RRC COID: 7011 COMPANY NAME FREEDOM PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 22097

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 285092

ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 11/12/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting Rate left off initial filing retroactive to 07012008

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31182 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

245-14 Transportation: PSGI > 300 at .19, PSGI 150 - 300 at .25, PSGI < 150 at .31, Gas Treatment - CO2 at .07, Administrative (Low

Volume) Fee if MCF < 1000 then \$150/month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

72009 D mmbtu \$.3800 07/01/2008 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 31182 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) CO2 - Gas Treatment and Administrative (Low volume) Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7011 COMPANY NAME: FREEDOM PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

22098

OPERATOR NO: 285092

ORIGINAL CONTRACT DATE: 01/15/2008 **RECEIVED DATE:** 01/25/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 10/01/2011

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Name and rate change

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34178 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

5343 Transportation at .20, Compression at .10, Gas Treatment - CO2 at .07

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

85284 D mmbtu \$.3700 10/01/2011 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 34178 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

H Transportation

M Other(with detailed explanation) CO2 - Gas Treatment and Dehy

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7011 COMPANY NAME FREEDOM PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 22099

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 285092

ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 11/12/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting Rate left off initial filing retroactive to 07012008

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31184 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

92-14 Transportation at .40, Compression at .24, Dehydration at .005, Gas Treatment - CO2 at .07, Administrative (Low Volume) Fee if MCF

< 1000 then \$500/month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 72011
 D
 mmbtu
 \$.7150
 07/01/2008
 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 31184 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

M Other(with detailed explanation) CO2 - Gas Treatment, Dehy and Administrative (Low volume) Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: FREEDOM PIPELINE, LLC 7011 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 22100

DESCRIPTION: Transmission Transportation STATUS: A

285092 **OPERATOR NO:**

> ORIGINAL CONTRACT DATE: 01/01/2008 RECEIVED DATE: 11/12/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 10/01/2010

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Correcting rate left off initial filing retroactive to 10012010

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT**

> 34179 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Transportation at .40, Compression at .24, Dehy at .01, Gas Treatment - CO2 at .07, Administrative (Low Volume) Fee if MCF < 1000 7443-14

then \$500/month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT

85285 D mmbtu \$.7200 10/01/2010

DESCRIPTION: **CONFIDENTIAL**

34179 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Compression

Transportation

CO2 - Gas Treatment, Dehy and Administrative (Low volume) Fee Other(with detailed explanation) M

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

affiliated pipeline.)

12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7011 COMPANY NAME FREEDOM PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 22101

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 285092

ORIGINAL CONTRACT DATE: 09/01/2008 **RECEIVED DATE:** 11/12/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting Rate left off initial filing retroactive to 09012008

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31186 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

364-14 Transportation at .25, Compression at .195, Dehydration at .005, Gas Treatment - CO2 at .07, Administrative (Low Volume) Fee if

MCF < 1000 then \$75/month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

72015 D mmbtu \$.5200 09/01/2008 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 31186 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

H Transportation

M Other(with detailed explanation) CO2 - Gas Treatment, Dehy and Administrative (Low Volume) Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7011 COMPANY NAME FREEDOM PIPELINE, LLC

TARIFF CODE: TT RRC TARIFF NO: 25703

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 285092

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/12/2014

INITIAL SERVICE DATE: 06/01/2010 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting rate left off initial filing retroactive to 06012010

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34187 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

86825-14 Transportation: PSGI > 300 at .19, PSGI 150 - 300 at .25, PSGI < 150 at .31, Gas Treatment - CO2 at .07, Administrative (Low

Volume) Fee if MCF < 1000 then \$150/month, At Delivery Pt# 72009 Total receives a % of the volume transported each month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

72009 D mmbtu \$.3800 06/01/2010 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34187 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) CO2 - Gas Treatment and Administrative (Low volume) Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)