COMPANY NAME: COWTOWN PIPELINE L.P. 6660 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 19434 **DESCRIPTION:** Transmission Transportation STATUS: A 183064 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 12/01/2005 **RECEIVED DATE:** 11/17/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 03/31/2009 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Effective 09-01-2014 customer changed from 34894 to 35359. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 35359 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Per contract amendement dated 03/31/2009 gathering charge of \$0.219/mmbtu effective 03-31-09 plus transmission fee of \$0.1307 to GP-000016 escalate annually on January 1st and compression charge \$.3700 for less than or equal to 104.9 psia; \$.3300 for 105-124.9 psia; \$.3000 for 125-149.5 psia; \$.2700 for 150-199.9 psia; \$.2200 for 200-249.9 psia; \$.1800 for greater than or equal to 250 psia and shall be increased by 1-1/2% annually beginning 01-01-10 and on each annual anniversary thereafter during the Term of the contract. Treating fee is \$0.035 per mole percent of CO2 that exceeds the specifications set forth in the definition of 'Pipeline Quality Gas' per MMBtu of gas metered at the applicable Receipt Point where such gas was delivered. The treating fee shall be increased annually by 1-1/2% beginning January 1, 2010 and on each annual anniversary thereafter during the Term of the contract. **RATE ADJUSTMENT PROVISIONS:** Adjusted annually each January 1st beginning 12-01-06 by 1.5% DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 66469 D mmbtu \$.7753 01/01/2014 Y \*\*CONFIDENTIAL\*\* **DESCRIPTION:** 35359 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression I Gathering Treating Fee Μ Other(with detailed explanation)

RRC COID:	6660	COMPAN	Y NAME: COW	TOWN PIPELIN	E L.P.	
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	19434			
TUC APPLICABIL	ITY					
FACTS SUPPORT	TING SECTI	ON 104.003(b) APPLIC	<u>BILITY</u>			
NOTE: (This fact		omer had an unfair advant d to support a Section 10			offerred to be charged is	s to an

COMPANY NAME: COWTOWN PIPELINE L.P. 6660 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 19435 **DESCRIPTION:** Transmission Transportation STATUS: A 183064 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 12/01/2007 **RECEIVED DATE:** 04/23/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Corrected current rate per TRRC Audit. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 33683 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GP-000022 Original contract gathering charge of \$0.3500/mmbtu. Original contract compression charge \$0.10 per mmbtu per stage. Meter Fee is \$400.00 per month if during any month less than 1000 mcf of gas is delivered to a receipt point except for reasons of force majeure **RATE ADJUSTMENT PROVISIONS:** Adjusted per CPI-U **DELIVERY POINTS** TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 66469 D mmbtu \$.5197 01/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 33683 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE J Compression I Gathering Meter Fee Other(with detailed explanation) Μ TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: COWTOWN PIPELINE L.P. 6660 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 20117 **DESCRIPTION:** Transmission Transportation STATUS: A 183064 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/24/2006 04/08/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): CDP rate escalation effective 02-01-14. This is more than 30 days late due to the late CDP posting. CUSTOMERS **CONFIDENTIAL?** CUSTOMER NO CUSTOMER NAME **DELIVERY POINT** 33683 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Beginning 02/01/12 the contract gathering charge escalates based on CDP. Original contract gathering charge of \$0.185/mmbtu if the GP-000014 average daily quantity for the month is < 6500 mmbtu per day or \$0.165 per mmbtu if the average daily quantity for the month > 6500 mmbtu per month or \$0.145 per mmbtu if the average daily quantity for the month is > 11,000 mmbtu per day but < 16,000 mmbtu per day or \$0.135 per mmbtu if the average daily quantity for the month > 16,000 mmbtu per day but < 22,000 mmbtu per day. Contract compression charge \$0.06 per mmbtu per stage. Meter Fee is \$300.00 per month per receipt point for any month in which the average daily volume delivered at any receipt point be less than 100 mcf per day. **RATE ADJUSTMENT PROVISIONS:** Adjusted per CDP Chain Type Price Index beginning at the end of the fifth contract year 02-01-2012. DELIVERY POINTS TYPE ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 66469 D mmbtu \$.3229 02/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 33683 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE I Gathering J Compression

<b>RRC COID:</b>	6660	COMPA	ANY NAME: COWTOWN PIPELINE L.P.
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	20117
TUC APPLICABIL	ITY		
FACTS SUPPORT	ING SECTI	ON 104.003(b) APPLIC	ICABILITY
NOTE: (This fact			vantage during the negotiations. 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

RRC COID: 6660	) COMPAN	NY NAME: COWTOWN PIPELINE L.P.
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	20118
DESCRIPTION: Tran	smission Transportation	STATUS: A
<b>OPERATOR NO:</b> <sup>1</sup>	83064	
ORIGINAL CONTI	RACT DATE: 07/16/2007	<b>RECEIVED DATE:</b> 09/29/2014
INITIAL SERV	VICE DATE:	TERM OF CONTRACT DATE:
INAC	TIVE DATE:	<b>AMENDMENT DATE:</b> 04/30/2008
CONTRACT COMMI	ENT: None	
REASONS FOR FILING		
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXPI		
	AIN): Escalate current gatherin	ng rate effective 09-01-2014.
CUSTOMERS CUSTOMER NO	MICTOMED NAME	CONFIDENTIAL? DELIVERY POINT
	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
	CONTIDENTIAL	Y
	ONENT	-
CURRENT RATE COMP RATE COMP. ID	DESCRIPTION	
GP-000017	Contract gathering charge of \$	0.1150/mmbtu. Meter Fee is \$200 per month per receipt point for any month in which the average daily
	volume delivered at the receipt	point is less than 100 MCF per day.
RATE ADJUSTMENT	PROVISIONS:	
<b>v 1</b>	in-Type Price annually each Sep	tember 1st.
DELIVERY POINTS	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
<u>10</u> 66469	D mmbtu	\$.1316 09/01/2014 Y
DESCRIPTION: *	*CONFIDENTIAL**	
	9357 **(	ONFIDENTIAL**
Customer 25		
TYPE SERVICE PROVID	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Ι	Gathering	
М	Other(with detailed explanation	n) Meter Fee
J	Compression	
TUC APPLICABILITY		
	SECTION 104.003(b) APPLIC	
FACIS SUFFORTING S	DECTION 104,005(0) AFFLIC	
		age during the negotiations. 4.003(b) transaction if the rate to be charged or offerred to be charged is to an

RRC COID: 6660	0 COMPANY NAME: COWTOWN PIPELINE L.P.	
TARIFF CODE: TT	RRC TARIFF NO: 20119	
DESCRIPTION: Tran	nsmission Transportation STATUS: A	
<b>OPERATOR NO:</b> <sup>1</sup>	183064	
ORIGINAL CONTI	<b>RACT DATE:</b> 01/01/2008 <b>RECEIVED DATE:</b> 03/17/2014	
INITIAL SERV		
INAC	CTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMI	ENT: None	
REASONS FOR FILING	r r	
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINANCE	NO:	
AMENDMENT(EXPL	LAIN): None	
OTHER(EXPL	LAIN): Escalated current rate eff 01-01-14. GSD2 not submitted with 30 days due to staffing changes.	
CUSTOMERS		
CUSTOMER NO C	CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
33552 **	*CONFIDENTIAL**	
	Y	
CURRENT RATE COMP	PONENT	
RATE COMP. ID	DESCRIPTION	
GP-000020	Gathering charge per contract of \$0.4000/mmbtu. Meter Fee is \$400.00 per month if during any month less than 1000	) mcf of gas is
	delivered to a receipt point except for reasons of force majeure.	
RATE ADJUSTMENT	PROVISIONS:	
Adjusted per CPI-U		
DELIVERY POINTS		
<u>ID</u> 66469	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           D         mmbtu         \$.4438         01/01/2014         Y	
DESCRIPTION: *	**CONFIDENTIAL**	
Customer 33	3552 **CONFIDENTIAL**	
TYPE SERVICE PROVID	)FD	
TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
I	Gathering	
M	Other(with detailed explanation) Meter Fee	
TUC APPLICABILITY		
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY	
	the customer had an unfair advantage during the negotiations. t be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an line.)	
I affirm that a true and corr	rrect copy of this tariff has been sent to the customer involved in this transaction.	

COMPANY NAME: COWTOWN PIPELINE L.P. 6660 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 22447 **DESCRIPTION:** Transmission Transportation STATUS: A 183064 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/20/2009 03/17/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalated current rate eff 01-01-14. GSD2 not submitted within 30 days due to staffing changes CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 26974 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID **DESCRIPTION** Contract gathering charge of \$0.4167/mmbtu. Contract compression charge \$.3700 for less than or equal to 104.9 psia; \$.3300 for 105-GP-000032 124.9 psia; \$.3000 for 125-149.5 psia; \$.2700 for 150-199.9 psia; \$.2200 for 200-249.9 psia; \$.1800 for greater than or equal to 250 psia. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1000 mcf of gas is delivered to a receipt point except for reasons of force majeure. **RATE ADJUSTMENT PROVISIONS:** Adjusted per CPI-U **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 66469 01/01/2014 \$.8721 D mmbtu Y DESCRIPTION: \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 26974 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Gathering T Treating Fee and Meter Fee Μ Other(with detailed explanation)

RRC COID:	6660	COMPAN	ANY NAME: COWTOWN PIPELINE L.P.
FARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	: 22447
UC APPLICABILI	ITY		
		ON 104.003(b) APPLIC	
NOTE: (This fact			antage during the negotiations. 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

RRC COID: 6	560COMPA	ANY NAME: CO	WTOWN PIPELINE	L.P.
TARIFF CODE: TT	RRC TARIFF NO:	23122		
DESCRIPTION: 7	ransmission Transportation		SI	TATUS: A
<b>OPERATOR NO:</b>	183064			
ORIGINAL CON	<b>TRACT DATE:</b> 07/16/2007		RECEIVED DATE	: 09/29/2014
INITIAL SI	<b>ERVICE DATE:</b> 06/01/2010	TER	A OF CONTRACT DATE	:
IN	ACTIVE DATE:		AMENDMENT DATE	: 04/30/2008
CONTRACT COM	MENT: None			
REASONS FOR FILI	NG			
NEW FILING: N	RI	RC DOCKET NO:		
CITY ORDINAN	CE NO:			
AMENDMENT(EX	<b>(PLAIN):</b> None			
OTHER(EX	PLAIN): Escalate current gathe	ering rate effective 09/01	/14.	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
32040	**CONFIDENTIAL**			
			Y	
CURRENT RATE COM				
RATE COMP. ID	DESCRIPTION			
GP-000017	Contract gathering charge of volume delivered at the rece			ecceipt point for any month in which the average daily
RATE ADJUSTME	NT PROVISIONS:			
Adjusted per GDP (	Chain-Type Price annually each S	eptember 1st.		
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNI</u>			
66469	D mmbt	u \$.1316	09/0	1/2014 Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	32040 *	*CONFIDENTIAL**		
TYPE SERVICE PROV TYPE OF SERVICE	SERVICE DESCRIPTION	J	OTHER TYPE DESCRI	PTION
J	Compression	<u>-</u>	<u>OTHER TITE DESCR</u>	
	-			
I	Gathering		Meter Fee	
М	Other(with detailed explana	tion)	Meter Pee	
TUC APPLICABILITY	,			
FACTS SUPPORTIN	G SECTION 104.003(b) APPL	ICABILITY		
Neither the gas utility no NOTE: (This fact car affiliated pi	or the customer had an unfair adv not be used to support a Section peline.)	antage during the negotia 104.003(b) transaction if	tions. the rate to be charged or off	ferred to be charged is to an
I affirm that a true and	correct copy of this tariff has been	n sent to the customer in	volved in this transaction.	

COMPANY NAME: COWTOWN PIPELINE L.P. 6660 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 23151 **DESCRIPTION:** Transmission Transportation STATUS: A 183064 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 05/01/2010 **RECEIVED DATE:** 03/24/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Add contract gathering fee to Current Rate Component Text. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 23654 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GP-0000044 Contract gathering charge is 0.3598 per mmbtu. Contract compression charge \$.3804 for less than or equal to 104.9 psia; \$.3393 for 105-124.9 psia; \$3085 for 125-149.5 psia; \$.2775 for 150-199.9 psia; \$.2262 for 200-249.9 psia; \$.1851 for greater than or equal to 250 psia. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1000 mcf of gas is delivered to a receipt point except for reasons of force majeure. **RATE ADJUSTMENT PROVISIONS:** Adjusted annually per CPI-U **DELIVERY POINTS** CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 66469 01/01/2014 D mmbtu \$ 7988 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 23654 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Gathering T Treating and Meter Fee. Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<b>RRC COID: 6660</b>	COMPANY NAME: COWTOWN PIPELINE L.P.
TARIFF CODE: TT	RRC TARIFF NO: 23360
DESCRIPTION: Transmissio	on Transportation STATUS: A
OPERATOR NO: 183064	
ORIGINAL CONTRACT	<b>DATE:</b> 09/01/2008 <b>RECEIVED DATE:</b> 03/17/2014
INITIAL SERVICE I	DATE: TERM OF CONTRACT DATE:
INACTIVE	DATE:         AMENDMENT DATE:         01/13/2009
CONTRACT COMMENT:	None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN):	None
OTHER(EXPLAIN):	Escalated current rate eff 01-01-14. GSD2 not submitted within 30 days due to staffing changes.
CUSTOMERS	
	MER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
33551 **CONF	IDENTIAL**
	Y
CURRENT RATE COMPONEN	Γ
	CRIPTION
124.9 psia.	act gathering charge of \$0.35/mmbtu. Contract compression charge \$.3700 for less than or equal to 104.9 psia; \$.3300 for 105- psia; \$.3000 for 125-149.5 psia; \$.2700 for 150-199.9 psia; \$.2200 for 200-249.9 psia; \$.1800 for greater than or equal to 250 Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than mcf of gas is delivered to a receipt point except for reasons of force majeure.
RATE ADJUSTMENT PROV	ISIONS:
Adjusted per CPI-U	
DELIVERY POINTS	
<u>ID</u>	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
66469	D mmbtu \$.7988 01/01/2014 Y
DESCRIPTION: **CON	FIDENTIAL**
Customer 33551	**CONFIDENTIAL**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERV	VICE DESCRIPTION OTHER TYPE DESCRIPTION
J Com	pression
I Gathe	ring
TUC APPLICABILITY	
FACTS SUPPORTING SECTION	ON 104.003(b) APPLICABILITY
	omer had an unfair advantage during the negotiations. d to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct cop	by of this tariff has been sent to the customer involved in this transaction.

 GSD
 DERVICED DIVISION

 GSD
 - 2 TARIFF REPORT

 RRC COID:
 6660
 COMPANY NAME:
 COWTOWN PIPELINE L.P.

 TARIFF CODE:
 TT
 RRC TARIFF NO:
 25358

DESCRIPTION: Transmission Transportation: STATUS: A   OPERATOR NO: 183064   ORIGINAL CONTRACT DATE: 07/22/2010   RACEIVED DATE: 08/23/2012   INITIAL SERVICE DATE: TERM OF CONTRACT DATE:   INACTIVE DATE: TERM OF CONTRACT DATE:   INACTIVE DATE: NAMENDMENT DATE:   CONTRACT COMMENT: Nome   CONTRACT COMMENT: Nome   CONTRACT SCOMENT: Nome   CONTRACT SCOMENT: Nome   CITY ORDINANCE NO: Nome   CITY ORDINANCE NO: Nome   CITY ORDINANCE NO: Nome   CITY ORDINANCE NO: Nome   OTHER(EXELLAIN): Nome   ONTERCE SCOMENTIAL Nome   203983: **CONFIDENTIAL**   Y   CURRENT RATE COMPONENTIAL**   Y
ORIGINAL CONTRACT DATE: 07/22/2010 RECEIVED DATE: 08/23/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING RECEIVED DATE: 08/23/2012 INITIAL SERVICE DATE: 08/23/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:       INACTIVE DATE:     AMENDMENT DATE:       CONTRACT COMMENT:     None    ERASONS FOR FILING  ERASONS FOR FILING  ERASONS FOR FILING  NEW FILING: Y RRC DOCKET NO:  CITY ORDINANCE NO:  AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): NO
INACTIVE DATE:     AMENDMENT DATE:       CONTRACT COMMENT:     None       REASONS FOR FILING:       REC DOCKET NO:       AMENDMENT (EXPLAIN):       None       OTHER (EXPLAIN):       New tariff for gathering fee from various Cowtown System Laterals for 3rd party gas. Filed pursuant to Josh Settle RRC Audit 08- 01-12.       OTHER (EXPLAIN):       New tariff for gathering fee from various Cowtown System Laterals for 3rd party gas. Filed pursuant to Josh Settle RRC Audit 08- 01-12.       USTOMER NO       CUSTOMER NAME       CONFIDENTIAL:*       Y       URRENT RATE COMFIDENTIAL**       Y       AIT COMPONENT       Y       AIT COMPONENT       Y
REASONS FOR FILING         NEW FILING: Y       RRC DOCKET NO:         CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): NONE
NEW FILING:       Y       RRC DOCKET NO:         CITY ORDINANCE NO:
CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): New tariff for gathering fee from various Cowtown System Laterals for 3rd party gas. Filed pursuant to Josh Settle RRC Audit 08- 01-12.         USTOMERS         USTOMER NO       CUSTOMER NAME         Signal       **CONFIDENTIAL?         DELIVERY POINT         33983       **CONFIDENTIAL**         Y         URRENT RATE COMPONENT         ATE COMP. ID       DESCRIPTION         ending       Operator shall pay to Owner a fee for the License, payable monthly, of sixteen cents (\$0.16) per MMBTU for all Third Party Gas that is gathered by Operator through the Cowtown System Laterals. This fee covers gas gathered through several Cowtown Laterals and
AMENDMENT(EXPLAIN):       None         OTHER(EXPLAIN):       New tariff for gathering fee from various Cowtown System Laterals for 3rd party gas. Filed pursuant to Josh Settle RRC Audit 08- 01-12.         USTOMERS       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         33983       **CONFIDENTIAL**       Y         URRENT RATE COMPONENT       Y         ATE COMP. ID       DESCRIPTION         ending       Operator shall pay to Owner a fee for the License, payable monthly, of sixteen cents (\$0.16) per MMBTU for all Third Party Gas that is gathered by Operator through the Cowtown System Laterals. This fee covers gas gathered through several Cowtown Laterals and
OTHER(EXPLAIN): New tariff for gathering fee from various Cowtown System Laterals for 3rd party gas. Filed pursuant to Josh Settle RRC Audit 08- 01-12.         USTOMERS         CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         33983       **CONFIDENTIAL**       Y       Y         URRENT RATE COMPONENT         ATE COMP       DESCRIPTION         ending       Operator shall pay to Owner a fee for the License, payable monthly, of sixteen cents (\$0.16) per MMBTU for all Third Party Gas that is gathered by Operator through the Cowtown System Laterals. This fee covers gas gathered through several Cowtown Laterals and
USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 33983 **CONFIDENTIAL** Y URRENT RATE COMPONENT ATE COMPONENT ATE COMPONENT Operator shall pay to Owner a fee for the License, payable monthly, of sixteen cents (\$0.16) per MMBTU for all Third Party Gas that is gathered by Operator through the Cowtown System Laterals. This fee covers gas gathered through several Cowtown Laterals and
USTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         33983       **CONFIDENTIAL**       Y       Y         URRENT RATE COMPONENT         ATE COMPONENT         ATE COMPONENT         Operator shall pay to Owner a fee for the License, payable monthly, of sixteen cents (\$0.16) per MMBTU for all Third Party Gas that is gathered by Operator through the Cowtown System Laterals. This fee covers gas gathered through several Cowtown Laterals and
33983       **CONFIDENTIAL**         Y         URRENT RATE COMPONENT         EATE COMP. ID         DESCRIPTION         Operator shall pay to Owner a fee for the License, payable monthly, of sixteen cents (\$0.16) per MMBTU for all Third Party Gas that is gathered by Operator through the Cowtown System Laterals. This fee covers gas gathered through several Cowtown Laterals and
Y         URRENT RATE COMPONENT         Y         EATE COMP. ID         DESCRIPTION         ending       Operator shall pay to Owner a fee for the License, payable monthly, of sixteen cents (\$0.16) per MMBTU for all Third Party Gas that is gathered by Operator through the Cowtown System Laterals. This fee covers gas gathered through several Cowtown Laterals and
URRENT RATE COMPONENT         DESCRIPTION         ending       DESCRIPTION         Operator shall pay to Owner a fee for the License, payable monthly, of sixteen cents (\$0.16) per MMBTU for all Third Party Gas that is gathered by Operator through the Cowtown System Laterals. This fee covers gas gathered through several Cowtown Laterals and
EATE COMP. ID         DESCRIPTION           ending         Operator shall pay to Owner a fee for the License, payable monthly, of sixteen cents (\$0.16) per MMBTU for all Third Party Gas that is gathered by Operator through the Cowtown System Laterals. This fee covers gas gathered through several Cowtown Laterals and
ending Operator shall pay to Owner a fee for the License, payable monthly, of sixteen cents (\$0.16) per MMBTU for all Third Party Gas that is gathered by Operator through the Cowtown System Laterals. This fee covers gas gathered through several Cowtown Laterals and
gathered by Operator through the Cowtown System Laterals. This fee covers gas gathered through several Cowtown Laterals and
RATE ADJUSTMENT PROVISIONS:
No escalation clause in contract.
ELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
80342 D mmbtu \$.1600 09/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     33983     **CONFIDENTIAL**
YPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION
I Gathering
-
UC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.