12/02/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: GATEWAY PIPELINE COMPANY 5121 RRC COID:

TARIFF CODE: TS RRC TARIFF NO:

DESCRIPTION: Transmission Sales STATUS: A

297138 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** 03/17/2000 RECEIVED DATE: 01/15/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 08/31/2001

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): rate change

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT**

CONFIDENTIAL

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Average of last 3 days NYMEX settlement price plus \$0.40 per MMBtu GSA0010

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE

mmbtu \$7.2150 10/12/2006 Y

DESCRIPTION: **CONFIDENTIAL**

CONFIDENTIAL Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO:

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 297138

ORIGINAL CONTRACT DATE: 06/01/1985 **RECEIVED DATE:** 07/07/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/16/2002

CONTRACT COMMENT: evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): rate change

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

2 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GSA0011 Houston Ship Channel Index plus \$0.42 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 2
 D
 mmbtu
 \$5.9500
 04/10/2014
 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 2 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: GATEWAY PIPELINE COMPANY 5121 RRC COID:

TARIFF CODE: TS RRC TARIFF NO:

6 **DESCRIPTION:** Transmission Sales STATUS: A

297138 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** 07/01/1999 07/07/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 08/31/2001

CONTRACT COMMENT: evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): rate change

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT**

CONFIDENTIAL

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Average of last 3 days NYMEX settlement price plus \$0.42 per MMBtu GSA0016

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE

mmbtu \$5.1500 04/10/2014 Y

DESCRIPTION: **CONFIDENTIAL**

CONFIDENTIAL Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO:

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 297138

ORIGINAL CONTRACT DATE: 01/02/2002 RECEIVED DATE: 07/07/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

7 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GSA0017 Houston Ship Channel Index plus \$0.42 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 7
 D
 mmbtu
 \$5.0700
 04/14/2014
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 7 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: GATEWAY PIPELINE COMPANY 5121 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 11

DESCRIPTION: Transmission Sales STATUS: A

297138 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** 05/01/2002 RECEIVED DATE: 03/25/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** 12/13/2012 AMENDMENT DATE:

CONTRACT COMMENT: evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT**

CONFIDENTIAL

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Houston Ship Channel Index plus \$0.42 per MMBtu GSA0023

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 11

mmbtu \$4.0400 03/16/2009 Y

DESCRIPTION: **CONFIDENTIAL**

CONFIDENTIAL Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

8080

TARIFF CODE: TS RRC TARIFF NO:

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 297138

ORIGINAL CONTRACT DATE: 12/01/2002 RECEIVED DATE: 07/07/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

8080 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GSA0025 Houston Ship Channel Index plus \$0.42 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

33346 D mmbtu \$5.0700 04/10/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 8080 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO: 17795

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 297138

ORIGINAL CONTRACT DATE: 04/23/1984 **RECEIVED DATE:** 07/07/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

3 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GSA0016 Average of last 3 days NYMEX settlement price plus \$0.42 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 3
 D
 mmbtu
 \$5.7800
 04/10/2014
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 3 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO: 18173

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 297138

ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 03/25/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26866 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GPC.WA.GSA.0007 Houston Ship Channel Index plus \$0.42 MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

62182 D mmbtu \$4.2800 03/16/2009 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 26866 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TT

RRC TARIFF NO: 9218

DESCRIPTION: Transmission Transportation

STATUS: A

06/24/2005

OPERATOR NO:

297138

ORIGINAL CONTRACT DATE: 06/15/2001

RECEIVED DATE:

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

INACTIVE DATE:

AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL?

DELIVERY POINT

10913 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GTA0041 \$.10 per Mcf

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

38551 D mcf \$.1000 06/10/2005 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 10913 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 17594

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 297138

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 06/24/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): filing rate for net cash flow 67% of monthly generated revenue Audit No.10-030

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31558 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GPC.MA.GTA.0001-A First 18,000 is 0.08 and then 0.10 per Mcf delivered to Transporter's outlet meter at the Treatment Plant for each Mcf in excess of

8,000 Mcf per day

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 26714
 D
 mnthly
 \$.0000
 01/31/2014
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 31558 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 23004

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 297138

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/21/2011

INITIAL SERVICE DATE: 11/09/2009 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO: Y

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): escalator update

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31905 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

HC-10 fee of \$0.25 per MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

74404 D mmbtu \$.2500 10/11/2011 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 31905 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 23007

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 297138

ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/18/2012

INITIAL SERVICE DATE: 11/09/2009 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO: Y

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): escalator update

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31906 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

HC-09 fee of \$0.25 per MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

74404 D mmbtu \$.2500 12/13/2011 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 31906 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 24477

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 297138

ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/23/2012

INITIAL SERVICE DATE: 11/09/2009 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): to comply with electronic filing requirements

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33269 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

HC-10 fee of \$0.25 per MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

74404 D mmbtu \$.2500 12/13/2011 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 33269 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 24478

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 297138

ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/23/2012

INITIAL SERVICE DATE: 11/09/2009 TERM OF CONTRACT DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): to comply with electronic filing requirements

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33269 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

HC-09 fee of \$0.25 per MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

74404 D mmbtu \$.2500 11/15/2011 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 33269 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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