

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15005

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18403	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3335	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51472	D	MMBtu	\$.0050	01/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18403	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15006

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/1999 **RECEIVED DATE:** 07/27/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18422	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3049	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51534	D	MMBtu	\$.0050	06/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18422	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15008

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18433	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4042	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51546	D	MMBtu	\$.0050	01/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18433	**CONFIDENTIAL**			
51547	D	MMBtu	\$.0050	01/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18433	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15008****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15009

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3174	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51653	D	MMBtu	\$.0050	10/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15011

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18547	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4011	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51938	D	MMBtu	\$.0050	11/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18547	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15014

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2004 **RECEIVED DATE:** 03/08/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting Customer Name originally filed incorrectly during the transition from TXU to Atmos from 18636 to 32431

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32431	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4677	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52039	D	MMBtu	\$.0050	07/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32431	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15016

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18666	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4249	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52080	D	MMBtu	\$.0050	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18666	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15019

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18690	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4259	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52163	D	MMBtu	\$.0050	05/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18690	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15021

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2002 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/06/2006

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18749 to 29598

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29598	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3702	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52249	D	MMBtu	\$.0050	04/06/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29598	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15023

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18758	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4887	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52276	D	MMBtu	\$.0050	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18758	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15027

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2004 **RECEIVED DATE:** 10/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2014

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 27317 to 35329

OTHER(EXPLAIN): Late filed due to administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35329	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4512	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52597	D	MMBtu	\$.0050	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35329	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15029

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18903	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5141	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52764	D	MMBtu	\$.0050	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18903	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15033

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/1998 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18449	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2942	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51576	D	MMBtu	\$.0050	08/01/1998	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18449	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15035

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18460	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3391	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51609	D	MMBtu	\$.0050	08/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18460	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15047

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/1998 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18809	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2954	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56070	D	MMBtu	\$.0050	09/01/1998	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18809	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15048

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/1998 **RECEIVED DATE:** 07/27/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18835	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2923	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52568	D	MMBtu	\$.0050	07/01/1998	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18835	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15049

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/1999 **RECEIVED DATE:** 07/27/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18516	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2999	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51853	D	MMBtu	\$.0050	02/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18516	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15051

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18502	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4428	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51768	D	MMBtu	\$.0050	11/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18502	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15064

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/03/2002 **RECEIVED DATE:** 02/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected memo and Delivery Point Charge.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18689	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3936	Amendment with Rate Change effective 8/1/2012. New rate .05 per MMBtu for volumes of such gas that contains more than 2% CO2 but less than 3% total CO2. Late Charge,Rate03Blending,Taxes

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56139	D	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18689	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15069

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 10/21/2003 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18869	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3946	\$0.03 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56155	D	MMBtu	\$.0300	11/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18869	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15086

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/11/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18586	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4536	\$0.15 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56125	D	MMBtu	\$.1500	02/11/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18586	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15095

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/20/1997 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18601	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2827	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56190	R	MMbtu	\$.0500	10/20/1997	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18601	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15096

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/1997 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18713	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2834	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56192	D	MMBtu	\$.0500	11/01/1997	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18713	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15097

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/1998 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/23/2007

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18470 to 18904

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2891	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56196	D	MMBtu	\$.0500	04/23/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18904	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15099

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/1998 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18477	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3015	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56198	D	MMBtu	\$.0500	04/01/1998	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18477	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15102

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/31/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18590	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3204	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56205	D	MMBtu	\$.0500	01/31/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18590	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15103

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18585	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3205	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56206	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18585 **CONFIDENTIAL**					
56207	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18585 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15103****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15105

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18895	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3217	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56227	R	MMBtu	\$.0500	02/09/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18895	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15106

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3223	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56229	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15107

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18780	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3224	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56230	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18780	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15108

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/09/2001 **RECEIVED DATE:** 05/28/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2014

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26046 to 35047. Added Del. Pts. 58711 and 58713.

OTHER(EXPLAIN): Added Del. Pts. 58711 and 58713. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35047	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3226	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58713	R	MMBtu	\$.0500	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35047 **CONFIDENTIAL**					
56231	R	MMBtu	\$.0700	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35047 **CONFIDENTIAL**					
58711	R	MMBtu	\$.0500	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35047 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15108

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15110

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18371	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3240	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56235	D	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18371	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15111

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18665	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3245	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56236	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18665	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15112

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18689	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3246	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56237	R	MMBtu	\$.0500	04/16/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18689	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15113

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18790	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3249	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56238	R	MMBtu	\$.0500	03/30/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18790	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15114

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3250	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56239	D	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15115

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/10/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2009

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change and renaming Delivery Point to match per Audit 09-085

OTHER(EXPLAIN): Re-filing to correct Co. Contact per Audit 09-085, no rate information has been changed

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30224	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3253	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58343	D	MMBtu	\$.0500	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30224	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15116

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18713	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3257	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56241	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18713	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15117

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/21/2011

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18776 to 18407

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18407	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3258	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56242	R	MMBtu	\$.0500	01/21/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18407	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15118

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/25/2008

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18513 to 26046

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26046	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3259	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56243	R	MMBtu	\$.0500	04/25/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26046	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15119

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18869	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3261	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56244	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18869	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15121

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18470	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3266	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56246	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18470	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15122

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18874	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3271	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56247	R	MMBtu	\$.0500	01/15/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18874	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15123

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2006

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18734 to 18904

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3273	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56248	R	MMBtu	\$.0500	02/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18904	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15125

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/30/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18751	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3316	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56250	R	MMBtu	\$.0500	01/30/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18751	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15126

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 05/27/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18429	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3318	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56251	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18429	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15127

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3345	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56252	D	MMBtu	\$.0500	01/09/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15128

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2001 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/23/2007

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18550 to 32457

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32457	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3363	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56253	R	MMBtu	\$.0500	06/23/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32457	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15129

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18506	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3450	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56254	D	MMBtu	\$.0500	10/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18506	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15130

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18421	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3581	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56255	R	MMBtu	\$.0500	09/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18421	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15131

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18739	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3953	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56257	R	MMBtu	\$.0500	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18739	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15132

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18743	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4102	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56258	R	MMBtu	\$.0500	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18743	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15133

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/17/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18560	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4162	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56259	R	MMBtu	\$.0500	02/17/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18560	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15134

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/1989 **RECEIVED DATE:** 01/27/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2004

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Amended Rate

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 12-007

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18508	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1640	Compression fee of \$.06/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56261	D	MMBtu	\$.0600	06/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18508	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15135

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18874	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3818	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56264	D	MMBtu	\$.0500	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18874	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15136

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18701	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4385	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56265	R	MMBtu	\$.0500	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18701	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15138

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18397	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3916	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56269	D	Month	\$300.0000	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18397	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15139

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18593	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4506	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56270	D	MMBtu	\$.0300	02/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18593	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low VolMetFee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15161

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18604	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3206	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56208	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18604 **CONFIDENTIAL**					
56209	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18604 **CONFIDENTIAL**					
56210	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18604 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15161****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15618

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/18/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18501 to 32459

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32459	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4704	\$0.07 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56117	D	MMBtu	\$.0700	08/18/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32459	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15620

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5131	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56260	R	MMBtu	\$.0500	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18904	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15623

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18391	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3210	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15623

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56211	D	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18391	**CONFIDENTIAL**			
56212	D	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18391	**CONFIDENTIAL**			
56213	D	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18391	**CONFIDENTIAL**			
56214	D	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18391	**CONFIDENTIAL**			
56215	D	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18391	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15738

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/1997 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/27/2007

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18855 to 31949

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31949	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2703	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15738

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52604	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31949 **CONFIDENTIAL**					
56052	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31949 **CONFIDENTIAL**					
56053	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31949 **CONFIDENTIAL**					
56054	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31949 **CONFIDENTIAL**					
56055	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31949 **CONFIDENTIAL**					
56056	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31949 **CONFIDENTIAL**					
56057	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31949 **CONFIDENTIAL**					
56058	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31949 **CONFIDENTIAL**					
56059	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31949 **CONFIDENTIAL**					
56060	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31949 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15738

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56061	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31949	**CONFIDENTIAL**			
56062	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31949	**CONFIDENTIAL**			
56063	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31949	**CONFIDENTIAL**			
56064	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31949	**CONFIDENTIAL**			
56065	D	MMBtu	\$.0050	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31949	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15741

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/14/1998 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18715	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2866	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56194	D	MMBtu	\$.0500	01/14/1998	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18715	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15742

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/14/1997 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18371	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2870	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56195	D	MMBtu	\$.0500	08/14/1997	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18371	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15743

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/23/1991 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/11/2009

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18594 to 32425

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32425	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1551	Base Rate: \$0.015/MMBtu for gas volume received at the receipt point. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56126	D	MMBtu	\$.0150	08/11/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32425	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15786

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/11/2008

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18456 to 32449

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32449	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4061	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56093	D	MMBtu	\$.0050	06/11/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32449	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15791

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2013

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change and updating current Delivery Points

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34447	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5176	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58532	D	MMBtu	\$0.0050	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34447	**CONFIDENTIAL**			
58878	D	MMBtu	\$0.0050	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34447	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15791

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15793

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/04/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18782	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4168	\$0.03 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56149	D	MMBtu	\$.0300	03/04/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18782	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15796

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18581	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3688	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56256	R	MMBtu	\$.0500	07/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18581	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15797

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/05/2004

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26046 to 18900

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18900	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3808	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58708	D	MMBtu	\$.0500	08/05/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18900	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15798

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/28/2005

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18905 to 32421

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32421	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3758	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57822	D	Month	\$300.0000	09/28/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32421	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15799

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18586	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3759	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57823	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18586	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15800

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18637	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3769	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57824	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18637	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15802

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18429	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3774	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57827	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18429	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15806

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18713	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3772	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57825	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18713	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15808

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/29/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18776 to 18407

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18407	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3779	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57832	D	Month	\$300.0000	12/29/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18407	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15809

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18781	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3780	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58284	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18781	**CONFIDENTIAL**			
58432	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18781	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 15809**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15810

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18395	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3751	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58560	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18395	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15811

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18377	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3776	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57829	D	Month	\$300.0000	10/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18377	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15812

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2002 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/23/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18560 to 26889

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26889	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3756	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58556	D	Month	\$300.0000	04/23/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26889 **CONFIDENTIAL**					
58779	D	Month	\$300.0000	04/23/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26889 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15812

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15813

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/13/2008

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18513 to 26046

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26046	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3781	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57834	D	Month	\$300.0000	05/13/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26046	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15814

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/23/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18689	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3778	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57831	D	Month	\$300.0000	12/23/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18689	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15815

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18869	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3785	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57835	D	Month	\$300.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18869	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15817

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2004 **RECEIVED DATE:** 10/17/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58697

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58697

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32403	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4643	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58424	D	MMBtu	\$.0500	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32403	**CONFIDENTIAL**			
58697	D	MMBtu	\$.2500	10/15/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32403	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15817****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15818

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18817	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4878	Parking Fee: \$0.17/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.1700	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18817	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15819

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 2 yrs. then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18460	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4937	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58532	D	MMBtu	\$.2500	11/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18460	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 15819**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15821

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18404	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3746	\$300.00 per month per meter if average volume is less than 100/MMBtu per day LowVolumeMeterFee900 \$900.00/month for three meters at one Delivery Point Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58734	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18404	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15826

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/31/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18829	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4264	Parking Fee: \$0.05/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$.0500	05/31/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18829	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15827

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/05/2003 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/24/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18522 to 32439

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32439	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4265	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58472	D	MMBtu	\$1.0000	09/24/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32439	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15829

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/07/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18636 to 32431

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32431	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5071	Parking Fee: \$0.05/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.0500	10/07/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32431	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15831

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18489	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3752	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58953	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18489	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15833

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/06/2000 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2014

CONTRACT COMMENT: Ending 7/1/2001 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 58634. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18808	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3183	Base Rate: Fee set forth on transaction confirmation plus retention. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52143	D	MMBtu	\$.0500	06/06/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			
52405	D	MMBtu	\$.0545	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			
58634	D	MMBtu	\$.2000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 15833****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15834

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/10/2000 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 11/20/2000 them month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18484	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3293	Base Rate: \$0.05/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58316	D	MMBtu	\$.0500	11/10/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18484	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15835

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/30/2004 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/27/2007

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26256 to 31949

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31949	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4284	Base Rate: Fee set forth on transaction confirmation . Reimbursement. If customer fails to redeliver gas by expiration of the Designated Transaction Term for such gas, Customer agrees to pay a lending overrun fee equal to \$1.00/MMBtu per day for each MMBtu of such Gas that remains loaned hereunder after the expiration of the designated Transaction Term. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58420	D	MMBtu	\$1.0000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31949	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15838

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/23/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/20/2006

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18749 to 29598

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29598	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5257	Parking Fee: \$0.15/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58697	D	MMBtu	\$.1500	01/20/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29598	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15860

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/29/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 12/31/2005 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18405	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5336	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58697	D	MMBtu	\$1.0000	04/29/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18405	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15861

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/13/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2006

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18676 to 32437

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32437	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3120	Base Rate: \$0.07/MMBtu Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$.0700	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15870

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 05/05/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for escalations. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18502	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4426	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.8675	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18502	**CONFIDENTIAL**			
58695	D	MMBtu	\$.6033	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18502	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 15870**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15914

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/12/1999 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/27/2007

CONTRACT COMMENT: 11/201999 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18857 to 31949

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31949	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3116	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58575	D	MMBtu	\$.2500	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31949	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15915

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18361	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3743	\$300.00 per month per meter if average volume is less than 100/MMBtu per day LowVolumeMeterFee900 \$900.00/month for three meters at one Delivery Point Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58335	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18361	**CONFIDENTIAL**			
58384	D	Month	\$300.0000	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18361	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 15915

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 16246

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/1999 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18370	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3114	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51407	D	MMBtu	\$.0050	12/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18370	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 16687

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4845	Base Rate: Fee set forth on transaction confirmation. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$.3000	09/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 16688

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/30/2006

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18406 to 18874

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18874	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4782	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58973	D	Month	\$300.0000	03/30/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18874	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 16690

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 10/06/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting the Customer ID. An incorrect division name was selected on the initial tariff filing. Late filed due to administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33129	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5411	Operationa Fee - \$1250.00 Monthly for Operating and Maintenance at the Delivery Point Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58970	D	Month	\$1250.0000	05/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33129	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 16880

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 11/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2014

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 58695.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4844	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.1000	10/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17272

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/22/1999 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18693	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3019	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56072	D	MMBtu	\$.0050	03/22/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18693	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17274

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/25/1999 **RECEIVED DATE:** 07/27/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18829	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3046	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56076	D	MMBtu	\$.0050	05/25/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18829	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17276

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/1999 **RECEIVED DATE:** 07/27/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18817	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3089	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56078	D	MMBtu	\$.0050	10/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18817	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17282

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18715	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3211	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56216	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18715 **CONFIDENTIAL**					
56217	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18715 **CONFIDENTIAL**					
56218	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18715 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17282

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17283

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18601	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3222	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56228	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18601	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17284

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18893	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3235	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56233	R	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18893	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17286

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18821	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3415	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56267	D	MMBtu	\$.0500	01/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18821	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17288

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/1999 **RECEIVED DATE:** 03/19/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/14/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58964

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for escalations on Points 58695 and 58964

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18808	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3094	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing at \$0.250/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17288

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58604	D	MMBtu	\$.2500	10/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			
58695	D	MMBtu	\$.1800	03/14/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			
58697	D	MMBtu	\$ 1.9000	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			
58698	D	MMBtu	\$ 1.1250	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			
58964	D	MMBtu	\$.2000	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			
61353	D	MMBtu	\$.3900	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18808	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17292

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/20/2000 **RECEIVED DATE:** 01/24/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/15/2013

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58695

OTHER(EXPLAIN): Filing implements the Delivery Point Rate for escalation on Point 58695.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18479	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3288	Rates will vary per monthly transaction confirmation. If Customer fails to take redelivery of any gas hereunder by the expiration date of the Designated Transaction term (except due to the fault of TXU Lone Star or force majeure) Customer will pay a parking overrun fee equal to \$1.00/MMBtu per day for each MMBtu of such gas that remains parked hereunder after the expiration of the Designated Transaction Term. Various receipt points per transaction confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$1.0000	10/20/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18479	**CONFIDENTIAL**			
58695	D	MMBtu	\$0.3000	12/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18479	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17292

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17293

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/14/2000 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/21/2003

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26233 to 18516

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18516	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3299	Base Rate: Fee set forth on transaction confirmation plus retention. An additional \$1.00/MMBtu per Day for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Various receipt points per transaction confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

Rate is subject to monthly rate and retention discounting.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58753	D	MMBtu	\$1.0000	09/21/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18516	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17294

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/27/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 4/30/02 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26031	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3545	Base Rate: \$0.10/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58467	D	MMBtu	\$.1000	02/27/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26031	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17295

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18606	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4803	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58965	D	Month	\$300.0000	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18606	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low VolMetFee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17297

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18403	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3340	\$.05/MMBtu Compression fee and 1% fuel retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58964	D	MMBtu	\$.0500	02/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18403	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17298

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2004 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/23/2006

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26343 to 27317

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27317	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4514	Parking Fee: \$0.16/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.1600	01/23/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27317	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17300

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/26/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/17/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18521 to 32413

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32413	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5595	Blending Fee of \$1.00 per MMBtu for volumes of such gas delivered at the Receipt Point Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51902	D	MMBtu	\$1.0000	08/17/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32413	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17632

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 2-28-05 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18373	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5089	Parking Fee: \$0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58697	D	MMBtu	\$.2500	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18373	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17633

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 05/11/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2010

CONTRACT COMMENT: Until 2-28-05 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 58634 and 67045

OTHER(EXPLAIN): Re-filing to correct Company Contact, Rate Component text, and the Delivery Point Rate per Audit 09-085

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18373	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5090	Base Rate: Fee set forth on transaction confirmation plus retention. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17633

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51428	D	Dollar	\$97493.8000	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18373	**CONFIDENTIAL**			
51428	D	Dollar	\$12320.4000	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18373	**CONFIDENTIAL**			
51428	D	Dollar	\$2595.0700	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18373	**CONFIDENTIAL**			
58634	D	MMBtu	\$.2500	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18373	**CONFIDENTIAL**			
67045	D	MMBtu	\$.2500	06/15/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18373	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17634

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 04/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2013

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 58695. Late filed due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18837	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5158	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$0.0700	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18837	**CONFIDENTIAL**			
58695	D	MMBtu	\$0.1400	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18837	**CONFIDENTIAL**			
58698	D	MMBtu	\$1.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18837	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 17634****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17635

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26828	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5185	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$1.0000	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26828	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17636

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2006 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/30/2007

CONTRACT COMMENT: Until 12-31-10 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18508 to 18517

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18517	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5867	Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 and \$0.06/MMBtu for volumes og gas that contain more than 3% total CO2, but less than 3.5% CO2 total. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61160	D	MMBtu	\$.0600	09/30/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18517	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17637

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26038	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5430	Lending Fee: \$0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.2500	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26038	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17638

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18470 to 18904

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5658	Amendment effective 08/01/2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58319	D	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18904	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17639

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 3-31-06 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26155	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5751	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.0050/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61174	D	MMBtu	\$.0050	03/01/2006	N
DESCRIPTION: OEMI POOL METER					
Customer	26155	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling & Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17639****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17641

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 10-31-06 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26834	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5879	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61166	D	MMBtu	\$.0050	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26834	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 17641**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17642

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26832	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5908	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61164	D	MMBtu	\$.0050	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26832	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17642

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17644

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 10/06/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting the Customer ID. An incorrect division name was selected on the initial tariff filing. Late filed due to administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26824	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5842	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October). Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58681	D	MMBtu	\$.0050	05/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26824	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 17644****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17645

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 5-31-07 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18434	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5841	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51556	D	MMBtu	\$.0400	06/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18434	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17646

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/05/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18585	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5621	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58631	D	MMBtu	\$.0400	12/05/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18585	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17647

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26848	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5206	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per daylending overrun fee for each MMBtu of such gas that remains lent after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$1.0000	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26848	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17648

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26848	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5205	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$1.0000	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26848	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17650

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18837	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5159	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day lending overrun fee for each MMBtu of such gas that remains loaned after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52178	D	MMBtu	\$1.0000	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18837	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17652

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18686	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4638	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$1.0000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18686	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17686

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5707	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58594	D	MMBtu	\$.0400	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18904	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17687

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5015	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during tthe winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51443	D	MMBtu	\$0.0500	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17687

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17688

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18686	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4639	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day lending overrun fee for each MMBtu of such gas that remains loaned after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61192	D	MMBtu	\$1.0000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18686	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17710

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2006

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18619	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5640	Blending 3 Point Operator Inerts Blending Fee \$0.06/MMBtu for volumes of such gas that contains more than 4% Total Inerts, but less than 7% Total Inerts. Point Operator C02 Blending Fee \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61309	D	MMBtu	\$.1200	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18619	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17713

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18900	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5649	Amendment Effective August 1, 2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57837	D	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18900	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17714

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18584	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5652	Blending 5 Amendment 8/12/2012: \$0.05/MMBtu for CO2 greater than 2% . Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58539	R	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18584	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17715

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18660	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5654	Point Operator Blending \$0.12 per MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58518	R	MMBtu	\$.1200	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18660	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17716

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18548	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5656	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61323	R	MMBtu	\$.0600	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18548	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17717

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5659	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61325	R	MMBtu	\$.0400	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18904	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17718

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18604	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5661	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58342	R	MMBtu	\$.0400	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18604	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17719

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 05/28/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18438 to 35050.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5662	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58355	R	MMBtu	\$.1200	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17720

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 01/27/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Modifying the rate component for all applicable billing steps. This filing is being made pursuant to violations noted in Audit 12-007

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18397	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5663	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58627	R	MMBtu	\$.1200	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18397	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17721

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18622	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5664	Blending 3 Amendment 8/1/2012: Point Operator Blending \$0.05/MMBtu for CO2 greater than 2%. \$0.12/MMBtu for BTU greater than 1115. \$0.06/MMBtu for BTU greater than 1100 but less than 1115. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58751	R	MMBtu	\$,1200	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18622	**CONFIDENTIAL**			
58751	R	MMBtu	\$,0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18622	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17721****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17724

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 04/24/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 61327 and corrected Rate Component. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32419	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5667	Effective 8/1/2012: \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 3 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61327	R	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32419	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17725

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18753	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5668	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52271	R	MMBtu	\$.0400	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18753	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17726

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18891	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5671	Amendment date August 1, 2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58675	R	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18891	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17727

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18742	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5672	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. ImbalanceGPL Balancing: If Shipper has a cumulative imbalance for 2 consecutive months, exceeds an Imbalance Threshold Level (ITL), determined hereunder as the greater of (5%) of the volumes delivered to Shipper's plants during such 2 consecutive month period or (40,000) MMBtu, then Transporter shall have the right to require Shipper to pay for the portion of such imbalance which is in excess of the ITL, a monetary amount equivalent to the weighted average of the Gas Daily (Houston Ship Channel) price of Gas during such 2 consecutive month period, plus (\$1.50)/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58716	R	MMBtu	\$.0600	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18742	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17727

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17728

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18407	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5673	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58799	R	MMBtu	\$.0400	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18407	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17729

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18594	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5674	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58773	R	MMBtu	\$.1000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18594	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17730

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18732	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5678	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58701	R	MMBtu	\$.0600	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18732	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17731

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18899	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5645	Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58615	R	MMBtu	\$.1200	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18899	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17732

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 04/09/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Rate Component.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32393	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5650	Blending 5 Amendment 8/1/2012: Point Operator Blending \$0.05/MMBtu for CO2 greater than 2% . . Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61317	R	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32393	**CONFIDENTIAL**			
86813	R	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32393	**CONFIDENTIAL**			
86815	R	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32393	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17732

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17733

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 02/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Delivery Point 61319 was removed on 03/02/2012.

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Admin oversight, corrected Memo, add Del Pt 58688, removed Del Pt 61319 again

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18701	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5653	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58688	R	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18701 **CONFIDENTIAL**					
61321	R	MMBtu	\$.0400	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18701 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17733

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17734

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26872	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5670	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61333	R	MMBtu	\$.0600	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26872	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17735

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/04/2009

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18463 to 32451

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32451	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5689	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61335	R	MMBtu	\$.0600	11/04/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32451	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17736

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 05/22/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name from 26046 to 35047.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35047	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5675	Blending 5 Amendment effective 8/12/2012: Point Operator Blending \$0.05/MMBtu CO2 greater than 2%. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58711	R	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35047	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17737

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 2/28/07 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26868	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5639	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%. Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61307	D	MMBtu	\$.2400	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26868	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17738

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/07/2008

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26870 to 32453

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32453	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5644	Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61315	R	MMBtu	\$.1200	03/07/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32453	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17884

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18639	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5683	Amendment Effective August 1, 2012: Point Operator CO2 Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 3 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains more than 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61417	R	MMBtu	\$.1200	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18639	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 17884****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 17935

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 02/23/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2007

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Amended Imbalance Provisions

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18864	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5339	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October). Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51314	D	MMBtu	\$.0050	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18864	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 17935**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18121

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/18/2012

INITIAL SERVICE DATE: 03/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/17/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 58695 and 78912

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58695

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25994	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3311	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.4010	04/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25994	**CONFIDENTIAL**			
58964	D	MMBtu	\$.3800	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25994	**CONFIDENTIAL**			
78912	D	MMBtu	\$.3043	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25994	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 18121**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18122

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/03/2007

INITIAL SERVICE DATE: 04/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18479	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3904	Operational Fee - \$.05/MMBtu for those volumes delivered to Lone Star at the Receipt Point. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Ret1 Retention: plus retain 1% of gas volume transported.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62362	D	MMBtu	\$.0500	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18479	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18190

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/07/2007

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name from 27205 to 32445

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32445	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5919	Point Operator Blending \$0.6/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Blending 3 Point Operator Blending \$0.6/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Blending 4 Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62551	D	MMBtu	\$.1200	07/07/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32445	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18194

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 05/31/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27209	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5939	Parking Fee: \$0.225/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.2250	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27209	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18304

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 07/17/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27315	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5933	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63049	D	MMBtu	\$.0400	06/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27315	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18305

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 07/17/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27323	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6002	Point Operator Blending \$0.04 /MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63053	D	MMBtu	\$.0400	07/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27323	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18342

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 07/14/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for the current escalations. No other information has changed since the last filing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27381	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5696	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.1500	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27381	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18552

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26263	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5677	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61363	R	MMBtu	\$.1000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26263	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18556

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/11/2008

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26874 to 18560

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18560	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5698	Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61337	R	MMBtu	\$.1600	04/11/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18560	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18558

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/31/2002 **RECEIVED DATE:** 05/22/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from 18438 to 35050.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35050	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4009	\$125/month odorization fee and & \$50/month moisture monitoring fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58355	D	Month	\$125.0000	10/31/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35050	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Odorization

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18559

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 01/27/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing modifies the rate component for all applicable billing steps. This filing is being made pursuant to violations noted in Audit 12-007

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26876	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5703	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61339	D	MMBtu	\$.1600	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26876	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18560

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26878	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5704	Blending 5 Amendment 8/1/2012: Point Operator Blending \$0.05/MMBtu for CO2, greater than 2%. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61341	R	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26878	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18561

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5810	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58316	D	MMBtu	\$.0400	05/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18562

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/25/2006 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26882 to 32395

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32395	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5836	Amendment effective 08/01/2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61347	R	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32395	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18565

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26140	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5598	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$1.0000	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26140	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18567

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18850	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5725	<p>Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October). Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61367	D	MMBtu	\$.0050	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18850	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18567

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18569

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2005 **RECEIVED DATE:** 01/15/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Re-filing to correct the text. The rate is billed Annually not monthly as originally filed. No other information has changed since the last filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18782	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5592	Operational Fee - \$7,750.00 / Annually for those volumes delivered to Lone Star at the Receipt Point. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61361	D	Month	\$7750.0000	10/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18782	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18570

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18437	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5513	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.N/A

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61359	D	MMBtu	\$.0050	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18437	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 18570****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18571

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18503	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4697	Base Rate: \$0.035/MMBtu blending fee for all gas received Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58708	D	MMBtu	\$0.0350	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18503	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18572

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: 11/01/2006 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2013

CONTRACT COMMENT: Until 2-28-05 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34447	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5142	Parking Fee: \$1.62/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58698	D	MMBtu	\$1.6200	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34447	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18604

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 10/02/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27609	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5990	Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64178	D	MMBtu	\$.1200	07/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27609	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18606

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 10/02/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18590	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6036	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58515	D	MMBtu	\$.0600	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18590	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 18607

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 10/02/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year them month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18462	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6041	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64186	D	MMBtu	\$.0050	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18462	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 18607**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 19118

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected memo and Delivery Point Charge.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27315	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6050	Amendment effective 08/01/2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65923	D	MMBtu	\$.0500	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27315	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 19550

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 03/09/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year them month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting the Customer Name filed incorrectly on the initial tariff as Inc. instead of LP. Changing from Customer ID 26015 to 18478.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6124	Lending Fee: \$0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58585	D	MMBtu	\$.2500	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20130

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2008 **RECEIVED DATE:** 05/27/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 4/30/08 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Incorrect Rate Component reported initially. Changing to an Escalation Transaction based rate. Late file due to administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28092	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6131	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67045	D	MMBtu	\$.1300	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28092	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Liending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20131

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 07/24/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 5/30/08 then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18462	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6152	Lending Fee: \$0.15/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.1500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18462	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20687

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/30/2009

INITIAL SERVICE DATE: 10/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29598	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3763	Lending Fee: \$0.15/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68651	D	MMBtu	\$.0150	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29598	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20706

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2008 **RECEIVED DATE:** 02/06/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29694	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6172	Lending Fee: \$015/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.1500	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29694	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20707

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2008 **RECEIVED DATE:** 02/06/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29694	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6173	Parking Fee: \$0.15/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.1500	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29694	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20708

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/04/2011

INITIAL SERVICE DATE: 12/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/20/2011

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33107	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6144	Parking Fee: \$0.15/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$.1500	06/20/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33107	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20709

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/04/2011

INITIAL SERVICE DATE: 12/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/20/2011

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33107	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6145	Lending Fee: \$015/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.1500	06/20/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33107	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 20710

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2008 **RECEIVED DATE:** 02/23/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/17/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58697

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58697

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18462	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6238	Parking Fee: \$0.25/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.2500	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18462	**CONFIDENTIAL**			
58697	D	MMBtu	\$.0500	02/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18462	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 20710****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 22216

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 12/09/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31336	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6251	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Blending Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 4.5%. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72304	D	MMBtu	\$.0600	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31336	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 22219

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/28/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from 31728 to 32447

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32447	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6282	Operationa Fee - \$300.00 per month per point if the point delivers an average of less than 100/MMBtu/D for a period of three months. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72306	D	Dollar	\$300.0000	04/28/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32447	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 22221

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 12/09/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6301	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72310	D	MMBtu	\$.0400	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 22250

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2013

CONTRACT COMMENT: Until 03/31/2014

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract Term Extension and changing the Storage Reservation Fee

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6252	Primary Term through March 31, 2014 Storage Reservation Fee = \$65,000/Month Maximum Daily Injection Quantity = 12,000 MMBtu/Day Maximum Daily Withdrawal Quantity = 24,000 MMBtu/Day Maximum Storage Inventory Quantity = 1,000,000 MMBtu Primary Term through March 31, 2013 Unauthorized Overrun Fee = \$0.25 /MMBtu \$60,000 / Month Monthly Storage Reservation fee (April 2009 through March 2010). Authorized Overrun Fee = As mutually agreed to by the Parties at the time of the transaction. QUANTITIES: Maximum Daily Injection Quantity* = 6,000 MMBtu/Day Maximum Daily Withdrawal Quantity* = 12,000 MMBtu/Day Maximum Storage Inventory Quantity = 500,000 MMBtu *At a uniform flow rate throughout the Day Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58792	D	Month	\$65000.0000	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23033

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 07/23/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26893	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4801	\$300.00/month meter fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74492	D	Month	\$300.0000	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26893	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23034

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 07/23/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31945	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6274	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74494	D	MMBtu	\$.0400	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31945	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23035

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 07/23/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31947	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6418	Blending Fee of \$0.30per MMBtu for volumes of such gas delivered at the Receipt Point Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74496	D	MMBtu	\$.3000	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31947	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23036

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: 06/01/2010 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected memo.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29596	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6376	Rates Point Operator Inerts Blending Fee \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%. Point Operator Inerts Blending Fee \$0.12/MMBtu for those volumes of gas that contains more than 7% total inerts, but less than 10%. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64022	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29596	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23212

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/18/2014

INITIAL SERVICE DATE: 09/01/2010 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2014

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point No. 58697.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31809	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5179	Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58697	D	MMBtu	\$.0300	10/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31809	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23215

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2010 **RECEIVED DATE:** 10/07/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32004	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6436	\$0.02 (two cents) per MMBtu for volumes of such gas that contains more than 4% total Inerts, but less than 5%; \$1,000 per month blending administrative fee. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51800	D	MMBtu	\$.0200	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32004	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23216

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 10/07/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32092	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6463	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75020	D	MMBtu	\$.0050	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32092	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 23216**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23217

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 10/07/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32094	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6478	Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.2250	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32094	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23218

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 10/07/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32094	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6479	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.2500	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32094	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23658

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/09/2011

INITIAL SERVICE DATE: 01/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32577	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5637	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77038	D	MMBtu	\$.1800	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32577	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 23895

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 05/04/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 9/30/11 then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32827	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6495	Point Operator Blending \$0.10/MMBtu for volumes of such gas that contains more than 4% total CO2 , but less than 4.3% total CO2 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 3% total CO2 , but less than 4% total CO2 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77299	D	MMBtu	\$.1000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32827	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 24099

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: 06/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from 32565 to 34843 eff. 2/2/2014. Updated Rate Component language eff. 4/1/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34843	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6543	Amendment Effective April 1, 2014 - March 31, 2015. Storage Reservation Fee: \$52,500.00 Amendment Effective April 1, 2012. Term extended through March 31, 2014. Storage Reservation Fee: \$70,000.00/Month. Storage RATES AND RETENTION: Transportation for Injection Per Unit Fee: \$.01/MMBtu Withdrawal and Transportation Per Unit Fee: \$.01/MMBtu Withdrawal and Transportation Per Unit Fee: As Negotiated (Delivery Points other than the Katy Area) (Katy Area Delivery Points) Retention Volumes: 1.5% of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: \$70,000 Month Unauthorized Overrun Fee: \$0.25/MMBtu Operational Flow Order Fee: \$0.50/MMBtu Header and Compression Fees: As shown in APT's Posted Zone Rates and Retentions where applicable Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 24099

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52008	D	MMBtu	\$.0400	02/02/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34843	**CONFIDENTIAL**			
58532	D	MMBtu	\$.0151	02/02/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34843	**CONFIDENTIAL**			
58634	D	MMBtu	\$.0100	02/02/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34843	**CONFIDENTIAL**			
58792	D	MMBtu	\$.0100	02/02/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34843	**CONFIDENTIAL**			
79590	D	MMBtu	\$.0400	02/02/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34843	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 24405

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/19/2011 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract Term Extended

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32565	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6542	Amendment Effective April 1, 2013 - March 31, 2014. Storage RATES: Storage Reservation Fee: \$70,000/Month Unauthorized Overrun Fee: \$0.25/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72311	D	Month	\$70000.0000	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32565	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 24479

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 01/13/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 9/30/14 then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative delays

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6590	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78271	D	MMBtu	\$.0400	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 24647

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: 02/17/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from 32565 to 34843. Updated Del. Pt. effective date.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34843	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6439	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.0450	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34843	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 24648

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/19/2013

INITIAL SERVICE DATE: 02/17/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Delivery Point 58695

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32957	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6450	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.2280	03/14/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32957	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 25687

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2012 **RECEIVED DATE:** 01/15/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34225	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6710	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58718	D	MMBtu	\$.1200	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34225	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 25695

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/18/2013

INITIAL SERVICE DATE: 01/16/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing begins with the current month Delivery Point Escalations on Point 58697

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28092	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6503	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58697	D	MMBtu	\$.1000	01/16/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28092	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 25822

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2013 **RECEIVED DATE:** 03/13/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32455	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6722	Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 4% total CO2

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85659	D	MMBtu	\$.0500	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32455	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 25823

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2013 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18599	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6723	Rates Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 3% total CO2 , but less than 3.4% total CO2 Point Operator Blending \$0.07/MMBtu for volumes of such gas that contains more than 3.4% total CO2 , but less than 3.8% total CO2 Point Operator Blending \$0.09/MMBtu for volumes of such gas that contains more than 3.8% total CO2 , but less than 4% total CO2 Each of the Point Operator Blending fees above shall be increased by \$0.01in the event the gas averages more than 12 lbs of water vapor per 1,000,000 cubic feet of gas during any continuous 4-hour period during the term of the agreement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85657	D	MMBtu	\$.0900	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18599	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 25824

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2013 **RECEIVED DATE:** 04/17/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 85911

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 85911

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18533	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6730	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.0500	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18533 **CONFIDENTIAL**					
85911	D	MMBtu	\$.0500	04/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18533 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TM RRC TARIFF NO: 25824****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 25876

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 04/03/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18701	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6733	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85819	D	MMBtu	\$.1200	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18701	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 25877

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/03/2013

INITIAL SERVICE DATE: 03/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 2 years then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26870	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6659	\$0.06 (six cents) per MMBtu for volumes of gas delivered to ATMOS, at either of the Receipt Points listed below, that contain more than 4% total Inerts; but such fee shall be assessed if, and only if the weighted average Inert content of all the gas received by Atmos during the month of delivery from all the points listed below is greater than 4%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85815	D	MMBtu	\$.0600	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26870	**CONFIDENTIAL**			
85817	D	MMBtu	\$.0600	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26870	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM** **RRC TARIFF NO: 25877****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26018

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26893	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6711	Point Operator Blending as follows: (a) \$0.06/MMBtu gas that contains 4% or more, total inerts, but less than 7% total inerts; (b) \$0.12/MMBtu gas that contains 7% or more, total inerts, but less than 10% total inerts; (c) \$0.06/ MMBtu for gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot; (d) \$0.12/ MMBtu for gas that contains more than 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot; . Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74492	D	MMBtu	\$.1200	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26893	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26019

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: 04/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34449	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6721	Point Operator Blending Agreement \$0.06/MMBtu for volumes of such gas that contains more than 4% total Inerts but less than 7% \$0.12/MMBtu for volumes of such gas that contains more than 7% total Inerts but less than 10% \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot \$0.12/MMBtu for volumes of such gas that contains more than 1115 Mtu per cubic foot or more, but less than 1130 Btu per cubic foot Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85988	D	MMBtu	\$.1200	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34449	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26020

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: 04/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32004	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6725	Receipt Point CO2 Blending Agreement: Receipt Point that contains more than 2% and less than 4% total CO2: \$0.05 per MMBtu for gas that contains more than 2% but less than 3% CO2 \$0.07 per MMBtu for gas that contains 3% or more but less than 3.40% CO2 \$0.08 per MMBtu for gas that contains 3.40% or more but less than 3.80% CO2 \$0.10 per MMBtu for gas that contains 3.80% or more, but less than 4% CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85990	R	MMBtu	\$.1000	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32004	**CONFIDENTIAL**			
85992	R	MMBtu	\$.1000	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32004	**CONFIDENTIAL**			
85994	R	MMBtu	\$.1000	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32004	**CONFIDENTIAL**			
85996	R	MMBtu	\$.1000	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32004	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26020

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26021

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: 04/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34451	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6727	Point Operator Blending: Receipt Point that contain more than 2% and less than 4% total CO2, as follows: \$0.05 per MMBtu for gas that contains more than 2% but less than 3% CO2; \$0.07 per MMBtu for gas that contains 3% or more, but less than 3.40% CO2; \$0.08 per MMBtu for as that contains 3.40% or more, but less than 3.80% CO2 \$0.10 per MMBtu for gas that contains 3.80% or more, but less than 4% CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85998	R	MMBtu	\$.1000	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34451	**CONFIDENTIAL**			
86000	R	MMBtu	\$.1000	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34451	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 26021**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26022

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30104	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6738	Point Operator Blending that contain more than 2% and less than 4% total CO2 as follows: (a) \$0.05/MMBtu gas that contains more than 2% but less than 3% CO2; (b) \$0.07 /MMBtu for gas that contains 3% or more but less than 3.40% co2; (c) \$0.08/ MMBtu for gas that contains 3.4% or more, but less and 3.80% CO2; (d) \$0.10/MMBtu for gas that contains 3.80% or more but less than 4% CO2.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86002	R	MMBtu	\$.1000	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30104	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26023

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: 04/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18374	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6490	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85986	D	MMBtu	\$.0050	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18374	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26139

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/27/2013

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34524	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6752	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86168	D	MMBtu	\$.0050	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34524	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26139

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26171

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2013

INITIAL SERVICE DATE: 07/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2013

CONTRACT COMMENT: One year then month-to-month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33952	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6760	Point Operator Blending \$0.12/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 8.5% total inerts. Point Operator Blending \$0.13/MMBtu for volumes of such gas that contains 8.5% or more, total inerts, but less than 10% total inerts.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79672	R	MMBtu	\$.1200	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33952	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TM **RRC TARIFF NO:** 26491

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 04/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 67045.

OTHER(EXPLAIN): Corrected Original Contract Date and Delivery Point 79590 Eff Date, added Delivery Point 67045. Filed late due to admin. oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18374	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6489	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67045	D	MMBtu	\$.0600	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18374	**CONFIDENTIAL**			
79590	D	MMBtu	\$.0600	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18374	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM **RRC TARIFF NO:** 26491**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15166

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58473.

OTHER(EXPLAIN): Point Escalations on Point 58473. Added Del. Pt. 58473. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4547	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15166

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51283	D	MMBtu	\$.1500	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
58474	D	MMBtu	\$.0100	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0700	07/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	04/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
67046	D	MMBtu	\$.0700	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			
77654	D	MMBtu	\$.1500	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15166

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15167

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 67044.

OTHER(EXPLAIN): Point Escalations on Point 67044. Added Del. Pt. 67044. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19073	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4593	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 15167**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2758	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
58388	D	MMBtu	\$.2749	06/15/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
58533	D	MMBtu	\$.5591	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
58565	D	MMBtu	\$.4636	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2100	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
67044	D	MMBtu	\$.7500	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
68872	D	Dollar	\$8083.1400	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
78154	D	MMBtu	\$.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 15167****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15168

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/27/2007

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19414 to 31950

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4614	Base Rate: Fee set forth on transaction confirmation Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51262		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51263		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51264		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51265		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51266		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51267		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51268		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51269		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51270		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51271		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 15168**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51272		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51273		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51274		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51275		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51276		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51277		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51278		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51279		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51280		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51281		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51282		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51283		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51284		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51285		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51286		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51287		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51288		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51289		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51290		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51291		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
51292		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51293		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51294		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51295		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51296		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51297		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51298		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51299		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51300		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						
51301		MMBtu	\$.3000	11/27/2007	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">31950</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	31950	**CONFIDENTIAL**
Customer	31950	**CONFIDENTIAL**						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51302		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51303		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51304		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51305		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51306		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51220		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51221		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51222		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51223		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51224		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51225		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51226		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51227		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51228		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51229		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51230		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51231		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51232		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51233		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51234		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51235		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51236		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51237		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51238		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51239		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51240		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51241		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51242		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51243		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51244		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51245		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51246		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51247		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51248		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51249		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51250		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51251		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51252		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51253		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51254		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51255		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51256		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51257		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51258		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51259		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51260		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					
51261		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31950 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 15168**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15172

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until Terminated

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19141	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4517	Base Rate: \$0.215, plus retain .50% of gas volume transported. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50592		MMBtu	\$.2150	02/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19141 **CONFIDENTIAL**					
50593		MMBtu	\$.2150	02/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19141 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15172

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15626

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32392	**CONFIDENTIAL**	Y	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15626

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15626

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15626

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>								
	<p>Rider MF - MUNICIPAL FEE ADJUSTMENT</p>								
	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>								
Rider SUR c	<p>RIDER SUR - SURCHARGES</p>								
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0" data-bbox="292 1354 730 1449"> <tr> <td>Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider REV 10295	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>								
	<p>Rider REV - REVENUE ADJUSTMENT</p>								
	<p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15626

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15626

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76748	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32392	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15627

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19410	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15627

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15627

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15627

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15627

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15627

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51216	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19410	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15628

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19231	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15628

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15628

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailed Overpull Fee</u> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15628

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50715	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19231	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

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RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15629

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18988	**CONFIDENTIAL**	Y	

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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

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Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15629

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50157	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	18988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15631

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19319	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15631

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15631

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15631

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15631

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15631

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50915	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19319	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15632

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19242	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15632

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p>
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p>
	<p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p>
	<p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p>
	<p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p>
	<p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p>
	<p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p>
	<p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p>
	<p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p>
	<p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p>
	<p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p>
	<p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p>
	<p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>
	<p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>
	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p>
	<p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15632

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
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Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15632

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15632

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15632

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50759	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19242	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15633

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18999	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15633

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15633

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15633

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15633

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15633

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50183	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	18999	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15634

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18922	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15634

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15634

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15634

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15634

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15634

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50016	D	MMBtu	\$0.0163	11/01/2014	Y
<u>DESCRIPTION:</u>	**CONFIDENTIAL**				
Customer	18922	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15635

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19003	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15635

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15635

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15635

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15635

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15635

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50186	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19003	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15636

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19133	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15636

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15636

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15636

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15636

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15636

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50578	D	MMBtu	\$.0163	11/01/2014	Y
<u>DESCRIPTION:</u>	**CONFIDENTIAL**				
Customer	19133	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15637

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19091	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15637

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15637

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15637

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15637

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15637

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50534	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19091	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15638

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19091	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15638

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15638

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15638

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15638

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15638

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50535	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19091	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15640

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19187	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15640

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15640

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <tr> <td style="padding-left: 20px;">Charge</td> <td style="padding-left: 20px;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15640

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15640

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15640

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50642	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19187	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15643

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19332	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15643

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15643

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15643

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15643

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15643

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50938	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19332	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15645

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19022	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15645

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15645

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15645

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15645

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15645

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50252	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19022	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15646

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32418	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15646

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15646

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <tr> <td style="text-align: center;">Charge</td> <td style="text-align: center;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15646

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15646

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15646

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50543	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32418	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15649

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18971	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15649

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15649

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
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Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15649

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15649

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15649

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50141	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	18971	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15650

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19352	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15650

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15650

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <tr> <td style="text-align: center;">Charge</td> <td style="text-align: center;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15650

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15650

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15650

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50965	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19352	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15651

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19216	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15651

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15651

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailment Overpull Fee</u> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15651

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15651

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15651

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50684	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19216	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15652

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32410	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15652

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>
Definitions	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION.</p>

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15652

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION										
Rate PT 10377	<p>The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p> <p style="text-align: center;">RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" data-bbox="293 1161 982 1283"> <thead> <tr> <th>Charge</th> <th>Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15652

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10295	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15652

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>

RIDER SUR - SURCHARGES

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15652

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0"> <tr> <td>Rate CGS - Mid-Tex</td> <td>\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td>\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td>\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td>\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50358	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32410	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15653

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32232	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15653

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 15653
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
 Usage	 \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15653

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15653

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15653

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75383	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32232	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15655

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32230	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15655

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15655

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15655

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15655

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
Rider SUR c	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15655

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75381	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32230	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15656

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18921	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15656

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15656

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
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Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
 Usage	 \$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15656

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15656

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15656

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50015	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	18921	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15663

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18981	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15663

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10295	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15663

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
	<p>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</p> <p>4. The Other Revenue allocation percentages for each class derived from Schedule J;</p> <p>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</p> <p>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</p> <p>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</p> <p>8. Proposed tariffs showing the proposed adjusted rates.</p> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>								
Rider SUR c	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p><u>Applicability</u> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><u>Monthly Calculation</u> Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><u>GUD 10132</u> The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0"> <tr> <td>Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15663

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>month period. RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>
Definitions	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15663

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
Rate PT 10377	<p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p> <p style="text-align: center;">RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
 Usage	 \$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15663

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.
	Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.
	MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.
	Agreement A transportation agreement is required.
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50150	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18981	**CONFIDENTIAL**			
50151	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18981	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15665

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34560	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15665

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider REV 10295	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability</p> <p>This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15665

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p>twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p><u>Applicability</u> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><u>Monthly Calculation</u> Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><u>GUD 10132</u> The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0" data-bbox="292 1134 730 1239"> <tr> <td>Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Definitions	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15665

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>												
Rate PT 10377	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p> <p style="text-align: center;">RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15665

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15665

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50639	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34560	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15666

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19390	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15666

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15666

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15666

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15666

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15666

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51179	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19390	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15667

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19168	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15667

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15667

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15667

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15667

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15667

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50625	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19168	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15668

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19334	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15668

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15668

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table style="margin-left: 40px;"> <tr> <td style="text-align: right;">Charge</td> <td style="text-align: left;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15668

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15668

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15668

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50939	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19334	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15669

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19356	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15669

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15669

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15669

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15669

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15669

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50969	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19356	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15670

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19103	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15670

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15670

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <tr> <td style="text-align: right;">Charge</td> <td style="text-align: center;">Amount</td> </tr> <tr> <td>Capacity</td> <td style="text-align: center;">\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td style="text-align: center;">\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td style="text-align: center;">\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td style="text-align: center;">\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td style="text-align: center;">\$ 0.0163 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15670

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15670

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15670

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50550	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19103	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15687

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 03/09/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling the Customer Name filed incorrectly on the initial tariff as 19022 under TXU and not recognized as incorrect during the filing under Atmos

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19156	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4679	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Base Rate: \$0.29/MMBtu plus retention of 1% of gas volume transported. Monthly Station Fee: \$300.00/Month Taxes: 100% Tax Reimbursement. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Load Factor Fee: \$0.20/MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50252	D	MMBtu	\$.2900	09/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19156	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 15687****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15905

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/18/1998 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/11/2006

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from 26306 to 32444

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32444	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
0571	Base Rate: \$0.16/MMBtu for gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58538	D	MMBtu	\$.1600	01/11/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32444 **CONFIDENTIAL**					
58791	D	MMBtu	\$.1600	01/11/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32444 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 15905**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15911

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/1999 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3075	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15911

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58955		MMBtu	\$.2500	10/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 15912

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/21/1999 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 20 yrs. then year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18929	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3133	.Imbalance3133,Late Charge,Rate03,Taxes Rate003 Base Rate: \$0.003/MMBtu Any imbalance resulting from the totals of all receipts and deliveres in the aggregate for any given month shall be corrected by Shipper by the end of the month following the month in which the Imbalance occurred; and should Shipper fail to correct Imbalance then if cumulative imbalance is due Transporter, Transporter may require Shipper to purchase such imbalance at the weighted average of the Gas Daily (Waha) price of gas during the month in which such Imbalance occurred, plus \$1.50/MMBtu or if Imbalance is due shipper Transporter shall collect \$0.10/MMbtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58945	D	MMBtu	\$.0030	12/21/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18929	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 15912**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16019

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/1991 **RECEIVED DATE:** 02/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2004

CONTRACT COMMENT: one year and then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Admin. oversight, corrected memo, updated Del Pt #50926, added Del Pt #50931.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19325	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
0926	Late Charge,Rate375R1spec,Taxes Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Rate375R1spec Base Rate: \$0.375/MMBtu for Seminole Williamson meter #17186400 plus retention of 1% of gas volume transported; and \$0.25/MMBtu for the Tex-Line Burnett meter #17120111 and Seminole San Saba meter #18004500 plus retention of 1% of gas volume transported effective 1/1/2004. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50926	D	MMBtu	\$.2500	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19325	**CONFIDENTIAL**			
50928		MMBtu	\$.3750	05/01/1991	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19325	**CONFIDENTIAL**			
50931	D	MMBtu	\$.2500	01/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19325	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 16019**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16033

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/1992 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2014

CONTRACT COMMENT: One contract year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Pt. 58843 and updated Rate Component language.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32460	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1312	Late Charge,Rate10,Taxes Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Rate10 Base Rate: \$0.10/MMBtu The base rate of ten cents (10 cents) per MMBtu fee charged shall escalate one cent (1 cents) beginning on December 1, 1995, and annually thereafter during the term of this Agreement. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

Fee will escalate \$0.01/MMBtu on December 1,1995 and annually thereafter during the term of the agreement.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58843	D	MMBtu	\$.2900	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32460	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16038

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/1993 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/21/2010

CONTRACT COMMENT: one year and then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25677 to 32412

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32412	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1440	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	06/21/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32412	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16048

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/25/2014

INITIAL SERVICE DATE: 01/01/1994 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2014

CONTRACT COMMENT: one year and then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pt. Escalation Del. Pt. 58426. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32430	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1697	Rate \$0.28 1/1/2010 to 1/1/2012. Customer Name Changed in 10/1/2008 Rate \$0.30 1/1/2012 to 1/1/2013. Rate \$0.31 1/1/2013 to 1/1/2014. Rate escalates 1 cents per MMBtu each January 1 during the term of the agreement. Rate 15R.5 Base Rate: \$0.15/MMBtu, plus retain .50% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

Fee will escalate \$0.01/MMBtu one year after the contract date and annually thereafter during the term of the agreement.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58426	D	MMBtu	\$.3200	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32430	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16050

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: 03/01/1994 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: one year and then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25819	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1749	Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. Balancing: Transporter shall have the right to collect from Shipper an amount equal to \$0.60/MMBtu for monthly imbalance due Transporter (underdeliveries by Shipper). For monthly imbalance due Shipper (overdeliveries by Shipper) Transporter shall have the right to collect from Shipper an amount equal to \$0.10/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58756	D	MMBtu	\$.1800	03/01/1994	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25819	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16054

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: 07/01/1995 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: one year and then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 58760.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19325	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1810	Imbalance Industrial,Late Charge,Rate13,Taxes Rate13 Base Rate: \$0.13/MMBtu for all gas volume transported. For a cumulative imbalance due Transporter, Transporter may require Shipper to purchase such imbalance as Industrial Gas Service. For a cumulative imbalance due Shipper, Transporter shall have the right to collect ten cents (\$0.10)/MMBtu. Rate shall escalate one half cent (1/2 cents) effective July 1, 1996 and each July 1 thereafter during the term of this Agreement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

Fee will escalate \$0.005/MMBtu one year after the contract date and annually thereafter during the term of the agreement

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58760	D	MMBtu	\$.2250	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19325	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16065

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/1995 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/20/2008

CONTRACT COMMENT: Until 6/1/1996 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19306 to 29599

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29599	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1961	Base Rate: \$0.02/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58453	D	MMBtu	\$.0200	10/28/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29599	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16066

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/05/2011

INITIAL SERVICE DATE: 06/24/1995 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/28/2003

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 58683, 58533, 58602, and 67044

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for escalations. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32438	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1967	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16066

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32438 **CONFIDENTIAL**					
50621	D	MMBtu	\$.0516	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32438 **CONFIDENTIAL**					
50621	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32438 **CONFIDENTIAL**					
50621	D	MMBtu	\$.0566	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32438 **CONFIDENTIAL**					
50621	D	MMBtu	\$.0691	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32438 **CONFIDENTIAL**					
50621	D	MMBtu	\$.0598	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32438 **CONFIDENTIAL**					
50621	D	MMBtu	\$.0600	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32438 **CONFIDENTIAL**					
58533	D	MMBtu	\$.1100	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32438 **CONFIDENTIAL**					
58533	D	MMBtu	\$.0857	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32438 **CONFIDENTIAL**					
58533	D	MMBtu	\$.0500	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32438 **CONFIDENTIAL**					

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16066

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.0509	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1500	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0640	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1000	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1200	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0343	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0558	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0619	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16066

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1086	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0500	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58683	D	MMBtu	\$.0700	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0702	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16068

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/1995 **RECEIVED DATE:** 10/06/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2007

CONTRACT COMMENT: Until 7/1/1996 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): Late filed due to administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19060	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1980	Base Rate: Lone Star shall receive \$0.35/MMBtu, for all volumes up to and including 100/MMBtu per day and \$0.25/MMBtu, for all volumes above 100/MMBtu per day and up to and including 500/MMBtu per day, and \$0.20/MMBtu for volumes above 500/MMBtu per day and up to and including 1,000/MMBtu per day Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58456	D	MMBtu	\$.3500	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19060	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16071

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/1995 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/15/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 85715

OTHER(EXPLAIN): Point Escalations on Point 85715. Added Del. Pt. 85715. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19386	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2028	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58296	D	MMBtu	\$.2500	08/01/1995	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19386 **CONFIDENTIAL**					
58473	D	MMBtu	\$.2500	08/01/1995	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19386 **CONFIDENTIAL**					
58533	D	MMBtu	\$.2500	08/01/1995	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19386 **CONFIDENTIAL**					
85715	D	MMBtu	\$.4000	12/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19386 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16071

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16075

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/1995 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/29/2008

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19040 to 32402

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32402	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2176	Base Rate: \$0.01/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58879	D	MMBtu	\$.0100	04/29/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32402	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16077

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/1996 **RECEIVED DATE:** 11/21/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 87322.

OTHER(EXPLAIN): Point Escalation on Points and 67044 and 87322. Added Delivery Point 87322.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19366	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2225	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0700	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					
87322	D	MMBtu	\$.0100	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16077

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16078

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/1996 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19378	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2227	Base Rate: \$0.20/MMBtu for all gas volume transported. Retention: plus retain .05% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58723	D	MMBtu	\$.2000	04/01/1996	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19378	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16351

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 11/21/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalaitons on Points 67044 and 79631.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4472	Base Rate: Fee set forth on transaction confirmation plus retention. Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0200	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
79631	D	MMbtu	\$.2000	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16351

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16352

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2004 **RECEIVED DATE:** 10/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 27318 to 35328.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35328	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4516	Base Rate: \$0.17/MMBtu for gas volume transported. Retention: plus retain .005% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0700	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35328 **CONFIDENTIAL**					
58533	D	MMBtu	\$.1700	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35328 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16352****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16355

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19302	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4552	Parking Fee: \$0.05/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58880	R	MMBtu	\$.0500	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19302	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16356

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2004 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/15/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 50621 and 58565

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Del. Pt. Chrg Nos. 58533,78154.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4581	Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16356

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.1800	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
50621	D	MMBtu	\$.1800	12/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58480	D	MMBtu	\$.3100	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1800	12/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
78154	D	Dollar	\$430.7400	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16357

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2004 **RECEIVED DATE:** 04/09/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2013

CONTRACT COMMENT: One year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Rate Component.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4596	Amendment: The demand rate shall be 4 cents/MMBtu @ 100,000 MMBtu/day effective July 1, 2013 through June 30, 2014 . This agreement was amended for one contract year effective July 1, 2012 and ending June 30, 2013. The effective rate during this time will be 4 cents/MMBtu. Base Rate: \$0.04/MMBtu Ret.005 Retention: plus retain .5% of gas volume Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58480	D	MMBtu	\$.0400	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16358

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/09/2004 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 50621.

OTHER(EXPLAIN): Point Escalations on Point 50621. Added Del. Pt. 50621. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4610	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16358

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1800	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58436	D	MMBtu	\$.5400	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58565	D	MMBtu	\$.9716	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16359

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 10/06/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/09/2005

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): Late filed due to administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33133	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4617	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	05/09/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33133	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16359****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16360

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25924	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4624	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25924	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 16360**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16361

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/14/2004 **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2009

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 62361

OTHER(EXPLAIN): Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25790	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4641	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58531	D	MMBtu	\$.2500	05/14/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25790	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0700	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25790	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16361

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16362

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25924	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4653	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	06/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25924	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 16362****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16366

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/17/2004 **RECEIVED DATE:** 05/21/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/16/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 65924

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58565

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19374	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4876	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16366

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	09/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0600	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0800	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			
65924	D	MMBtu	\$.0700	07/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16367

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/15/2004 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/20/2008

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19306 to 29599

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29599	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4908	Base Rate: \$0.43/MMBtu, plus 1.5% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$4300	01/20/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29599	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16405

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19436	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3866	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58683	D	MMBtu	\$.2500	08/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19436	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16405****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16454

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2003 **RECEIVED DATE:** 10/06/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/09/2005

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): Late filed due to administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33133	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4040	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58861	D	MMBtu	\$.2500	05/09/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33133	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 16454**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16555

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2003 **RECEIVED DATE:** 11/16/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58565

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58565

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18930	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4312	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58531	D	MMBtu	\$.2500	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18930 **CONFIDENTIAL**					
58565	D	MMBtu	\$.0644	11/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18930 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16555

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16560

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19250	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4364	Base Rate: \$0.105/MMBtu, plus retain .50% of gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58531	D	MMBtu	\$.1050	08/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19250	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16568

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/02/2003 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/27/2007

CONTRACT COMMENT: One month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25906 to 31950

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4415	\$0.14/MMBtu for 15,000 MMBtu per day delivery to any locations in the Katy area. Customer to pay for deficiencies at the contract rate if volumes are less than 15,000 MMBtu per day. Taxes: 100% Tax Reimbursement. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.1400	11/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16569

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/02/2003 **RECEIVED DATE:** 04/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2013

CONTRACT COMMENT: One month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 68872.

OTHER(EXPLAIN): Point Escalations on Points 68872. Added Delivery Point 68872. Filed late due to Admin Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25686	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4416	Rate14/5k Transportation rate of \$0.14/MMBtu for 5,000 MMBtu per day to any location in the Katy area. Customer to pay deficiency at the transport rate if they transport less than 5,000 MMBtu per day for the month of October, 2003. Taxes: 100% Tax Reimbursement. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16569

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25686	**CONFIDENTIAL**			
58388	D	MMBtu	\$.0800	09/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25686	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25686	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25686	**CONFIDENTIAL**			
68872	D	MMBtu	\$.0700	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25686	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16582

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 3/31/04 them month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19387	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4538	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58880	R	MMBtu	\$.2500	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19387	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16582

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16583

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 04/29/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 58458. Corrected Rate Component language. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19062	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4686	Base Rate: \$0.12/MMBtu Escalation Rate: On January 1, 2010 and annually thereafter, the Priority transportation rates will escalate one-quarter of one cent (0.25 cents) for each MMBtu delivered. Ret. Retention: plus retain .05% of gas volume transported. Imbalance Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58458	D	MMBtu	\$.1325	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19062	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16583

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16584

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58565

OTHER(EXPLAIN): Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19059	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4821	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58531	D	MMBtu	\$.2500	09/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19059 **CONFIDENTIAL**					
58565	D	MMBtu	\$.0750	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19059 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16584

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16585

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2010

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 50463 and 50621

OTHER(EXPLAIN): Re-filing the Delivery Point Rate on 58533 for the most recent escalation. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25790	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4885	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.0800	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25790	**CONFIDENTIAL**			
50621	D	MMBtu	\$.0200	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25790	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2100	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25790	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16585

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16587

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2004 **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Del. Pt. 50621.

OTHER(EXPLAIN): Point Escalations on Point 50621. Added Del. Pt. 50621. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19017	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4938	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16587

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	06/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19017	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0600	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19017	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0800	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19017	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0800	09/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19017	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0800	09/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19017	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0900	05/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19017	**CONFIDENTIAL**			
78154	D	MMBtu	\$.0500	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19017	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16588

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25686	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5058	Base Rate: \$0.25/MMBtu to the Bryan Hicks (station#04016300) , Tunis Ratcliff #3 (station#17182100), Tunis C Fuel Compressor (station#17450500) meters and \$0.35/MMBtu to the Brazos Northwest #2 (station#17450500), plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58324	D	MMBtu	\$.2500	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25686	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16589

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2004 **RECEIVED DATE:** 11/16/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2012

CONTRACT COMMENT: 2 months then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 67044

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Delivery Point 67044

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18994	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5079	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, at the end of any Month, there is cumulative imbalance and if the cumulative imbalance is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58672	D	MMBtu	\$.2500	12/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18994 **CONFIDENTIAL**					
67044	D	MMBtu	\$.0700	11/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18994 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16589

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16590

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/29/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 12/31/2004

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19250	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5084	Base Rate: \$0.501/MMBtu for 12/29/2004 - \$0.30/MMBtu for 12/30-31/2004 /MMBtu for gas transported. Rates are subject to change. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.5010	12/29/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19250	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16591

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18994	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5129	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is an ending imbalance more or less than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu of imbalance over or below the 5% delivered at the Delivery Point(s). Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$1.5000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18994	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16591

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16608

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/18/1994 **RECEIVED DATE:** 11/21/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2014

CONTRACT COMMENT: one year and then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 58565, 64185 and 67044.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1852	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.1800	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1500	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			
64185	D	MMBtu	\$.1800	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16608

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16609

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/19/2001 **RECEIVED DATE:** 04/18/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 62361

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 62361

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3312	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58508	D	MMBtu	\$.0500	01/19/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25644 **CONFIDENTIAL**					
62361	D	MMBtu	\$.0200	04/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25644 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16609****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16610

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2001 **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/28/2005

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25683 to 30227

OTHER(EXPLAIN): Incorrect Rate Component reported initially. Changing to an Escalation Transaction based rate. Late file due to administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3456	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58838	D	MMBtu	\$.1000	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30227 **CONFIDENTIAL**					
62361	D	MMBtu	\$.2500	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30227 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16610

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16611

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2001 **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/08/2009

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3457	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.2000	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30227	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16614

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/31/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19302	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4550	Base Rate: \$0.03/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50856	D	MMBtu	\$.0300	03/31/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19302	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16614

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16618

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 04/17/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/15/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 78270

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalation on Point 78270

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19065	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5062	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, at the end of any month there is a cumulative imbalance, and if the cumulative imbalance is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50447	D	MMBtu	\$.0700	10/10/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19065 **CONFIDENTIAL**					
65684	D	MMBtu	\$.0900	06/15/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19065 **CONFIDENTIAL**					
78270	D	MMBtu	\$.0700	04/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19065 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16618

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16633

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19234	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4454	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50748	D	MMBtu	\$.2500	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19234	**CONFIDENTIAL**			
50749	D	MMBtu	\$.2500	02/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19234	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16633****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16634

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/07/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19193 to 32432

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32432	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5069	Base Rate: \$0.22/MMBtu Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2200	10/07/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32432	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16634****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16635

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/07/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19193 to 32432

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32432	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5072	Base Rate: \$0.565/MMBtu, plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.5650	10/07/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32432	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16635****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16636

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/11/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19374	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5246	Base Rate: \$0.39/MMBtu Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.3900	03/11/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16637

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5274	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58416	D	MMBtu	\$.2500	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 16637**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16639

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/21/2005 **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2013

CONTRACT COMMENT: Until 5/21/2005 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34448	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5379	Base Rate: \$0.065/MMBtu Retention: plus retain 1.5% of gas volume transported. Cumulative Balancing - Shipper must maintain a monthly balance of the gas transported hereunder. At the end of each month, Shipper will pay Transporter \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered hereunder at the Delivery Point(s) for such Month. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of gas received at the Receipt Point(s) during the term of the Transportation Agreement, less Retention Volume, and the cumulative volumes of gas delivered at the Delivery Point(s) Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58576	D	MMBtu	\$.0650	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16639****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16640

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/21/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Unitl 5/21/2005 htn month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19271	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5383	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	05/21/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19271	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16640

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16642

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19460	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16642

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS 10377 Oth	Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16642

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE CGS - OTHER												
	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <tr> <td style="text-align: center;">Charge</td> <td style="text-align: center;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 3.6263 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.1782 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 3.0935 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 6.8980 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0276 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note:</p>	Charge	Amount	Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ	 Usage	 \$ 0.0276 per MMBtu
Charge	Amount												
Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ												
 Usage	 \$ 0.0276 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16642

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
Rider REV 10295	<p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16642

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p><u>Applicability</u> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><u>Monthly Calculation</u> Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><u>GUD 10132</u> The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16642

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58354	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19460	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16645

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/13/2005 **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2009

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 68872

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32438	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4608	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16645

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0869	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0616	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0837	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
68872	D	Dollar	\$130820.0000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16646

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 05/22/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 78154.

OTHER(EXPLAIN): Filing implements Delivery Point Escalations on Point 78154. Added Del. Pt. 78154. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19059	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5087	Monthly Deficient Transport of \$4,252.52 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	Month	\$4252.5200	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19059	**CONFIDENTIAL**			
78154	D	MMBtu	\$.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19059	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16646****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16674

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/23/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25698	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3617	Monthly Transport Fee: \$37,580.67 per month for transportation provided hereunder until a total of 144 monthly payments have been made. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58480	D	Month	\$7580.0000	04/23/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25698	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16681

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/20/2001 **RECEIVED DATE:** 02/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3358	Rate Transportation Capacity Enhancement Fee (TCE Fee) will be \$0.0668/MMBtu effective 07/01/2011 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58419	D	MMBtu	\$.0170	03/20/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16685

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 03/08/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 5/1/2004 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting Customer Name originally filed incorrectly during the transition from TXU to Atmos from 25665 to 19035

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4245	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58603	D	MMBtu	\$.2500	11/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16686

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2005 **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Addind Delivery Point 58565

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18960	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5541	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.6100	09/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18960 **CONFIDENTIAL**					
58565	D	MMBtu	\$.1100	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18960 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16686

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16719

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 10/06/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting the Customer ID. An incorrect division name was selected on the initial tariff filing. Late filed due to administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19059	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3958	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58416	D	MMBtu	\$.2500	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19059	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 16719****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16735

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 06/16/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** GUD 9950

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): 2009 GRIP Rates per Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010

OTHER(EXPLAIN): Correcting the MDU and Commodity rates only per the Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25671	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 16735**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
Military T GRIP09 d	<p>This is a negotiated contract where the meter charges are determined by Rate CGS. The current Rate CGS is pursuant to the Final Order in GUD 9950 for GRIP 2009 Interim Rate Adjustment dated 04/20/2010. This filing incorporates the changes in MDU and Commodity Rates per the Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010. No other changes were made from the rates approved in the original Final Order of GUD 9950 dated 04/20/2010.</p> <p>Effective Date: For Bills Rendered On Or After 05/01/2010 Amendments: GRIP 2003 Effective 03-22-2005 GRIP 2004 Effective 12-13-2005 GRIP 2005 Effective 07-06-2006 GRIP 2006 Effective 09-11-2007 GRIP 2007 Effective 04-15-2008 GRIP 2007 without the GRIP '06 Reduction, Effective 10/11/2008 GRIP 2008 Effective 04-28-2009 GRIP 2009 Effective For Bills Rendered On Or After 05/01/2010 GRIP 2009 Effective For Bills Rendered On Or After the Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010</p> <p style="text-align: center;">RATE: MILITARY TRANSPORTATION - PIPELINE</p> <p>Application</p> <p>Applicable, in the event that Atmos Pipeline - Texas, a division of Atmos Energy Corporation (Company) has entered into a Military Transportation Agreement - Pipeline, to a military base customer directly connected to Company's pipeline system (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery.</p> <p>For the purposes of this Rate Schedule: Military Transportation - Pipeline, Point of Delivery means the point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one Point of Delivery for billing purposes. Not applicable for service to City Gate Service customers.</p> <p>Type of Service Where service of the quantity and type required by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Charge</td> <td style="width: 70%;">Amount</td> </tr> <tr> <td>Meter</td> <td>\$200.00 per meter</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$4,156.69 per meter 1</td> </tr> <tr> <td>Total Meter Charge</td> <td>\$ 4,356.69 per meter</td> </tr> <tr> <td>Capacity</td> <td>\$1.0405 per MDU</td> </tr> <tr> <td>All MMBtu</td> <td>\$0.2182 per MMBtu</td> </tr> </table> <p>Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>MDU Determination MDU is the maximum daily usage of natural gas delivered in MMBtu to a Point of Delivery. MDU for the calculation of the monthly bill is the highest of: 1) Current month MDU; 2) Maximum Daily Quantity as specified in the associated Transportation Agreement - City Gate Service; or 3) Highest annual MDU occurring in the 12-month period ended with current month.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee</p>	Charge	Amount	Meter	\$200.00 per meter	Interim Rate Adjustment (IRA)	\$4,156.69 per meter 1	Total Meter Charge	\$ 4,356.69 per meter	Capacity	\$1.0405 per MDU	All MMBtu	\$0.2182 per MMBtu
Charge	Amount												
Meter	\$200.00 per meter												
Interim Rate Adjustment (IRA)	\$4,156.69 per meter 1												
Total Meter Charge	\$ 4,356.69 per meter												
Capacity	\$1.0405 per MDU												
All MMBtu	\$0.2182 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16735

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Rate CGS Meter Charges: 2003 IRA - \$137.66; 2004 IRA - \$152.52; 2005 IRA - \$264.34; 2006 IRA - \$1,067.54; 2007 IRA - \$578.17; 2008 IRA - \$654.77 (a one-time adjustment of (\$5.00) will be made for a 12 month period ending April 2010); ; 2009 IRA \$1,301.69. The (\$5.00) adjustment applicable to GRIP '08 ended on 04/30/2010 and is being removed in this filing.</p> <p>The total GRIP charges now add to \$4,156.69 plus the \$200 basic charge equals \$4,356.69 which ties directly to the Final. Meter \$ 200.00 per meter Interim Rate Adjustment (IRA) \$ 4,156.69 per meter ----- - Total Meter Charge \$ 4,356.69 per meter</p>
Rider RA	<p>RIDER RA - RETENTION ADJUSTMENT Rev. 0 Date: 5/25/04 Effective Date: 05/25/04</p> <p>Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T.</p> <p>Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division System). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division System).</p>
Rider FF	<p>RIDER FF - FRANCHISE FEE ADJUSTMENT Rev. 0 Date: 05/25/04 Effective Date: 05/25/04</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p>
Rider TAX	<p>RIDER TAX - TAX ADJUSTMENT Rev. 0 Date: 05/25/04 Effective Date: 05/25/04</p> <p>Application Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16735

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR a	<p>Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>Filing to remove the prior reference to the rate case expense recovery rate in GUD 9517 that is no longer applicable.</p> <p>RIDER SUR - SURCHARGES</p> <p>Application Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58441	D	MMBtu	\$.2182	06/09/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25671	**CONFIDENTIAL**			
58442	D	MMBtu	\$.2182	06/09/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25671	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16861

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19400	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16861

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16861

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16861

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16861

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16861

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51195	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19400	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16864

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25143	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16864

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16864

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16864

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16864

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
Rider SUR c	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16864

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57665	D	MMBtu	\$0.163	11/01/2014	Y
<u>DESCRIPTION:</u>	**CONFIDENTIAL**				
Customer	25143	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16881

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 11/21/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 79369.

OTHER(EXPLAIN): Point Escalation on Points 79369. Added Delivery Point 79369.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18939	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4846	Base Rate: Fee set forth on transaction confirmation plus retention. If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79369	D	MMBtu	\$.3400	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18939	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16889

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19059	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5334	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58543	D	MMBtu	\$.2500	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19059	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16951

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/28/1999 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18938	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16951

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	RIDER RA - RETENTION ADJUSTMENT
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	<u>Applicability</u> This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.
	<u>Monthly Rate</u> The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.
Definitions	<u>DEFINITIONS</u>
	APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011
	<u>AGREEMENT FOR GAS SERVICE.</u> A written contract between Company and Customer under which Company provides Gas Service.
	<u>APPLICANT.</u> A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.
	<u>CITY GATE CUSTOMER.</u> A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.
	<u>COMMISSION.</u> The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.
	<u>CUSTOMER.</u> An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.
	<u>GAS DAY.</u> The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.
	<u>GAS SERVICE.</u> The transportation of natural gas by Company for Customer.
	<u>INDUSTRIAL CUSTOMER.</u> A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.
	<u>MAKE-UP VOLUMES.</u> The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate
	<u>PT. METER.</u> A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.
	<u>PIPELINE SYSTEM.</u> The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.
	<u>POINT OF DELIVERY.</u> Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.
	<u>RATE SCHEDULE.</u> A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.
	<u>RECEIPT NOMINATION.</u> The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.
	<u>STATE AGENCY.</u>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16951

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
Rate CGS 10377	<p>(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rate CGS MID-TEX is applicable to the Atmos Mid-Tex Division only pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p> <p style="text-align: center;">RATE CGS - MID-TEX</p> <p><u>Application</u> Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer) connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p><u>Type of Service</u> This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 3.6263 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Capacity Charge related to Mid-Tex Working Gas</td> <td>\$ 0.8134 per MMBtu of MDQ</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.1782 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 3.0935 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 7.7114 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0276 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Rider WGIS: Plus an amount per MMBtu in accordance with Rider WGIS as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailment Overpull Fee</u> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p>	Charge	Amount	Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)	Capacity Charge related to Mid-Tex Working Gas	\$ 0.8134 per MMBtu of MDQ	Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 7.7114 per MMBtu of MDQ	Usage	\$ 0.0276 per MMBtu
Charge	Amount														
Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)														
Capacity Charge related to Mid-Tex Working Gas	\$ 0.8134 per MMBtu of MDQ														
Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 7.7114 per MMBtu of MDQ														
Usage	\$ 0.0276 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16951

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider REV 10295	<p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p>
	<p>Applicability</p> <p>This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p>
	<p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p>
	<p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p>
	<p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16951

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
	<p>8. Proposed tariffs showing the proposed adjusted rates.</p> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>								
Rider SUR c	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p><u>Applicability</u> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><u>Monthly Calculation</u> Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><u>GUD 10132</u> The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16951

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider WGIS	<p>impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>Rider WGIS is applicable to Rate CGS - Mid-Tex only pursuant to the Final Order in GUD 10000 dated 04/18/2011. The rate is established in the Final Order as \$0.8134 per Mcf. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider WGIS - WORKING GAS REGULATORY ASSET SURCHARGE</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex.</p> <p>Monthly Rate The monthly rate to be added to Customer's bill will be equal to the sum of 1) one-twelfth of the balance of the regulatory asset established in response to the Commission's Final Order in GUD Docket No. 9869 on the date that the rates approved in GUD Docket No. 10000 are implemented, plus 2) the accrued interest on the unrecovered balance. Interest on the unrecovered balance shall be calculated beginning on the date that the rates approved in GUD Docket No. 10000 are implemented at the rate approved by the Commission in GUD Docket No. 10000.</p> <p>This surcharge shall only be effective for the 12-month period following the date that the rates approved in GUD Docket No. 10000 are implemented.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50055	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16952

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19418	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16952

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16952

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16952

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16952

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 16952

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57878	D	MMBtu	\$.0163	11/01/2014	N
DESCRIPTION: UNIMIN CORP (77061900)					
Customer	19418	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17012

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19280	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17012

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17012
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Usage	\$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17012

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17012

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17012

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50842	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19280	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17018

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19402	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17018

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17018

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
 Usage	 \$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17018

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17018

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17018

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
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	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58845	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19402	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17020

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19371	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17020

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17020

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17020

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17020

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17020

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51025	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19371	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17023

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19085	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17023

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17023

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17023

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17023

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17023

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50527	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19085	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17024

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19415	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
Rate PT 10377	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p> <p style="text-align: center;">RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p>
<p>Definitions</p>	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52694	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19415	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17025

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19162	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17025

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17025

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17025

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17025

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17025

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50614	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17027

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19403	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17027

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p>
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p>
	<p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p>
	<p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p>
	<p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p>
	<p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p>
	<p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p>
	<p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p>
	<p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p>
	<p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p>
	<p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p>
	<p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p>
	<p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>
	<p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>
	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p>
	<p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17027

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
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Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17027

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
	<p>Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
	<p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p>Rider REV - REVENUE ADJUSTMENT</p>
	<p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p>
	<p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p>
	<p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p>
	<p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p>
	<p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17027

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17027

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51201	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19403	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17028

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19285	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17028

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17028

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17028

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17028

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17028

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50846	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19285	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17337

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/13/1998 **RECEIVED DATE:** 02/18/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/01/2009

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 50621 and 58565

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Points 50621 and 58565

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18960	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2932	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17337

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0200	02/14/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0600	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0200	02/14/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			
58576	D	MMBtu	\$.0250	07/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18960	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17338

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/1998 **RECEIVED DATE:** 04/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 58533. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18926	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2957	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17338

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.0800	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18926	**CONFIDENTIAL**			
50621	D	MMBtu	\$.0800	01/16/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18926	**CONFIDENTIAL**			
58425	D	MMBtu	\$.3500	09/01/1998	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18926	**CONFIDENTIAL**			
58436	D	MMBtu	\$.0900	12/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18926	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0700	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18926	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0800	11/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18926	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17346

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/21/1999 **RECEIVED DATE:** 07/14/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2009

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 50621 and 58565

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for the current escalations. No other information has changed since the last filing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19250	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3035	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17346

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19250	**CONFIDENTIAL**			
58531	D	MMBtu	\$.2500	04/21/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19250	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19250	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17347

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/1999 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19325	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3048	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58758	D	MMBtu	\$.2500	04/01/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19325	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17352

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/16/1999 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19364	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3067	Base Rate: \$0.35/MMBtu, plus 2% retention for all gas volume transported subject to monthly rate and retention discounting. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58811	D	MMBtu	\$.3500	10/16/1999	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19364	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17355

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/1999 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/04/2009

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19018 to 32452

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32452	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3101	Base Rate: \$0.005/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58505	D	MMBtu	\$.0050	11/04/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32452	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17358

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/1999 **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2006

CONTRACT COMMENT: Until 1/1/2000 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19233 to 32438

OTHER(EXPLAIN): Filing implements the Delivery Point Rate for the escalation. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32438	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3119	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$1.6600	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17370

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2000 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19426	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3184	Operationa Fee - \$125.00 per month operating fee. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58492	D	Month	\$125.0000	07/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19426	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17371

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2000 **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Points 87213.

OTHER(EXPLAIN): Delivery Point Escalations on Pt. 87213. Added Del. Pts. 87213.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3232	AMENDMENT: Effective October 1, 2013 and month to month thereafter, Rates per terms of Monthly Discounted Transportation Deals. Rate01 Base Rate: \$0.01/MMBtu Ret1 Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58838	D	MMBtu	\$.0700	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30227	**CONFIDENTIAL**			
87213	D	MMBtu	\$.0700	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30227	**CONFIDENTIAL**			
87213	D	MMBtu	\$.1000	07/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30227	**CONFIDENTIAL**			
87213	D	MMBtu	\$.0500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30227	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17371

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17372

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2002 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/28/2005

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25683 to 30227

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3237	Base Rate: \$0.10/MMBtu, plus retain 1% of gas volume transported. BalancingCumul Cumulative Balancing - Shipper must maintain a monthly balance of the gas transported hereunder. At the end of each month, Shipper will pay Transporter \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered hereunder at the Delivery Point(s) for such Month. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of gas received at the Receipt Point(s) during the term of the Transportation Agreement, less Retention Volume, and the cumulative volumes of gas delivered at the Delivery Point(s) Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58838	D	MMBtu	\$.0100	04/28/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30227	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17372****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17375

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2000 **RECEIVED DATE:** 11/21/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Points 50621, 58533 and 58565 .

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19073	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3280	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17375

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1546	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0600	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0600	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19073	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17376

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2000 **RECEIVED DATE:** 05/11/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 67046

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for escalations. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19146	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3283	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17376

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58667	D	MMBtu	\$.2500	11/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19146	**CONFIDENTIAL**			
58683	D	MMBtu	\$.0400	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19146	**CONFIDENTIAL**			
67046	D	MMBtu	\$.0400	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19146	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17377

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/03/2001 **RECEIVED DATE:** 11/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 58565.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19059	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3303	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17377

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0621	10/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19059	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17378

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/02/2001 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/28/2005

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19445 to 19460

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19460	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3313	Base Rate: \$0.2500/MMBtu for gas delivered to meter numbers 20-0109-00 and 18-3000-02, and \$0.3500/MMBtu for gas delivered to meter number 18-3000-01. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58371	D	MMBtu	\$.2500	10/28/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19460 **CONFIDENTIAL**					
58567	D	MMBtu	\$.2500	10/28/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19460 **CONFIDENTIAL**					
58568	D	MMBtu	\$.2500	10/28/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19460 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 17378**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17380

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/18/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 5/21/2001 thne month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19227	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3362	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.0250	05/18/2001	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17381

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19383	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3387	Base Rate: \$0.19/MMBtu. Monthly Imbalance Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered hereunder at the Delivery Point(s) for such month Hourly Imbalance Shipper will pay Transporter: (i) when the volume of gas delivered at the Delivery Point(s) is greater than the confirmed, nominated volume of gas at the Receipt Point(s). (A) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour is greater than 110% of the confirmed, nominated volume at the Receipt Point(s) exclusive of Retention Volumes and Make-Up Volumes, during such hour, and (B) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% of the confirmed, nominated volume at the Receipt Point(s) exclusive of Retention Volumes and Make-up of Volumes, during such hour, and (ii) when the volume of gas delivered at the Delivery Point(s) is less than the confirmed, nominated volume at the Receipt Point(s), (A) \$0.25 for each MMBtu of difference between 90% of the confirmed, nominated volume at the Receipt Point(s), exclusive of the Retention Volume and the Make-Up Volume, during each hour and the volume of gas delivered at the Delivery Point(s) during such hour, and (B) an additional \$0.25 for each MMBtu of difference between 75% of the confirmed, nominated volume at the Receipt Point(s), exclusive of the Retention Volume and the Make-Up Volume, during each hour and the volume of gas delivered at the Delivery Point(s) during such hour. Operational Flow Order Periods Shipper will pay Transporter during Operational Flow Order Periods: (i) when the volume of gas delivered at the Delivery Point(s) is greater than the confirmed, nominated volume of gas at the Receipt Point(s), \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% of the confirmed, nominated volume at the Receipt Point(s) exclusive of Retention Volumes and Make-Up Volumes, during such hour, and (ii) when the volume of gas delivered at the Delivery Point(s) is less than the confirmed, nominated volume at the Receipt Point(s) \$0.50 for each MMBtu of difference between 90% of the confirmed, nominated volume at the Receipt Point(s), exclusive of the Retention Volume and the Make-up Volume, during each hour and the volume of gas delivered at the Delivery Point(s) during such hour. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58836	D	MMBtu	\$,1900	11/01/2002	Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17381****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17382

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25805	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3389	Base Rate: \$0.01/MMBtu and rate is subject to monthly rate and retention discounting. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58879	D	MMBtu	\$.0100	11/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17383

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2001 **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/01/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 58474 and 67044

OTHER(EXPLAIN): Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32440	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3390	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.0100	09/24/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32440 **CONFIDENTIAL**					
58474	D	MMBtu	\$.0700	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32440 **CONFIDENTIAL**					
67044	D	MMBtu	\$.0700	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32440 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17383****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17408

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/10/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19012	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3431	Base Rate: \$0.05/MMBtu Ret.5 Retention: plus retain .50% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58844	D	MMBtu	\$.0500	10/10/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19012	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17409

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/10/2001 **RECEIVED DATE:** 05/21/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/15/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 50621

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Points 50621 and 85713

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19012	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3432	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17409

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1000	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19012	**CONFIDENTIAL**			
58388	D	MMBtu	\$.1800	02/14/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19012	**CONFIDENTIAL**			
85713	D	MMBtu	\$.1500	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19012	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17494

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2002 **RECEIVED DATE:** 05/21/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/26/2005

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25588 to 19455

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58280

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19455	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3657	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17494

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58280	D	MMBtu	\$1468.4100	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19455	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17510

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/1999 **RECEIVED DATE:** 04/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 62361. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19243	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3131	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing at \$0.250/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.0250	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19243 **CONFIDENTIAL**					
62361	D	MMBtu	\$.0500	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19243 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17510

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17511

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/15/2000 **RECEIVED DATE:** 03/08/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting Customer Name originally filed incorrectly during the transition from TXU to Atmos from 19017 to 19461

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3141	Parking Fee: \$0.225/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58694	D	MMBtu	\$.2250	01/15/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17512

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/23/2004 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 58480.

OTHER(EXPLAIN): Point Escalations on Point 58480. Added Del. Pt. 58480. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25698	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3615	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17512

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58480	D	MMBtu	\$.0650	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25698	**CONFIDENTIAL**			
58480	D	MMBtu	\$.0500	07/12/0013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25698	**CONFIDENTIAL**			
58480	D	MMBtu	\$.0700	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25698	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17513

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/1999 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/09/2005

CONTRACT COMMENT: 5 yrs. then year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25644 to 19461

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3052	\$125.00/month odorization fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58382	D	Month	\$125.0000	03/09/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19461	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17516

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/13/2008

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change 19361 to 32394

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32394	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3825	Base Rate: \$0.05/MMBtu Retention: plus retain 1% of gas volume transported. \$300.00 per month per meter if average volume is less than 100/MMBtu per day Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58961	D	MMBtu	\$.0500	05/13/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32394	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17517

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26338	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5207	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17518

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26339	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5248	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17519

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/15/2005 **RECEIVED DATE:** 08/08/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2011

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 67046

OTHER(EXPLAIN): Filing the current Delivery Point escalations. Correcting Rate Component to Escalation based rate. Late file due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32450	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5315	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58390	D	MMBtu	\$.0500	06/04/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32450	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0500	06/04/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32450	**CONFIDENTIAL**			
67046	D	MMBtu	\$.0500	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32450	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17519

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17520

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2009

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58602

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19374	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5317	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17520

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0700	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1200	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19374	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17521

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 01/27/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Amended Rates

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 12-007

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32408	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5358	OPTION 1 Maximum Daily Quantity 20,000 MMBtu/day Annual Minimum Quantity 438,000 MMBtu/yr Transportation Rate: \$0.29/MMbtu Monthly Fee: \$0/Month Annual Fee: \$0/Year Retention Volumes: 1% of the quantities of Gas received at the Receipt Point(s) OPTION 2 Maximum Daily Quantity 20,000 MMBtu/day Annual Minimum Quantity 0 MMBtu/yr Transportation Rate: \$0.34/MMbtu Monthly Fee: \$200/Month Annual Fee: \$0/Year Retention Volumes: 1% of the quantities of Gas received at the Receipt Point(s) Imbalance Shipper must maintain a monthly balance of the gas transported hereunder. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of Gas received at the Receipt Point(s), exclusive of the Retention Volumes. If a Monthly Imbalance exists that is greater than 5% of the volume of gas delivered at the Delivery Point(s) for such month then Shipper will pay Transporter \$0.25 for each MMBtu of cummulative imbalance. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58854	D	MMBtu	\$.3400	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32408	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17521****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17522

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2005 **RECEIVED DATE:** 10/06/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2006

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): Late filed due to administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25665	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5596	Base Rate: \$0.29/MMBtu plus retention of 1% of gas volume transported. Retention: plus retain .005% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58352	D	MMBtu	\$.2200	07/01/2006	Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17522

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17659

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 67044.

OTHER(EXPLAIN): Point Escalations on Point 67044. Added Delivery Point No. 67044. Filed late due to Admin Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34090	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5256	<p>PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17659

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1400	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34090	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34090	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0956	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34090	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34090	**CONFIDENTIAL**			
77722	D	MMBtu	\$.4000	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34090	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17660

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 11/21/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2014

CONTRACT COMMENT: Until 2-28-05 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Points 50621, 58533 and 58565.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5177	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2000	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2000	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2000	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17660

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17661

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 5-31-07 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19217	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5812	Base Rate: \$0.40/MMBtu Retention: plus retain 1.5% of gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58647	D	MMBtu	\$.4000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19217	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17662

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2009

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 50621

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5133	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.7100	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
58533	D	MMBtu	\$.7100	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17662

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17664

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2006 **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2014

CONTRACT COMMENT: Until 2-28-06 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 62361.

OTHER(EXPLAIN): P.t Escalations on Pt. 62361. Added Del. Pts. 62361.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19366	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5710	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17664

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.3825	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2100	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58576	D	MMBtu	\$.2100	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58576	D	MMBtu	\$.1700	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58683	D	MMBtu	\$.3000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58683	D	MMBtu	\$.1000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58683	D	MMBtu	\$.0800	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58436	D	MMBtu	\$.2000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
58683	D	MMBtu	\$.7648	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0500	07/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17664

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68872	D	US DoI	\$103262.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
78154	D	MMBtu	\$.1040	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			
86554	D	MMBtu	\$.1500	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19366	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17665

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 06/01/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Re-filing to correct Company Contact, Rate Component text, and the Delivery Point Rate per Audit 09-085

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19121	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5690	Base Rate: Fee set forth on transaction confirmation plus retention. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61181	D	MMBtu	\$.4000	05/18/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19121	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17667

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 05/22/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Delivery Point rates for Points 58416 and 61171. Revised Rate Component language.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26839	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5844	Amendment #4 dated May 1, 2014 Rate: 18.5 cents/MMBtu Fuel retention: .5% Primary Term: 04/30/2016 Original Rate \$0.15 Rate as of 1/5/2009 \$0.17 Rate as of 11/1/2011 \$0.12 Rate12 Base Rate: \$0.12/MMBtu for gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58416	D	MMBtu	\$,1850	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			
61171	D	MMBtu	\$,1850	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26839	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17667

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17670

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/27/2007

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26845 to 32406

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32406	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5529	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61183	D	MMBtu	\$.2500	09/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32406	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 17670****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17671

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/27/2007

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26845 to 32406

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32406	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5527	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61183	D	MMBtu	\$,2000	09/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32406	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17671

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17673

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2006 **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Re-filing the Delivery Point Rate for the most recent escalation. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26847	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5356	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.1500	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26847	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17673****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17690

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32442	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17690

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58669	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32442	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17691

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19215	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17691

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17691

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17691

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17691

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17691

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50683	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19215	**CONFIDENTIAL**			
58642	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19215	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17693

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19049	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17693

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17693

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17693

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17693

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17693

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50357	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19049	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17694

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25904	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17694

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>
Definitions	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17694
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
Rate PT 10377	<p>The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p> <p style="text-align: center;">RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17694

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10295	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 17694
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17694

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0"> <tr> <td>Rate CGS - Mid-Tex</td> <td>\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td>\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td>\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td>\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58857	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25904	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17773

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 08/12/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2011

CONTRACT COMMENT: Five years

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract terms amended to a Thru System Priority. No other information has changed since the last filing

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26338	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5516	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26338	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17773

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17774

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/24/2007

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19425 to 27210

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27210	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5254	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58576	D	MMBtu	\$.1200	03/24/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27210	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17774****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17885

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/22/2014

INITIAL SERVICE DATE: 04/01/2006 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements Delivery Point Escalations on Point 68872. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19394	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5145	Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17885

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	Dollar	\$9523.6800	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19394	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2133	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19394	**CONFIDENTIAL**			
58565	D	MMBtu	\$.7000	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19394	**CONFIDENTIAL**			
68872	D	MMBtu	\$.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19394	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17886

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19243	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5258	Base Rate: \$0.41/MMBtu Priority Rates Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$,4100	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19243	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17886

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17936

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2007 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19380	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17936

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17936

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17936

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17936

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17936

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51143	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19380	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17937

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 01/13/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2012

CONTRACT COMMENT: 3 years then year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract Rates Changed

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18962	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5893	Transportation Service For Delivery To Johnson Co, Huckaby and Gordon Base Rate on Receipts Retention Volumes Zone 1 Receipt Points \$0.1775 1.5% Zone 2 Receipt Points \$0.1675 1.5% Zone 3 Receipt Points & Pools to Miller & Storage \$0.1200 1.5% Zone 1 Receipt Points to Johnson Co. \$0.1200 0.75% Zone 4, 5, 6, 7 Receipt Points \$0.1200 1.0% Zone 8 Receipt Points \$0.0800 1.0% Annual Minimum Transportation Fee \$0.1250 Monthly Meter Fee: \$900 per month Storage Service Storage Reservation Payment: \$65,000 per month Second Tier Storage Fee =\$0.25 \$/MMBtu OFO Storage Overrun Fee: \$0.50 /MMBtu Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.1775	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18962	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 17937****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17938

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2007 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26560	CITY OF RISING STAR	N	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17938

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p>
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p>
	<p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p>
	<p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p>
	<p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p>
	<p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p>
	<p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p>
	<p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p>
	<p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p>
	<p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p>
	<p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p>
	<p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p>
	<p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>
	<p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>
	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p>
	<p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS 10377 Oth	<p>Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17938

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE CGS - OTHER										
	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <tr> <td style="text-align: right;">Charge</td> <td style="text-align: left;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 3.6263 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.1782 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 3.0935 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 6.8980 per MMBtu of MDQ</td> </tr> </table> <p>Usage \$ 0.0276 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note:</p>	Charge	Amount	Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17938

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10295	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17938

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p><u>Applicability</u> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><u>Monthly Calculation</u> Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><u>GUD 10132</u> The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 17938

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59282	D	MMBtu	\$.0276	11/01/2014	N
DESCRIPTION: CITY OF RISING STAR (15000500)					
Customer	26560	CITY OF RISING STAR			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18127

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/03/2007

INITIAL SERVICE DATE: 04/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26873	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4244	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$,1400	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26873	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 18127**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18128

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/03/2007

INITIAL SERVICE DATE: 04/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19059	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3630	Base Rate: \$0.07/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	MMBtu	\$.0700	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19059	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18201

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 01/27/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/01/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): This filing includes an Amended Rate not recognized in the prior filing of 18201 with the same Amendment Date

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 12-007

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27208	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5953	Base Rate: \$0.18/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70101	D	MMBtu	\$.1800	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27208	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 18201****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18202

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 05/31/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27210	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5966	Lending Fee: \$0.25/MMBtu. Taxes: 100% Tax Reimbursement. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61185	D	MMBtu	\$.2500	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27210	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18203

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 05/01/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract Term extended and rates amended

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25688	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5956	Shipper will pay to Transporter for the services rendered hereunder an amount equal to the Base Transport Fee for the applicable Receipt Areas as follows: RESERVATION FEE Reservation Fee Reservation Fee: Shipper shall pay Transporter a Reservation Fee of \$75,000.00 for each Month this Agreement is in effect. RECEIPT AREAS, FEES Receipt Area Transportation Fee* WAHA \$0.26 per MMBtu Mid-Pipe \$0.23 per MMBtu Katy \$0.13 per MMBtu INCENTIVE FEES FOR QUANTITIES IN EXCESS OF MAQ Receipt Area Transportation Fee* WAHA \$0.24 per MMBtu Mid-X \$0.19 per MMBtu Katy \$0.10 per MMBtu Shipper's Minimum Annual Quantity (Shipper's Minimum Annual Quantity or MAQ), excluding the Retention Quantity. (b) Shipper's Minimum Annual Quantity shall be a total of 5,000,000 MMBtu for the contract year beginning April 1, 2012 and for each year thereafter during the Term. (c) Notwithstanding Section 1.7 (b) Shipper shall have the option prior to October 1, 2014 to elect to reduce Shipper's Minimum Annual Quantity during the fourth (4th) contract year by 1,000,000 MMBtu, and prior to October 1, 2015 to elect to reduce Shipper's Minimum Annual Quantity during the fifth (5th) contract year by another 1,000,000 MMBtu, and such a reduction, if any will remain in effect Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

The Base Transport Fees and the Incentive Transportation Fees will escalate by \$0.005 per MMBtu on each anniversary of the Effective Date after April 31, 2012.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58469	D	Month	\$75000.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25688 **CONFIDENTIAL**					
58470	D	Month	\$75000.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 25688 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18203

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18307

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 10/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from 27318 to 35328.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35328	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5971	Base Rate: \$0.17/MMBtu for gas volume transported. Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$.1700	07/12/0014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35328	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18308

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 01/10/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2011

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58436

OTHER(EXPLAIN): No other information has changed since the last filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27320	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5976	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1000	11/15/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27320	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0700	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27320	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0700	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27320	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 18308**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18310

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2013

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34448	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5983	Base Rate: \$0.20/MMBtu for all gas volume transported. Retention: plus retain 1% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Priority Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.2000	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18310

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18344

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 67044.

OTHER(EXPLAIN): Point Escalations on Point 50791. Added Del Pt. 67044. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5557	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18344

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
50791	0	MMBtu	\$.0700	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
50791	0	MMBtu	\$.0900	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
50791	D	MMBtu	\$.0700	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
58473	D	MMBtu	\$.0700	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
58533	D	MMBtu	\$.0500	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
58565	D	MMBtu	\$.1500	05/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
58672	D	MMBtu	\$.0700	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
58683	D	MMBtu	\$.0700	01/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
67044	D	MMBtu	\$.0700	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18344

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0900	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0100	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18473

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25733	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18473

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18473

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18473

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18473

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18473

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50594	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25733	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18474

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/23/2014

INITIAL SERVICE DATE: 08/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 50621. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26885	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5144	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18474

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0700	10/15/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	11/15/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			
77722	D	MMBtu	\$.4000	02/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18573

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/1998 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58879.

OTHER(EXPLAIN): Point Escalations on Point 58879. Added Del. Pt. 58879. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26825	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2927	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$0.0500	02/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26825 **CONFIDENTIAL**					
58879	D	MMBtu	\$0.0100	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26825 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18573

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18575

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 03/21/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/14/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 58602 and 78154

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Points 50621, 58565, 58602, and 78154

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3902	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18575

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0700	10/17/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0600	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0600	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			
78154	D	MMBtu	\$.0600	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18576

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18914	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4270	Base Rate: Fee set forth on transaction confirmation plus retention. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58531	D	MMBtu	\$.2500	11/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18914	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 18576****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18577

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2003 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 6/30/2003 then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18929	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4294	Base Rate: Fee set forth on transaction confirmation plus retention at \$0.25/MMBtu. Various delivery points - when several delivery points are needed Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.2500	06/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18929	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18579

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Re-filing the Delivery Point Rate for the most recent escalation. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26338	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5747	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$,3000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26338	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18579

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18580

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2006 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19156	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5768	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61344	D	MMBtu	\$.0050	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19156	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 18580****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18581

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 10/17/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/27/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34090	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5490	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.3800	05/07/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34090	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18581

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18582

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2014

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 78154.

OTHER(EXPLAIN): Point Escalations on Point 78154. Added Del. Pt. 78154. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18939	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5286	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.4276	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18939 **CONFIDENTIAL**					
78154	D	MMBtu	\$.2000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18939 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18582

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18584

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: 07/01/2006 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25790	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5597	Lending Fee: \$0.10/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61185	D	MMBtu	\$.1000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25790	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18585

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2006 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 4-30-16 then year to year

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26881	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5793	Base Rate: \$0.02/MMBtu \$0.02 multiplied by NSL's reserved capacity of 225,000/MMBtu/D Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. NSL Late Fee Interest on Late Payment will accrue on the amount at an interest rate equal to the Bank Prime Loan Rate announced by the Federal Reserve, plus three (3%) and will change simultaneously with each announced change in the Bank Prime Loan Rate Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61346	D	MMBtu	\$.0200	06/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26881	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 18585****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18588

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4460	Base Rate: \$0.10/MMBtu, plus retain .5% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58507	D	MMBtu	\$.1000	06/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18609

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/19/2013

INITIAL SERVICE DATE: 07/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/14/2013

CONTRACT COMMENT: One year them month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 62361

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 62361

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26885	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5147	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18609

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	05/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	04/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	05/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0500	03/14/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			
68872	D	Dollar	\$2601.0000	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			
78154	D	Dollar	\$55.0000	05/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18610

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 10/02/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27612	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5700	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64181	D	MMBtu	\$.1200	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27612	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18611

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 11/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 78917.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19019	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6024	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78917	D	MMBtu	\$.1800	10/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19019	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 18611****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18669

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/18/2014

INITIAL SERVICE DATE: 09/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2014

CONTRACT COMMENT: Until 2/28/2005 and then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 67044.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34448	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5138	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$,0700	10/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 18669****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18670

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: 10/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2010

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 50621 and 58533

OTHER(EXPLAIN): Re-filing the Delivery Point Rate for 58565 at the most recent escalation. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26338	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5191	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26338	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26338	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26338	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18670

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18737

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/21/2007

INITIAL SERVICE DATE: 11/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27320	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5980	Base Rate: \$0.025/MMBtu Ret1 Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58564	D	MMBtu	\$.2500	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27320	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18738

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 11/21/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19019	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6044	Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$,5890	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19019	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18738

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18935

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2013

CONTRACT COMMENT: Until 12-31-07 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34448	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6074	Rate12 Base Rate: changed from \$0.09/MMBtu to \$0.12/MMBtu effective 2/1/2013. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65684	R	MMBtu	\$.1200	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34448	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 18935**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 18936

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 12/18/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 12-31-07 then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28093	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6084	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65686	D	MMBtu	\$.0050	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28093	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 18936**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19312

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 10/17/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/27/2012

CONTRACT COMMENT: One Month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34090	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5471	<p>Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October). Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61358	D	MMBtu	\$.0050	05/07/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34090	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 19312****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19346

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/26/2008

INITIAL SERVICE DATE: 03/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27320	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5978	Base Rate: \$0.24/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$.2400	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27320	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19368

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: Until 01/01/2009 then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19015	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19368

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS 10377 Oth	Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19368

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE CGS - OTHER												
	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <tr> <td style="text-align: center;">Charge</td> <td style="text-align: center;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 3.6263 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.1782 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 3.0935 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 6.8980 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0276 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note:</p>	Charge	Amount	Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ	 Usage	 \$ 0.0276 per MMBtu
Charge	Amount												
Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ												
 Usage	 \$ 0.0276 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 19368
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19368

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19368

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 19368

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56164	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56165	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56166	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56167	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56168	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56169	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56172	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56173	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56174	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56175	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 19368

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56178	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56179	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56180	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
56184	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
65928	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
65930	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
65932	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
65934	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			
65936	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19015	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 19368

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20132

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/18/2014

INITIAL SERVICE DATE: 06/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2014

CONTRACT COMMENT: One month then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 67044.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31331	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5898	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0567	10/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31331	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20132

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20133

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/23/2014

INITIAL SERVICE DATE: 05/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2013

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Points 58533 and 58565. Late filed due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28093	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6082	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20133

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0700	10/15/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28093	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28093	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28093	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0500	02/17/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28093	**CONFIDENTIAL**			
58879	D	MMBtu	\$.0100	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28093	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20134

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 07/24/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19057	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6134	Base Rate: \$0.25/MMBtu, plus .50% retention for all gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58886	D	MMBtu	\$.2500	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19057	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 20134****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20210

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/28/2008

INITIAL SERVICE DATE: 06/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19057	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6064	Base Rate: \$0.30/MMBtu Retention: plus retain 1.5% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67300	D	MMBtu	\$3000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19057	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 20210****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20212

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 08/28/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19074	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6135	Base Rate: \$0.10/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50504	D	MMBtu	\$.1000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19074	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20212

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20213

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 08/28/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19074	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6137	Base Rate: \$0.15/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50504	D	MMBtu	\$.1500	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19074	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 20213****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20416

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2008 **RECEIVED DATE:** 02/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/21/2012

CONTRACT COMMENT: Until 12/31/2013

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Rate should have been changed on 05/21/2012 to \$.1650.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34452	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6118	Transaction Confirmation (08/01/2011 through 12/31/2013) Delivery Point Name: NSL Receipt Station Delivery Point Number: NSL REC Delivery Point Name: APT - Ft. Worth Basin Delivery Point Number: 17803900 Retention: Retain 1/4% of gas volume transported to Chesapeake-Lewisville, retain 1% of gas volume transported to Williams-Flower Mound and Williams-Bartonville which includes retention for APT # 6370. Shipper may transport up to an additional 10,000 MMBtu per day by providing Transporter notice by the 15th day of the preceding month of gas flow. The rate to be charged for such excess quantity will be \$0.18 plus 1/4% for fuel retention. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65684	R	MMBtu	\$.1650	05/21/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34452	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 20416****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20417

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2008 **RECEIVED DATE:** 01/24/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): DEACTIVATE - Contract Terminated

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19058	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6125	Base Rate: \$0.15/MMBtu for gas volume transported. Retention: plus retain .25% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65684	R	MMBtu	\$.1500	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19058	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 20417****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20418

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2008 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updated Rate Component language and Delivery Point 61354.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34452	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6178	Priority Reservation Fee: \$0.14/MMBtu effective January 1, 2014 through January 31, 2016 Commodity charge: \$0.05/MMBtu effective January 1, 2014 through January 31, 2016 Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$.1400	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34452	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 20418****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20419

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 12/02/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29345	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6188	Base Rate: \$0.07/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0700	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29345	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20688

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2008 **RECEIVED DATE:** 01/30/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29595	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6194	Base Rate: \$0.01/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29595	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 20688****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20689

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: 11/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19019	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6048	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50250	D	MMBtu	\$,4600	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19019 **CONFIDENTIAL**					
58565	D	MMBtu	\$,4600	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19019 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20689

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20690

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/16/2012

INITIAL SERVICE DATE: 11/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/17/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 78553

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Delivery Point 78553

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29595	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6154	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20690

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.0100	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29595	**CONFIDENTIAL**			
58436	D	MMBtu	\$.0660	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29595	**CONFIDENTIAL**			
58879	D	MMBtu	\$.0100	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29595	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29595	**CONFIDENTIAL**			
78553	D	MMBtu	\$.1500	11/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29595	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20714

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 07/14/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2011

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 50621

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the current escalations

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28093	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6090	Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section311 Interruptible Gas Transportation Service Agreement Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1650	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28093 **CONFIDENTIAL**					
68872	D	Dollar	\$34655.6000	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28093 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20714

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20715

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: 09/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 51189

OTHER(EXPLAIN): Late File due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19421	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5124	Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section 311 Interruptible Gas Transportation Service Agreement Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51189	D	MMBtu	\$.0500	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19421 **CONFIDENTIAL**					
68872	D	MMBtu	\$1.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19421 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 20715****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20717

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2008 **RECEIVED DATE:** 10/04/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/20/2011

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33108	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6142	Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20717

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1800	06/20/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33108	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20718

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 10/04/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/20/2011

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33108	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6147	Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68874	D	MMBtu	\$.1800	06/20/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33108	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20718

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20738

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2008 **RECEIVED DATE:** 06/28/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** GUD 9950

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): 2009 GRIP Rates

OTHER(EXPLAIN): Name Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34526	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20738

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>						
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>						
	<p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p>						
	<p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>						
6138CT GRIP09	<p>This is a negotiated contract where the meter charges are determined by Rate PT. The current Rate PT is pursuant to the Final Order in GUD 9950 for GRIP 2009 Interim Rate Adjustment dated 04/20/2010. Effective Date: For Bills Rendered On Or After 05/01/2010</p>						
	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery.</p>						
	<p>Not applicable for service to City Gate Service customers.</p>						
	<p>Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p>						
	<p>Monthly Rate Customer's monthly bill will be calculated by adding the following metering and MMBtu charges to the amounts and quantities due under the riders listed below (for the purpose of the meter charge and riders listed below, customer will be deemed to receive service under Rate PT):</p>						
	<p>Charge Amount</p> <table border="0"> <tr> <td>1. Meter (i) Meter</td> <td>\$200.00</td> </tr> <tr> <td>(ii) Interim Rate Adjustment (IRA)</td> <td>\$ 5,924.34 per meter 1</td> </tr> <tr> <td>Total Amount</td> <td>\$ 6,124.34 per meter</td> </tr> </table>	1. Meter (i) Meter	\$200.00	(ii) Interim Rate Adjustment (IRA)	\$ 5,924.34 per meter 1	Total Amount	\$ 6,124.34 per meter
1. Meter (i) Meter	\$200.00						
(ii) Interim Rate Adjustment (IRA)	\$ 5,924.34 per meter 1						
Total Amount	\$ 6,124.34 per meter						
	<p>2. MMBtu (i) Gas delivered to Company at System Pooling Stations receipt points \$.1671 per MMBtu (ii) Gas delivered to Company at Line S-2 Non-Pooling Stations receipt points \$.10 per MMBtu</p>						
	<p>Interim Rate Adjustment: The meter charge will be adjusted annually in an amount approved by a Regulatory Authority with jurisdiction in accordance with section 104.301 of the Texas Utilities Code. For the purposes of such adjustments, Customer will be deemed to receive service under Rate PT.</p>						
	<p>Retention Adjustment: Plus 1% of the gas received into Atmos Pipeline-Texas system at System Pooling Stations receipt points. The Retention Adjustment for gas received into Atmos Pipeline-Texas at Line S-2 Non-Pooling Stations will be 1/4%.</p>						
	<p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable.</p>						
	<p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p>						
	<p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p>						
	<p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p>						
	<p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p>						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20738

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT - Competitive Transportation, Customer must have the type of meter required by Company. Company will be responsible for all costs associated with the initial acquisition and installation of the meter.</p> <p>Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p> <p>1] 2003 IRA - \$223.83; 2004 IRA - \$210.32; 2005 IRA - \$371.16; 2006 IRA - \$1,461.46; 2007 IRA - \$749.31; 2008 IRA - \$993.07 (a one-time adjustment of (\$7.58) will be made for a 12 month period ending April 2010); 2009 iRA - \$1,915.19 The (\$7.58) adjustment applicable to GRIP '08 ended on 04/30/2010 and is being removed in this filing.</p> <p>The total GRIP charges now add to \$5,924.34 plus the \$200 basic charge equals \$6,124.34 which ties directly to the Final Order. RIDER FF - FRANCHISE FEE ADJUSTMENT Rev. 0 Date: 05/25/04 Effective Date: 05/25/04</p>
Rider FF	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p>
Rider SUR b	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20738

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68650	D	MMBtu	\$.1671	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34526	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20964

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 01/24/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Unitl 12/31/2013

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): DEACTIVATE - Contract Terminated

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19100	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6199	Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50549	D	MMBtu	\$.1800	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19100	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20965

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26847	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20965

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20965

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTION

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20965

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20965

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 20965

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69402	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	26847	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21170

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 02/18/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected memo and Delivery Point Charge.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29695	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6209	1/1/2009 - 1/1/2012: Tranport Fee: \$0.25/MMBtu; Daily Pack/Draft: \$0.25/MMBtu; Monthly Meter Maintenance Fee: \$500/Month; OFO Fee: \$0.50/MMBtu. Rate increase to \$.30 effective 1/1/2012; 3 year term extension. Rate30R1 Base Rate: \$0.30/MMBtu, plus 1% retention for all gas volume transported. Daily Pack & Draft Fee: 25 cents/MMBtu. Monthly Meter Maintenance Fee: \$500/Month. OFO Fee: 50 cents/MMBtu. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58608	D	MMBtu	\$.3000	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29695	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21170

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21171

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/14/2011

INITIAL SERVICE DATE: 03/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2011

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 67044

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the current escalations

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6227	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21171

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.5000	11/04/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	04/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			
68872	D	Dollar	\$4252.7500	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21174

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25851	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21174

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21174

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21174

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21174

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21174

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50918	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25851	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21177

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26847	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21177

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21177

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
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Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21177

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21177

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21177

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70103	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	26847	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21184

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2009 **RECEIVED DATE:** 05/21/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/15/2013

CONTRACT COMMENT: Until 03/31/2014

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 62361

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 62361

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18939	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6253	Base Rate: \$0.01/MMBtu for Transportation Injection and Withdrawal. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58793	D	MMBtu	\$.0100	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18939	**CONFIDENTIAL**			
62361	D	Month	\$.0100	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18939	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 21184

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22224

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 12/09/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31329	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6353	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72301	D	MMBtu	\$.0050	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31329	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22224

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22227

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/27/2011

INITIAL SERVICE DATE: 08/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Incorrect Rate Component reported initially. Changing to an Escalation Transaction based rate. Late file due to administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31333	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4527	Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.2500	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31333	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22229

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 58696.

OTHER(EXPLAIN): Point Escalations on Point 58696. Added Del. Pt. 58696. Filed late due to Admin Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29178	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6001	Parking Fee: \$0.25/MMBtu. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.2100	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
58696	D	MMBtu	\$.1700	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 22229****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22230

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Points 58473 and 67044.

OTHER(EXPLAIN): Point Escalations on Points 58473 and 67044. Added Del. Pts. 58473 and 67044. Filed late du to Admin. Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29178	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5998	<p>Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22230

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.0500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
78154	D	MMBtu	\$.0500	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22231

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2009 **RECEIVED DATE:** 05/22/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Points 68872 and 78154.

OTHER(EXPLAIN): Filing implements Delivery Point Escalations on Points 68872 and 78154. Added Del. Pts. 68872 and 78154. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29178	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5996	<p>Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22231

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0500	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
68872	D	Dollar	\$114885.0000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			
78154	D	MMBtu	\$.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29178	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22232

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 04/29/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 72303. Corrected Rate Component language. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31335	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6246	Base Rate: \$0.28/MMBtu Effective 1/1/2012 rate shall escalate one cent (1 cents) and each January 1 thereafter through 2014; rate is 31 cents 1/2015 to 12/31/2018; rate is 32 cents 1/1/2019 to 3/31/2024. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72303	D	MMBtu	\$.3000	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31335	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22234

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 12/09/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28093	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6276	Base Rate: \$0.065/MMBtu Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72303	D	MMBtu	\$.6500	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28093	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22235

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18987	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22235

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22235

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
 Usage	 \$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22235

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22235

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
Rider SUR c	<p>RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22235

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50155	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18987	**CONFIDENTIAL**			
50156	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18987	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22236

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19152	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22236

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22236

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22236

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22236

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22236

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50604	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19152	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22241

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 12/16/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling to correct the Rate Component ID number

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19048	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6296	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers. Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following metering and MMBtu charges to the amounts and quantities due under the riders listed below (for the purpose of the riders listed below, customer will be deemed to receive service under Rate PT): Charge Amount Meter \$250.00 per meter (i) Gas delivered to Company at System Pooling Stations receipt points \$.16 per MMBtu (ii) Gas delivered to Company at Line S-2 Non-Pooling Stations receipt points \$.10 per MMBtu Retention Adjustment: Plus 1% of the gas received into Atmos Pipeline-Texas system at System Pooling Stations receipt points. The Retention Adjustment for gas received into Atmos Pipeline-Texas at Line S-2 Non-Pooling Stations will be one-fourth%. Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT # Competitive Transportation (Eastman Chemical Company), Customer must have the type of meter required by Company. Customer must pay company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22241

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58447	D	MMBtu	\$.1600	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19048	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22242

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19149	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 22242**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50602	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19149	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22243

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 07/14/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/01/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 68872

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for the current escalations. No other information has changed since the last filing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19366	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6326	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.1000	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					
68872	D	MMBtu	\$.2100	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22243

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22246

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: 11/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 58565.

OTHER(EXPLAIN): Point Escalations on Point 58565. Added Del. Pt. 58565.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5551	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 22246**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50791	D	MMBtu	\$.0500	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			
58436	D	MMBtu	\$.1500	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1500	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0600	07/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			
58672	D	MMBtu	\$.0500	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	11/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22247

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: 11/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 68872. Filed late due to Admin Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6229	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.6900	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31341 **CONFIDENTIAL**					
68872	D	MMBtu	\$.0800	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31341 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22247

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22269

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34670	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22269

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22269

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22269

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22269

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22269

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72299	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34670	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22270

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 12/17/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19149	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5603	COMPETITIVE TRANSPORTATION Application Applicable, in the event that Company has entered into a Transportation Agreement - Distribution, to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate T.): Charge - Amount Meter \$200.00 per meter per month All MMBtu for 4 years and month to month thereafter \$ 0.455 per MMBtu Total transportation fee for both Pipeline & Dist.) Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Retention Adjustment: 2% (applied to gas received into Atmos System). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50602	D	MMBtu	\$.4550	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19149	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 22270**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22271

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 07/15/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Reinstating this contract incorrectly filed for Deactivation on 8/11/2010

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19313	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5815	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate T.): Charge/Amount Meter \$150.00 per meter per month All MMBtu \$ 0.51 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive this Rate Schedule, customer must have the type of meter required by Company. If, in Company's reasonable judgment, adequate electronic measurement facilities are not already located at the Delivery Point, Customer must pay Company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted service pursuant to Texas Utilities Code Section 104.003(b).</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22271

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50887	D	MMBtu	\$.5100	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19313	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22273

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 12/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31427	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5029	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter \$ 425.00 per month First 0 MMBtu to 1,500 MMBtu \$ 0.2583 per MMBtu Next 3,500 MMBtu \$ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu \$ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72344	D	MMBtu	\$,2583	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31427	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22273

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22274

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 12/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31429	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5097	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter \$ 425.00 per month First 0 MMBtu to 1,500 MMBtu \$ 0.2583 per MMBtu Next 3,500 MMBtu \$ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu \$ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72346	D	MMBtu	\$,2583	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31429	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22274

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22275

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 12/18/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25877	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5154	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter \$ 425.00 per month First 0 MMBtu to 1,500 MMBtu \$ 0.2583 per MMBtu Next 3,500 MMBtu \$ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu \$ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72342	D	MMBtu	\$,2583	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25877	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777	COMPANY NAME: ATMOS PIPELINE - TEXAS
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TARIFF CODE: TT	RRC TARIFF NO: 22275
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22309

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 50621, 58533, 58565, and 68872

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32438	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6346	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22309

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0650	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0650	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
58576	D	MMBtu	\$.1050	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			
68872	D	MMBtu	\$2.7900	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32438	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22310

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 12/31/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31438	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6337	Point Operator Blending \$0.04 (four cents) per MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. \$0.06 (six cents) per MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot; \$0.12 (twelve cents) per MMBtu for volumes of such gas that contains 1115 Btu per cubic foot or more, but less than 1130 Btu per cubic foot; Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73004	D	MMBtu	\$.0400	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31438	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 22310**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22314

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/22/2014

INITIAL SERVICE DATE: 05/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 67044.

OTHER(EXPLAIN): Filing implements Delivery Point Escalations on Point 67044. Added Del. Pt. 67044. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31331	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5912	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22314

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$1.7000	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31331	**CONFIDENTIAL**			
67044	D	MMBtu	\$.5000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31331	**CONFIDENTIAL**			
68872	D	Dollar	\$19013.0000	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31331	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22315

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: 05/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/15/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 58696.

OTHER(EXPLAIN): Point Escalations on Point 58696. Added Del. Pt. 58696. Filed late due to Admin Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31331	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5916	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58694	D	MMBtu	\$.1400	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31331	**CONFIDENTIAL**			
58696	D	MMBtu	\$.1000	12/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31331	**CONFIDENTIAL**			
58696	D	MMBtu	\$.2000	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31331	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22315

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22316

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/17/2012

INITIAL SERVICE DATE: 05/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/27/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34090	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6019	Lending Fee: \$1.27/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	MMBtu	\$1.2700	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34090	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22323

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/08/2010

INITIAL SERVICE DATE: 05/01/2009 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30105	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6235	Base Rate: Fee set forth on transaction confirmation plus retention. Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section 311 Interruptible Gas Transportation Service Agreement Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.3800	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30105	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 22323****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22449

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2009 **RECEIVED DATE:** 01/29/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26847	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6340	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73197	D	MMBtu	\$.0600	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26847	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22889

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pt. Escalations on Pt. 68872. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6377	<p>Rates: Shipper will pay a Priority Reservation Fee equal to the Priority Daily Quantity times the applicable Rate for the number of days in such time period (Daily Qty X Rate X # of Day's). Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof.</p> <p>Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 22889**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1600	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
68872	D	MMBtu	\$.2200	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
78154	D	Dollar	\$10158.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22934

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/02/2010

INITIAL SERVICE DATE: 04/01/2010 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31882	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4766	\$300.00/month meter fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74334	D	Month	\$300.0000	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31882	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22935

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/17/2012

INITIAL SERVICE DATE: 04/01/2010 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/27/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34090	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6018	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.7139	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
61354	D	MMBtu	\$.4500	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22936

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2010 **RECEIVED DATE:** 06/02/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6384	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74336	D	MMBtu	\$.0400	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19035	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 22937

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 08/12/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/01/2011

CONTRACT COMMENT: 5 years after Startup of assoc comprsr.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract terms amended to a Thru System Priority. No other information has changed since the last filing

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19394	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6391	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.2500	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19394	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 22937****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23037

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 08/08/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Re-filing for the most recent escalation

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25065	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6360	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers. Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT): Charge / Amount All MMBtu \$0.28 per MMBtu; provided that the rate per MMBtu will escalate by \$0.02 each contract year beginning on June 1, 2011 Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System. Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) U S Silica Company, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p>

RATE ADJUSTMENT PROVISIONS:

\$0.28 per MMBtu; provided that the rate per MMBtu will escalate by \$0.02 each contract year beginning on June 1, 2011

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23037

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56185	D	MMBtu	\$.3000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25065	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23038

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2010 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Rate Change

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26847	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6379	Rate15 Base Rate: 23.5 cents/MMBtu for gas volume transported effective 1/1/2013. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70097	D	MMBtu	\$.2350	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26847	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 23038****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23039

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2013

CONTRACT COMMENT: 3 years then year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26841	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6420	Amendment Eff 6/1/2013 Base rate increased from 30 cents/MMBtu to 35 cents/MMBtu. Base Transportation Rate = \$0.35 MMBtu Annual Minimum Obligation 250,000 / MMBtu Base Rate Base Transportation Rate = \$0.30 MMBtu Incentive TransportationRate (After Annual Incentive Qty is delivered) = \$0.23 MMBtu Daily Pack & Draft Fee = \$0.25 MMBtu OFO Fee = \$0.50 MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58890	D	MMBtu	\$.3500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26841	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 23039****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23040

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 10/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2015

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2014

CONTRACT COMMENT: Two years then two years

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Extending the contract term and escalating the rate

OTHER(EXPLAIN): Updated Rate Component language. Filed late due to administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6421	Amendment June 1, 2014 Amended base transportation rate = \$0.10/MMBtu delivered Demand Charge = \$62,000.00 / month Base Rate Base Transportation Fee = \$0.26 MMBtu Transport Fee after Annual Minimum Quantity is Transported = \$0.15 MMBtu Hourly Draft Fee = \$0.25 MMBtu Daily Pack & Draft Fee = \$0.20 MMBtu OFO Fee = \$0.50 MMBtu Escalation: If base contract is extended the transport rate will increase to .27/MMBtu beginning June 1, 2012. Balancing Fee At the end of each Month, Shipper will pay Transporter \$0.25 for each MMBtu of the Cumulative Imbalance accrued by the end of such Month. Notwithstanding anything to the contrary in this Sections 7(viii) the fee described in this Section 7(viii) will not be applicable if the Cumulative Imbalance accrued by the end of such Month exceeds the quantity of Gas delivered to Shipper during the Month by less than (10%). Further, Shipper agrees that such ten percent (10%) tolerance will not be used to increase the level of service provided by Transporter. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74499	D	MMBtu	\$,1000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 23040****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23041

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 10/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2015

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2014

CONTRACT COMMENT: Two years then two years

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Extending the contract term and escalating the rate

OTHER(EXPLAIN): Escalation per contract. Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6422	Amendment June 1, 2014 Base Transportation Fee = \$0.10 / MMBtu delivered Demand Charge = \$3,833.00 / month Base Rate Base Transportation Fee: \$0.26/MMBtu Transportation Fee after the Annual Minimum Quantity is transported: \$0.15/MMBtu* Hourly Draft Fee: \$0/25/MMBtu Daily Pack and Draft Fee \$0.20/MMBtu OFO Fee \$0.50/MMBtu Escalation: If base contract is extended the transport rate will increase to .27/MMBtu beginning June 1, 2012. Monthly Imbalance Fee At the end of each Month, Shipper will pay Transporter \$0.25 for each MMBtu of the Cumulative Imbalance accrued by the end of such Month. The fee will not be applicable if the Cumulative Imbalance accrued by the end of such Month exceeds the quantity of Gas delivered to Shipper during the Month by less than (10%). Further, Shipper agrees that such ten percent (10%) tolerance will not be used to increase the level of service provided by Transporter. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74501	D	MMBtu	\$,1000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31950	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 23041****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23044

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18935	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23044

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23044

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23044

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23044

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

Rider SUR c

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23044

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50047	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23075

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2010 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/05/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19116	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6419	Rate Base Rate: \$0.22MMBtu effective 04/05/2012 Rate21 Base Rate: \$0.21/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Annual Minimum Obligation of 500,000/MMbtu each year

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58369	D	MMBtu	\$.2200	04/05/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19116	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23222

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 58473.

OTHER(EXPLAIN): Point Escalations on Point 58473. Added Del. Pt. 58473. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25688	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6096	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23222

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25688	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0600	06/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25688	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0600	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25688	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25688	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1500	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25688	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25688	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23223

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 11/26/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34703	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6364	Base Rate: \$0.20/MMBtu for all gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.2000	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34703	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 23223****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23224

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 77647

OTHER(EXPLAIN): Point Escalations on Point 77647. Added Del. Pt. 77647. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31337	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6407	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$.1500	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31337	**CONFIDENTIAL**			
77647	D	MMBtu	\$.1500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31337	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 23224****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23227

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 10/07/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18913	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23227

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
6443	<p>RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <table border="0" data-bbox="292 724 812 850"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>Meter</td> <td>\$300.00 per meter</td> </tr> <tr> <td>Total Meter Charge</td> <td>\$300.00 per meter</td> </tr> <tr> <td>First 12 MMBtu per Billing MDU</td> <td>\$0.1739 per MMBtu</td> </tr> <tr> <td>All Additional MMBtu</td> <td>\$0.1579 per MMBtu</td> </tr> </table> <p>Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) Acme Brick Company, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p>	Charge	Amount	Meter	\$300.00 per meter	Total Meter Charge	\$300.00 per meter	First 12 MMBtu per Billing MDU	\$0.1739 per MMBtu	All Additional MMBtu	\$0.1579 per MMBtu
Charge	Amount										
Meter	\$300.00 per meter										
Total Meter Charge	\$300.00 per meter										
First 12 MMBtu per Billing MDU	\$0.1739 per MMBtu										
All Additional MMBtu	\$0.1579 per MMBtu										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23227

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50007	D	MMBtu	\$.1739	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18913	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23228

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 10/07/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32093	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6464	Base Rate: \$0.15/MMBtu for gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58468	D	MMBtu	\$.1500	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32093	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 23228****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23230

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 10/07/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32095	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6476	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$.1600	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32095	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23230

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23237

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/20/2012

INITIAL SERVICE DATE: 08/01/2010 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/17/2011

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 67044 and 78154

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58565

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31331	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5914	Rates Base Rate: Fee set forth on transaction confirmation. Taxes Buyer will pay all subsequent taxes and any other subsequent sums assessed on the gas or its production or transportation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0600	08/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31331 **CONFIDENTIAL**					
67044	D	MMBtu	\$.0550	10/17/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31331 **CONFIDENTIAL**					
78154	D	MMBtu	\$.0800	05/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 31331 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 23237**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23338

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2010 **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2010

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 50621, 58565, and 68872

OTHER(EXPLAIN): Re-filing the Delivery Point Rate for 58533 at the most recent escalation. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25790	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6468	<p>Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section 311 Interruptible Gas Transportation Service Agreement Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23338

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2100	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25790	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2100	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25790	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2100	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25790	**CONFIDENTIAL**			
68872	D	MMBtu	\$.2100	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25790	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23415

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23415

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23415

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23415

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23415

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23415

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50158	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23654

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/21/2014

INITIAL SERVICE DATE: 12/01/2010 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 67044.

OTHER(EXPLAIN): Point Escalation on Point 67044. Added Delivery Point 67044.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34842	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6437	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0500	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34842	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 23654****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23668

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2011 **RECEIVED DATE:** 03/15/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18941	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6483	Shipper will pay a Base Rate as set forth on the Transaction Confirmation based upon the quantity of gas received at the Receipt Point(s) plus retention. The first 5,000,000 MMBtu delivered annually the Base rate will be as set forth on the Transaction Confirmation. Excess of 5,000,000 MMBtu delivered annually the Incentive rate will be as set forth on the Transaction Confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50063	D	MMBTU	\$.1500	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18941 **CONFIDENTIAL**					
50066	D	MMBTU	\$.1500	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18941 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23668

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23896

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 05/01/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract Term extended and rates amended

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6535	Primary Term through March 31, 2013 Storage Reservation Fee = \$77,500/Month Maximum Daily Injection Quantity = 12,000 MMBtu/Day Maximum Daily Withdrawal Quantity = 24,000 MMBtu/Day Maximum Storage Inventory Quantity = 1,000,000 MMBtu Unauthorized Overrun Fee: \$0.25 /MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58793	D	Month	\$80000.0000	04/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23897

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 05/21/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Term extended until March 31, 2013

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58793

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6536	<p>RATES AND RETENTION: Storage Reservation Fee: \$ 80,000 Month Transportation for Injection Per Unit</p> <p>Fee: \$.01MMBtu Withdrawal and Transportation Per Unit Fee: \$.01/MMBtu Withdrawal and Transportation Per Unit</p> <p>Fee: As Negotiated (Delivery Points other than the Katy Area) (Katy Area Delivery Points) Retention</p> <p>Volumes: 1.5% of the quantities of Gas received at the Receipt Point(s) Unauthorized Overrun Fee:</p> <p>\$0.25/MMBtu Operational Flow Order Fee: \$0.50/MMBtu Header and Compression Fees:</p> <p>As shown in APT's Posted Zone Rates and Retentions where applicable Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: As mutually agreed to by the Parties at the time of the transaction</p> <p>Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58793	D	Month	\$.0100	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23897

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 23898

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32830	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6526	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77302	D	MMBtu	\$.0050	03/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32830	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 23898**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24100

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 72312.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6546	RATES (EFFECTIVE APRIL 1, 2013 TILL MARCH 31, 2014): Storage Reservation Fee: \$ 32,500/Month (April 2013 - March 2014) Unauthorized Overrun Fee: \$ 0.25 / MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	Month	\$.0100	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
72312	D	Month	\$17500.0000	04/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24100****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24101

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2011 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6547	<p>RATES AND RETENTION (Effective 04/01/2013 to 03/31/2014): Transportation for Injection Per Unit Fee: \$ 0.01MMBtu Withdrawal and Transportation Per Unit Fee: As Negotiated Withdrawal and Transportation Per Unit Fee: As Negotiated (Delivery Points other than the Katy Area) (Katy Area Delivery Points) Retention Volumes: 1.5% of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: \$ 32,500/Month (April 2013 - March 2014) Unauthorized Overrun Fee: \$0.25/MMBtu Operational Flow Order Fee: \$0.50/MMBtu Header and Compression Fees: As shown in APT's Posted Zone Rates and Retentions where applicable Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: No additional fee subject to APT's approval of hourly profile storage withdrawals RATES AND RETENTION (Effective 04/01/2014 to 03/31/2015): Transportation for Injection Per Unit Fee: \$ 0.01MMBtu Withdrawal and Transportation Per Unit Fee: As Negotiated Withdrawal and Transportation Per Unit Fee: As Negotiated (Delivery Points other than the Katy Area) (Katy Area Delivery Points) Retention Volumes: 1.5% of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: \$ 17,500/Month (April 2014 - March 2015) Unauthorized Overrun Fee: \$0.25/MMBtu Operational Flow Order Fee: \$0.50/MMBtu Header and Compression Fees: As shown in APT's Posted Zone Rates and Retentions where applicable Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: No additional fee subject to APT's approval of hourly profile storage withdrawals Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24101

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	Month	\$.0100	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58793	D	Month	\$.0100	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
62361	D	Month	\$.0100	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24102

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34562	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24102

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24102

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p>										
	<p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p>										
	<p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table style="margin-left: 40px; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										
	<p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p>										
	<p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p>										
	<p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p>										
	<p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p>										
	<p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p>										
	<p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p>										
	<p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p>										
	<p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p>										
	<p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p>										
	<p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p>										
	<p><u>Agreement</u> A transportation agreement is required.</p>										
	<p><u>Notice</u></p>										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24102

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24102

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

Rider SUR c

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24102

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77633	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34562	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24104

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32964	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24104

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24104

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
 Usage	 \$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24104

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24104

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24104

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77637	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32964	**CONFIDENTIAL**			
77639	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32964	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24143

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/26/2011

INITIAL SERVICE DATE: 06/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2011

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58533

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the current escalations

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32956	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6411	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.1860	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32956 **CONFIDENTIAL**					
58565	D	MMBtu	\$.2010	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 32956 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24143

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24144

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/08/2011

INITIAL SERVICE DATE: 06/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This customer's contract terms are for Priority Monthly Rates plus Retention

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32956	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6414	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0800	07/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32956	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 24144**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24145

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2011 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 68872.

OTHER(EXPLAIN): Point Escalations on Point 68872. Added Del. Pt. 68872. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6563	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24145

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.1869	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
50621	D	MMBtu	\$.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2000	06/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			
68872	D	MMBtu	\$ 2.8500	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24168

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 08/18/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative delay while the contract terms were being finalized.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25880	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24168

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6325	<p>This is a Competitive Negotiated Rate Effective Date: 05/01/2011</p> <p style="text-align: center;">RATE CT - COMPETITIVE TRANSPORTATION</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline (Competitive), to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT.):</p> <p>Charge Amount Customer Charge \$7,500.00 each month effective as of the Commencement Date</p> <p>Transport Fee \$0.17 per MMBtu delivered at the Delivery Point for the first Contract Year and 1/2 cents / MMBtu escalator on the second Contract Year and Year to Year thereafter through the contract term.</p> <p>Transport Fee \$0.11 per MMBtu delivered at the Delivery Point for the first Contract Year with a 1/2 cents / MMBtu escalator on the second Contract Year and Year to Year thereafter through the contract term. For any volume transported in excess of the Minimum Annual Quantity that is received from Katy Area Receipt Points</p> <p>Retention Adjustment: 1% for all system receipt points other than Katy Area Receipt Points. For Katy Area Receipt Points retention is 1/2%. Minimum Annual Quantity: 3,000,000 MMBtus each Contract Year.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF.</p> <p>Tax Adjustment: Full reimbursement as applicable.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive this Rate Schedule, customer must have the type of meter required by Company. If, in Company's reasonable judgment, adequate electronic measurement facilities are not already located at the Delivery Point, Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Competitive Affidavit</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24168

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted service pursuant to Texas Utilities Code Section 104.003(b). Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
	<p>Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p>
	<p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p>
	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
	<p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider SUR b	<p>RIDER SUR - SURCHARGES</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
	<p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p>
	<p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
	<p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p>
	<p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24168

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57594	D	MMBtu	\$.1700	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25880	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24178

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2011 **RECEIVED DATE:** 08/26/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19119	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24178

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
6571	<p>This is a Competitive Negotiated Rate Effective Date: 08/01/2011 which the date of the contract</p> <p style="text-align: center;">RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible service to end use customers. Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to 110% of the total Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month. The rider(s) listed below will be applicable to Customer regardless of the applicability provisions contained in the riders. (For the purpose of the Rider listed below, customer will be deemed to receive service under Atmos Pipeline PT Tariff.)</p> <table border="0" data-bbox="292 898 998 1018"> <thead> <tr> <th style="text-align: left;">CHARGE</th> <th style="text-align: left;">AMOUNT</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$2.5367 per MMBTU of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$0.0000 per MMBTU of MDQ</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$2.5367 per MMBTU of MDQ (Footnote 1)</td> </tr> <tr> <td>Usage</td> <td>\$0.0150 per MMBTU of MMBtu</td> </tr> </tbody> </table> <p>Retention Adjustment: Plus 1% of gas received into Atmos Pipeline-Texas System.</p> <p>Rider Tax: Plus an amount for tax calculated in accordance with Rider TAX</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive), Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p>	CHARGE	AMOUNT	Capacity	\$2.5367 per MMBTU of MDQ	Interim Rate Adjustment (IRA)	\$0.0000 per MMBTU of MDQ	Total Capacity Charge	\$2.5367 per MMBTU of MDQ (Footnote 1)	Usage	\$0.0150 per MMBTU of MMBtu
CHARGE	AMOUNT										
Capacity	\$2.5367 per MMBTU of MDQ										
Interim Rate Adjustment (IRA)	\$0.0000 per MMBTU of MDQ										
Total Capacity Charge	\$2.5367 per MMBTU of MDQ (Footnote 1)										
Usage	\$0.0150 per MMBTU of MMBtu										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24178

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>FOOTNOTE 1: This footnote will be used to document the annual IRA adjustment.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50564	D	MMBtu	\$.0150	08/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19119	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24179

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2011 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33023	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24179

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24179

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <tr> <td style="text-align: center;">Charge</td> <td style="text-align: center;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0163 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
 Usage	 \$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24179

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24179

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24179

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72346	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33023	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24212

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/16/2011

INITIAL SERVICE DATE: 05/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5553	Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$,2000	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24238

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25877	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24238

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24238

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
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Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24238

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24238

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

Rider SUR c

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24238

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72342	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	25877	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24242

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31427	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24242

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72344	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	31427	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24395

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: 11/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26885	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3670	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78170	D	MMBtu	\$.0050	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24395****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24396

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: 11/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33194	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6300	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78176	D	MMBtu	\$.0050	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33194	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24396****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24399

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32566	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6442	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78180	D	MMBtu	\$.0050	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32566	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24399

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24400

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6452	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78182	D	MMBtu	\$.0050	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24400****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24401

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33196	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6514	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78184	D	MMBtu	\$.0050	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24401****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24404

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/14/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33200	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6532	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78190	D	MMBtu	\$.0050	03/14/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33200	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 24404**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24406

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33202	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6580	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78192	D	MMBtu	\$.0050	09/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33202	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24406****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24408

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/28/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6584	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78194	D	MMBtu	\$.0050	09/28/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24408****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24409

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/28/2011 **RECEIVED DATE:** 10/17/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2012

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 67044

OTHER(EXPLAIN): this filing also implements the current month Delivery Point Escalations on Point 67044

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6586	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61185	D	MMBtu	\$.0500	09/28/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
67044	D	MMBtu	\$.1000	10/15/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Lending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 24409**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24410

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/21/2012

INITIAL SERVICE DATE: 11/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/16/2012

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 78154

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Points 78154

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6587	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0500	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
78154	D	Dollar	\$424.0000	05/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24410

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24411

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and all Delivery Points.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19036	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6591	Rates per Transaction Confirmation Demand Rate: \$0.08/MMBtu Commodity Rate: \$0.03/MMBtu Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2011 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24411

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0300	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19036	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0300	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19036	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0300	10/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19036	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24412

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Primary Term ending 10/31/2014

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26839	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6602	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated November 1, 2011 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1200	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26839 **CONFIDENTIAL**					
58533	D	MMBtu	\$.1200	11/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26839 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24412

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24413

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/28/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33204	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6604	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78196	D	MMBtu	\$.0050	10/28/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33204	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24413****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24481

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/18/2012

INITIAL SERVICE DATE: 12/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30105	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6231	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24481

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMbtu	\$.3300	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30105	**CONFIDENTIAL**			
62361	D	MMbtu	\$.3300	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30105	**CONFIDENTIAL**			
65684	D	MMbtu	\$.1800	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30105	**CONFIDENTIAL**			
78270	D	MMbtu	\$.3300	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30105	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24482

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/13/2012

INITIAL SERVICE DATE: 12/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5555	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78594	D	MMBtu	\$.0050	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31341	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24482

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24483

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/13/2012

INITIAL SERVICE DATE: 12/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31331	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6055	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78596	D	MMBtu	\$.0050	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31331	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24483

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24484

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 01/16/2012

INITIAL SERVICE DATE: 12/01/2011 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33289	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5982	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78174	D	MMBtu	\$.0050	12/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33289	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24597

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: 01/16/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Points 67044.

OTHER(EXPLAIN): Pt. Escalations on Pts. 67044. Added Del. Pt. 67044.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6444	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24597

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50791	D	MMBtu	\$.0700	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0500	05/15/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58879	D	MMBtu	\$.0100	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58879	D	MMBtu	\$.1500	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
62361	D	MMbtu	\$.0700	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
67044	D	0MMBtu	\$.0500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
67044	D	0MMBtu	\$.0600	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24597

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	0MMBtu	\$.0651	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
67046	D	MMbtu	\$.0700	01/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24598

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2012 **RECEIVED DATE:** 02/02/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33331	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6612	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78738	D	MMBtu	\$.0050	01/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33331	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24598****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24599

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2012 **RECEIVED DATE:** 02/02/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26871	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6617	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract which provides for all volumes received in Zone 5 to incur a \$0.25 fee and volumes received at all other non-Zone 5 points will incur a \$0.20 fee. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78645	D	MMBtu	\$,2000	02/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26871	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 24599****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24600

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2012 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from 33333 to 35117. Updated Del. Pt. No. 77722 eff. date.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35117	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6594	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77722	D	MMBtu	\$.4000	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35117	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 24600**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24792

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2012 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19313	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24792

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS**

TARIFF CODE: TT **RRC TARIFF NO: 24792**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24792

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24792

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24792

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50887	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24793

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: 03/14/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 58565 and 62361.

OTHER(EXPLAIN): Point Escalations on Points 50621, 58565. Added Del. Pts. 58565 and 62361. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6446	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24793

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1750	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0772	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0500	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
62361	D	MMbtu	\$.2000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
62361	D	MMbtu	\$.1200	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0600	08/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			
78154	D	MMBtu	\$.2165	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32958	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 24793**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24794

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/17/2012

INITIAL SERVICE DATE: 03/14/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19019	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6574	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79301	D	MMBtu	\$.1200	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19019	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24795

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/17/2012

INITIAL SERVICE DATE: 03/14/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19384	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6615	Point Operator Blending \$0.15/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1150 Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79303	D	MMBtu	\$.1500	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19384	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24796

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/17/2012

INITIAL SERVICE DATE: 03/14/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33688	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6626	Point Operator Blending \$0.03/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 2.5% total CO2 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 2.5% total CO2 , but less than 3% total CO2

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79305	D	MMBtu	\$.0600	03/14/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33688	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24797

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2012 **RECEIVED DATE:** 04/17/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29595	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6627	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78553	D	MMBtu	\$.1100	03/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29595	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 24797**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24813

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: 04/17/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 07/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 87322.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32404	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6127	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58879	D	MMBtu	\$.0800	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32404	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0800	10/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32404	**CONFIDENTIAL**			
87322	D	MMBtu	\$.0851	07/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32404	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24813

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24842

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: 04/17/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30109	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24842

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24842

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24842

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24842

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

Rider SUR c

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24842

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70099	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	30109	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24845

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2014
INITIAL SERVICE DATE: 04/17/2012 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33732	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24845

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS 10377 Oth	Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24845

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE CGS - OTHER												
	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <tr> <td style="text-align: right;">Charge</td> <td style="text-align: left;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 3.6263 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.1782 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 3.0935 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 6.8980 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0276 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note:</p>	Charge	Amount	Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ	 Usage	 \$ 0.0276 per MMBtu
Charge	Amount												
Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ												
 Usage	 \$ 0.0276 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24845

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10295	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24845

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR b	<p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability</p> <p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24845

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79369	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33732	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 24999

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/17/2012

INITIAL SERVICE DATE: 05/16/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name Change filed incorrectly on initial filing. Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34090	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6653	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68872	D	MMBtu	\$.0800	06/15/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34090	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 24999****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25101

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/20/2012

INITIAL SERVICE DATE: 05/16/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 79520

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33874	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6646	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79520	D	MMBtu	\$.1500	07/16/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33874	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 25101****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25226

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2012 **RECEIVED DATE:** 07/25/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2014

CONTRACT COMMENT: 3 years then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pt. Escalation Del. Pt. 79671. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33132	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6613	CONSIDERATION: As a consideration for ATMOS' willingness to endeavor to accept gas from NGG at the Receipt Point on a priority basis, NGG agrees to pay ATMOS, each Billing Month a fee (hereinafter, the Monthly Priority Fee). The Monthly Priority Fee will be payable each Billing Month and invoiced whether any volume of gas is received at the Receipt Point or not. Beginning Date Ending Date Term Priority Volume # Per day Monthly Priority Fee June 1, 2012 May 31, 2013 12 months 4,600 \$7,820.00 June 1, 2013 May 31, 2014 12 months 4,100 \$6,970.00 June 1, 2014 May 31, 2015 12 months 3,600 \$6,120.00

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79671	R	Month	\$6120.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33132	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25227

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2012 **RECEIVED DATE:** 04/29/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 3 years then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 79673. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33953	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6621	As a consideration for ATMOS' willingness, subject to the General Terms attached hereto, to accept gas from Customer at the Receipt Point on a priority basis, Customer agrees to pay ATMOS, each Billing Month a fee (hereinafter, the Priority Fee). The Priority Fee will be payable each Billing Month and invoiced whether any volume of gas is received at the Receipt Point or not. The Priority Fee will be equal to the sum of the Daily Priority Fees for each day of the Billing Month during the term of this Agreement. Each Daily Priority Fee will equal the product of the Rate per MMBtu for the applicable period and the Priority Volume for that day. All of which is described below: June 1, 2012 - Aug 31, 2012 @ 27 cents for 3,500 Daily Priority Volume Sep 1, 2012 - Feb 28, 2013 @ 29 cents for 2,000 Daily Priority Volume Mar 1, 2013 - Aug 31, 2013 @ 29 cents for 4,500 Daily Priority Volume Sep 1, 2013 - Feb 28, 2014 @ 28 cents for 7,500 Daily Priority Volume Mar 1, 2014 - May 31, 2015 @ 28 cents for 10,000 Daily Priority Volume However: (a) Customer shall have the right (option) during, each of the four periods described in the Table to increase the daily Priority Volume for such period once each calendar month, upon at least 15 days prior written notice to ATMOS. Upon such an increase in the Priority Volume, the then existing Rate per MMBtu and Daily Priority Fee will be revised to equal the Rate per MMBtu and Daily Priority Fee corresponding to such an increased Priority Volume as set forth in the Table. (b) Customer shall also have a one-time right to fix the Priority Volume for the full remaining term of the Agreement at the then current Priority Volume, upon at least thirty (30) days prior written notice to ATMOS. In the event Customer exercises such one-time right (option), the right (option) described in (a) shall terminate and no longer have any force or effect; and the Daily Priority Fee will become \$0.27/MMBtu times the Priority Volume so established for the remaining term of the Agreement. (c) Notwithstanding (a) and/or (b), in no event may the Priority Volume be increased to more than 10,000 MMBtu per day or be less than 3,500 MMBtu per day. (d) Further, no increased Priority Volume described in (a) or (b) will be effective until the beginning of the next calendar month after the applicable notice to ATMOS.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79673	R	MMBtu	\$.2800	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 25227****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25228

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 07/12/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 7 years then year to year

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19176	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6648	The Priority Fee will be equal to the sum of the Daily Priority Fees for each day of the Billing Month during the term of the agreement. Each Daily Priority Fee will equal the product of the Rate per MMBtu (twenty-five cents) for the applicable period and the Priority Volume for that day. Customer shall have an option to increase the Priority Volume above 600 MMBtu/day, but to no greater than 1,500 MMBtu/day three times during the first thirty-six months of the Primary Term. Customer shall also have the option to decrease the Priority Volume to less than 1,500 MMBtu/day, but not to less than 400 MMBtu/day four times during the last forty-eight months of the Primary Term. If necessary, Atmos retains the right to reduce or curtail the Priority Volume, if and as long as the Priority Volume is 1,500 MMBtu/day, for a period of no longer than ten days annually.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79675	R	MMBtu	\$.2500	05/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19176	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 25228**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25229

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/09/2014

INITIAL SERVICE DATE: 06/15/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Delivery Point Charge and Rate Component.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30105	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6650	Priority LT Demand plus Retention Rates: Commodity Rate of \$0.10/MMBtu and Priority Reservation Fee of \$0.18/MMBtu. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	Month	\$.1000	06/15/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30105	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT** **RRC TARIFF NO: 25229****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25353

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/21/2014

INITIAL SERVICE DATE: 07/18/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 62361.

OTHER(EXPLAIN): Point Escalation on Point 62361. Added Delivery Point 62361

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33196	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6506	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	MMbtu	\$.1000	11/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33196	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 25353****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25354

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2012 **RECEIVED DATE:** 07/25/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2014

INACTIVE DATE: **AMENDMENT DATE:** 06/30/2014

CONTRACT COMMENT: One year; Extended to June 30, 2015.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Extending contract to June 30, 2015.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19057	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6631	<p>Rates:</p> <p>(a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s).</p> <p>(b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period.</p> <p>The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated January 1, 2011 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers.</p> <p>Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month.</p> <p>Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25354

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	MMBtu	\$.1200	07/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19057	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25355

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/30/2012

INITIAL SERVICE DATE: 07/18/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Until 5/31/2015

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18930	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6662	<p>Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s).</p> <p>(b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated June 1, 2012 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder.</p> <p>An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month.</p> <p>Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p> <p>Taxes: 100% Tax Reimbursement.</p>

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25355

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$.1800	07/18/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18930	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25357

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2012 **RECEIVED DATE:** 08/30/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34004	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6672	Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80369	D	MMBtu	\$.1200	08/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34004	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25457

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2012 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30109	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25457

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25457

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25457

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25457

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25457

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80623	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	30109	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25458

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/16/2012

INITIAL SERVICE DATE: 09/01/2012 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32566	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6693	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25458

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32566	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32566	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32566	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25508

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2012 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34109	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25508

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25508

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table style="margin-left: 40px; border: none;"> <tr> <td style="text-align: right;">Charge</td> <td style="text-align: center;">Amount</td> </tr> <tr> <td>Capacity</td> <td style="text-align: center;">\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td style="text-align: center;">\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td style="text-align: center;">\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td style="text-align: center;">\$ 3.8656 per MMBtu of MDQ</td> </tr> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25508

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25508

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25508

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80683	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34109	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25688

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2012 **RECEIVED DATE:** 01/15/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 3 years then year to year

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26338	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6699	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated December 1, 2012 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Demand rate of .10 per MMBtu Commodity rate of .02 per MMBtu Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65684	D	MMBtu	\$.1200	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26338	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 25688****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25689

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2012 **RECEIVED DATE:** 01/15/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 3 years then year to year

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26885	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6701	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated December 1, 2012 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Priority Reservation Rate: 10 MMBtu Commodity Rate: .02 MMBtu Excess Rate: .15 MMBtu Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65684	D	MMBtu	\$.1000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 25689**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25690

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2012 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29693	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25690

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25690

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63052	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29693	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25711

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 01/31/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 3 years

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25894	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6713	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated June 1, 2013 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1200	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25894	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 25711****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25712

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2013 **RECEIVED DATE:** 01/31/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33132	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6724	As a consideration for ATMOS' accepting gas from COMPANY that does not meet ATMOS' pipeline quality specifications (as set out in the General Terms) and to blend such gas with other gas in its pipeline system during any billing month, COMPANY agrees to pay ATMOS a blending fee for volume of gas delivered to ATMOS at the Receipt Point that contains more than 2% and less than 4% total CO2, as follows: (a) \$0.05 per MMBtu for gas that contains more than 2%, but less than 3% CO2; (b) \$0.07 per MMBtu for gas that contains 3% or more, but less than 3.40% CO2; (c) \$0.08 per MMBtu for gas that contains 3.40% or more, but less than 3.80% CO2; and (d) \$0.10 per MMBtu for gas that contains 3.80% or more, but less than 4%. In determining the blending fee for any given month, ATMOS will use the highest average monthly CO2 level for the most current three months.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79671	D	MMBtu	\$.0700	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33132	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 25712****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25713

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2012 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Tier 1 & Tier 2 rates.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6695	Shipper will pay a Base Rate as set forth on the Transaction Confirmation based upon the quantity of gas received at the Receipt Point(s) plus retention. Incentive Tier 1 and Tier 2 Incentive Rates per Transaction Confirmation. Annual Minimum Quantity 10,000,000 MMBtu. Base Rates: Zone 1: \$0.145; Zone 2: \$0.135; Zone 3,4,6 & pools: \$0.11; Zone 5: \$0.13; Zone 7: \$0.15; Zone 8: \$0.085. For the purposes of calculation of the appropriate transportation rate, the AMQ and the Daily Pack Fees and Hourly Drft Fees the quantities of Gas delivered and received under this Agreement and contract #2969 (NGPA311 Interruptible Gas Transportation Service Agreement) will be aggregated as appropriate. Tier 1 Rates: \$0.135; Zone 2: \$0.125; Zone 3,4,6 & pools: \$0.10; Zone 5: \$0.12; Zone 7: \$0.095; Zone 8: \$0.075. Tier 2 Rates: \$0.135; Zone 2: \$0.125; Zone 3,4,6 & pools: \$0.095; Zone 5: \$0.12; Zone 7: \$0.095; Zone 8: \$0.075. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78643	D	MMBtu	\$.1500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30227	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 25713****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25825

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34337	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25825

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25825

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25825

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25825

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85654	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34337	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25826

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25595	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25826

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25826

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25826

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25826

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25826

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85656	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	25595	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25878

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2014

CONTRACT COMMENT: Primary Term of 5 Contract years

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from 34385 to 35120 and updated Del. Pt. effective date.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35120	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6707	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1600	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35120	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 25878****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25879

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19283	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25879

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25879

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25879

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25879

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50845	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19283	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25880

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34387	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25880

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25880

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
 Usage	 \$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25880

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25880

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

Rider SUR c

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25880

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85822	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34387	**CONFIDENTIAL**			
85824	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34387	**CONFIDENTIAL**			
85826	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34387	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25881

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34389	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25881

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25881

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25881

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25881

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 25881

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85828	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34389	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26024

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34454	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p>
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p>
	<p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p>
	<p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p>
	<p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p>
	<p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p>
	<p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p>
	<p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p>
	<p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p>
	<p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p>
	<p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p>
	<p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p>
	<p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>
	<p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>
	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p>
	<p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS 10377 Oth	<p>Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE CGS - OTHER												
	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <tr> <td style="text-align: right;">Charge</td> <td style="text-align: left;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 3.6263 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.1782 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 3.0935 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 6.8980 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0276 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note:</p>	Charge	Amount	Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ	Usage	\$ 0.0276 per MMBtu
Charge	Amount												
Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ												
Usage	\$ 0.0276 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26024

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
Rider SUR b	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability</p> <p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26024

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86005	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34454	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26141

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 06/27/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26338	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6704	Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1200	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26338	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 26141**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26172

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/22/2013

INITIAL SERVICE DATE: 06/02/2013 **TERM OF CONTRACT DATE:** 07/01/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34525	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GS-08C	Pipeline Sales Daily Volume: 20,000 MMBtu/day. Monthly Volume: 600,000 MMBtu/month. Price: \$3.48/decatherm. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$3.4800	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34525	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26173

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/22/2013

INITIAL SERVICE DATE: 06/11/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month-to-month then 30 day's notice

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26885	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GS-12D	RATE: 300,000 Dths month @3.44/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86233	D	MMBtu	\$3.4400	06/11/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26885	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26272

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/30/2013

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month-to-month then 30 day's notice

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34619	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6757	Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 20 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85715	R	MMBtu	\$.0500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34619	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26273

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/30/2013

INITIAL SERVICE DATE: 08/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month-to-month then 30 day's notice

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19074	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6742	Priority Capacity and Transportation Agreement Rates: (a) Shipper shall pay Transporter for services rendered for the quantities of gas transported from the Receipt Points and Delivery Points as set forth on the Transaction Confirmation(s) a rate equal to 17 cents per MMBtu from Receipt Points 1, 2, 3, and 4 and a rate equal to 15 cents per MMBtu from Receipt Point 5. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 10% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50504	D	MMBtu	\$.1700	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19074	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 26273**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26322

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2013 **RECEIVED DATE:** 10/16/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: ONE YEAR THEN MONTH TO MONTH

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32456	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6758	Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86401	R	MMBtu	\$.0500	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32456	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26351

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2002 **RECEIVED DATE:** 04/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2013

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 86463. Late filed due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19102	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3655	TransactionFee Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86463	D	MMBtu	\$.0350	09/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19102	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26374

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/18/2014

INITIAL SERVICE DATE: 11/02/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 58436.

OTHER(EXPLAIN): Point.Escalation on Points 58533, 58565 and 58436. Added Delivery Point 58436.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34700	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6773	Rate Text - IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.0566	10/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34700	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0611	10/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34700	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0600	10/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34700	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26374

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26492

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2013 **RECEIVED DATE:** 01/24/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 10/01/2013-9/18/2013, ext. 2 or 1 yr per

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34736	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6666	Rate Text - IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86554	D	MMBtu	\$.1650	12/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34736	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26492****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26493

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/18/2013 **RECEIVED DATE:** 01/24/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25756	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6763	As consideration for the right to nominate and deliver up to 1,500 MMBtu/day of gas to Atmos at the Receipt Point, subject to the other terms of this Agreement, LFI agrees to pay Atmos each calendar month, or part thereof, a sum of money (in dollars) equal to thirty (30) cents (\$0.30) per MMBtu multiplied by the number of MMBtu of gas actually received by Atmos from LFI under this Agreement (the Monthly Payment), in addition to the fees charged for other services under the terms of other written agreements. As additional consideration, LFI agrees to have Atmos receive under this Agreement and transport under the terms and conditions of a separate, written transportation agreement all gas produced from all depths of the acreage within the 695.0 Acre Lehnertz-Faulkner, Inc. Kelly Gas Unit No. 1, in Henderson County, Texas, which is described in Exhibit B.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86556	R	MMBtu	\$.3000	11/18/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25756	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 26493**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26622

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/16/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34783	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26622

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26622

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
 Usage	 \$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26622

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26622

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26622

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86463	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34783	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26627

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2014 **RECEIVED DATE:** 03/13/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34700	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6779	Priority LT Demand plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable fees (i.e. compression, header), as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated in the Transaction Confirmation(s) plus (ii) applicable taxes, if any. If shipper transports gas to Secondary Delivery Point - Nextera EG Receipt Sta. # NEXTERA EG then Shipper will be charged at a rate of 12 cents/MMBtu. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1700	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34700	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 26627**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26628

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2014 **RECEIVED DATE:** 10/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Removed Other designation in the Type of Service Provided section

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19255	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26628

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26628

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
 Usage	 \$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26628

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26628

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26628

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86756	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	19255	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26629

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2014 **RECEIVED DATE:** 03/13/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6765	Priority Rates plus Retention Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1800	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	25644	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26629****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26630

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/13/2014 **RECEIVED DATE:** 03/13/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34700	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6782	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86780	D	MMBtu	\$.0050	01/13/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34700	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 26630**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26688

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pt. Escalation Del. Pt. 67044. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31331	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6054	Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.4100	06/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31331	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26693

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/25/2004 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34839	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26693

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>						
6771	<p>This is a Competitive Negotiated Rate Effective Date: 01/01/2014 which is the date of the contract</p>						
	<p>RATE CT - PIPELINE TRANSPORTATION (NEGOTIATED)</p>						
	<p>Application</p>						
	<p>Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p>						
	<p>Type of Service</p>						
	<p>Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p>						
	<p>Monthly Rate</p>						
	<p>Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p>						
	<table border="0"> <thead> <tr> <th style="text-align: left;">CHARGE</th> <th style="text-align: left;">AMOUNT</th> </tr> </thead> <tbody> <tr> <td>ALL MMBtu</td> <td>\$ 1.29 per MMBtu</td> </tr> <tr> <td>Customer Charge</td> <td>\$35.00 per month</td> </tr> </tbody> </table>	CHARGE	AMOUNT	ALL MMBtu	\$ 1.29 per MMBtu	Customer Charge	\$35.00 per month
CHARGE	AMOUNT						
ALL MMBtu	\$ 1.29 per MMBtu						
Customer Charge	\$35.00 per month						
	<p>Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.</p>						
	<p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable.</p>						
	<p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p>						
	<p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p>						
	<p>Imbalance Fees</p>						
	<p>All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p>						
	<p>Monthly Imbalance Fees</p>						
	<p>Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p>						
	<p>Curtailment Overpull Fee</p>						
	<p>Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p>						
	<p>Replacement Index</p>						
	<p>In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p>						
	<p>Agreement</p>						
	<p>A transportation agreement is required.</p>						
	<p>Notice</p>						
	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>						
	<p>Special Conditions</p>						
	<p>In order to receive service under Rate CT Pipeline Transportation (Negotiated) - 06771-00, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p>						
Rider FF	<p>RIDER FF - FRANCHISE FEE ADJUSTMENT Rev. 0 Date: 05/25/04 Effective Date: 05/25/04</p>						
	<p>Application</p>						
	<p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon</p>						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26693

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider RA a	<p>Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>								
Rider SUR c	<p>RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0"> <tr> <td>Rate CGS - Mid-Tex</td> <td>\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td>\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td>\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td>\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>								

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26693

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86755	D	MMBtu	\$1.2900	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34839	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26705

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2014 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35011	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26705

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 70%;">Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>								
Definitions	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26705

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>												
Rate PT 10377	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p> <p style="text-align: center;">RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26705

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26705

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26705

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>1. request a copy of the complete filing and the address for making such a request;</p> <p>2. file a reply and the address for filing a reply; and</p> <p>3. request a hearing and the address for making such a request.</p> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87094	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35011	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26844

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2014 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30109	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26844

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
Rate PT 10377	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p> <p style="text-align: center;">RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26844

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p>
<p>Definitions</p>	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26844

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26844

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
Rider SUR c	<p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26844

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75379	D	MMBtu	\$.0163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	30109	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26845

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2014 **RECEIVED DATE:** 05/30/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19165	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6817	Imbalance: At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19165	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19165	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2000	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19165	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 26845**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26898

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19421	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5337	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58683	D	MMBtu	\$.0500	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19421	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26898****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26899

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35111	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6159	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72303	D	MMBtu	\$.1400	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35111	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26899****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26900

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6517	Rates: Priority Daily Quantity for such time period times (x) rate per MMBtu as set for the on the Transaction Confirmation(s) times (x) the number of days in such time period. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0800	02/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26900****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26901

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2014 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34842	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6789	Rates: Priority Daily Quantity times(x) rate per MMBtu as set forth on the Transaction Confirmation(s) times (x) the number of days in such time period. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50612	D	MMBtu	\$.1000	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34842	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26901****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26902

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/05/2014 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18930	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6791	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58672	D	MMBtu	\$.7500	02/05/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18930	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26902****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26903

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: 05/01/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19074	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6796	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87334	D	MMBtu	\$.0800	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	19074	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26903****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26904

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/01/2014

INITIAL SERVICE DATE: 08/01/2010 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract - Refile to correct Rate Component language.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34842	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6441	Rate: Customer shall pay a Lending Fee equal to the Daily Quantity Delivered times the Negotiated Rate for the number of days in designated time period (Daily Quantity x Negotiated Rate x # of Day's). Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$.0600	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34842	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26989

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/25/2014

INITIAL SERVICE DATE: 07/01/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34619	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6829	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85715	D	MMBtu	\$.4000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34619	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26989****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26990

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/25/2014

INITIAL SERVICE DATE: 01/01/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35141	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6635	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87360	D	MMBtu	\$.0100	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35141	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 26990**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26991

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/25/2014

INITIAL SERVICE DATE: 07/01/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35144	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6823	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87362	D	MMBtu	\$.0050	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35144	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 26991**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 26996

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/25/2014

INITIAL SERVICE DATE: 05/13/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35147	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6819	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87364	D	MMBtu	\$.0050	05/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35147	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS**TARIFF CODE: TT RRC TARIFF NO: 26996****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27002

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2014 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32994	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27002

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27002

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27002

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27002

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27002

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77699	D	MMBtu	\$0.163	11/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32994	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27162

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2014 **RECEIVED DATE:** 10/23/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:** 10338, 10295,10293,10240,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35297	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27162

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27162

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p>Applicability This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27162

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27162

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates. <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> 1. request a copy of the complete filing and the address for making such a request; 2. file a reply and the address for filing a reply; and 3. request a hearing and the address for making such a request. <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27162

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex \$329,390.87
	Rate CGS - Other (CoServ) \$12,037.33
	Rate CGS - Other (Rising Star) \$30.25
	Rate CGS - Other (West Texas Gas) \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88010	D	MMBtu	\$.0163	09/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35297	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27163

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/23/2014

INITIAL SERVICE DATE: 04/14/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to activity not starting until July 2014 and Admin Oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6810	Imbalance: At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58672	D	MMBtu	\$.1800	04/14/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27164

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/23/2014

INITIAL SERVICE DATE: 09/01/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Ten years then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35340	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27164

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS 10377 Oth	<p>Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27164

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE CGS - OTHER												
	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p>Type of Service This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <tr> <td style="text-align: right;">Charge</td> <td style="text-align: left;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 3.6263 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.1782 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 3.0935 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 6.8980 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0276 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note:</p>	Charge	Amount	Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ	Usage	\$ 0.0276 per MMBtu
Charge	Amount												
Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ												
Usage	\$ 0.0276 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27164

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
Rider REV 10295	<p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> 1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account; 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer; 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT); 4. The Other Revenue allocation percentages for each class derived from Schedule J; 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules; 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only); 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and 8. Proposed tariffs showing the proposed adjusted rates.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27164

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

Rider SUR c

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT
EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

Rate CGS - Mid-Tex	\$329,390.87
Rate CGS - Other (CoServ)	\$12,037.33
Rate CGS - Other (Rising Star)	\$30.25
Rate CGS - Other (West Texas Gas)	\$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27164

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88050	D	MMBtu	\$.0276	11/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35340	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27167

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/18/2014

INITIAL SERVICE DATE: 08/01/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 58696.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35356	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6838	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.0450	10/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35356	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	PARKING

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

TARIFF CODE: TT **RRC TARIFF NO:** 27224

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/20/2014

INITIAL SERVICE DATE: 08/01/2014 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/15/2014

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 58683.

OTHER(EXPLAIN): New Contract. Point Escalation on Point 58683. Added Delivery Point 58683. Filed late due to admin. oversight.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35356	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6836	Imbalance: At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58683	D	MMBtu	\$.0700	10/15/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35356	**CONFIDENTIAL**			
86170	D	MMBtu	\$.1500	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35356	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT **RRC TARIFF NO:** 27224**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.