMENDMENT DATE:       04/01/2014	
OFERATOR NO.OFERATOR NO.ORIGINAL CONTRACT DATE:07/01/2011INITIAL SERVICE DATE:TERM OF CONTRACT DATE:O4/01/2014INACTIVE DATE:AMENDMENT DATE:	
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       04/01/2014         INACTIVE DATE:       AMENDMENT DATE:	
INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       04/01/2014         INACTIVE DATE:       AMENDMENT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT. None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27955 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
578873 Monthly Firm Transport Reservation Fee \$1092.50 times number of days in month. Fuel retention percentage ranging from of receipt volumes depending on the pipeline zone into which the gas is received. Fees for daily imbalances of 6000-12000 \$0.12/MMBtu, and over 12000 MMBtu 10% of Gas Daily Houston Ship Channel price. Fee for cumulative daily imbalance 24000 MMBtu \$0.30/MMBtu. Fee for monthly imbalances greater of \$24000/month or the aggregate total of daily fees abo imbalances owed Transporter purchase by Shipper at greater of monthly average Gas Daily Houston Ship Channel prices pi average Gas Daily Houston Ship Channel price for the last 5 days of month plus \$0.25. Transporter may charge condition out-of-spec gas. Shipper reimburses taxes and governmental filing fees.	MMBtu es over ve. Monthly us \$0.25, or
RATE ADJUSTMENT PROVISIONS:	
Contract 578873 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to ach similar result.	eve a
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65461         D         DMDEFE         \$20500.0000         02/01/2014         V	
65461 D DMDFEE \$30590.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer27955**CONFIDENTIAL**	
65367 D MNTHLY \$36163.0200 02/01/2014 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer27955**CONFIDENTIAL**	
65449 D MNTHLY \$48876.0000 02/01/2014 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 27955 **CONFIDENTIAL**	

RRC COID: 7345	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 24202
TYPE SERVICE PROVID	ED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation
TUC APPLICABILITY	
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY
	ne customer had an unfair advantage during the negotiations. t be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ine.)
I affirm that a true and corr	rect copy of this tariff has been sent to the customer involved in this transaction.

Page 532 of 571

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     24256
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 08/01/2011 <b>RECEIVED DATE:</b> 10/07/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
33114 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
578936 Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 578936 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65395 D MMBTU \$.1050 08/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33114 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     24496
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2011 <b>RECEIVED DATE:</b> 01/03/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First month shipper has nominated service
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
33272 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
579194 Interruptible Transportation fee and fuel reimbursement charge mutually agreed to from time to time. Daily imbalances cashed out each month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579194 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65458 D MMBTU \$.0300 11/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33272 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     24590	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2011 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2012	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
27954 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
579266   Transportation fee per MMBtu \$0.11 plus 0.25% of Inside FERC Houston Ship Channel index.	
RATE ADJUSTMENT PROVISIONS:	
Contract 579266	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
78757 D MMBTU \$.1230 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27954 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     24590
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2011 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27954 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
579266Transportation fee per MMBtu \$0.11 plus 0.25% of Inside FERC Houston Ship Channel index.
RATE ADJUSTMENT PROVISIONS:
Contract 579266
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
78757 D MMBTU \$.1216 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27954     **CONFIDENTIAL**
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     24591
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         12/01/2011         RECEIVED DATE:         04/11/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         12/01/2016
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28050 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
579284 Transportation fee \$0.095 per MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579284
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
78759 D MMBTU \$.0950 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28050 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>
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RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     24591
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         12/01/2011         RECEIVED DATE:         11/20/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         12/01/2016
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28050 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
579284 Transportation fee \$0.095 per MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579284
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
78759 D MMBTU \$.0950 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28050 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     24592
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         12/01/2011         RECEIVED DATE:         11/20/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         12/01/2016
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28051 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
579285 Transportation fee \$0.095 per MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579285
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
78759 D MMBTU \$.0950 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     28051     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     24592
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2011 <b>RECEIVED DATE:</b> 04/11/2014
ORIGINAL CONTRACT DATE:         12/01/2011         RECEIVED DATE:         04/11/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         12/01/2016
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
28051 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
579285 Transportation fee \$0.095 per MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579285
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
78759 D MMBTU \$.0950 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     28051     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
<ul> <li>Neither the gas utility nor the customer had an unfair advantage during the negotiations.</li> <li>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)</li> <li>I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.</li> </ul>
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RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     24651	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE:         11/10/2011         RECEIVED DATE:         04/11/2014	
<b>INITIAL SERVICE DATE:</b> 01/01/2012 <b>TERM OF CONTRACT DATE:</b> 01/01/2014	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Shpr option one yr extension	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
28003 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
579230 Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.	
RATE ADJUSTMENT PROVISIONS:	
Contract 579230 - On January 1, 2012 and on January 1, 2014, Shipper may reduce the contractual maximum daily quantity for that year. Such reduction will cause a reduction in the Monthly Firm Transport Reservation Fee to no less than \$3700 times number of days in month and the Monthly Deferred Account Reservation Charge to no less than \$370000. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65369         D         DMDFEE         \$37000.0000         02/01/2014         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 28003 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
H Transportation	

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	24651
UC APPLICABILITY		
FACTS SUPPORTING SECTION Neither the gas utility nor the custom NOTE: (This fact cannot be used to	er had an unfair advanta	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     24651	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 11/10/2011 <b>RECEIVED DATE:</b> 11/20/2014	
<b>INITIAL SERVICE DATE:</b> 01/01/2012 <b>TERM OF CONTRACT DATE:</b> 01/01/2014	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Shpr option one yr extension	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
28003 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
579230 Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.	
RATE ADJUSTMENT PROVISIONS:	
Contract 579230 - On January 1, 2012 and on January 1, 2014, Shipper may reduce the contractual maximum daily quantity for that year. Such reduction will cause a reduction in the Monthly Firm Transport Reservation Fee to no less than \$3700 times number of days in month and the Monthly Deferred Account Reservation Charge to no less than \$370000. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65369         D         DMDFEE         \$1.0000         03/01/2014         Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 28003 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	-
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	
H Transportation	

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	24651	
TUC APPLICABII	JITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC comer had an unfair advant ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     25174
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 03/29/2012 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2020
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
31648 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
579585 Firm Transportation commodity fee ranging from \$0.03 to \$0.05 per MMBtu depending on point at which gas is received. Monthly Deferred Account Reservation Charge \$0.045 per MMBtu of maximum quantity of Deferred Account balance reserved. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is received. Additional 1.5% fuel retainage on all volumes credited to Deferred Account. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.50/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes incurred by Transporter, and is responsible for paying ad valorem taxes on Shipper's deferred account inventory each year.
RATE ADJUSTMENT PROVISIONS:
Contract 579585 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65369 D DMDFEE \$.0450 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     31648     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation

RRC COID: 73	345 COMPAN	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	: 25174
TUC APPLICABILITY	ζ	
Neither the gas utility no		

RRC COID: 734	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF NO: 25174	
DESCRIPTION: Tra	ismission Transportation STATUS: A	
OPERATOR NO:	63338	
ORIGINAL CONT	<b>RACT DATE:</b> 03/29/2012 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SEE		
INA	TIVE DATE: AMENDMENT DATE:	
CONTRACT COMM	ENT: None	
REASONS FOR FILIN		
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINANCI	NO:	
AMENDMENT(EXF	AIN): None	
OTHER(EXP	AIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
31648 *	CONFIDENTIAL**	
	Y	
CURRENT RATE COM	ONENT	
RATE COMP. ID	DESCRIPTION	
579585	Firm Transportation commodity fee ranging from \$0.03 to \$0.05 per MMBtu depending on point at which gas is received. Monthly Deferred Account Reservation Charge \$0.045 per MMBtu of maximum quantity of Deferred Account balance reserved. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Sh Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is received. Additional 1.5% fuel retainage on all volumes credited to Deferred Account. Transport receipts and deliveries balanced with Deferred Account, but Overru charge equal to the greater of (i) \$0.50/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market condition at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes incurred by Transporter, and is responsible for paying ad valor taxes on Shipper's deferred account inventory each year.	un ons
RATE ADJUSTMEN	PROVISIONS:	
Contract 579585 If in similar result.	ex or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a	
DELIVERY POINTS		
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65369	D DMDFEE \$.0450 02/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**	
Customer	1648 **CONFIDENTIAL**	
TYPE SERVICE PROVI	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
н	Transportation	

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	25174	
TUC APPLICABILITY			
FACTS SUPPORTING SECTION Neither the gas utility nor the custon NOTE: (This fact cannot be use affiliated pipeline.)	omer had an unfair advan	age during the	r negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     25175
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2012 <b>RECEIVED DATE:</b> 10/29/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
33894 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. IDDESCRIPTION
579689 Transport fee \$0.10/MMBtu, or other mutually agreed rate. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579689 Parties may mutually agree to rate other than contract rate. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65324 D BLNDNG \$.0350 08/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33894 **CONFIDENTIAL**
65324 D MMBTU \$.1000 08/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33894 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation

RRC COID: 7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	25175	
UC APPLICABILITY			
FACTS SUPPORTING SECTIO Neither the gas utility nor the custon NOTE: (This fact cannot be used affiliated pipeline.)	mer had an unfair advant	tage during the	negotiations. Iction if the rate to be charged or offerred to be charged is to an

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     25789	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 463338	
RECEIVED DATE. 0410(2013	
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     05/01/2009       INACTIVE DATE:     AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
34310 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
576446 Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Dail	
imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Pri Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days	
after. Shipper reimburses taxes and governmental filing fees.	
RATE ADJUSTMENT PROVISIONS:	
Contract 576446 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
65336 D MMBTU \$.0800 02/01/2013 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 54510 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	
affiliated pipeline.)	
Leffing that a two and connect approved this traiff has been part to the contenue involved in this transmit.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     25790
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         11/08/2012         RECEIVED DATE:         04/11/2014           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         12/01/2017           INACTIVE DATE:         AMENDMENT DATE:         2           CONTRACT COMMENT:         Month to Month         4
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
30000 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
580534 Transport fee \$0.025 per MMBtu for first 5,000,000 MMBtu received in contract year (November 1 - October 31) and \$0.02 per MMBtu for excess quantities in contract year. Transporter may charge conditioning fee for out-of-spec gas. Daily Imbalances due Transporter cashed out at 105% of GAS DAILY Daily Price Survey, Midpoint, East-Houston-Katy, Houston Ship Channel on the day imbalance incurred. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 580534 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL85633DMMBTU\$.025002/01/2014Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30000 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	/345	COMPANY	NAME: KINDER	MORGAN TEJAS PIPE	CLINE LLC	
TARIFF CODE: T	<b>RRC TA</b>	RIFF NO: 25	958			
DESCRIPTION:	Transmission Transport	ation		STATUS: A		
<b>OPERATOR NO:</b>	463338					
ORIGINAL CO	NTRACT DATE: 0	7/01/2011		<b>RECEIVED DATE:</b> 11/20/	2014	
INITIAL S	ERVICE DATE:		TERM OF	CONTRACT DATE: 04/01/	2014	
I	NACTIVE DATE:		AN	IENDMENT DATE:		
CONTRACT CON	MMENT: None					
REASONS FOR FILI	ING					
NEW FILING: N	1	RRC DC	OCKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Rate Chang	ge, late filing due	to computer program pr	oblems		
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	<u>IE</u>	<u>C</u>	ONFIDENTIAL? DELIVE	ERY POINT	]
34417	**CONFIDENTIAL*	*				
				Y		
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION		F. #15500 50 .			
578876				number of days in month. Fuel re into which the gas is received. For		
	MMBtu \$0.12/MN	MBtu, and over 2	8000 MMBtu 10% of Ga	s Daily Houston Ship Channel pr	ice. Fee for cumulative dail	y imbalances
				nces greater of \$56000/month or t at greater of monthly average Ga		
	\$0.25, or average	Gas Daily Houst		r the last 5 days of month plus \$0.		
RATE ADUISTME	ENT PROVISIONS:	gas. Shipper ter				
		to be published. 7	Fransporter may substitu	e new index or other methodolog	v reasonably calculated to a	chieve a
similar result.	index of indices cease		Tansporter may substitu	e new mack of other methodolog	y reasonably calculated to a	
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u> D	UNIT DMDEEE	CURRENT CHARG		<u>CONFIDENTIAL</u> Y	
65461			\$481507.5000	03/01/2014	1	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	34417	**CON	FIDENTIAL**			
65367	D	MNTHLY	\$16045.4800	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	**				
Customer	34417	**CON	FIDENTIAL**			
65449	D	MNTHLY	\$56000.0000	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	**				
Customer	34417	**CON	FIDENTIAL**			

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TT	RRC TARIFF NO: 25958				
TYPE SERVICE PROVIDE	ED				
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
Н	Transportation				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
	e customer had an unfair advantage during the negotiations. be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ne.)				
I affirm that a true and corre	ect copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7	345 COMPAN	NY NAME: KINDER MORGAN TEJA	S PIPELINE LLC
TARIFF CODE: T	RRC TARIFF NO:	25958	
DESCRIPTION:	Fransmission Transportation	STA	TUS: A
OPERATOR NO:	463338		
ORIGINAL CO	<b>NTRACT DATE:</b> 07/01/2011	RECEIVED DATE:	04/11/2014
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:	04/01/2014
I	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT CON	IMENT: None		
REASONS FOR FIL	NG		
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(E	<b>XPLAIN</b> ): None		
OTHER(E	<b>XPLAIN</b> ): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34417	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
578876	to 0.75% of receipt volumes de MMBtu \$0.12/MMBtu, and ov over 56000 MMBtu \$0.30/MM Monthly imbalances owed Tra \$0.25, or average Gas Daily He	vation Fee \$15532.50 times number of days in month pending on the pipeline zone into which the gas is re er 28000 MMBtu 10% of Gas Daily Houston Ship C IBtu. Fee for monthly imbalances greater of \$56000/n nsporter purchase by Shipper at greater of monthly av ouston Ship Channel price for the last 5 days of mont r reimburses taxes and governmental filing fees.	ceived. Fees for daily imbalances of 14000-28000 hannel price. Fee for cumulative daily imbalances nonth or the aggregate total of daily fees above. verage Gas Daily Houston Ship Channel prices plus
RATE ADJUSTME	NT PROVISIONS:		

similar result.

<b>RRC COID:</b>	7345	COMPAN	Y NAME: KINDI	ER MORGAN TEJAS PIPH	CLINE LLC	
TARIFF CODE:	TT RRC 1	ARIFF NO:	25958			
DELIVERY POINTS	;					
ID	TYPE	<u>UNIT</u>	CURRENT CHAP		CONFIDENTIAL	
65449	D	MNTHLY	\$56000.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34417	**CC	NFIDENTIAL**			
65411	D	CSHOUT	\$6.3205	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34417	**CC	NFIDENTIAL**			
65461	D	DMDFEE	\$434910.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34417	**CC	NFIDENTIAL**			
65367	D	MNTHLY	\$8756.7400	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	34417	**CC	NFIDENTIAL**			
TYPE SERVICE PRO	OVIDED					
TYPE OF SERVIC	E SERVICE DE	SCRIPTION	<u>0</u>	THER TYPE DESCRIPTION		
Н	Transportation					
TUC APPLICABILI	ГҮ					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true an	d correct copy of this t	ariff has been ser	t to the customer involv	ved in this transaction.		

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC	<b>TARIFF NO:</b> 26244
<b>DESCRIPTION:</b> Transmission Trans	sportation STATUS: A
<b>OPERATOR NO:</b> 463338	
ORIGINAL CONTRACT DATE:	06/01/2013 <b>RECEIVED DATE:</b> 04/11/2014
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 06/01/2016
INACTIVE DATE:	TERM OF COMPRICE BATE.
CONTRACT COMMENT: Month	h to Month
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate C	Jhange
CUSTOMERS	
CUSTOMER NO CUSTOMER N	NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
28000 **CONFIDENTI	[AL**
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTI	ION
for for April, \$465750 for 1 for out-of-spe	In Reservation Fee \$1109025 per month for January and December, \$1001700 for February, \$481275 for March, \$101250 \$62775 per month for May, July and August, \$60750 per month for June and September, \$104625 for October, and November. Fuel reimbursement from 0.0% to 1.0% (depending on receipt points). Transporter may charge conditioning fee ec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max er reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISION	S:
Contract 580847	
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u>	UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65461 D	DMDFEE \$1001700.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENT	ΓΙΑL**
Customer 28000	**CONFIDENTIAL**
TYDE CEDVICE DDOVIDED	
TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE D	DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation	
۲	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104	.003(b) APPLICABILITY
	d an unfair advantage during the negotiations. oport a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct copy of thi	s tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     26244
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2013 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2016
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
35403 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
580847 Transportation Reservation Fee \$1109025 per month for January and December, \$1001700 for February, \$481275 for March, \$101250 for for April, \$62775 per month for May, July and August, \$60750 per month for June and September, \$104625 for October, and \$465750 for November. Fuel reimbursement from 0.0% to 1.0% (depending on receipt points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 580847
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65461 D DMDFEE \$481275.0000 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     35403     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     26245
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2013 <b>RECEIVED DATE:</b> 11/20/2014
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     06/01/2016
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
35403 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
580849       Transportation Reservation Fee \$252495 per month for January and December, \$228060 for February, \$164145 for March, \$51975 for for April, \$13950 per month for May, July and August, \$13500 per month for June and September, \$53708 for October, and \$158850 for November. Fuel reimbursement from 0.0% to 0.5% (depending on receipt points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 580849
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65461 D DMDFEE \$164145.0000 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 35403 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:     TT     RRC TARIFF NO:     26245	
DESCRIPTION: Transmission Transportation STATUS: A	
<b>OPERATOR NO:</b> 463338	
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2013 <b>RECEIVED DATE:</b> 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2016	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
28000 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
580849 Transportation Reservation Fee \$252495 per month for January and December, \$228060 for February, \$164145 for March, \$51975 f for April, \$13950 per month for May, July and August, \$13500 per month for June and September, \$53708 for October, and \$15885 for November. Fuel reimbursement from 0.0% to 0.5% (depending on receipt points). Transporter may charge conditioning fee for o of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes and governmental filing fees.	0
RATE ADJUSTMENT PROVISIONS:	
Contract 580849	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
65461 D DMDFEE \$228060.0000 02/01/2014 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 28000 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 73	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	26246
<b>DESCRIPTION:</b> T	ransmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	<b>TRACT DATE:</b> 06/01/2013	<b>RECEIVED DATE:</b> 11/20/2014
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE: 01/01/2015
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	iG	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANC	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change - Custome	er name change, late filing due to computer program problems
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
35402	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
580880		e \$115,000. Overrun fee greater of \$0.50/MMBtu or mutually agreed rate. Fuel reimbursement 1.5%. d governmental filing fees, and is responsible for paying ad valorem taxes on Customer's deferred account
RATE ADJUSTMEN	T PROVISIONS:	
Contract 580880		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
65369	D DMDFEI	E \$.1150 03/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	35402 **(	CONFIDENTIAL**
65462	D MMBTU	U \$.2500 03/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	35402 **(	CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
M	Other(with detailed explanation	Deferred Account

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	26246	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	26246
DESCRIPTION: T	ransmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 06/01/2013	<b>RECEIVED DATE:</b> 04/11/2014
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 01/01/2015
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	IG	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27986	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
580880		ee \$115,000. Overrun fee greater of \$0.50/MMBtu or mutually agreed rate. Fuel reimbursement 1.5%. ad governmental filing fees, and is responsible for paying ad valorem taxes on Customer's deferred account
RATE ADJUSTMEN	T PROVISIONS:	
Contract 580880		
DELIVERY POINTS		
ID	TYPE UNIT	
65369	D DMDFEI	E \$.1150 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27986 **(	CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
М	Other(with detailed explanation	on) Deferred Account
TUC APPLICABILITY		
FACTS SUPPORTING	G SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact can affiliated pip	eline.)	ntage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
	offeet copy of this tariff has been s	son to the easterner interventing this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     26345
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         06/12/2012         RECEIVED DATE:         10/21/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Shipper has other transportation options. First month shipper has nominated under this agreement.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27986 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
580158 Interruptible transportation fee and fuel charge percent mutually agreeable from time to time. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 580158 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
86384 D MMBTU \$.0250 07/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27986 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE:     TT     RRC TARIFF NO:     26548						
DESCRIPTION: Transmission Transportation STATUS: A						
<b>OPERATOR NO:</b> 463338						
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2012 <b>RECEIVED DATE:</b> 03/12/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2014						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: None						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
34822 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID         DESCRIPTION						
580143 Firm transportation monthly reservation fee \$1350.00 times number of days in month, plus \$0.10 per MMBtu of receipt volume. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.						
RATE ADJUSTMENT PROVISIONS:						
Contract 580143 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.						
DELIVERY POINTS						
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>						
65333 D MMBTU \$.0250 01/01/2014 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 34822 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION						
H Transportation						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID:         7345         COMPANY NAME:         KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:     TT     RRC TARIFF NO:     26653
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 463338
ORIGINAL CONTRACT DATE:         01/01/2014         RECEIVED DATE:         11/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2025
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change, late filing due to computer program problems
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34867 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
579099 Firm Transportation fee \$0.055 per MMBtu of receipt quantity, plus fuel reimbursement fee equal to 0.5% of receipt quantity times Inside F.E.R.C.'s Gas Market Report MARKET CENTER SPOT GAS PRICES - East Texas - Houston Ship Channel/Beaumont, Texas for the month of receipt. Imbalances at end of month cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is the average GAS DAILY Daily Price Survey for Houston-Katy, Houston Ship Channel Index (HSC Midpoin Average) published each day of the month. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579099 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
86810 D MMBTU \$.0783 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     34867     **CONFIDENTIAL**
86811 D MMBTU \$.0783 03/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34867 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
H Transportation

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	26653		
TUC APPLICABII	LITY				
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY		
The parties are affil	iated.				
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					

	45 (	COMPANY NAMI	E: KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: TT	RRC TAR	<b>IFF NO:</b> 26653		
<b>DESCRIPTION:</b> T	ransmission Transporta	tion	STA	ATUS: A
<b>OPERATOR NO:</b>	463338			
ORIGINAL CON	TRACT DATE: 01	/01/2014	<b>RECEIVED DATE:</b>	04/11/2014
INITIAL SE	RVICE DATE:		TERM OF CONTRACT DATE:	01/01/2025
INA	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	MENT: None			
REASONS FOR FILIN	G			
NEW FILING: N		RRC DOCKET	NO:	
CITY ORDINANC	E NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): Rate Change	;		
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	2	CONFIDENTIAL?	DELIVERY POINT
34867	**CONFIDENTIAL**			
			Y	
CURRENT RATE COM	IPONENT			
RATE COMP. ID	DESCRIPTION			
579099				ement fee equal to 0.5% of receipt quantity times East Texas - Houston Ship Channel/Beaumont,
	Texas for the month	n of receipt. Imbalances	at end of month cashed out. If Shipper	owes Transporter, daily cashout price per MMBtu is nnel Index (HSC Midpoin Average) published each
	day of the month.	Shipper reimburses taxes	and governmental filing fees.	mier maex (rise ivitapom Average) puolisited each
RATE ADJUSTMEN	T PROVISIONS:			
Contract 579099 If is similar result.	ndex or indices cease to	be published, Transpor	ter may substitute new index or other m	ethodology reasonably calculated to achieve a
DELIVERY POINTS				
ID	TYPE		RENT CHARGE EFFECTIV	
86809	D	MMBTU \$.0809	02/01/	2014 Y
DESCRIPTION:	**CONFIDENTIAL*	*		
Customer	34867	**CONFIDENT	'IAL**	
Customer 86810	34867 D	**CONFIDENT MMBTU \$.0809	TAL** 02/01/	2014 Y
		MMBTU \$.0809		2014 Y
86810	D	MMBTU \$.0809	02/01/	2014 Y
86810 DESCRIPTION: Customer	D **CONFIDENTIAL* 34867	MMBTU \$.0809 ** **CONFIDEN1	02/01/ TAL**	
86810 DESCRIPTION: Customer 86811	D **CONFIDENTIAL* 34867 D	MMBTU \$.0809 ** **CONFIDENT MMBTU \$.0809	02/01/	
86810 DESCRIPTION: Customer 86811 DESCRIPTION:	D **CONFIDENTIAL* 34867 D **CONFIDENTIAL*	MMBTU \$.0809 ** **CONFIDENT MMBTU \$.0809 **	02/01/ TAL** 02/01/	
86810 DESCRIPTION: Customer 86811	D **CONFIDENTIAL* 34867 D	MMBTU \$.0809 ** **CONFIDENT MMBTU \$.0809	02/01/ TAL** 02/01/	
86810 DESCRIPTION: Customer 86811 DESCRIPTION:	D **CONFIDENTIAL* 34867 D **CONFIDENTIAL* 34867	MMBTU \$.0809 ** **CONFIDENT MMBTU \$.0809 **	02/01/ TAL** 02/01/	
86810 DESCRIPTION: Customer 86811 DESCRIPTION: Customer	D **CONFIDENTIAL* 34867 D **CONFIDENTIAL* 34867	MMBTU \$.0809 ** **CONFIDENT MMBTU \$.0809 ** **CONFIDENT	02/01/ TAL** 02/01/	2014 Y

<b>RRC COID:</b>	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	26653		
TUC APPLICABII	LITY				
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY		
The parties are affil	iated.				
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

<b>RRC COID:</b>	7345	COMPAN	Y NAME:	KINDER MORG	AN IEJA	AS PIPE	LINE LLC	
TARIFF CODE: T	T RRC T.	ARIFF NO:	27233					
DESCRIPTION:	Transmission Transpo	ortation			STA	TUS: A		
<b>OPERATOR NO:</b>	463338							
ORIGINAL CO	ONTRACT DATE:	02/08/2013		RECEIV	ED DATE:	11/20/2	2014	
INITIAL	SERVICE DATE:	03/01/2014		TERM OF CONTRA	CT DATE:	03/01/2	2024	
I	NACTIVE DATE:			AMENDME	NT DATE:			
CONTRACT CO	MMENT: None							
REASONS FOR FIL	ING							
NEW FILING:	Y	RRC I	DOCKET NO	:				
CITY ORDINAL	NCE NO:							
AMENDMENT(I	EXPLAIN): None							
OTHER(I	EXPLAIN): Facilities	installation dela	yed start of sei	rvice. Late filing due to	computer pr	ogram prob	olems	
CUSTOMERS								
CUSTOMER NO	CUSTOMER NA	ME		<u>CONFIDEN</u>	NTIAL?	DELIVE	RY POINT	
27956	**CONFIDENTIA	L**						
				Y				
CURRENT RATE CO	OMPONENT							
RATE COMP. ID	DESCRIPTIO	N						
	Deferred Accou time. Daily imb price per MMB may charge con	nt overrun fee gr palances in excess tu in GAS DAIL ditioning fee for	eater of \$0.50/ s of deferred a Y Daily Price S out-of-spec ga	/MMBtu or rate propose ccount limits resulting i Survey for Houston Shi	ed by Transpo n Shipper ow p Channel fo axes and gove	orter based ving Transp r the day or ernmental f	cing transportation receipt on competitive market co porter to be cashed out at 1 n which imbalance occurr filing fees incurred by Tra	nditions at the 105% of index ed. Transporter
RATE ADJUSTM	ENT PROVISIONS:							
Contract 580662 l similar result.	f index or indices ceas	e to be published	l, Transporter 1	may substitute new inde	ex or other m	ethodology	reasonably calculated to	achieve a
DELIVERY POINTS								
<u>ID</u>	<u>TYPE</u>	UNIT DMDEEE		NT CHARGE	EFFECTIVI		CONFIDENTIAL	
65369	D	DMDFEE	ф.1700		03/01/2	2014	Ĩ	
DESCRIPTION:	**CONFIDENTIA							
Customer	27956	**CC	ONFIDENTIA	L**				
67244	D	MMBTU	\$.0233		03/01/2	2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**						
Customer	27956	**CC	NFIDENTIA	L**				
YPE SERVICE PRO	OVIDED							
TYPE OF SERVIC	E SERVICE DE	SCRIPTION		OTHER TYP	E DESCRIP	TION		
Н	Transportation							

<b>RRC COID:</b> 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	27233	
TUC APPLICABILITY			
FACTS SUPPORTING SECTION Neither the gas utility nor the custon NOTE: (This fact cannot be use affiliated pipeline.)	omer had an unfair advant	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an