RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19514

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/23/2014

INITIAL SERVICE DATE: 12/02/2006 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update May 2014 cashouts and rates delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28269 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_2-B \$0.065/mmbtu plus a fuel percentage not to exceed 2% for delivery meter 982 and 981; ; \$0.05/mmbtu compression fee; additional fuel fee of 0.25% at delivery pt 979; \$250 metering fee/month if avg delivery < 75MMBtu/day; cost of any interconnection and metering facilities necessary to accept or redeliver gas; reimbursement for any filing or govt fee assessed on gatherer on behalf of customer;

8.06/MMBtu for all gas with CO2 concentration >2% and <3%, no gas will be accepted with CO2 concentration >=3%; Cashout is based on 100% of WASP if customer purchasing gas and 99.5% of WASP if customer is selling gas; the WASP is of the Utility during that Monthly period and is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	173	COMPANY	Y NAME: TGG PIPEL	NE, LTD.		
TARIFF CODE: TM	1 RRC TA	RIFF NO:	19514			
DELIVERY POINTS						
<u>ID</u> 65979	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$3.5052	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28269	**CC	NFIDENTIAL**			
70286	D	CSHOUT	\$3.5052	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28269	**CC	NFIDENTIAL**			
65980	D	CSHOUT	\$3.5052	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28269	**CC	NFIDENTIAL**			
65981	D	CSHOUT	\$3.5052	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28269	**CC	NFIDENTIAL**			
65977	D	mmbtu	\$.0740	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28269	**CC	NFIDENTIAL**			
65978	D	mmbtu	\$.0740	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28269	**CC	NFIDENTIAL**			
65979	D	mmbtu	\$.0740	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28269	**CC	NFIDENTIAL**			
70286	D	mmbtu	\$.0740	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28269	**CC	NFIDENTIAL**			
65980	D	mmbtu	\$.0740	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28269	**CC	NFIDENTIAL**			
65981	D	mmbtu	\$.0740	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28269	**CC	NFIDENTIAL**			

RRC COID:	6173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: T	M RRC	TARIFF NO:	19514			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65977	D	CSHOUT	\$3.5052	05/01/2014	Y	
DESCRIPTION:	**CONFIDENT	TIAL**				
Customer	28269	**CC	NFIDENTIAL**			
65978	D	CSHOUT	\$3.5052	05/01/2014	Y	
DESCRIPTION:	**CONFIDENT	TIAL**				
Customer	28269	**CC	NFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19515

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/23/2014

INITIAL SERVICE DATE: 01/01/2007 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File May 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

28271 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. IDTGG_5

DESCRIPTION
\$0.04/mmbtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

65977 D mmbtu \$.0400 05/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 28271 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19516

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/04/2007 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Submit May 2014 rates delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28274 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_8-B \$0.05/mmbtu for volumes 0-5000 MMBtu/day; \$0.04/MMBtu for volumes>5001 MMBtu/day; shipper shall pay gatherer the cost of any interconnection and metering facilities necessary to accept shipper's gas; shipper shall reimburse gatherer for any filing or other govt fee assessed on gatherer on behalf of shipper; metering fee of \$250/month if shipper delivers avg < 100 MCFD; cashouts calculated by

fee assessed on gatherer on behalf of shipper; metering fee of \$250/month if shipper delivers avg < 100 MCFD; cashouts calculated by 100% of weighted avg natural gas sales price of Winchester Energy Company during the monthly period * the number of MMBtu in

such monthly imbalance

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65979	D	CSHOUT	\$3.5228	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	28274	**CO	NFIDENTIAL**			
65981	D	CSHOUT	\$3.5228	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	28274	**CO	NFIDENTIAL**			
65979	D	mmbtu	\$.0500	05/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	28274	**CO	NFIDENTIAL**			
65981	D	mmbtu	\$.0500	05/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	28274	**CO	NFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19516

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19517

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File May 2014 delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28272 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_6 \$.03/mmbtu; fee shall be increased each year using the CPI index; fuel percentage not to exceed 1%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65977 D mmbtu \$.0436 05/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 28272 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 7 of 125

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19518

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/04/2007 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2011

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update for May 2014 delayed due to admin process

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
28273	**CONFIDENTIAL**	
		Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_7-A

\$0.05/mmbtu for preferred service plus addtl \$0.15/MMBtu for gas recd at Riley Trust #1, Meter 978; \$0.10/mmbtu for secondary gas; for all other gas, \$.10/MMBtu; \$.06/MMBtu compression fee per stage for gas delivered at Gulf States Meter 933; additional compression fee of \$.06/MMBtu (Talco Compression Fee) for gas recd at Riley Trust #1, meter 978; if CO2 % > 2%, CO2 blending fee = \$0.00 under 2%, \$.04/MMBtu >=2% and <3%, \$.04/MMBtu pro rated for each addtl % above 3% rounded to nearest 1/10 of 1% if >=3%; CO2 treating fee = 1%/MMBtu plus \$0.00/MMBtu for CO2 content >0% and <2%, \$.06/MMBtu >=2% and <3%, \$.06/MMBtu pro rated for each addtl % above 3% rounded to nearest 1/10 of 1% for content >=3%; \$0.03/MMBtu dehydration fee for delivery to Gulf States meter 933 or PVR Midstream meter 816; retention 0.75%/MMBtu plus addtl 3.5%/MMBtu delivered at Riley Trust #1 meter 978 and addtl 0.5% for deliveries to Gulf States meter 933; metering fee of \$150/month if avg quantity deliverd is >1MMBtu/day and <100 MMBtu/day; fee adjustment = beg 11.1.13, all fees within agreement shall increase every 12 mos by lessor of 1)% increase in CPI-U in previous 12 mos or 2) 2%; cashout = monthly over or under supply cashout base price * over or under supply premium factor * imbalance. If OBA, cashout base price = artithmetic avg during month of imbalance in Platt's Gas Daily, East Texas-North Louisiana Area-Carthage Hub. Cashout premium factor is from a table depending on monthly % imbalance level.

RATE ADJUSTMENT PROVISIONS:

None

RI	RC COID: 6	173	COMPANY	Y NAME: TGG PIPEL	INE, LTD.		
TA	RIFF CODE: TM	I RRC T	ΓARIFF NO:	19518			
	IVERY POINTS						
<u>II</u>		TYPE D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.4363	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
Ī	DESCRIPTION:	**CONFIDENTI	[AL**				
	Customer	28273	**CO	NFIDENTIAL**			
806	538	D	CSHOUT	\$4.4363	05/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTI	[AL**				
	Customer	28273	**CO	NFIDENTIAL**			
806	534	D	CSHOUT	\$4.4363	05/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTI	[AL**				
	Customer	28273	**CO	NFIDENTIAL**			
806	535	D	CSHOUT	\$4.4363	05/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTI	AL**				
	Customer	28273	**CO	NFIDENTIAL**			
659	980	D	mmbtu	\$.0600	05/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTI	AL**				
	Customer	28273	**CO	NFIDENTIAL**			
806	536	D	mmbtu	\$.0600	05/01/2014	Y	
<u>I</u>	DESCRIPTION:	**CONFIDENTI	AL**				
	Customer	28273	**CO	NFIDENTIAL**			
806	537	D	mmbtu	\$.0600	05/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTI	AL**				
	Customer	28273	**CO	NFIDENTIAL**			
806	538	D	mmbtu	\$.0600	05/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTI	[AL**				
	Customer	28273	**CO	NFIDENTIAL**			
806	534	D	mmbtu	\$.0600	05/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTI	AL**				
	Customer	28273	**CO	NFIDENTIAL**			
806	535	D	mmbtu	\$.0600	05/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTI	AL**				
	Customer	28273	**C0	NFIDENTIAL**			

RRC COID: 6	5173	COMPANY	Y NAME: TGG PIPELI	INE, LTD.		
TARIFF CODE: TN	M RRC T	ARIFF NO:	19518			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65980	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	28273	**CO	NFIDENTIAL**			
80636	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	28273	**CO	NFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19519

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/24/2008

INITIAL SERVICE DATE: 03/01/2006 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in utility status

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28270 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_3 \$0.055/mmbtu plus a fuel percentage not to exceed 2%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS					
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
65977 DESCRIPTION:	D **CONFIDENTIAL**	mmbtu	\$.0550	03/01/2006	Y
Customer	28270	**C(ONFIDENTIAL**		
65978	D	mmbtu	\$.0550	03/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL**	:			
Customer	28270	**C(ONFIDENTIAL**		
65979	D	mmbtu	\$.0550	03/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL**	:			
Customer	28270	**C(ONFIDENTIAL**		
65980	D	mmbtu	\$.0550	03/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL**	:			
Customer	28270	**C(ONFIDENTIAL**		

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:**

TARIFF CODE: TM RRC TARIFF NO: 19519

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 12 of 125

12/02/2014

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19520

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/24/2008

INITIAL SERVICE DATE: 03/01/2006 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in utility status

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

28270 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_4 \$0.055/mmbtu plus a fuel percentage not to exceed 2%; \$0.05/mmbtu compression fee; additional fuel fee of 0.5%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

65981 D mmbtu \$.0550 03/01/2006 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 28270 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 13 of 125

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

12/02/2014

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19523

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/01/2011

INITIAL SERVICE DATE: 01/01/2007 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): update utility status

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28272 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_10 \$0.045/mmbtu of redelivered; fuel percentage not to exceed 1%.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	6173 C	OMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	M RRC TARI	FF NO:	19523			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65981	D	mmbtu	\$.0450	01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	28272	**C	ONFIDENTIAL**			
65983	D	mmbtu	\$.0450	01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	28272	**C	ONFIDENTIAL**			
65985	D	mmbtu	\$.0450	01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	28272	**C	ONFIDENTIAL**			
65977	D	mmbtu	\$.0450	01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	28272	**C	ONFIDENTIAL**			
65979	D	mmbtu	\$.0450	01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	28272	**C	ONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
T	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 20054

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/01/2011

INITIAL SERVICE DATE: 09/01/2007 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): update utility status

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29121 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_11-A \$0.065/mmbtu; 2.25% fuel percentage; \$0.05/stage compression fee; Cashout is based on 102% of the weighted average natural gas sales price of Westchester Gas Company if customer purchasing gas and 98% of the weighted average natural gas sales price of Westchester

Gas Company if customer selling gas; the applicable percentage is multiplied by the number of MMBtus in such Monthly imbalance

during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

DELIV	FDV	DOIN	TC
			110

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 65979
 D
 mmbtu
 \$.0650
 09/01/2007
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 29121 **CONFIDENTIAL**

65977 D mmbtu \$.0650 09/01/2007 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 29121 **CONFIDENTIAL**

65978 D mmbtu \$.0650 09/01/2007 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 29121 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 20054

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

20055

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/05/2011

INITIAL SERVICE DATE: 09/01/2007 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in current rate component

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29121 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_12-A \$0.065/mmbtu; 2.75% fuel percentage; \$0.05/stage compression fee + additional \$.05/mmbtu compression fee; Cashout is based on 102% of the weighted average natural gas sales price of Westchester Gas Company if customer purchasing gas and 98% of the weighted

average natural gas sales price of Westchester Gas Company if customer selling gas; the applicable percentage is multiplied by the

number of MMBtus in such Monthly imbalance during such Monthly period

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65980 D mmbtu \$.0650 09/01/2007 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 29121 **CONFIDENTIAL**

65981 D mmbtu \$.0650 09/01/2007 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 29121 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 20055

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 20363

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/29/2008

INITIAL SERVICE DATE: 02/21/1996 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/04/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in utility status

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

29180 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_13 \$0.40/mmbtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

67704 D mmbtu \$.0400 02/21/1996 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 29180 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 20 of 125

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 20383

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/01/2011

INITIAL SERVICE DATE: 12/02/2006 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): update utility status

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28269 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_1-A \$0.065/mmbtu plus a fuel percentage not to exceed 2%; Cashout is based on 100% of WASP if customer purchasing gas and 99.5% of

WASP if customer is selling gas; the WASP is of the Utility during that Monthly period and is multiplied by the number of MMBtus in

such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
65979	979 D		\$.0650	12/02/2006	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	28269 **CONFIDENTIAL**				
65977	D	mmbtu	\$.0650	12/02/2006	Y
DESCRIPTION:	**CONFIDEN	TIAL**			
Customer	28269	**C(ONFIDENTIAL**		
65978	D	mmbtu	\$.0650	12/02/2006	Y
DESCRIPTION:	**CONFIDEN	TIAL**			
Customer	28269	**C(ONFIDENTIAL**		

FYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 20383

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21352

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/20/2009

INITIAL SERVICE DATE: 07/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30150 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_19 Up to 45,000 MMBtu/day \$0.05 per MMBtu gathering fee and less actual fuel of 1%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

65978 D mmbtu \$.0500 07/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30150 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21353

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/02/2014

INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update rates for Feb thru May 2014 delay due to admin process

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30156 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_31-B Up to 30,000 MMBtu/Day \$0.10 per MMBtu gathering fee and 2% retention volumes; \$0.04 per MMBtu and 2% retention volumes for

point of redelivery to 65978, 65980, 65977, 65979; Additional Compression Fee of .5% fuel and \$.05/MMBtu per stage of compression for gas delivered to delivery point 65980; Additional \$.02/MMBtu dehydration fee for gas delivered to delivery points 65983 and 70286; Metering fee of \$250 if avg quantity delivered < 100 MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; fee adjustment = beginning Jan 1, 2012, the fees in this agreement shall be increased every 12 months by lesser of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for latest available month in current year minus CPI-U for corresponding month in previous year, denominator is CPI-U for

corresponding month in previous year.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.							
TARIFF CODE: TM	1 RRC TARIE	FF NO:	21353				
DELIVERY POINTS							
<u>ID</u> 65980	TYPE D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.1058	<u>EFFECTIVE DATE</u> 02/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**(CONFIDENTIAL**				
65983	D	mmbtu	\$.1058	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**(CONFIDENTIAL**				
65978	D	mmbtu	\$.1058	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**(CONFIDENTIAL**				
65979	D	mmbtu	\$.1058	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**(CONFIDENTIAL**				
70286	D	mmbtu	\$.1058	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**(CONFIDENTIAL**				
65978	D	mmbtu	\$.1099	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**(CONFIDENTIAL**				
65979	D	mmbtu	\$.1099	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**(CONFIDENTIAL**				
65980	D	mmbtu	\$.1099	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**C	CONFIDENTIAL**				
65983	D	mmbtu	\$.1099	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**(CONFIDENTIAL**				
70286	D	mmbtu	\$.1099	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**(CONFIDENTIAL**				

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.							
TARIFF CODE: TM	1 RRC TARIE	FF NO:	21353				
DELIVERY POINTS							
<u>ID</u> 65978	TYPE D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.1182	<u>EFFECTIVE DATE</u> 04/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**(CONFIDENTIAL**				
65979	D	mmbtu	\$.1182	04/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**(CONFIDENTIAL**				
65980	D	mmbtu	\$.1182	04/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**(CONFIDENTIAL**				
65983	D	mmbtu	\$.1182	04/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**C	CONFIDENTIAL**				
70286	D	mmbtu	\$.1182	04/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**C	CONFIDENTIAL**				
65978	D	mmbtu	\$.1209	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**(CONFIDENTIAL**				
65979	D	mmbtu	\$.1209	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**C	CONFIDENTIAL**				
65980	D	mmbtu	\$.1209	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**C	CONFIDENTIAL**				
65983	D	mmbtu	\$.1209	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**(CONFIDENTIAL**				
70286	D	mmbtu	\$.1209	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	30156	**C	CONFIDENTIAL**				

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:**

TARIFF CODE: TM **RRC TARIFF NO:** 21353

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

TUC APPLICABILITY

$\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

12/02/2014

Transportation

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21354

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/02/2014

INITIAL SERVICE DATE: 03/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update for Feb thru May 2014 rates and cashouts, late due to admin process

CUSTOMERS

<u>CUSTOMER NO CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

30155 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_30-C

Up to 50,000 MMBtu/day Priority 1 Interruptible \$0.15 per MMBtu and 2% Fuel; Up to 70,000 MMBtu/day Priority 2 Interruptible \$0.10 per MMBtu and 2% Fuel; Up to 120,000 MMBtu/day total for all above Interruptible; 0.75% Fuel for Crosstex Meter 954 deliveries; At Gulf States redelivery pt, meter 933 (65980), customer will have equivalent of Priority 1 beginning on 1st day following project in-service (date transporter's Bullard compressor project placed in service) and shall be charged \$0.10/MMBtu transportation fee, \$0.02/MMBtu dehydration fee, \$0.066/MMBtu per stage of compression and 2.5% in retention volumes. If customer fails to deliver 46,875,000 MMBtu to redelivery pt by last day of initial term, pay \$0.016/MMBtu * difference between MMBtu actually delivered at meter and minimum quantity. If transporter unable to provide customer service for 50,000MMBtu/day at meter 933, minimum quantity reduced by quantity not available; incremental \$0.02/MMBtu dehydration fee for all gas redelivered to MRT (65983); additional \$0.05/MMBtu/stage of compression (1 stage) and 0.5% retention volumes for all gas to NGPL (65981); additional \$0.02/MMBtu dehydration fee for deliveries to PVR (80635); actual reasonable costs occurred in connection with installation of any additional interconnections and metering facilities necessary except for GMX Blocker/Ware #810 and GMX Pawnee #811; reimbursement for any filing of other govt fee assessed upon transporter on behalf of customer; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.							
TARIFF CODE: TN	M RRC TAR	RIFF NO:	21354				
DELIVERY POINTS							
<u>ID</u> 80634	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	<u>CURRENT CHARGE</u> \$5.7666	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**CC	NFIDENTIAL**				
65980	D	CSHOUT	\$5.7666	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**CC	ONFIDENTIAL**				
65983	D	CSHOUT	\$5.7666	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**CC	ONFIDENTIAL**				
65981	D	CSHOUT	\$5.7666	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**CC	NFIDENTIAL**				
80635	D	CSHOUT	\$5.7666	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**CC	NFIDENTIAL**				
65978	D	mmbtu	\$.0803	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**CC	NFIDENTIAL**				
80636	D	mmbtu	\$.0803	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**CC	ONFIDENTIAL**				
80634	D	mmbtu	\$.0803	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**CC	ONFIDENTIAL**				
65980	D	mmbtu	\$.0803	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**CC	ONFIDENTIAL**				
65983	D	mmbtu	\$.0803	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**CC	ONFIDENTIAL**				

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.							
TARIFF CODE: TM	1 RRC TA	RIFF NO:	21354				
DELIVERY POINTS							
<u>ID</u> 65981	TYPE D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.0803	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	30155	**C(ONFIDENTIAL**				
80635	D	mmbtu	\$.0803	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	30155	**C(ONFIDENTIAL**				
65978	D	CSHOUT	\$4.7116	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	30155	**C(ONFIDENTIAL**				
80636	D	CSHOUT	\$4.7116	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	30155	**C(ONFIDENTIAL**				
80634	D	CSHOUT	\$4.7116	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	30155	**C(ONFIDENTIAL**				
65980	D	CSHOUT	\$4.7116	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	30155	**C(ONFIDENTIAL**				
65983	D	CSHOUT	\$4.7116	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	30155	**C(ONFIDENTIAL**				
65981	D	CSHOUT	\$4.7116	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	30155	**C(ONFIDENTIAL**				
80635	D	CSHOUT	\$4.7116	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	30155	**C(ONFIDENTIAL**				
65978	D	mmbtu	\$.0703	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	30155	**C(ONFIDENTIAL**				

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.								
TARIFF CODE: TM	RRC TARI	FF NO:	21354					
DELIVERY POINTS								
<u>ID</u> 80636	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.0703	EFFECTIVE DATE 03/01/2014	<u>CONFIDENTIAL</u> Y			
DESCRIPTION:	**CONFIDENTIAL*	*						
Customer	30155	**C0	ONFIDENTIAL**					
80634	D	mmbtu	\$.0703	03/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL*	*						
Customer	30155	**C(ONFIDENTIAL**					
65980	D	mmbtu	\$.0703	03/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL*	*						
Customer	30155	**C(ONFIDENTIAL**					
65983	D	mmbtu	\$.0703	03/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL*	*						
Customer	30155	**C(ONFIDENTIAL**					
65981	D	mmbtu	\$.0703	03/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL*	*						
Customer	30155	**C0	ONFIDENTIAL**					
80635	D	mmbtu	\$.0703	03/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL*	*						
Customer	30155	**C0	ONFIDENTIAL**					
65978	D	CSHOUT	\$5.5088	04/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL*	*						
Customer	30155	**C(ONFIDENTIAL**					
80636	D	CSHOUT	\$5.5088	04/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL*	*						
Customer	30155	**C(ONFIDENTIAL**					
80634	D	CSHOUT	\$5.5088	04/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL*	*						
Customer	30155	**C(ONFIDENTIAL**					
65980	D	CSHOUT	\$5.5088	04/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL*	*						
Customer	30155	**C(ONFIDENTIAL**					

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.							
TARIFF CODE:	TM RRC	TARIFF NO:	21354				
DELIVERY POINT							
<u>ID</u> 65983	TYPE D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$5.5088	<u>EFFECTIVE DATE</u> 04/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION	**CONFIDENT	IAL**					
Customer	30155	**C(ONFIDENTIAL**				
65981	D	CSHOUT	\$5.5088	04/01/2014	Y		
DESCRIPTION	**CONFIDENT	IAL**					
Customer	30155	**C(ONFIDENTIAL**				
80635	D	CSHOUT	\$5.5088	04/01/2014	Y		
DESCRIPTION	**CONFIDENT	IAL**					
Customer	30155	**C(ONFIDENTIAL**				
65978	D	mmbtu	\$.0678	04/01/2014	Y		
DESCRIPTION	**CONFIDENT	IAL**					
Customer	30155	**C(ONFIDENTIAL**				
80636	D	mmbtu	\$.0678	04/01/2014	Y		
DESCRIPTION	**CONFIDENT	IAL**					
Customer	30155	**C(ONFIDENTIAL**				
80634	D	mmbtu	\$.0678	04/01/2014	Y		
DESCRIPTION	**CONFIDENT	IAL**					
Customer	30155	**C(ONFIDENTIAL**				
65980	D	mmbtu	\$.0678	04/01/2014	Y		
DESCRIPTION	**CONFIDENT	IAL**					
Customer	30155	**C(ONFIDENTIAL**				
65983	D	mmbtu	\$.0678	04/01/2014	Y		
DESCRIPTION	**CONFIDENT	IAL**					
Customer	30155	**C(ONFIDENTIAL**				
65981	D	mmbtu	\$.0678	04/01/2014	Y		
DESCRIPTION	**CONFIDENT	IAL**					
Customer	30155	**C(ONFIDENTIAL**				
80635	D	mmbtu	\$.0678	04/01/2014	Y		
DESCRIPTION	**CONFIDENT	IAL**					
Customer	30155	**C(ONFIDENTIAL**				

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.							
TARIFF CODE: TN	M RRC T.	ARIFF NO:	21354				
DELIVERY POINTS							
<u>ID</u> 65978	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.4410	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIA		ψ τ.ττ 10	03/01/2014	1		
			AND PART ALVY				
Customer	30155	**('(NFIDENTIAL**				
80636	D	CSHOUT	\$4.4410	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	30155	**CC	NFIDENTIAL**				
80634	D	CSHOUT	\$4.4410	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	30155	**CC	NFIDENTIAL**				
65980	D	CSHOUT	\$4.4410	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	30155	**CC	NFIDENTIAL**				
65983	D	CSHOUT	\$4.4410	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	30155	**CC	NFIDENTIAL**				
65981	D	CSHOUT	\$4.4410	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	30155	**CC	NFIDENTIAL**				
80635	D	CSHOUT	\$4.4410	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	30155	**CC	ONFIDENTIAL**				
				0.510.1.50.1.			
65978	D ***CONFIDENTIA	mmbtu	\$.0882	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA						
Customer	30155	**CC	NFIDENTIAL**				
65978	D	CSHOUT	\$5.7666	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	30155	**CC	NFIDENTIAL**				
80636	D	CSHOUT	\$5.7666	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	30155	**CC	NFIDENTIAL**				

RRC COID: 6	6173 CO	OMPAN	NY NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M RRC TARIE	F NO:	21354			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
80636	D	mmbtu	\$.0882	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30155	**C	CONFIDENTIAL**			
80634	D	mmbtu	\$.0882	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30155	**C	CONFIDENTIAL**			
65980	D	mmbtu	\$.0882	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30155	**C	CONFIDENTIAL**			
65983	D	mmbtu	\$.0882	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30155	**C	CONFIDENTIAL**			
65981	D	mmbtu	\$.0882	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30155	**C	CONFIDENTIAL**			
80635	D	mmbtu	\$.0882	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30155	**C	CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM

RRC TARIFF NO: 21355

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/20/2009

INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30154 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_18 Up to 40,000 MMBtu/day \$0.06 per MMBtu gathering fee and less actual fuel up to 1% (retention volumes)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 65977
 D
 mmbtu
 \$.0600
 08/01/2008
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30154 **CONFIDENTIAL**

70286 D mmbtu \$.0600 08/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30154 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21355

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TGG PIPELINE, LTD. 6173 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 21356

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/26/2014

INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Dec 2013 cashouts not previously submitted due to admin delay

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 30151 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_20-B Up to 20,000 MMBtu/day \$0.10 per MMBtu gathering fee and 2% Fuel; metering fee of \$250/month if avg volume delivered < 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnect and metering facilities mutually agreed

to by parties; reimbursement for any filing or other govt fee incurred by gatherer on behalf of customer; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; Customer shall reimburse utility through a predetermined fee per MMBtu for installation and construction

of Meter and Pipeline. At the point that all costs have been recouped, the MMBtu fee will cease

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID UNIT

65979 CSHOUT \$4.1589 12/01/2013 Y

DESCRIPTION: **CONFIDENTIAL**

30151 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21357

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/20/2009

INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None **OTHER(EXPLAIN):** None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30152 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_21 Gathering fee of \$.04 per MMBtu for all gas

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65977 D mmbtu \$.0400 08/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30152 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 38 of 125

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21358

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/08/2008 **RECEIVED DATE:** 02/18/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 12/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update for Oct 2013 cashouts delayed due to admin process

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30153 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_17-B

For 12/1/10-11/30/11: 0-5,000 MMBtu/day \$.08/MMBtu, 5,001-10,000 MMBtu/day \$.075/MMBtu, 10,001-15,000 MMBtu/day \$.070/MMBtu, 15,001-20,000 MMBtu/day \$.065/MMBtu, 20,001 MMBtu/day \$.06/MMBtu; For 12/1/11-11/30/12: 0-5,000 MMBtu/day \$.095/MMBtu, 5,001-10,000 MMBtu/day \$.09/MMBtu, 10,001-15,000 MMBtu/day \$.085/MMBtu, 15,001-20,000 MMBtu/day \$.080/MMBtu, 20,001 MMBtu/day \$.095/MMBtu, 20,001 MMBtu/day \$.095/MMBtu, 20,001 MMBtu/day \$.095/MMBtu, 20,001 MMBtu/day \$.095/MMBtu; For 20,001 MMBtu/day \$.095/MBtu; For 20,001 MBtu/day \$.095/MBtu; For 20,001

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
65978	D	CSHOUT	\$3,6002	10/01/2013	Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30153 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21358

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22175

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/23/2014

INITIAL SERVICE DATE: 06/01/2008 TERM OF CONTRACT DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in May 2014 rate, delay due to admin process, correct TUC applicability.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31262 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_26-A Up to 5,000 MMBtu/day \$0.14 per MMBtu and 0% fuel; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer

selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such

Monthly period

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65979 D mmbtu \$.0503 05/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 31262 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22176

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/09/2013

INITIAL SERVICE DATE: 12/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update cashout provisions Jan 2013 delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31241 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_32-A Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981; Additional \$0.02/MMBtu Dehydration Fee for gas

delivered to delivery points 65983 and 70286; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the

Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID:	6173	COMPANYNAME	TGG PIPELINE, LTD.
KKC COID.	01/5	COMPANY NAME	TUTUT PIPELINE, LID.

IRIC COID.		COMITAIN				
TARIFF CODE: TN	M RRC TA	RIFF NO:	22176			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65979	D	CSHOUT	\$3.2900	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31241	**CO	NFIDENTIAL**			
65980	D	CSHOUT	\$3.2900	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31241	**C0	NFIDENTIAL**			
65981	D	CSHOUT	\$3.2900	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31241	**CO	NFIDENTIAL**			
65983	D	CSHOUT	\$3.2900	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31241	**CO	NFIDENTIAL**			
70286	D	CSHOUT	\$3.2900	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31241	**CO	NFIDENTIAL**			
65977	D	CSHOUT	\$3.2900	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31241	**CO	NFIDENTIAL**			
65978	D	CSHOUT	\$3.2900	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31241	**CO	NFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22177

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/19/2013

INITIAL SERVICE DATE: 06/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Jun 2013 rates

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31263 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_27 Up to 20,000 MMBtu/day \$0.05 per MMBtu and 1% fuel for gas delivered on TGG mainline or \$0.10 per MMBtu and 2% fuel for gas

delivered on TGG west; Additional \$0.05 per MMBtu Compression fee and .5% fuel for gas delivered to delivery points 65980 and

65981

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	173 C	OMPAN	NY NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	A RRC TARI	FF NO:	22177			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65977	D	mmbtu	\$.0750	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	31263	**C	CONFIDENTIAL**			
65979	D	mmbtu	\$.0750	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	ŧ				
Customer	31263	**C	CONFIDENTIAL**			
65982	D	mmbtu	\$.0750	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	31263	**C	CONFIDENTIAL**			
65978	D	mmbtu	\$.0750	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	31263	**C	CONFIDENTIAL**			
65983	D	mmbtu	\$.0750	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	*				
Customer	31263	**C	CONFIDENTIAL**			
70286	D	mmbtu	\$.0750	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	31263	**(CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

 $I \ affirm \ that \ a \ true \ and \ correct \ copy \ of \ this \ tariff \ has \ been \ sent \ to \ the \ customer \ involved \ in \ this \ transaction.$

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22178

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/03/2014

INITIAL SERVICE DATE: 09/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Feb thru May 2014 cashouts and rates delay due to admin process

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31242 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_33-A Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2.25% Retention Volumes and \$0.05 fee per stage of Compression if applicable; Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981;

Additional \$0.02/MMBtu Dehydration Fee for gas delivered to delivery points 65983 and 70286; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during

such Monthly period

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	1 RRC TA	RIFF NO:	22178			
DELIVERY POINTS						
<u>ID</u> 65981	TYPE D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.1316	EFFECTIVE DATE 04/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31242	**C0	NFIDENTIAL**			
65983	D	mmbtu	\$.1316	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31242	**C0	ONFIDENTIAL**			
70286	D	mmbtu	\$.1316	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65977	D	CSHOUT	\$4.4410	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65978	D	CSHOUT	\$4.4410	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65979	D	CSHOUT	\$4.4410	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65980	D	CSHOUT	\$4.4410	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65981	D	CSHOUT	\$4.4410	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65983	D	CSHOUT	\$4.4410	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31242	**C0	DNFIDENTIAL**			
70286	D	CSHOUT	\$4.4410	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31242	**C0	ONFIDENTIAL**			

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	A RRC TA	RIFF NO:	22178			
ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65977	D	mmbtu	\$.1172	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C	ONFIDENTIAL**			
65978	D	mmbtu	\$.1172	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C	ONFIDENTIAL**			
65979	D	mmbtu	\$.1172	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
			ONFIDENTIAL**			
Customer	31242	**C	ONFIDEN HAL**			
65980	D	mmbtu	\$.1172	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C	ONFIDENTIAL**			
65981	D	mmbtu	\$.1172	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C	ONFIDENTIAL**			
65983	D	mmbtu	\$.1172	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA					
Customer	31242	**C	ONFIDENTIAL**			
70286	D	mmbtu	\$.1172	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA					
Customer	31242	**C	ONFIDENTIAL**			
65977	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C	ONFIDENTIAL**			
65978	D	CSHOUT	\$5.7666	02/01/2014	Y	
	**CONFIDENTIA		45.7000	02,01/201 1	•	
DESCRIPTION:						
Customer	31242	**C	ONFIDENTIAL**			
65979	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C	ONFIDENTIAL**			

RRC COID: 6	173	COMPANY	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M RRC TA	ARIFF NO:	22178			
DELIVERY POINTS						
<u>ID</u> 65980	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$5.7666	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
65981	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
65983	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	ONFIDENTIAL**			
70286	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	ONFIDENTIAL**			
65977	D	mmbtu	\$.1268	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	ONFIDENTIAL**			
65978	D	mmbtu	\$.1268	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CO	NFIDENTIAL**			
65979	D	mmbtu	\$.1268	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CO	NFIDENTIAL**			
65981	D	mmbtu	\$.1268	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	ONFIDENTIAL**			
65983	D	mmbtu	\$.1268	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
70286	D	mmbtu	\$.1268	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CO	NFIDENTIAL**			

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	I RRC TA	ARIFF NO:	22178			
DELIVERY POINTS						
<u>ID</u> 65977	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	<u>CURRENT CHARGE</u> \$4.7116	<u>EFFECTIVE DATE</u> 03/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	31242	**CC	NFIDENTIAL**			
65978	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	31242	**CC	ONFIDENTIAL**			
65979	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	31242	**CC	ONFIDENTIAL**			
65980	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	31242	**CC	DNFIDENTIAL**			
65981	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	31242	**CC	DNFIDENTIAL**			
65983	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	ΛL**				
Customer	31242	**CC	DNFIDENTIAL**			
70286	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	31242	**CC	DNFIDENTIAL**			
65977	D	mmbtu	\$.1142	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	31242	**CC	ONFIDENTIAL**			
65978	D	mmbtu	\$.1142	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	31242	**CC	DNFIDENTIAL**			
65979	D	mmbtu	\$.1142	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	31242	**CC	ONFIDENTIAL**			

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	I RRC TA	RIFF NO:	22178			
DELIVERY POINTS						
<u>ID</u> 65980	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.1142	EFFECTIVE DATE 03/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65981	D	mmbtu	\$.1142	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65983	D	mmbtu	\$.1142	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			
70286	D	mmbtu	\$.1142	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65977	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65978	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65979	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65980	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	ONFIDENTIAL**			
65981	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	DNFIDENTIAL**			
65983	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			

RRC COID: 6	173	COMPAN	Y NAME: TGG PII	PELINE, LTD.		
TARIFF CODE: TM	M RRC T.	ARIFF NO:	22178			
ELIVERY POINTS						
<u>ID</u> 70286	TYPE D	<u>UNIT</u> CSHOUT	CURRENT CHARG \$4.5088	EFFECTIVE DATE 04/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	31242	**C(NFIDENTIAL**			
65977	D	mmbtu	\$.1316	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	31242	**C(NFIDENTIAL**			
65978	D	mmbtu	\$.1316	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	31242	**C(NFIDENTIAL**			
65979	D	mmbtu	\$.1316	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	31242	**C0	NFIDENTIAL**			
65980	D	mmbtu	\$.1316	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	31242	**C(ONFIDENTIAL**			
65980	D	mmbtu	\$.1268	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	31242	**C(ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TVDE OF SERVICE		CONTRACA	OTT	HED TYPE DESCRIPTION		

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22179

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/26/2012

INITIAL SERVICE DATE: 09/01/2008 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): add metering fee that was inadvertently excluded

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31243 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_25-B Up to 20,000 MMBtu/day \$0.10 per MMBtu and 2% Fuel; a metering fee of \$250 per month if customer delivers gas at avg volumes less than 100 MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if

customer purchasing gas and 95% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

65977 D mmbtu \$.1000 09/01/2010 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 31243 **CONFIDENTIAL**

65979 D mmbtu \$.1000 09/01/2010 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 31243 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22179

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22180

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/24/2009

INITIAL SERVICE DATE: 06/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31262 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_26 Up to 5,000 MMBtu/day \$0.14 per MMBtu and 0% fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 65979
 D
 mmbtu
 \$.1400
 06/01/2008
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 31262 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 55 of 125

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

12/02/2014

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22181

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/24/2009

INITIAL SERVICE DATE: 12/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31241 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_32 Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of

Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981; Additional \$0.02/MMBtu Dehydration Fee for gas

delivered to delivery points 65983 and 70286

RATE ADJUSTMENT PROVISIONS:

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: TGG PIPELINE, LTD. 6173 RRC COID: TARIFF CODE: TM RRC TARIFF NO: 22181 DELIVERY POINTS UNIT CONFIDENTIAL ID **TYPE** CURRENT CHARGE EFFECTIVE DATE 65979 D mmbtu 12/01/2008 **DESCRIPTION:** **CONFIDENTIAL** 31241 **CONFIDENTIAL** Customer 65982 D \$.1000 12/01/2008 mmbtu **CONFIDENTIAL** **DESCRIPTION:** **CONFIDENTIAL** 31241 Customer 65983 D mmbtu \$.1000 12/01/2008 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 31241 Customer 65981 \$.1000 12/01/2008 mmbtu DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 31241 Customer 70286 D mmbtu \$.1000 12/01/2008 **CONFIDENTIAL** DESCRIPTION: 31241 **CONFIDENTIAL** Customer 65977 D \$.1000 12/01/2008 mmbtu **DESCRIPTION:** **CONFIDENTIAL** 31241 **CONFIDENTIAL** Customer 65978 D mmbtu \$.1000 12/01/2008 **CONFIDENTIAL** **DESCRIPTION:** **CONFIDENTIAL** 31241 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

12/02/2014

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22182

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/24/2009

INITIAL SERVICE DATE: 06/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31263 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_27 Up to 20,000 MMBtu/day \$0.05 per MMBtu and 1% fuel for gas delivered on TGG mainline or \$0.10 per MMBtu and 2% fuel for gas

delivered on TGG west; Additional \$0.05 per MMBtu Compression fee and .5% fuel for gas delivered to delivery points 65980 and

65981

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	173 CO	OMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	M RRC TARII	FF NO:	22182			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65979	D	mmbtu	\$.0500	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31263	**C	CONFIDENTIAL**			
65982	D	mmbtu	\$.0500	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31263	**C	CONFIDENTIAL**			
65983	D	mmbtu	\$.0500	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31263	**C	CONFIDENTIAL**			
70286	D	mmbtu	\$.0500	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31263	**C	CONFIDENTIAL**			
65977	D	mmbtu	\$.0500	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31263	**C	ONFIDENTIAL**			
65978	D	mmbtu	\$.0500	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31263	**C	CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22183

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/24/2009

INITIAL SERVICE DATE: 09/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31242 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_33 Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2.25% Retention Volumes and \$0.05 fee per stage of Compression if applicable;

Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981;

Additional \$0.02/MMBtu Dehydration Fee for gas delivered to delivery points 65983 and 70286

RATE ADJUSTMENT PROVISIONS:

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.							
TARIFF CODE: TM	1 RRC TARII	FF NO:	22183				
ELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	HARGE 1	EFFECTIVE DATE	CONFIDENTIAL	
65979	D	mmbtu	\$.1000		09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31242	**C	CONFIDENTIAL**				
65982	D	mmbtu	\$.1000		09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31242	**C	CONFIDENTIAL**				
65983	D	mmbtu	\$.1000		09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31242	**C	CONFIDENTIAL**				
65981	D	mmbtu	\$.1000		09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31242	**C	CONFIDENTIAL**				
65977	D	mmbtu	\$.1000		09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31242	**C	CONFIDENTIAL**				
70286	D	mmbtu	\$.1000		09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31242	**C	CONFIDENTIAL**				
65978	D	mmbtu	\$.1000		09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31242	**C	CONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
	SERVICE DESCRI	PTION		OTHER TYPI	E DESCRIPTION		

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

22184

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/24/2009

INITIAL SERVICE DATE: 09/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31243 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_25 Up to 20,000 MMBtu/day \$0.10 per MMBtu and 2% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 65977
 D
 mmbtu
 \$.1000
 09/01/2008
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 31243 **CONFIDENTIAL**

65979 D mmbtu \$.1000 09/01/2008 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 31243 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22184

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22188

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/30/2009

INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/01/2009

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Amended to add a metering point

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31260 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_9 \$0.04/mmbtu; 2% fuel percentage; additional compression fee of \$0.05/mmbtu for gas delivered to delivery points 36586, 36588 and

36589

TGG_35 \$0.15 per MMBtu and 2% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee for gas delivered

to delivery points 65981 and 65982

RATE ADJUSTMENT PROVISIONS:

Customer 31260 65977 **CO Customer 31260 65977 **CO Customer 31260 65978 **CO Customer 31260 65979 **CO Customer 31260 65979	D D D D D D D D D D D D D D D D D D D	UNIT mmbtu **CO mmbtu **CO mmbtu	CURRENT CHARGE \$.0400 ONFIDENTIAL** \$.1500 ONFIDENTIAL** \$.0400 ONFIDENTIAL**	01/01/2007 02/01/2009 02/01/2009	Y Y Y	
ID 65982	D D D D D D D D D D D D D D D D D D D	**CC mmbtu **CC mmbtu **CC mmbtu	\$.0400 ONFIDENTIAL** \$.1500 ONFIDENTIAL** \$.0400 ONFIDENTIAL** \$.1500	01/01/2007	Y	
DESCRIPTION: **CO Customer 31260	D D D D D D D D D D D D D D D D D D D	**CC mmbtu **CC mmbtu **CC mmbtu	\$.0400 ONFIDENTIAL** \$.1500 ONFIDENTIAL** \$.0400 ONFIDENTIAL** \$.1500	01/01/2007	Y	
Customer 31260 65977 **CO Customer 31260 65977 **CO Customer 31260 65978 **CO Customer 31260 65979 **CO Customer 31260 65979 **CO DESCRIPTION: **CO Customer 31260	D D D D D D D D D D D D D D D D D D D	mmbtu **Co	\$.1500 ONFIDENTIAL** \$.0400 ONFIDENTIAL** \$.1500	01/01/2007	Y	
65977 DESCRIPTION: **CO Customer 31260 65977 DESCRIPTION: **CO Customer 31260 65978 DESCRIPTION: **CO Customer 31260 65979 DESCRIPTION: **CO Customer 31260 65979 **CO Customer 31260	D ONFIDENTIAL** D ONFIDENTIAL**	mmbtu **Co	\$.1500 ONFIDENTIAL** \$.0400 ONFIDENTIAL** \$.1500	01/01/2007	Y	
DESCRIPTION: **CO Customer 31260 65977 **CO DESCRIPTION: **CO Customer 31260 65978 **CO Customer 31260 65979 **CO Customer 31260 65979 **CO DESCRIPTION: **CO	D ONFIDENTIAL** D ONFIDENTIAL**	**CC	\$.0400 ONFIDENTIAL** \$.1500	01/01/2007	Y	
Customer 31260 65977 **CO DESCRIPTION: **CO Customer 31260 65978 **CO Customer 31260 65979 **CO Customer 31260 65979 **CO DESCRIPTION: **CO	D ONFIDENTIAL** D ONFIDENTIAL**	mmbtu **C0 mmbtu	\$.0400 ONFIDENTIAL** \$.1500			
65977 DESCRIPTION: **CO Customer 31260 65978 DESCRIPTION: **CO Customer 31260 65979 DESCRIPTION: **CO Customer 31260 65979 DESCRIPTION: **CO	D ONFIDENTIAL** D ONFIDENTIAL**	mmbtu **C0 mmbtu	\$.0400 ONFIDENTIAL** \$.1500			
DESCRIPTION: **CO Customer 31260 65978 **CO Customer 31260 65979 **CO Customer 31260 65979 **CO DESCRIPTION: **CO	D ONFIDENTIAL**	**C0	ONFIDENTIAL** \$.1500			
Customer 31260 65978 **CO DESCRIPTION: **CO Customer 31260 65979 **CO Customer 31260 65979 **CO DESCRIPTION: **CO	D NFIDENTIAL**	mmbtu	\$.1500	02/01/2009	Y	
65978 DESCRIPTION: **CO Customer 31260 65979 DESCRIPTION: **CO Customer 31260 65979 DESCRIPTION: **CO	D NFIDENTIAL**	mmbtu	\$.1500	02/01/2009	Y	
DESCRIPTION: **CO Customer 31260 65979 **CO Customer 31260 65979 **CO DESCRIPTION: **CO	NFIDENTIAL**			02/01/2009	Y	
Customer 31260 65979 **CO Customer 31260 65979 **CO DESCRIPTION: **CO		**C(ONFIDENTIAL**			
65979 DESCRIPTION: **CO Customer 31260 65979 DESCRIPTION: **CO	D	**C(ONFIDENTIAL**			
DESCRIPTION: **CO Customer 31260 65979 DESCRIPTION: **CO	D					
Customer 31260 65979 DESCRIPTION: **CO		mmbtu	\$.0400	01/01/2007	Y	
65979 DESCRIPTION: **CO	NFIDENTIAL**					
DESCRIPTION: **CO		**C(ONFIDENTIAL**			
	D	mmbtu	\$.1500	02/01/2009	Y	
Customer 31260	NFIDENTIAL**					
		C(ONFIDENTIAL			
65981	D	mmbtu	\$.1500	02/01/2009	Y	
DESCRIPTION: **CO	NFIDENTIAL**					
Customer 31260		**C(ONFIDENTIAL**			
65982	D	mmbtu	\$.1500	02/01/2009	Y	
<u>DESCRIPTION:</u> **CO	NFIDENTIAL**					
Customer 31260		**C(ONFIDENTIAL**			
70286	D	mmbtu	\$.1500	02/01/2009	Y	
DESCRIPTION: **CO	NFIDENTIAL**					
Customer 31260		**C	ONFIDENTIAL**			

TYPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
I	Gathering					

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: TGG PIPELINE, LTD. **RRC COID:**

TARIFF CODE: TM 22188

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

12/02/2014

6173

RRC TARIFF NO:

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

12/02/2014

COMPANY NAME: TGG PIPELINE, LTD. 6173 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 22304

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/03/2014 RECEIVED DATE:

INITIAL SERVICE DATE: 04/01/2009 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Feb 2014 rates not previously submitted due to admin delays

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME**

31431 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2.25% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of TGG_34-A Compression Fee for gas delivered to delivery points 65981 and 65982; a metering fee of \$250/month if customer delivers avg volumes less than 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnection and metering facilities mutually agreed to by both parties; reimbursement for any filing or other govt fee assessed by gatherer for performance on behalf of

customer; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of

MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.						
TARIFF CODE: TN	1 RRC TARII	FF NO:	22304			
DELIVERY POINTS						
<u>ID</u> 65979	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$5.7666	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**C(ONFIDENTIAL**			
65981	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	31431	**C(ONFIDENTIAL**			
65982	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**C(ONFIDENTIAL**			
70286	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**C(ONFIDENTIAL**			
65977	D	mmbtu	\$.1060	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**C(ONFIDENTIAL**			
65978	D	mmbtu	\$.1060	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**C(ONFIDENTIAL**			
65979	D	mmbtu	\$.1060	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**C(ONFIDENTIAL**			
65981	D	mmbtu	\$.1060	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**C(ONFIDENTIAL**			
65982	D	mmbtu	\$.1060	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**C(ONFIDENTIAL**			
70286	D	mmbtu	\$.1060	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**C(ONFIDENTIAL**			

RRC COID:	6173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: T	M RRC	TARIFF NO:	22304			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65977	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDEN	ΓIAL**				
Customer	31431	**C0	ONFIDENTIAL**			
65978	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDEN	ΓIAL**				
Customer	31431	**C0	ONFIDENTIAL**			

TYPE SERVICE PRO	VIDED
------------------	-------

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23430

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/05/2009 **RECEIVED DATE:** 09/03/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Feb thru May 2014 rate and cashouts not previously submitted due to admin delay

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32067 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_37 Up to 5,000 MMBtu/Day; \$0.10/MMBtu and 2% Retention Volumes; Additional .5% fuel and \$0.05/MMBtu per stage of compression (1 stage) for delivery point 65980; Additional \$0.02/MMBtu dehydration fee for delivery points 65983 and 70286; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average

of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number

of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	M RRC TA	ARIFF NO:	23430			
DELIVERY POINTS						
<u>ID</u> 65979	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.0809	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**C0	ONFIDENTIAL**			
65980	D	mmbtu	\$.0809	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**C(ONFIDENTIAL**			
65983	D	mmbtu	\$.0809	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**C(ONFIDENTIAL**			
70286	D	mmbtu	\$.0809	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**C(ONFIDENTIAL**			
65977	D	CSHOUT	\$5.7089	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**C(ONFIDENTIAL**			
65978	D	CSHOUT	\$5.7089	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**C(ONFIDENTIAL**			
65979	D	CSHOUT	\$5.7089	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**C(ONFIDENTIAL**			
65980	D	CSHOUT	\$5.7089	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**C(ONFIDENTIAL**			
65983	D	CSHOUT	\$5.7089	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**C0	ONFIDENTIAL**			
70286	D	CSHOUT	\$5.7089	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**C0	ONFIDENTIAL**			

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.							
TARIFF CODE: TN	1 RRC TA	RIFF NO:	23430				
DELIVERY POINTS							
<u>ID</u> 65977	TYPE D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.0703	<u>EFFECTIVE DATE</u> 03/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAI		ψ.0703	03/01/2014	•		
	32067		ONFIDENTIAL**				
Customer	32007		MINDENTIAL				
65978	D	mmbtu	\$.0703	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	32067	**CC	NFIDENTIAL**				
65979	D	mmbtu	\$.0703	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	32067	**CC	ONFIDENTIAL**				
65980	D	mmbtu	\$.0703	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	32067	**CC	ONFIDENTIAL**				
	D	1.	¢ 0702	02/01/2014	Y		
65983	D **CONFIDENTIAI	mmbtu	\$.0703	03/01/2014	Y		
DESCRIPTION:			AN HEND EN VERY A L visit				
Customer	32067	**((()NFIDENTIAL**				
70286	D	mmbtu	\$.0703	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	32067	**CC	NFIDENTIAL**				
65977	D	CSHOUT	\$4.6645	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	32067	**CC	ONFIDENTIAL**				
65978	D	CSHOUT	\$4 6645	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL		ψ τ.υυτ.	03/01/2014	1		
	32067		ONFIDENTIAL**				
Customer	32007		MI IDENTIAL:				
65979	D	CSHOUT	\$4.6645	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	32067	**C0	ONFIDENTIAL**				
65980	D	CSHOUT	\$4.6645	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32067	**CC	ONFIDENTIAL**				

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M RRC TA	ARIFF NO:	23430			
DELIVERY POINTS						
<u>ID</u> 65983	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.6645	<u>EFFECTIVE DATE</u> 03/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
70286	D	CSHOUT	\$4.6645	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
65977	D	mmbtu	\$.0679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
65978	D	mmbtu	\$.0679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
65979	D	mmbtu	\$.0679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
65980	D	mmbtu	\$.0679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
65983	D	mmbtu	\$.0679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
70286	D	mmbtu	\$.0679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
65977	D	CSHOUT	\$4.4637	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
65978	D	CSHOUT	\$4.4637	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			

RRC	C COID: 61	173	COMPANY	Y NAME: TGG PIPEL	INE, LTD.		
TAR	IFF CODE: TM	RRC TA	ARIFF NO:	23430			
	ERY POINTS						
<u>ID</u> 65979	9	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.4637	<u>EFFECTIVE DATE</u> 04/01/2014	<u>CONFIDENTIAL</u> Y	
DE	ESCRIPTION:	**CONFIDENTIA	AL**				
C	Customer	32067	**C0	NFIDENTIAL**			
65980	0	D	CSHOUT	\$4.4637	04/01/2014	Y	
DE	ESCRIPTION:	**CONFIDENTIA	AL**				
C	Customer	32067	**CO	NFIDENTIAL**			
65983	3	D	CSHOUT	\$4.4637	04/01/2014	Y	
DE	ESCRIPTION:	**CONFIDENTIA	AL**				
(Customer	32067	**C0	NFIDENTIAL**			
70286	6	D	CSHOUT	\$4.4637	04/01/2014	Y	
<u>DE</u>	ESCRIPTION:	**CONFIDENTIA	AL**				
C	Customer	32067	**CO	NFIDENTIAL**			
65977	7	D	mmbtu	\$.0882	05/01/2014	Y	
DE	ESCRIPTION:	**CONFIDENTIA	AL**				
(Customer	32067	**C0	NFIDENTIAL**			
65978	8	D	mmbtu	\$.0882	05/01/2014	Y	
DE	ESCRIPTION:	**CONFIDENTIA	AL**				
(Customer	32067	**CO	NFIDENTIAL**			
65979	9	D	mmbtu	\$.0882	05/01/2014	Y	
DE	ESCRIPTION:	**CONFIDENTIA	\L**				
C	Customer	32067	**CO	NFIDENTIAL**			
65980	0	D	mmbtu	\$.0882	05/01/2014	Y	
DE	ESCRIPTION:	**CONFIDENTIA	AL**				
C	Customer	32067	**CO	NFIDENTIAL**			
65983	3	D	mmbtu	\$.0882	05/01/2014	Y	
DE	ESCRIPTION:	**CONFIDENTIA	AL**				
(Customer	32067	**CO	NFIDENTIAL**			
70286	6	D	mmbtu	\$.0882	05/01/2014	Y	
<u>DE</u>	ESCRIPTION:	**CONFIDENTIA	AL**				
(Customer	32067	**CO	NFIDENTIAL**			

TARIFF CODE: TM	A RRC T	ARIFF NO:	23430			
ELIVERY POINTS	T RICE	TRIT NO.	23430			
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65977	D	CSHOUT	\$4.3966	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	32067	**C(ONFIDENTIAL**			
65978	D	CSHOUT	\$4.3966	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	32067	**C(ONFIDENTIAL**			
65979	D	CSHOUT	\$4.3966	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	32067	**C(ONFIDENTIAL**			
65980	D	CSHOUT	\$4.3966	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	32067	**C(ONFIDENTIAL**			
65983	D	CSHOUT	\$4.3966	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	32067	**C(ONFIDENTIAL**			
70286	D	CSHOUT	\$4.3966	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	32067	**C(ONFIDENTIAL**			
65977	D	mmbtu	\$.0809	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	32067	**C0	ONFIDENTIAL**			
65978	D	mmbtu	\$.0809	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	32067	**C0	ONFIDENTIAL**			

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23430

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: TGG PIPELINE, LTD. 6173 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 23959

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2009 09/02/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Feb thru May 2014 cashouts, delay due to admin process

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO DELIVERY POINT **CUSTOMER NAME**

> 31262 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Gathering fee of \$0.04 per MMBtu, \$0.14 per Mcf for specified receipt point, \$0.15 per MMBtu for specified receipt point; Gathering TGG_41-A fee will be adjusted annually by the lesser of the percentage increase in the CPI-U over the previous year or 2.5%; 2% retention volumes with 65980 and 65981 having an additional 1/2%; Additional dehydration fee of \$0.03 per MMBtu for 70286; Additional compression fee per stage of \$0.05 per MMBtur for 65980 and 65981; reimbursement for any filing or other govt fee assessed upon Gatherer on behalf of customer; metering fee of \$250 if customer delivers gas at avg quantity <100 MMBtu per day at point of delivery; Cashout for imbalances is based on a monthly imbalance level tier and shall be calculated by multiplying the applicable factor for each

tier times the monthly cashout index price as published in Gas Daily for the Daily Price Index-East Texas-North Louisiana Area-Carthage Hub during the month in which imbalance occurred.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	173 C	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	RRC TAR	IFF NO:	23959			
DELIVERY POINTS						
<u>ID</u> 65979	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$5.7666	<u>EFFECTIVE DATE</u> 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	31262	**C0	NFIDENTIAL**			
65977	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	31262	**C0	NFIDENTIAL**			
65978	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	31262	**C0	NFIDENTIAL**			
65980	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	31262	**C0	NFIDENTIAL**			
65981	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	31262	**C0	NFIDENTIAL**			
70286	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	31262	**C0	NFIDENTIAL**			
65979	D	mmbtu	\$.0505	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	31262	**C0	ONFIDENTIAL**			
65977	D	mmbtu	\$.0505	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	31262	**C0	NFIDENTIAL**			
65978	D	mmbtu	\$.0505	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	31262	**CC	NFIDENTIAL**			
65980	D	mmbtu	\$.0505	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	31262	**C0	NFIDENTIAL**			
						_

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	I RRC TA	RIFF NO:	23959			
DELIVERY POINTS						
<u>ID</u> 65981	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.0505	<u>EFFECTIVE DATE</u> 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C0	ONFIDENTIAL**			
70286	D	mmbtu	\$.0505	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C0	ONFIDENTIAL**			
65979	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C0	ONFIDENTIAL**			
65977	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**CC	ONFIDENTIAL**			
65978	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C0	ONFIDENTIAL**			
65980	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**CC	ONFIDENTIAL**			
65981	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C0	ONFIDENTIAL**			
70286	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**CC	NFIDENTIAL**			
65979	D	mmbtu	\$.0535	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C0	DNFIDENTIAL**			
65977	D	mmbtu	\$.0535	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**CC	ONFIDENTIAL**			

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	M RRC TA	RIFF NO:	23959			
DELIVERY POINTS						
<u>ID</u> 65978	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.0535	03/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C(ONFIDENTIAL**			
65980	D	mmbtu	\$.0535	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C(ONFIDENTIAL**			
65981	D	mmbtu	\$.0535	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C(ONFIDENTIAL**			
70286	D	mmbtu	\$.0535	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C(ONFIDENTIAL**			
65979	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C(ONFIDENTIAL**			
65977	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C(ONFIDENTIAL**			
65978	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C(ONFIDENTIAL**			
65980	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C(ONFIDENTIAL**			
65981	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C(ONFIDENTIAL**			
70286	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C(ONFIDENTIAL**			

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M RRC TA	RIFF NO:	23959			
DELIVERY POINTS						
<u>ID</u> 65979	TYPE D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.0546	EFFECTIVE DATE 04/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C	ONFIDENTIAL**			
65977	D	mmbtu	\$.0546	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C	ONFIDENTIAL**			
65978	D	mmbtu	\$.0546	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C(ONFIDENTIAL**			
65980	D	mmbtu	\$.0546	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C(ONFIDENTIAL**			
65981	D	mmbtu	\$.0546	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C(ONFIDENTIAL**			
70286	D	mmbtu	\$.0546	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C	ONFIDENTIAL**			
65979	D	CSHOUT	\$4.4410	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C(ONFIDENTIAL**			
65977	D	CSHOUT	\$4.4410	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C	ONFIDENTIAL**			
65978	D	CSHOUT	\$4.4410	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C(ONFIDENTIAL**			
65980	D	CSHOUT	\$4.4410	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**C	ONFIDENTIAL**			

TARIFF CODE: TN	A RRCTA	RIFF NO:	23959		
ELIVERY POINTS	- KKC I	TRIT NO.	23737		
<u>ID</u> 65981	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.4410	EFFECTIVE DATE 05/01/2014	CONFIDENTIAL Y
DESCRIPTION:	**CONFIDENTIA		φ τ. ττ 10	03/01/2014	1
Customer	31262	**C	ONFIDENTIAL**		
70286	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	31262	**C	ONFIDENTIAL**		
65979	D	mmbtu	\$.0483	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	31262	**C	ONFIDENTIAL**		
65977	D	mmbtu	\$.0483	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	31262	**C	ONFIDENTIAL**		
65978	D	mmbtu	\$.0483	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	31262	**C	ONFIDENTIAL**		
65980	D	mmbtu	\$.0483	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	31262	**C	ONFIDENTIAL**		
65981	D	mmbtu	\$.0483	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	31262	**C	ONFIDENTIAL**		
70286	D	mmbtu	\$.0483	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	31262	**C	ONFIDENTIAL**		

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
I	Gathering		

12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23959

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23960

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 05/24/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32868 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_40 The cashout for operational imbalance shall be based by multiplying the quantity of under(over) deliveries in MMBtu by the average of

the daily midpoint index price posted for East Texas/North Louisiana in Platt's Gas Daily.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

77356 D mmbtu \$4.1160 12/01/2010 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32868 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 84 of 125

12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

23961

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/24/2011

INITIAL SERVICE DATE: 04/01/2010 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32869 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_39 A gathering fee of \$0.18 per Mcf; After the third anniversary, This fee will be adjusted annually by the positive percentage change in the

Consumer Price Index over the previous one year period; Cashout is based on 100% of the monthly average of the Gas Daily TX

Eastern, ETX Midpoints, multiplied by such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 77357
 D
 mcf
 \$.1800
 04/01/2010
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32869 **CONFIDENTIAL**

77358 D mcf \$.1800 04/01/2010 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32869 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23961

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25512

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update May 2014 not previously submitted due to administrative delays

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31262 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_44

Gathering fee of \$0.15/MMBtu; \$.07/MMBTU compression fee; H2S Treating=\$0.005/MMBTU; Treating = \$0.06/MMBTU if CO2 content >2-3%, prorated for each percent above 3% rounded to nearest one tenth of one percent; \$0.03/MMBTU dehydration fee; Meter fee of \$250 per month if customer delivers avg quantity less than 100 MMBTU/day. Adjustment - beginning 1/1/2012 and every third Jan thereafter, all fees in this agreement shall be adjusted by % change in CPI-U(consumer price index for all urban consumers) in the previous 36 months. The % change in CPI-U shall be calculated as a fraction, the numerator (X) is CPI-U for the latest available month in current yr minus CPI-U for corresponding month 3 yrs prior (Y), denominator is Y. Cashout for imbalances is calculated as the (monthly cashout index price)*(over/under supply premium factor) -fees *(imbalance quantity). Monthly Cashout index price is the computed arithmetic avg during the month in which imbalance occurred of the daily midpoint prices in Platt's Gas Daily Index (Carthage Hub, NGPL, Texok zone, TX Eastern, ETX). The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	6173 CO	OMPAN	NY NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M RRC TARII	FF NO:	25512			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
80643	D	mmbtu	\$.0809	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	31262	**C	CONFIDENTIAL**			
80644	D	mmbtu	\$.0809	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	31262	**C	CONFIDENTIAL**			
80645	D	mmbtu	\$.0809	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	31262	**C	CONFIDENTIAL**			
80646	D	mmbtu	\$.0809	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	31262	**C	CONFIDENTIAL**			
80641	D	mmbtu	\$.0809	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	31262	**C	CONFIDENTIAL**			
80642	D	mmbtu	\$.0809	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	31262	**C	CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25513

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 12/23/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update cashouts for Aug-Sep 2013 delayed due to admin process

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
34085	**CONFIDENTIAL**			
		V		

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_42

Gathering fee of \$0.10 per MMBtu; \$.05/MMBTU compression fee; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBTU fuel and \$.05/MMBTU compression fee; If gas delivered at avg quantity less than 100 MMBTU per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

RATE ADJUSTMENT PROVISIONS:

RRC COID: 63	173	COMPANY	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	I RRC TA	ARIFF NO:	25513			
DELIVERY POINTS						
<u>ID</u> 65978	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$3.3384	EFFECTIVE DATE 08/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34085	**CC	NFIDENTIAL**			
80634	D	CSHOUT	\$3.3384	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34085	**CC	NFIDENTIAL**			
80635	D	CSHOUT	\$3.3384	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34085	**CC	NFIDENTIAL**			
65980	D	CSHOUT	\$3.3384	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34085	**CC	NFIDENTIAL**			
80636	D	CSHOUT	\$3.3384	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34085	**CC	NFIDENTIAL**			
80637	D	CSHOUT	\$3.3384	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34085	**CC	NFIDENTIAL**			
80638	D	CSHOUT	\$3.3384	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34085	**CC	NFIDENTIAL**			
65978	D	CSHOUT	\$3.5410	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34085	**CC	NFIDENTIAL**			
80634	D	CSHOUT	\$3.5410	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34085	**CO	NFIDENTIAL**			
80635	D	CSHOUT	\$3.5410	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34085	**CC	NFIDENTIAL**			

RRC COID: 6	5173	COMPANY	Y NAME: TGG PIPEI	LINE, LTD.		
TARIFF CODE: TN	M RR	C TARIFF NO:	25513			
DELIVERY POINTS						
<u>ID</u>	TYP	E <u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65980	D	CSHOUT	\$3.5410	09/01/2013	Y	
DESCRIPTION:	**CONFIDEN	JTIAL**				
Customer	34085	**CC	NFIDENTIAL**			
80636	D	CSHOUT	\$3.5410	09/01/2013	Y	
DESCRIPTION:	**CONFIDEN	NTIAL**				
Customer	34085	**CC	NFIDENTIAL**			
80637	D	CSHOUT	\$3.5410	09/01/2013	Y	
DESCRIPTION:	**CONFIDEN	NTIAL**				
Customer	34085	**CC	NFIDENTIAL**			
80638	D	CSHOUT	\$3.5410	09/01/2013	Y	
DESCRIPTION:	**CONFIDEN	NTIAL**				
Customer	34085	**CC	NFIDENTIAL**			

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

TUC APPLICABILITY

$\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25514

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 02/15/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Nov and Dec 2012 cashouts delayed due to admin process

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT

34086 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_42

Gathering fee of \$0.10 per MMBtu; \$.05/MMBTU compression fee; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBTU fuel and \$.05/MMBTU compression fee; If gas delivered at avg quantity less than 100 MMBTU per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	173	COMPANY	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	M RRC TA	ARIFF NO:	25514			
ELIVERY POINTS						
<u>ID</u> 80635	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$3.4443	EFFECTIVE DATE 11/01/2012	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34086	**CC	NFIDENTIAL**			
65980	D	CSHOUT	\$3.4443	11/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34086	**CC	NFIDENTIAL**			
80636	D	CSHOUT	\$3.4443	11/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34086	**CC	ONFIDENTIAL**			
80637	D	CSHOUT	\$3.4443	11/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34086	**CC	NFIDENTIAL**			
80638	D	CSHOUT	\$3.4443	11/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34086	**CC	ONFIDENTIAL**			
65978	D	CSHOUT	\$3.3000	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34086	**CC	ONFIDENTIAL**			
80634	D	CSHOUT	\$3.3000	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34086	**CC	ONFIDENTIAL**			
80635	D	CSHOUT	\$3.3000	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34086	**CC	ONFIDENTIAL**			
65980	D	CSHOUT	\$3.3000	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34086	**CC	NFIDENTIAL**			
80636	D	CSHOUT	\$3.3000	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34086	**CC	ONFIDENTIAL**			

RRC COID: 6	5173	COMPAN	Y NAME: TGG PIPE	ELINE, LTD.		
TARIFF CODE: TN	M R	RC TARIFF NO:	25514			
DELIVERY POINTS						
<u>ID</u>	TY	YPE UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
80637		D CSHOUT	\$3.3000	12/01/2012	Y	
DESCRIPTION:	**CONFID	ENTIAL**				
Customer	34086	**CC	NFIDENTIAL**			
80638		D CSHOUT	\$3.3000	12/01/2012	Y	
DESCRIPTION:	**CONFID	ENTIAL**				
Customer	34086	**CC	NFIDENTIAL**			
65978		D CSHOUT	\$3.4443	11/01/2012	Y	
DESCRIPTION:	**CONFID	ENTIAL**				
Customer	34086	**CC	NFIDENTIAL**			
80634		D CSHOUT	\$3.4443	11/01/2012	Y	
DESCRIPTION:	**CONFID	ENTIAL**				
Customer	34086	**CC	NFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

TUC APPLICABILITY

$\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25586

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/09/2013

INITIAL SERVICE DATE: 09/27/2010 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update cashouts for Jan 2013 delayed due to admin process

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
31241	**CONFIDENTIAL**	
		Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_45

Gathering fee of \$.10/MMBtu received at point of receipt Lowery Well, \$.07/MMBtu received at point of receipt Foote Wells; compression fee of \$.07/MMBtu if applicable; treating fee if customer gas at point of receipt contains CO2 >2% - \$.00/MMBtu if CO2 between 0% and 2%, \$.06/MMBtu if CO2 is >2% up to 3%, \$.06/MMBtu prorated for each addtl % >3% rounded to nearest .1 of 1% for CO2 >3%; dehydrataion fee of \$.03/MMBtu if applicable; H2S treating fee of \$.005/MMBtu if applicable; for delivery pt 65980, addtl compression fee of \$.07/MMBtu, dehyd fee of \$.03/MMBtu and fuel of 0.05%; for delivery pt 80635, dehyd fee of \$0.02/MMBtu; customer shall reimburse gatherer for all fees assessed by downstream pipelines related to customer's gas; metering fee of \$250/month for each meter with delivered gas at avg quantity of 100 MMBtu/day; fee adjustment - beg 10/1/12, fees herein shall be increased every 12 mos by lesser of 1) % increase in CPI-U in previous 12 months or 2) 2.5%. CPI % increase calculated as fraction, numerator is CPI-U for last available month in current yr minus CPI-U for corresponding month in prior yr and denominator is CPI-U for corresponding month in previous yr; cashout is monthly over or under supply cashout base price * over or under supply premium factor * over or under supply imbalance. Over or under supply casout base price is determined by cashout mechanism in OBA agreement if one exists. If no OBA exists, cashout base price = computed arithmetic avg during month of imbalance of Common low (over supply) or high (under supply) prices as published in Platt's Gas Daily, East Texas-North Louisiana Area-Carthage Hub. Over/under supplies premium factors are from a chart ranging from .50-1.50 depending on monthly imbalance level (% of total deliveries). Monthly imbalance level = imbalane MMBtu/delivered MMBtu.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	173		COMPANY	NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	Л	RRC TA	RIFF NO:	25586			
DELIVERY POINTS							
<u>ID</u>		TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
80637		D	CSHOUT	\$3.2803	01/01/2013	Y	
DESCRIPTION:	**CON	FIDENTIA	L**				
Customer	31241		**CO	NFIDENTIAL**			
80638		D	CSHOUT	\$3.2803	01/01/2013	Y	
DESCRIPTION:	**CON	FIDENTIA	L**				
Customer	31241		**CO	NFIDENTIAL**			
65980		D	CSHOUT	\$3.2803	01/01/2013	Y	
DESCRIPTION:	**CON	FIDENTIA	L**				
Customer	31241		**CO	NFIDENTIAL**			
80635		D	CSHOUT	\$3.2803	01/01/2013	Y	
DESCRIPTION:	**CON	FIDENTIA	L**				
Customer	31241		**CO	NFIDENTIAL**			
80636		D	CSHOUT	\$3.2803	01/01/2013	Y	
DESCRIPTION:	**CON	FIDENTIA	L**				
Customer	31241		**CO	NFIDENTIAL**			

TYPE SERVICE PROVIDED

TITE SERVICETROVE	222 024, 102 140 (1222							
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION						
I	Gathering							

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25587

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2011 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update May 2014 cashouts and rates delay due to admin process

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

31242 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_43

Gathering fee of \$0.15/MMBtu for preferred service, \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee determined by Gatherer; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	173	COMPANY	Y NAME: TGG PIPEL	NE, LTD.		
TARIFF CODE: TM	I RRC TA	ARIFF NO:	25587			
DELIVERY POINTS						
<u>ID</u> 65978	TYPE D	<u>UNIT</u> CSHOUT	<u>CURRENT CHARGE</u> \$4.4363	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
80634	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
80635	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
65980	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
80636	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
80637	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
80638	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
65981	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
65978	D	mmbtu	\$.0843	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
80634	D	mmbtu	\$.0843	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			

RR	C COID: 6	5173 CO	OMPAN	NY NAME: TGG PIPEL	INE, LTD.		
TAI	RIFF CODE: TN	M RRC TARII	FF NO:	25587			
ELI	VERY POINTS						
ID		TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
8063	35	D	mmbtu	\$.0843	05/01/2014	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIAL**					
	Customer	31242	**C	CONFIDENTIAL**			
6598	80	D	mmbtu	\$.0843	05/01/2014	Y	
D	ESCRIPTION:	**CONFIDENTIAL**					
	Customer	31242	**C	CONFIDENTIAL**			
8063	36	D	mmbtu	\$.0843	05/01/2014	Y	
D	ESCRIPTION:	**CONFIDENTIAL**					
	Customer	31242	**C	CONFIDENTIAL**			
8063	37	D	mmbtu	\$.0843	05/01/2014	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIAL**					
	Customer	31242	**C	CONFIDENTIAL**			
8063	38	D	mmbtu	\$.0843	05/01/2014	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIAL**					
	Customer	31242	**C	CONFIDENTIAL**			
6598	81	D	mmbtu	\$.0843	05/01/2014	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIAL**					
Γ	Customer	31242	**C	CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

25603

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2011 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File May 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32869 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_46 Metering fee of \$250/month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 77357
 D
 month
 \$250,0000
 05/01/2014
 Y

7557 D month \$250,0000 05/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 32869 **CONFIDENTIAL**

77358 D month \$250.0000 05/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32869 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25603

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25754

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2012 **RECEIVED DATE:** 02/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Dec 2013 cashout and rates delayed due to admin process

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34230	**CONFIDENTIAL**	
		Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

For primary and preferred service, no gathering fee; for secondary and other service, \$.10/MMBtu; CO2 treating fees if CO2 in excess of 2% by volume= if CO2 >=2% and <3%, \$.06/MMBtu, if CO2>=3%, \$.03/MMBtu prorated for each addtl % above 3% rounded to nearest one tenth of 1%; H2S treating fees if H2S in excess of .25 grain or 4ppm per 100 cf, \$.005/MMBtu; if water vapor content >7 pounds of water vapor/1 million cf, dehydration fee = \$.03/MMBtu; Cashout = over or under supply imbalance * over or under supply premium factor * cashout base price. If Gatherer has OBA with downstream pipeline that customer has nominated as point of delivery, cashout base price is determined by cashout mechanism in agreement. If no OBA, Cashout base price is avg during month when imbalance occurred of Platt's Gas Daily Index, East Texas-North Louisiana Area-Carthage Hub low price (for over supply) or high price (for under supply); metering fee of \$250/month if delivered gas at avg volumes < 100 MMBtu/day; reimbursement for all fees assessed Gatherer by downstream pipelines for services provided to customer's gas; reimbursement for any filing or other govt fees assessed on gatherer on behalf of customer.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	5173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.	
TARIFF CODE: TM	A RRC TA	ARIFF NO:	25754		
ELIVERY POINTS					
<u>ID</u> 80638	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.1474	<u>EFFECTIVE DATE</u> 12/01/2013	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	**CONFIDENTIA		ψ1.171	12,01,2013	•
Customer	34230		ONFIDENTIAL**		
80636	D	CSHOUT	\$4.1474	12/01/2013	Y
DESCRIPTION:	**CONFIDENTIA				
Customer	34230	**CC	ONFIDENTIAL**		
80637	D	CSHOUT	\$4.1474	12/01/2013	Y
DESCRIPTION:	**CONFIDENTIA	4L**			
Customer	34230	**CC	ONFIDENTIAL**		
85544	D	CSHOUT	\$4.1474	12/01/2013	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	34230	**CC	ONFIDENTIAL**		
80636	D	mmbtu	\$.0650	12/01/2013	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	34230	**CC	ONFIDENTIAL**		
80637	D	mmbtu	\$.0650	12/01/2013	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	34230	**C(DNFIDENTIAL**		
80638	D	mmbtu	\$.0650	12/01/2013	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	34230	**CC	ONFIDENTIAL**		
85544	D	mmbtu	\$.0650	12/01/2013	Y
DESCRIPTION:	**CONFIDENTIA				
Customer	34230		ONFIDENTIAL**		
Customer	- · - 50				

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25754

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26298

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/15/2014

INITIAL SERVICE DATE: 12/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Mar 2014 delay due to admin process

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34622 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_32-A Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981; Additional \$0.02/MMBtu Dehydration Fee for gas

delivered to delivery points 65983 and 70286; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the

Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	5173	COMPANY	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M RRC TA	ARIFF NO:	26298			
ELIVERY POINTS						
<u>ID</u> 65979	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.7116	EFFECTIVE DATE 03/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34622	**CC	NFIDENTIAL**			
65980	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34622	**CC	NFIDENTIAL**			
65981	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34622	**CC	NFIDENTIAL**			
65983	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34622	**CC	NFIDENTIAL**			
70286	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	34622	**CC	NFIDENTIAL**			
65977	D	mmbtu	\$.0610	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34622	**CC	NFIDENTIAL**			
65978	D	mmbtu	\$.0610	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	34622	**CC	NFIDENTIAL**			
65979	D	mmbtu	\$.0610	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	34622	**CC	NFIDENTIAL**			
65977	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34622	**CC	NFIDENTIAL**			
65978	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34622	**CC	NFIDENTIAL**			

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEI	LINE, LTD.		
TARIFF CODE: TN	M RRC T	ΓARIFF NO:	26298			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65980	D	mmbtu	\$.0610	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	IAL**				
Customer	34622	**C(ONFIDENTIAL**			
65981	D	mmbtu	\$.0610	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	IAL**				
Customer	34622	**C(ONFIDENTIAL**			
65983	D	mmbtu	\$.0610	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	IAL**				
Customer	34622	**C(ONFIDENTIAL**			
70286	D	mmbtu	\$.0610	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	IAL**				
Customer	34622	**C(ONFIDENTIAL**			
_						

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

TUC APPLICABILITY

$\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26300

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/23/2014

INITIAL SERVICE DATE: 09/27/2010 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update May 2014 delayed due to administrative oversight

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	<u>DELIVERY POINT</u>	
34622	**CONFIDENTIAL**			
		Y		

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_45

Gathering fee of \$.10/MMBtu received at point of receipt Lowery Well, \$.07/MMBtu received at point of receipt Foote Wells; compression fee of \$.07/MMBtu if applicable; treating fee if customer gas at point of receipt contains CO2 >2% - \$.00/MMBtu if CO2 between 0% and 2%, \$.06/MMBtu if CO2 is >2% up to 3%, \$.06/MMBtu prorated for each addtl % >3% rounded to nearest .1 of 1% for CO2 >3%; dehydrataion fee of \$.03/MMBtu if applicable; H2S treating fee of \$.005/MMBtu if applicable; for delivery pt 65980, addtl compression fee of \$.07/MMBtu, dehyd fee of \$.03/MMBtu and fuel of 0.05%; for delivery pt 80635, dehyd fee of \$0.02/MMBtu; customer shall reimburse gatherer for all fees assessed by downstream pipelines related to customer's gas; metering fee of \$250/month for each meter with delivered gas at avg quantity of 100 MMBtu/day; fee adjustment - beg 10/1/12, fees herein shall be increased every 12 mos by lesser of 1) % increase in CPI-U in previous 12 months or 2) 2.5%. CPI % increase calculated as fraction, numerator is CPI-U for last available month in current yr minus CPI-U for corresponding month in prior yr and denominator is CPI-U for corresponding month in previous yr; cashout is monthly over or under supply cashout base price * over or under supply premium factor * over or under supply imbalance. Over or under supply casout base price is determined by cashout mechanism in OBA agreement if one exists. If no OBA exists, cashout base price = computed arithmetic avg during month of imbalance of Common low (over supply) or high (under supply) prices as published in Platt's Gas Daily, East Texas-North Louisiana Area-Carthage Hub. Over/under supplies premium factors are from a chart ranging from .50-1.50 depending on monthly imbalance level (% of total deliveries). Monthly imbalance level = imbalane MMBtu/delivered MMBtu.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.						
TARIFF CODE: TN	1 RRC TA	RIFF NO:	26300			
DELIVERY POINTS						
<u>ID</u> 80637	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.4363	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34622	**CC	ONFIDENTIAL**			
80638	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	34622	**CC	NFIDENTIAL**			
65980	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34622	**CC	NFIDENTIAL**			
80635	D	mmbtu	\$.0450	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	34622	**CC	NFIDENTIAL**			
80636	D	mmbtu	\$.0450	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	34622	**CC	NFIDENTIAL**			
80637	D	mmbtu	\$.0450	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>*</u> **				
Customer	34622	**CC	ONFIDENTIAL**			
80638	D	mmbtu	\$.0450	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	34622	**CC	ONFIDENTIAL**			
65980	D	mmbtu	\$.0450	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34622	**CC	ONFIDENTIAL**			
80635	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34622	**CC	ONFIDENTIAL**			
80636	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34622	**CC	ONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26300

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 110 of 125

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26301

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update May 2014 rates, delayed due to admin process

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT

34623 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_42

Gathering fee of \$0.10 per MMBtu; \$.05/MMBTU compression fee; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBTU fuel and \$.05/MMBTU compression fee; If gas delivered at avg quantity less than 100 MMBTU per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.							
TARIFF CODE: TN	M RRC TA	ARIFF NO:	26301				
ELIVERY POINTS							
<u>ID</u> 80635	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.4363	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34623	**CC	NFIDENTIAL**				
65980	D	CSHOUT	\$4.4363	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34623	**CC	NFIDENTIAL**				
80636	D	CSHOUT	\$4.4363	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	34623	**CC	NFIDENTIAL**				
80637	D	CSHOUT	\$4.4363	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	34623	**CC	NFIDENTIAL**				
80638	D	CSHOUT	\$4.4363	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34623	**CC	NFIDENTIAL**				
65978	D	mmbtu	\$.1036	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34623	**CC	NFIDENTIAL**				
80634	D	mmbtu	\$.1036	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34623	**CC	NFIDENTIAL**				
80635	D	mmbtu	\$.1036	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34623	**CC	NFIDENTIAL**				
65980	D	mmbtu	\$.1036	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	34623	**CC	NFIDENTIAL**				
80636	D	mmbtu	\$.1036	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	34623	**CC	NFIDENTIAL**				

RRC COID:	5173	COMPAN	Y NAME: TGG PIPEL	LINE, LTD.		
TARIFF CODE: Th	M R	RC TARIFF NO:	26301			
DELIVERY POINTS						
<u>ID</u>	TY	PE UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
80637]	D mmbtu	\$.1036	05/01/2014	Y	
DESCRIPTION:	**CONFIDE	ENTIAL**				
Customer	34623	**C(ONFIDENTIAL**			
80638]	D mmbtu	\$.1036	05/01/2014	Y	
DESCRIPTION:	**CONFIDE	ENTIAL**				
Customer	34623	**C(ONFIDENTIAL**			
65978]	D CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDI	ENTIAL**				
Customer	34623	**C(ONFIDENTIAL**			
80634]	D CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDE	ENTIAL**				
Customer	34623	**C0	ONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

TUC APPLICABILITY

$\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26325

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2013 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload May 2014 not previously submitted due to admin delay and to correct the TUC applicability

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
34631	**CONFIDENTIAL**			

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$0.14 per saturated mcf gathering fee; \$0.04 per saturated MMBtu additional gathering fee compressor to downstream pipeline; \$0.14 per mcf additional gathering fee for Neal wells; Compression Fee of \$.07/MMBtu per stage of compression; Comp fee of \$0.05/MMBtu per state for delivery point 921 or 65980; Additional \$.03/MMBtu dehydration fee for gas delivered to delivery points 85544; 2% retention with additional 0.5% retention on deliveries to 921 and 65980; Metering fee of \$250 if avg quantity delivered < 100 MMBtu per day for receipt point meters; If Gatherer has entered into OBA with downstream pipeline that is a delivery point, cashout determined by OBA; otherwise, cashout is based on the Monthly average of the Gas Daily Daily Price Survey for East Texas-North Louisiana Area-Carthage Hub for all deliveries made in TX; the applicable percentage of the index is multiplied by the over or under supply premium factor times the number of MMBtus in such Monthly imbalance during such Monthly period; fee adjustment = beginning Jan 1, 2014, the fees in this agreement shall be increased every 12 months by lesser of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for latest available month in current year minus CPI-U for corresponding month in previous year, denominator is CPI-U for corresponding month in previous year; reimbursement for any filing or other govt fee assessed on Gatherer on behalf of customer.

Y

RATE ADJUSTMENT PROVISIONS:

None

I

Gathering

Customer 34631	RRC COID: 6	173 CO	OMPAN	Y NAME: TGG P	IPELINE, LTD.		
D		A RRC TARII	FF NO:	26325			
D		TYDE	LINITE	CURRENT CHAR		COMEIDENELLI	
Customer 34631							
Customer 34631				ψ.0400	03/01/2014		
Customer 34631 **CONFIDENTIAL**				ONFIDENTIAL**			
Customer 34631 **CONFIDENTIAL**	65980	D	mmhtu	\$ 0406	05/01/2014	Y	
Customer 34631				ψ.0400	03/01/2014		
DESCRIPTION:		34631	**C0	ONFIDENTIAL**			
DESCRIPTION:	80637	D	mmhtu	\$ 0406	05/01/2014	Y	
Customer 34631				ψ.0400	03/01/2014	1	
DESCRIPTION: **CONFIDENTIAL**				ONFIDENTIAL**			
DESCRIPTION: **CONFIDENTIAL**	80638	D	mmbtu	\$ 0406	05/01/2014	Y	
Customer 34631				φ.σ.σ.σ	03/01/2011	-	
DESCRIPTION: **CONFIDENTIAL**		34631	**C0	ONFIDENTIAL**			
Customer 34631 **CONFIDENTIAL** 85544 D mmbtu \$.0406 05/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 86388 D mmbtu \$.0406 05/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34631 **CONFIDENTIAL** Poescription: **Confidential** Customer 34631 **Confidential** **Confidential** **Confidential**	80634	D	mmbtu	\$.0406	05/01/2014	Y	
Section Sect	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 34631 **CONFIDENTIAL** 86388 D mmbtu \$.0406 05/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 86389 D mmbtu \$.0406 05/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34631 **CONFIDENTIAL**	Customer	34631	**C0	ONFIDENTIAL**			
Customer 34631 **CONFIDENTIAL** 86388 D mmbtu \$.0406 05/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 86389 D mmbtu \$.0406 05/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34631 **CONFIDENTIAL**	85544	D	mmbtu	\$.0406	05/01/2014	Y	
R6388	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 34631 **CONFIDENTIAL** 86389 D mmbtu \$.0406 05/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34631 **CONFIDENTIAL**	Customer	34631	**C0	ONFIDENTIAL**			
Customer 34631 **CONFIDENTIAL** 86389 D mmbtu \$.0406 05/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34631 **CONFIDENTIAL** YPE SERVICE PROVIDED	86388	D	mmbtu	\$.0406	05/01/2014	Y	
86389 D mmbtu \$.0406 05/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34631 **CONFIDENTIAL** YPE SERVICE PROVIDED	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL** Customer 34631 **CONFIDENTIAL** YPE SERVICE PROVIDED	Customer	34631	**C0	ONFIDENTIAL**			
Customer 34631 **CONFIDENTIAL** YPE SERVICE PROVIDED	86389	D	mmbtu	\$.0406	05/01/2014	Y	
YPE SERVICE PROVIDED	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	34631	**C0	ONFIDENTIAL**			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	YPE SERVICE PRO	VIDED					
	TYPE OF SERVICE	SERVICE DESCRI	IPTION	<u>O</u>	THER TYPE DESCRIPTION		

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 26325

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TGG PIPELINE, LTD. 6173 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 26752

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2013 RECEIVED DATE: 09/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File May 2014 late due to administrative oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT**

> 35015 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_49

For 12/1/12-11/30/13: 0-10,000 MMBtu/day \$.10/MMBtu, 10,001-15,000 MMBtu/day \$.095/MMBtu, 15,001-20,000 MMBtu/day \$.090/MMBtu, >20,001 MMBtu/day \$.085/MMBtu; For 12/1/13-11/30/14: 0-20,000 MMBtu/day \$.10/MMBtu, >20,001 MMBtu/day \$.095/MMBtu; For 12/1/14-11/30/15, \$.100/MMBtu for all gas delivered; the gathering fee applicable for a particular month is based on avg daily volume delivered during such month; Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; metering fee of \$250/month if delivered gas at avg volumes < 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnection and metering facilities mutually agreed to by parties; reimbursement for any filing or other govt fees assessed on gatherer on behalf of customer.

05/01/2014

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY	POINTS
----------	--------

Customer

<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
86389	D	mmbtu	\$.1000	05/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

35015

86389 **CSHOUT** \$4.4410

CONFIDENTIAL

DESCRIPTION: **CONFIDENTIAL**

35015 **CONFIDENTIAL** Customer

D

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26752

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26753

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2013 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload May 2014 late due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34824 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_50

Gathering fee of \$0.10 per MMBtu; \$.05/MMBTU compression fee; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBTU fuel and \$.05/MMBTU compression fee; If gas delivered at avg quantity less than 100 MMBTU per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.							
TARIFF CODE: TM	RRC TA	RIFF NO:	26753				
DELIVERY POINTS							
<u>ID</u> 80638	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.0777	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	34824	**C	ONFIDENTIAL**				
86389	D	mmbtu	\$.0777	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	34824	**C	ONFIDENTIAL**				
80634	D	mmbtu	\$.0777	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	34824	**C	ONFIDENTIAL**				
80635	D	mmbtu	\$.0777	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	34824	**C	ONFIDENTIAL**				
80636	D	mmbtu	\$.0777	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	34824	**C	ONFIDENTIAL**				
80637	D	mmbtu	\$.0777	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	34824	**C	ONFIDENTIAL**				
65980	D	mmbtu	\$.0777	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	34824	**C	ONFIDENTIAL**				
80636	D	CSHOUT	\$4.4363	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	34824	**C	ONFIDENTIAL**				
80637	D	CSHOUT	\$4.4363	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	34824	**C	ONFIDENTIAL**				
80638	D	CSHOUT	\$4.4363	05/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	34824	**C	ONFIDENTIAL**				

RRC COID:	5173		COMPANY	NAME: TGG PIPE	LINE, LTD.		
TARIFF CODE: The	M	RRC TA	RIFF NO:	26753			
DELIVERY POINTS							
<u>ID</u>	<u>T</u>	YPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86389		D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFI	DENTIA	L**				
Customer	34824		**CO	NFIDENTIAL**			
80634		D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFI	DENTIA	L**				
Customer	34824		**CO	NFIDENTIAL**			
80635		D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFI	DENTIA	L**				
Customer	34824		**CO	NFIDENTIAL**			
65980		D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFI	DENTIA	L**				
Customer	34824		**CO	NFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

TUC APPLICABILITY

$\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 27209

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2014 **RECEIVED DATE:** 10/29/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File tariff late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

35289 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_20-B Up to 20,000 MMBtu/day \$0.10 per MMBtu gathering fee and 2% Fuel; metering fee of \$250/month if avg volume delivered < 100

MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnect and metering facilities mutually agreed to by parties; reimbursement for any filing or other govt fee incurred by gatherer on behalf of customer; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; Customer shall reimburse utility through a predetermined fee per MMBtu for installation and construction

of Meter and Pipeline. At the point that all costs have been recouped, the MMBtu fee will cease.

RATE ADJUSTMENT PROVISIONS:

None

DEL	IVER	Y POIN	TS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65979 D CSHOUT \$4.5108 01/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 35289 **CONFIDENTIAL**

65979 D mmbtu \$.1000 01/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 35289 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 27209

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TS RRC TARIFF NO: 22189

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/03/2009

INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31261 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_28 100% of the customer's weighted average sales price per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

68759 D mmbtu \$3.8915 10/01/2009 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 31261 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 124 of 125

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TS RRC TARIFF NO: 22215

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/09/2009

INITIAL SERVICE DATE: 04/01/2009 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31264 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG_29 the average of the total revenue received by customer divided by the total gas volume sold by customer times 90% of the sales volume if

monthly quantity > 1000mcf or times 85% of the sales volume if monthly quantity < 1000 mcf

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

68173 D mmbtu \$4.1700 10/01/2009 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 31264 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 125 of 125