RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DM RRC TARIFF NO: 103

DESCRIPTION: Distribution Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/02/1995 **RECEIVED DATE:** 07/11/2002

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

10 **CONFIDENTIAL**

Y 112

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Gathering Charge of .1418 cents per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

112 D MMBtu \$.1418 05/02/1995 Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DM RRC TARIFF NO: 116

DESCRIPTION: Distribution Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/1998 **RECEIVED DATE:** 12/27/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Rate Change pursuant to January 1, 2007 amendment

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

13 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Gathering Charges of 32 and 15 cents per MMBtu plus 1 and 2.5 percent fuel charges. Imbalances shall be resolved by payment on an In

Kind basis or by Cash Out equal to Northern Natural Gas Mid Continent pooling point as published in Btu`s Daily Gas Wire for each

calendar month.

RATE ADJUSTMENT PROVISIONS:

Depending on point, rate will be increased on January 1 of each year by \$0.0025 per MMBtu or by \$0.005 per MMBtu.

TARIFF CODE: DM	RRC COID: 4	45 (COMPAN	Y NAME: WEST TEXA	AS GAS, INC.		
D	TARIFF CODE: DM	1 RRC TAR	IFF NO:	116			
112							
DESCRIPTION:							
Customer 13				\$.1300	01/01/2007	I	
112	DESCRIPTION:	**CONFIDENTIAL*					
DESCRIPTION:	Customer	13	**C(ONFIDENTIAL**			
Customer 13	112	D	MMBtu	\$.1550	01/01/2009	Y	
D	DESCRIPTION:	**CONFIDENTIAL*	**				
DESCRIPTION:	Customer	13	**C(ONFIDENTIAL**			
Customer 13 **CONFIDENTIAL** 112 D MMBru \$.1575 01/01/2010 Y DESCRIPTION: **CONFIDENTIAL** Customer 13 **CONFIDENTIAL** 112 D MMBru \$.3300 01/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 13 **CONFIDENTIAL** Customer 13 **CONFIDENTIAL** Customer 13 **CONFIDENTIAL**	112	D	MMBtu	\$.1525	01/01/2008	Y	
112	DESCRIPTION:	**CONFIDENTIAL*	**				
DESCRIPTION: **CONFIDENTIAL**	Customer	13	**C(ONFIDENTIAL**			
Customer 13 **CONFIDENTIAL** 112 D MMBtu \$.3200 01/01/2007 Y DESCRIPTION: **CONFIDENTIAL** 112 D MMBtu \$.3250 01/01/2008 Y DESCRIPTION: **CONFIDENTIAL** 112 D MMBtu \$.3300 01/01/2009 Y DESCRIPTION: **CONFIDENTIAL** 112 D MMBtu \$.3300 01/01/2009 Y DESCRIPTION: **CONFIDENTIAL** 112 D MMBtu \$.3350 01/01/2010 Y DESCRIPTION: **CONFIDENTIAL** Customer 13 **CONFIDENTIAL**	112	D	MMBtu	\$.1575	01/01/2010	Y	
112	DESCRIPTION:	**CONFIDENTIAL*	**				
DESCRIPTION: **CONFIDENTIAL** Customer 13 **CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** Y DESCRIPTION: **CONFIDENTIAL** V DESCRIPTION: **CONFIDENTIAL** Y DESCRIPTION: **CONFIDENTIAL** V DESCRIPTION: **CONFIDENTIAL** V DESCRIPTION: **CONFIDENTIAL** V DESCRIPTION: **CONFIDENTIAL** V	Customer	13	**C(ONFIDENTIAL**			
Customer 13 **CONFIDENTIAL** 112 D MMBtu \$.3250 01/01/2008 Y DESCRIPTION: **CONFIDENTIAL** 112 D MMBtu \$.3300 01/01/2009 Y DESCRIPTION: **CONFIDENTIAL** 112 D MMBtu \$.3350 01/01/2010 Y DESCRIPTION: **CONFIDENTIAL** Customer 13 **CONFIDENTIAL**	112	D	MMBtu	\$.3200	01/01/2007	Y	
D	DESCRIPTION:	**CONFIDENTIAL*	**				
DESCRIPTION: **CONFIDENTIAL** Customer 13 **CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** Customer 13 **CONFIDENTIAL** 112 D MMBtu \$.3350 01/01/2010 Y DESCRIPTION: **CONFIDENTIAL** Customer 13 **CONFIDENTIAL**	Customer	13	**C(ONFIDENTIAL**			
Customer 13 **CONFIDENTIAL** 112 D MMBtu \$.3300 01/01/2009 Y DESCRIPTION: **CONFIDENTIAL** 112 D MMBtu \$.3350 01/01/2010 Y DESCRIPTION: **CONFIDENTIAL** Customer 13 **CONFIDENTIAL**	112	D	MMBtu	\$.3250	01/01/2008	Y	
112 D MMBtu \$.3300 01/01/2009 Y	DESCRIPTION:	**CONFIDENTIAL*	k*				
DESCRIPTION: **CONFIDENTIAL** Customer 13 **CONFIDENTIAL** 112 D MMBtu \$.3350 01/01/2010 Y DESCRIPTION: **CONFIDENTIAL** Customer 13 **CONFIDENTIAL**	Customer	13	**C(ONFIDENTIAL**			
Customer 13 **CONFIDENTIAL** 112 D MMBtu \$.3350 01/01/2010 Y DESCRIPTION: **CONFIDENTIAL** Customer 13 **CONFIDENTIAL**	112	D	MMBtu	\$.3300	01/01/2009	Y	
112	DESCRIPTION:	**CONFIDENTIAL*	**				
DESCRIPTION: **CONFIDENTIAL** Customer 13 **CONFIDENTIAL**	Customer	13	**C(ONFIDENTIAL**			
Customer 13 **CONFIDENTIAL**	112	D	MMBtu	\$.3350	01/01/2010	Y	
Customer	DESCRIPTION:	**CONFIDENTIAL*	**				
VPF SERVICE PROVIDED	Customer	13	**C(ONFIDENTIAL**			
ITE OEKTICET KOTIDED	YPE SERVICE PROV	/IDED					

TYPE SERVICE PROVI	TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION						
I	Gathering							

XAS 12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DM RRC TARIFF NO: 116

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 RRC COID:

117

TARIFF CODE: DM **RRC TARIFF NO:**

Distribution Miscellaneous

STATUS: A

OPERATOR NO:

DESCRIPTION:

ORIGINAL CONTRACT DATE: 01/01/1998

INACTIVE DATE:

01/10/2011 RECEIVED DATE:

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

CUSTOMER NO **CUSTOMER NAME** CONFIDENTIAL? DELIVERY POINT

CONFIDENTIAL

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Gathering Charges of 15 cents per MMBtu plus 2.5 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if 284

necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract.

RATE ADJUSTMENT PROVISIONS:

Rate will be increased on January 1, 1999 and each January 1 thereafter by a percentage equal to the percentage change in the cumulative implicit Gross Domestic Product (GDP) price deflator from the end of the fourth calendar quarter of 1997 to one year thereafter, as computed and published as an annual rate by the Department of Commerce. WTG may increase the gathering fee stated herein in order to cover the cost of any sales, use, or gross receipts tax imposed on WTG's gathering service.

DELIVERY POINT	S	
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CONFIDENTIAL ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE 113

D MMBtu \$.1793 01/01/2009

CONFIDENTIAL **DESCRIPTION:**

CONFIDENTIAL 13 Customer

113 MMBtu \$.1828 01/01/2010 Y D

DESCRIPTION: **CONFIDENTIAL**

CONFIDENTIAL Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE **SERVICE DESCRIPTION OTHER TYPE DESCRIPTION**

I Gathering

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:**

TARIFF CODE: DM RRC TARIFF NO: 117

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 RRC COID:

TARIFF CODE: DM

RRC TARIFF NO: 118

DESCRIPTION: Distribution Miscellaneous

STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/1998 RECEIVED DATE:

01/10/2011

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name Change and Escalator Filing

CUSTOMERS

CUSTOMER NO **CUSTOMER NAME** CONFIDENTIAL?

DELIVERY POINT

32270 Comstock Resources

Ν

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Gathering Charges of 15 cents per MMBtu plus 2.5 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if 285

necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract.

RATE ADJUSTMENT PROVISIONS:

Rate will be increased on January 1, 1999 and each January 1 thereafter by a percentage equal to the percentage change in the cumulative implicit Gross Domestic Product (GDP) price deflator from the end of the fourth calendar quarter of 1997 to one year thereafter, as computed and published as an annual rate by the Department of Commerce. WTG may increase the gathering fee stated herein in order to cover the cost of any sales, use, or gross receipts tax imposed on WTG's gathering service.

DELIVERY POINTS

CONFIDENTIAL ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE 113

D MMBtu \$.1793 01/01/2009

CONFIDENTIAL DESCRIPTION:

32270 Comstock Resources Customer

113 MMBtu \$.1828 01/01/2010 Y D

DESCRIPTION: **CONFIDENTIAL**

32270 Comstock Resources Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION**

I Gathering

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DM RRC TARIFF NO: 118

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 RRC COID:

TARIFF CODE: DM **RRC TARIFF NO:** 119

DESCRIPTION: Distribution Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/1997 07/11/2002 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091.

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>	
13	**CONFIDENTIAL**			
		Y	115	
13	**CONFIDENTIAL**			
		Y	116	
13	**CONFIDENTIAL**			
		Y	117	

CURRENT RATE COMPONENT

RATE COMP. ID

286 Gathering Charge of .1493 cents per MMBtu plus 2.4 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted

if necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract.

RATE ADJUSTMENT PROVISIONS:

Rate will be increased annually by Gatherer beginning January 1, 1999 for services rendered hereunder by multiplying the fee specified by a fraction, the numerator being the current years CPI and the denominator being the base year CPI (Avg. of monthly CPI's for 1995), All Items.

DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
116	D	MMBtu	\$.1493	01/01/1997	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
115	D	MMBtu	\$.1493	01/01/1997	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
117	D	MMBtu	\$.1493	01/01/1997	Y	
DESCRIPTION:	**CONFIDENTIAL	**				

TYPE	SERV	VICE	PROV	VIDED
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SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

I Gathering

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DM RRC TARIFF NO: 119

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DM RRC TARIFF NO:

DESCRIPTION: Distribution Miscellaneous STATUS: A

4625

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2001 **RECEIVED DATE:** 12/27/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/01/2004

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract amended to implement new rate

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

3064 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

287 Gathering Fee of 20 cents per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Shipper and WTG shall agree on the fee to be charged by executing Exhibit A's which may be revised at any time through mutual consent.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

30115 D MMBtu \$.2000 03/01/2004 Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DM RRC TARIFF NO: 20140

DESCRIPTION: Distribution Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 07/29/2008

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing is being made late. Company realized tariff had not been filed in preparing annual report.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

13 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

A gathering rate of 15 cents per MMBtu. Also as part of this rate component, a monthly allocable treating charge will be billed to

customer. This treating charge is determined by a fixed monthly charge minus a third party use credit totalling a net treating charge.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

67064 D MMBtu \$.1500 10/01/2007 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 13 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DM RRC TARIFF NO: 23450

DESCRIPTION: Distribution Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2000 RECEIVED DATE: 12/27/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pursuant to RRC Audit No. 11-026

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

13 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

A mutually agreed upon Gathering Fee each month that will not exceed 50 cents per MMBtu, nor be less than 25cents per MMBtu, plus

a fuel retention charge equal to Shipper's pro-rata line losses.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 30115
 D
 MMBtu
 \$,3500
 08/01/2000
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 13 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DM RRC TARIFF NO: 23979

DESCRIPTION: Distribution Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 05/25/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Company realized tariff had not been filed while preparing annual report

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32867 WTG Exploration, Inc.

N

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

290 A Gathering Fee each month of 17 cents per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 77355
 D
 MMBtu
 \$.1700
 12/01/2010
 Y

7335 D MMBtu \$.1700 12/01/2010

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 32867 WTG Exploration, Inc.

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 22

DESCRIPTION: Distribution Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/08/1981 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

10850 Duke Energy Field Services

N

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rate shall be equal to the first of the month Northern Natural Gas - TOK index as published in Inside FERC's - Gas Market Report,

under the table entitled Prices of Spot Gas Delivered to Pipelines, plus estimated transportation of 22 cnets, plus 20 cents per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Rate will change monthly with changes in the Northern Natural Gas - TOK index. Pricing terms will be redetermined on a yearly basis.

DELIVERY POINTS	RF	RC COID: 4	15	COMPAN	Y NAME: WEST TEXA	AS GAS, INC.		
D	TA	RIFF CODE: DS	RRC TAI	RIFF NO:	22			
D								
Customer 10850 Duke Energy Field Services		<u>D</u>						
D	D	DESCRIPTION:	**CONFIDENTIAL	**				
DESCRIPTION: **CONFIDENTIAL**		Customer	10850	Duk	e Energy Field Services			
Customer 10850 Duke Energy Field Services	7		D	MMBtu	\$3.7900	02/01/2013	Y	
D	<u>D</u>	DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
DESCRIPTION: **CONFIDENTIAL**		Customer	10850	Duk	e Energy Field Services			
Customer 10850 Duke Energy Field Services	7		D	MMBtu	\$3.7100	03/01/2013	Y	
The first content of the fir	<u>D</u>	DESCRIPTION:	**CONFIDENTIAL	**				
DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$4,4700 05/01/2013 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9300 07/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9700 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9700 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.8600 11/01/2012 Y DESCRIPTION: **CONFIDENTIAL**		Customer	10850	Duke	e Energy Field Services			
Customer 10850 Duke Energy Field Services 7 D MMBtu \$4.4700 05/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9300 07/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9700 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9700 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.8600 11/01/2012 Y DESCRIPTION: **CONFIDENTIAL**	7		D	MMBtu	\$4.3400	04/01/2013	Y	
D	<u>D</u>	DESCRIPTION:	**CONFIDENTIAL	**				
DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services T D MMBtu \$3.9300 07/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9700 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.8600 11/01/2012 Y DESCRIPTION: **CONFIDENTIAL**		Customer	10850	Duk	e Energy Field Services			
Customer 10850 Duke Energy Field Services 7 D MMBtu \$4.3900 06/01/2013 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9300 07/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9700 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.8600 11/01/2012 Y DESCRIPTION: **CONFIDENTIAL**	7		D	MMBtu	\$4.4700	05/01/2013	Y	
7 D MMBtu \$4.3900 06/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9300 07/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9700 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9700 11/01/2012 Y DESCRIPTION: **CONFIDENTIAL**	<u>D</u>	DESCRIPTION:	**CONFIDENTIAL	**				
DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9700 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.8600 11/01/2012 Y DESCRIPTION: **CONFIDENTIAL**		Customer	10850	Duk	e Energy Field Services			
Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9300 07/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.8600 11/01/2012 Y DESCRIPTION: **CONFIDENTIAL**	7		D	MMBtu	\$4.3900	06/01/2013	Y	
7 D MMBtu \$3.9300 07/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9700 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.8600 11/01/2012 Y DESCRIPTION: **CONFIDENTIAL**	<u>D</u>	DESCRIPTION:	**CONFIDENTIAL	,**				
DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9700 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.8600 11/01/2012 Y DESCRIPTION: **CONFIDENTIAL**		Customer	10850	Duko	e Energy Field Services			
Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.9700 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.8600 11/01/2012 Y DESCRIPTION: **CONFIDENTIAL**	7		D	MMBtu	\$3.9300	07/01/2013	Y	
7 D MMBtu \$3.9700 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.8600 11/01/2012 Y DESCRIPTION: **CONFIDENTIAL**	<u>D</u>	DESCRIPTION:	**CONFIDENTIAL	**				
DESCRIPTION: **CONFIDENTIAL** Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.8600 11/01/2012 Y DESCRIPTION: **CONFIDENTIAL**		Customer	10850	Duke	e Energy Field Services			
Customer 10850 Duke Energy Field Services 7 D MMBtu \$3.8600 11/01/2012 Y DESCRIPTION: **CONFIDENTIAL**	7		D	MMBtu	\$3.9700	08/01/2013	Y	
7 D MMBtu \$3.8600 11/01/2012 Y <u>DESCRIPTION:</u> **CONFIDENTIAL**	<u>D</u>	DESCRIPTION:	**CONFIDENTIAL	**				
DESCRIPTION: **CONFIDENTIAL**	_ [Customer	10850	Duko	e Energy Field Services			
	7		D	MMBtu	\$3.8600	11/01/2012	Y	
Customer 10850 Duke Energy Field Services	<u>D</u>	DESCRIPTION:	**CONFIDENTIAL	**				
		Customer	10850	Duko	e Energy Field Services			
7 D MMBtu \$4.1000 12/01/2012 Y	7		D	MMBtu	\$4.1000	12/01/2012	Y	
DESCRIPTION: **CONFIDENTIAL**	<u>D</u>	DESCRIPTION:	**CONFIDENTIAL	,**				
Customer 10850 Duke Energy Field Services		Customer	10850	Duke	e Energy Field Services			

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 22

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 25

DESCRIPTION: Distribution Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/14/1986 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

38 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rate will be equal to the first of the month Transwestern Pipeline - Permian Basin Index as published in Inside FERC's - Gas Market

Report under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 10 cents, plus transportation of 14 cents per MMBtu

RATE ADJUSTMENT PROVISIONS:

Rate will change monthly with changes in the Transwestern Pipeline - Permian Basin index. Rate will be redetermined on a yearly basis.

RRC COID: 4	45 CO	MPANY NAME: WEST TE	XAS GAS, INC.		
TARIFF CODE: DS	RRC TARIFF	NO: 25			
DELIVERY POINTS					
<u>ID</u> 10		UNIT CURRENT CHARGE 11MBtu \$3.4840	EFFECTIVE DATE 01/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	38	**CONFIDENTIAL**			
10	D N	MMBtu \$3.4845	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	38	**CONFIDENTIAL**			
10	D N	MMBtu \$3.3727	03/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	38	**CONFIDENTIAL**			
10	D N	MMBtu \$4.0215	04/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	38	**CONFIDENTIAL**			
10	D N	MBtu \$4.2243	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	38	**CONFIDENTIAL**			
10	D M	MBtu \$4.2344	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	38	**CONFIDENTIAL**			
10	D N	MMBtu \$3.7580	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	38	**CONFIDENTIAL**			
10	D N	MMBtu \$3.6667	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	38	**CONFIDENTIAL**			
10	D N	MMBtu \$3.4843	11/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	38	**CONFIDENTIAL**			
10	D N	MBtu \$3.8289	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	38	**CONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 25

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 29

DESCRIPTION: Distribution Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/1993 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

117 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

47 Rate will be the monthly NYMEX closing price on the last day of trading for the applicable month of delivery, plus 60 cents per

MMBtu.

RATE ADJUSTMENT PROVISIONS:

Rate will change monthly with the change in the NYMEX closing price.

RRC COID: 4	45 (COMPAN	Y NAME: WEST TEXA	AS GAS, INC.		
TARIFF CODE: DS	RRC TAR	IFF NO:	29			
DELIVERY POINTS						
<u>ID</u> 66	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$3.9540	<u>EFFECTIVE DATE</u> 01/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*		ψ3.7540	01/01/2013	•	
	117		ONFIDENTIAL**			
Customer	117		ONFIDENTIAL			
66	D	MMBtu	\$3.8260	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	k >k				
Customer	117	**C	ONFIDENTIAL**			
66	D	MMBtu	\$4.0270	03/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	k*				
Customer	117	**C	ONFIDENTIAL**			
66	D	MMBtu	\$4.5760	04/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	k*				
Customer	117	**C	ONFIDENTIAL**			
66	D	MMBtu	\$4.7520	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*		ψ1.7320	03/01/2013	•	
Customer	117		ONFIDENTIAL**			
66	D	MMBtu	\$4.7480	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*		ψτ. / του	00/01/2013	•	
Customer	117	**C	ONFIDENTIAL**			
66	D	MMBtu	\$4.3070	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	k » c				
Customer	117	**C	ONFIDENTIAL**			
66	D	MMBtu	\$4.0590	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	k » c				
Customer	117	**C	ONFIDENTIAL**			
66	D	MMBtu	\$4.0710	11/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL*	k » c				
Customer	117	**C	ONFIDENTIAL**			
66	D	MMBtu	\$4.2960	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	117	**C	ONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: WEST TEXAS GAS, INC. **RRC COID:**

TARIFF CODE: DS RRC TARIFF NO:

TYPE SERVICE PROVIDED

Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

12/02/2014

445

TYPE OF SERVICE

SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 51

DESCRIPTION: Distribution Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/1996 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OFFICE CHARLES AND

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

39 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rate will be equal to the first of the month Northern Natural Gas - TOK Index as published in Inside FERC's - Gas Market Report

under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 1.00 dollar per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Rate will change monthly with changes in the Northern Natural Gas - TOK index.

RRC COID: 4	45 C	OMPAN	Y NAME: WEST TEXA	AS GAS, INC.		
TARIFF CODE: DS	RRC TARI	FF NO:	51			
DELIVERY POINTS						
<u>ID</u> 28	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$4.4400	EFFECTIVE DATE 11/01/2012	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**	•				
Customer	39	**C	ONFIDENTIAL**			
28	D	MMBtu	\$4.6800	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	39	**C	ONFIDENTIAL**			
28	D	MMBtu	\$4.3000	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	•				
Customer	39	**C	ONFIDENTIAL**			
28	D	MMBtu	\$4.3700	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	39	**C	ONFIDENTIAL**			
28	D	MMBtu	\$4.2900	03/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	39	**C	ONFIDENTIAL**			
28	D	MMBtu	\$4.9200	04/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	39	**C	ONFIDENTIAL**			
28	D	MMBtu	\$5.0500	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	39	**C	ONFIDENTIAL**			
28	D	MMBtu	\$4.9700	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	39	**C	ONFIDENTIAL**			
28	D	MMBtu	\$4.5100	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	•				
Customer	39	**C	ONFIDENTIAL**			
28	D	MMBtu	\$4.5500	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	•				
Customer	39	**C	ONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 51

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 121

DESCRIPTION: Distribution Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/27/1994 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OFFICE AND A SECOND ASSESSMENT OF THE SECOND A

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

40 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

97 Rate shall be equal to 101% of the first of the month West Texas - Waha index price as published in Inside FERC's - GAS MARKET

REPORT, under the table entitled Market Center Spot Gas Prices, plus 53cents per Mcf.

RATE ADJUSTMENT PROVISIONS:

Rate will be adjusted according to changes in the West Texas - Waha FOM Index.

RRC COID: 4	45 CO	MPAN	NY NAME: WEST TEXA	AS GAS, INC.		
TARIFF CODE: DS	RRC TARIF	F NO:	121			
DELIVERY POINTS						
<u>ID</u> 30088	TYPE D	<u>UNIT</u> Mcf	CURRENT CHARGE \$3.8400	01/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**(CONFIDENTIAL**			
30088	D	Mcf	\$3.8000	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**(CONFIDENTIAL**			
30088	D	Mcf	\$3.8100	03/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**(CONFIDENTIAL**			
30088	D	Mcf	\$4.4200	04/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**(CONFIDENTIAL**			
30088	D	Mcf	\$4.6600	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**(CONFIDENTIAL**			
30088	D	Mcf	\$3.9100	11/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**C	CONFIDENTIAL**			
30088	D	Mcf	\$4.1800	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**(CONFIDENTIAL**			
30088	D	Mcf	\$4.7000	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**(CONFIDENTIAL**			
30088	D	Mcf	\$4.1900	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**C	CONFIDENTIAL**			
30088	D	Mcf	\$4.0300	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	40	**(CONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 121

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 134

DESCRIPTION: Distribution Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

131 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

26 Rate shall be equal to the first of the month West Texas - Waha index as published in Inside FERC's - Gas Market Report, under the

table entitled Market Center Spot Gas Prices, plus 37 cents per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Rate will change monthly with changes in the West Texas - Waha FOM index. Pricing terms will be redetermined on a yearly basis.

RI	RC COID: 4	45	COMPAN	Y NAME: WEST TEXA	AS GAS, INC.		
TA	RIFF CODE: DS	RRC TAI	RIFF NO:	134			
DEL	IVERY POINTS						
<u>II</u>		<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$3.6100	EFFECTIVE DATE 02/01/2013	<u>CONFIDENTIAL</u> Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	131	**C	ONFIDENTIAL**			
68		D	MMBtu	\$3.6200	03/01/2013	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	,**				
	Customer	131	**C	ONFIDENTIAL**			
68		D	MMBtu	\$4.2200	04/01/2013	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	,**				
	Customer	131	**C	ONFIDENTIAL**			
68		D	MMBtu	\$4.4600	05/01/2013	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	131	**C	ONFIDENTIAL**			
68		D	MMBtu	\$4.5000	06/01/2013	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	,**				
	Customer	131	**C	ONFIDENTIAL**			
68		D	MMBtu	\$3.9900	07/01/2013	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	,**				
	Customer	131	**C	ONFIDENTIAL**			
68		D	MMBtu	\$3.8400	08/01/2013	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
	Customer	131	**C	ONFIDENTIAL**			
68		D	MMBtu	\$3.7200	11/01/2012	Y	
<u>I</u>	DESCRIPTION:	**CONFIDENTIAL	**				
_ [Customer	131	**C	ONFIDENTIAL**			
68		D	MMBtu	\$3.9800	12/01/2012	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	131	**C	ONFIDENTIAL**			
68		D	MMBtu	\$3.6500	01/01/2013	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	,**				
	Customer	131	**C	ONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 134

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

$\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 4645

DESCRIPTION: Distribution Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2000 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

117 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281 Rate equal to the first of the month index price for West Texas - Waha, as published in Inside FERC's - Gas Market Report minus

5cents per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Rate will change by mutual agreement and with changes in the West Texas - Waha index.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.						
TARIFF CODE: DS	RRC TAR	RIFF NO:	4645			
DELIVERY POINTS						
<u>ID</u> 30117	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$3.2300	01/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C	ONFIDENTIAL**			
30117	D	MMBtu	\$3.1900	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C	ONFIDENTIAL**			
30117	D	MMBtu	\$3.2000	03/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C	ONFIDENTIAL**			
30117	D	MMBtu	\$3.8000	04/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C	ONFIDENTIAL**			
30117	D	MMBtu	\$4.0400	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C	ONFIDENTIAL**			
30117	D	MMBtu	\$4.0800	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C	ONFIDENTIAL**			
30117	D	MMBtu	\$3.5700	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C	ONFIDENTIAL**			
30117	D	MMBtu	\$3.4200	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C	ONFIDENTIAL**			
30117	D	MMBtu	\$3.3000	11/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C	ONFIDENTIAL**			
30117	D	MMBtu	\$3.5600	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C	ONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 4645

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 4646

DESCRIPTION: Distribution Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

CONFIDENTIAL

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rate equal to the first of the month index price for Transwestern Pipeline Company, Permian Basin, as published in Inside FERC's -

Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 32 cents per Mcf.

RATE ADJUSTMENT PROVISIONS:

Rate will change with changes in the Transwestern Pipeline Company, Permian Basin index.

RRC COID: 4	45 CO	MPAN	NY NAME: WEST TEXA	AS GAS, INC.		
TARIFF CODE: DS	RRC TARIF	F NO:	4646			
DELIVERY POINTS						
<u>ID</u> 30116	<u>TYPE</u> D	<u>UNIT</u> Mcf	CURRENT CHARGE \$3.5600	01/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**C	CONFIDENTIAL**			
30116	D	Mcf	\$3.5400	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**C	CONFIDENTIAL**			
30116	D	Mcf	\$3.4400	03/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**C	CONFIDENTIAL**			
30116	D	Mcf	\$4.0800	04/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**C	CONFIDENTIAL**			
30116	D	Mcf	\$4.2800	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**C	CONFIDENTIAL**			
30116	D	Mcf	\$4.2900	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**C	CONFIDENTIAL**			
30116	D	Mcf	\$3.8200	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**C	CONFIDENTIAL**			
30116	D	Mcf	\$3.7300	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**C	CONFIDENTIAL**			
30116	D	Mcf	\$3.5500	11/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**C	CONFIDENTIAL**			
30116	D	Mcf	\$3.8900	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	117	**C	CONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:**

TARIFF CODE: DS RRC TARIFF NO: 4646

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS

RRC TARIFF NO: 7780

DESCRIPTION: Distribution Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 07/07/2004

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Price Change

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

117 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

999 Rate based on first of the month indexes, as published in Inside FERC's - Gas Market Report, or based on daily prices as published in

Gas Daily.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 34678
 D
 MMBtu
 \$4.5618
 08/01/2003
 N

<u>DESCRIPTION:</u> Various points on West Texas Gas, Inc. System

Customer 117 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 23298

DESCRIPTION: Distribution Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 11/03/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing being made late after discovering tariff has not been filed.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32139 Dalhart ISD

N

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

256 Rate equal to FOM Northern Natural Gas Demarcation Index Price, plus 85cents per Mcf.

RATE ADJUSTMENT PROVISIONS:

Rate changes with changes in the FOM Index used.

RRC COID: 4	45 CO	MPAN	Y NAME: WEST TEXA	AS GAS, INC.		
TARIFF CODE: DS	RRC TARIF	F NO:	23298			
DELIVERY POINTS						
<u>ID</u> 74718	TYPE D	<u>UNIT</u> Mcf	CURRENT CHARGE \$3.8000	EFFECTIVE DATE 04/01/2009	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	hart ISD			
74718	D	Mcf	\$3.6700	05/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	hart ISD			
74718	D	Mcf	\$6.0300	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	hart ISD			
74718	D	Mcf	\$4.4100	02/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	hart ISD			
74718	D	Mcf	\$3.8700	03/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	hart ISD			
74718	D	Mcf	\$3.8100	06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	hart ISD			
74718	D	Mcf	\$4.2100	07/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	hart ISD			
74718	D	Mcf	\$4.1900	08/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	hart ISD			
74718	D	Mcf	\$3.5200	09/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	hart ISD			
74718	D	Mcf	\$4.6100	10/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	hart ISD			

RRC COID: 4	45 CO	MPAN	Y NAME: WEST	TEXAS GAS, INC.		
TARIFF CODE: DS	RRC TARIF	F NO:	23298			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u> D	UNIT	CURRENT CHA		CONFIDENTIAL	
74718		Mcf	\$5.5700	11/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	nart ISD			
74718	D	Mcf	\$5.6200	12/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	nart ISD			
74718	D	Mcf	\$7.0100	01/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	nart ISD			
74718	D	Mcf	\$6.6700	02/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	nart ISD			
74718	D	Mcf	\$5.8400	03/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	nart ISD			
74718	D	Mcf	\$4.8100	04/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	nart ISD			
74718	D	Mcf	\$5.0100	05/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	nart ISD			
74718	D	Mcf	\$4.8800	06/01/2010	Y	
	CONFIDENTIAL	14101	ψ+.0000	00/01/2010	i	
DESCRIPTION:		- ·	, IGD			
Customer	32139	Dall	nart ISD			
74718	D	Mcf	\$5.4700	07/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	nart ISD			
74718	D	Mcf	\$5.4100	08/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dall	nart ISD			

RRC COID: 4	45 CO	OMPAN	NY NAME: WEST TEXA	S GAS, INC.		
TARIFF CODE: DS	RRC TARII	FF NO:	23298			
ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
74718	D	Mcf	\$4.4700	09/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dal	hart ISD			
74718	D	Mcf	\$4.6800	10/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dal	hart ISD			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 23437

DESCRIPTION: Distribution Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

32139 Dalhart ISD

N

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

256 Rate equal to FOM Northern Natural Gas Demarcation Index Price, plus 85cents per Mcf.

RATE ADJUSTMENT PROVISIONS:

Rate changes with changes in the FOM Index used.

RRC COID: 4	45 CO	MPAN	Y NAME: WEST TEXA	S GAS, INC.		
TARIFF CODE: DS	RRC TARIF	F NO:	23437			
DELIVERY POINTS						
<u>ID</u> 74718	<u>TYPE</u> D	<u>UNIT</u> Mcf	CURRENT CHARGE \$4.2500	EFFECTIVE DATE 01/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dalh	art ISD			
74718	D	Mcf	\$4.3200	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dalh	art ISD			
74718	D	Mcf	\$4.2400	03/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dalh	art ISD			
74718	D	Mcf	\$4.8900	04/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	_				
Customer	32139	Dalh	art ISD			
74718	D	Mcf	\$5.0300	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dalh	art ISD			
74718	D	Mcf	\$4.9500	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dalh	art ISD			
74718	D	Mcf	\$4.4700	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dalh	art ISD			
74718	D	Mcf	\$4.5100	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dalh	art ISD			
74718	D	Mcf	\$4.4000	11/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dalh	art ISD			
74718	D	Mcf	\$4.6400	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32139	Dalh	art ISD			

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 23437

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 RRC COID:

TARIFF CODE: DT RRC TARIFF NO:

6 **DESCRIPTION:** Distribution Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/17/1986 07/11/2002 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Acquisition of HPNG by WTG

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

CONFIDENTIAL

Y 81

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Transportation Rate of 15 cents per MMBtu. 511

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE**

81 D MMBtu \$.1500 01/17/1986 Y

CONFIDENTIAL **DESCRIPTION:**

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Н Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DT RRC TARIFF NO: 12

DESCRIPTION: Distribution Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/04/1996 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2009

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

10 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

78A Transportation Rate of 85 cents per MMBtu. Imbalances that occur shall be resolved by payment of an In Kind basis or by Cash-Out.

RATE ADJUSTMENT PROVISIONS:

Transport Rate will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, U. S. City Avg. (1982-84=100), All Items. The base CPI will be the January 2009 CPI. Effective January 1, 2010 and each succeeding January 1, the rate will be increased by multiplying the rate by the ratio of the CPI for the month of December of the previous calendar year to the Base CPI Index.

RRC COID: 4	45	COMPAN	Y NAME: WEST TEXA	AS GAS, INC.		
TARIFF CODE: DT	RRC TA	ARIFF NO:	12			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
30119	D	MMBtu	\$.9243	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	10	**C(ONFIDENTIAL**			
30120	D	MMBtu	\$.9243	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	10	**C0	ONFIDENTIAL**			
30121	D	MMBtu	\$.9243	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	10	**C0	DNFIDENTIAL**			
30122	D	MMBtu	\$.9243	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	10	**C0	ONFIDENTIAL**			
30123	D	MMBtu	\$.9243	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	10	**CC	ONFIDENTIAL**			
97	D	MMBtu	\$.9243	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	10	**C0	DNFIDENTIAL**			
98	D	MMBtu	\$.9243	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	10	**C0	ONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 RRC COID:

TARIFF CODE: DT RRC TARIFF NO:

13 **DESCRIPTION:** Distribution Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/1991 07/11/2002 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 11 **CONFIDENTIAL**

> > Y 83

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

197 Transportation Rate of 2 cents per Mcf.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 83 D Mcf \$.0200 12/01/1991 Y

CONFIDENTIAL **DESCRIPTION:**

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Н Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DT RRC TARIFF NO: 16

DESCRIPTION: Distribution Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/23/1997 **RECEIVED DATE:** 07/11/2002

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

14 **CONFIDENTIAL**

Y 100

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Transportation Rate as follows: First 1 Mcf 1.7910 per Mcf, Next 99 Mcf 1.1890 per Mcf, Next 100 Mcf 0.90 per Mcf, Next 300 Mcf

0.8280 per Mcf, Over 500 Mcf 0.7440 per Mcf.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

100 D Mcf \$.9300 05/01/2002 Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

12/02/2014

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DT RRC TARIFF NO: 20

DESCRIPTION: Distribution Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/29/1997 **RECEIVED DATE:** 10/21/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 12/31/2008

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Rate changes pursuant to amendment dated December 31, 2008 and addition of delivery points.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

10 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

376 Transportation Rate of 85 and 90 cents per MMBtu, depending on Delivery Point plus a fuel retention factor of 1 percent. Imbalances

will be resolved by payment on an In Kind basis or by Cash Out.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.						
TARIFF CODE: DT	RRC TARI	FF NO:	20			
DELIVERY POINTS						
<u>ID</u> 30106	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.8500	EFFECTIVE DATE 12/31/2008	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	10	**C	ONFIDENTIAL**			
30107	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**	ŧ				
Customer	10	**C	ONFIDENTIAL**			
30108	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	10	**C	ONFIDENTIAL**			
30094	D	MMBtu	\$.8500	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**	ŧ				
Customer	10	**C	ONFIDENTIAL**			
30091	D	MMBtu	\$.8500	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	10	**C	ONFIDENTIAL**			
30092	D	MMBtu	\$.8500	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	10	**C	ONFIDENTIAL**			
30097	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**	k				
Customer	10	**C	ONFIDENTIAL**			
30098	D	MMBtu	\$.8500	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	10	**C	ONFIDENTIAL**			
30099	D	MMBtu	\$.8500	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**	*				
Customer	10	**C	ONFIDENTIAL**			
30100	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	10	**C	ONFIDENTIAL**			

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.						
TARIFF CODE: DT	RRC TAR	FF NO:	20			
DELIVERY POINTS						
<u>ID</u> 30101	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.9000	EFFECTIVE DATE 12/31/2008	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*		ψ.5000	12/31/2000	•	
Customer	10		ONFIDENTIAL**			
30102	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	10	**C	ONFIDENTIAL**			
30103	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	10	**C	ONFIDENTIAL**			
30104	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	10	**C	ONFIDENTIAL**			
30105	D	MMBtu	\$.8500	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	10	**C	ONFIDENTIAL**			
74696	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	10	**C	ONFIDENTIAL**			
74697	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	10	**C	ONFIDENTIAL**			
74698	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	10	**C	ONFIDENTIAL**			
74699	D	MMBtu	\$.9000	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	10	**C	ONFIDENTIAL**			
74700	D	MMBtu	\$.8500	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	10	**C	ONFIDENTIAL**			

RRC COID: 4	45	COMPAN	Y NAME: WEST TEX	AS GAS, INC.		
TARIFF CODE: D	Γ RRC T	TARIFF NO:	20			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
74701	D	MMBtu	\$.8500	12/31/2008	Y	
<u>DESCRIPTION:</u> **CONFIDENTIAL**						
Customer	10	**CC	NFIDENTIAL**			
74702	D	MMBtu	\$.8500	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	10	**CC	NFIDENTIAL**			
74703	D	MMBtu	\$.8500	12/31/2008	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	10	**CC	NFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DT RRC TARIFF NO: 21

DESCRIPTION: Distribution Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/30/1997 **RECEIVED DATE:** 08/04/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 12/31/2008

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Rate change pursuant to amendment dated December 31, 2008 and Delivery Point Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

10 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Transportation Rate of 64 cents per MMBtu, plus a fuel retention factor of 1%. Imbalances resolved by payment on an In Kind basis or

by Cash Out

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

90 D MMBtu \$.6400 12/31/2008 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 10 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DT RRC TARIFF NO:

DESCRIPTION: Distribution Transportation STATUS: A

24

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/21/1997 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32269 Eagle Rock Energy

N

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Transportation Rate of 12 cents per MMBtu plus a 1.3 percent fuel retention charge. Shipper Imbalance: Resolved by payment on an In Kind basis or by a Cash Out equal to the Midpoint Average of the price reported in Gas Daily's table entitled Daily Price Survey, under the heading Permian Basin Area Intrastate, Waha area plus 12 cents per MMBtu. Transporter Imbalance: Resolved by payment on an In Kind basis or by a Cash Out equal to the Midpoint Avg. of the price reported in Gas Daily's table entitled Daily Price Survey, under the heading Permian Basin Area Intrastate, Waha Area. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent

tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes.

RATE ADJUSTMENT PROVISIONS:

Transport charge will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, US City Avg. (1982-84=100), All Items. The CPI for the month of December 1997 will be the base CPI. On January 1, 1999 and each succeding January 1, the transport rate will be increased by multiplying 12 cents by the ratio of the CPI for the month of December of the previous calendar year to the base CPI index.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 102
 D
 MMBtu
 \$.1708
 01/01/2013
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32269 Eagle Rock Energy

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

24

TARIFF CODE: DT RRC TARIFF NO:

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 RRC COID:

TARIFF CODE: DT RRC TARIFF NO:

28 **DESCRIPTION:** Distribution Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/1998 10/15/2002 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Name Change

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME**

CONFIDENTIAL

Y 62

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Transportation Rate of 10 cents per MMBtu. Imbalances that may occur shall be resolved by payment on an in Kind basis or by Cash 262 Out equal to the Northern Natural Gas Company Mid-10 Index Midpoint Avg. as reported in Gas Daily's Daily Price Survey, plus 10

cents per MMBtu. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5

dollars per MMBtu shall apply to all unauthorized overpull volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL

62 MMBtu \$.1000 05/01/2002 D

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DT RRC TARIFF NO:

DESCRIPTION: Distribution Transportation STATUS: A

29

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/05/1995 **RECEIVED DATE:** 07/11/2002

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19 **CONFIDENTIAL**

Y 118

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Transportation Rate of 87 cents per Mcf. Includes any and all new or increased rate of taxes that are not otherwise part of this

agreement. To be reimbursed by TDCJ.

RATE ADJUSTMENT PROVISIONS:

At the end of initial term of agreement the transport charge will be renegotiated to reflect actual cost of service.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 118
 D
 Mcf
 \$.8700
 06/01/1995
 Y

DESCRIPTION: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DT RRC TARIFF NO: 19214

DESCRIPTION: Distribution Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 02/19/2008

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing is being made late. Company realized tariff had not been filed in preparing annual report.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28312 DGP Taurus Field Services, LP

N

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Transportation Rate of 3 cents per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 66057
 D
 MMBtu
 \$.0300
 09/01/2007
 N

DESCRIPTION: WTG Roark Lateral

Customer 28312 DGP Taurus Field Services, LP

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 RRC COID:

TARIFF CODE: DT

RRC TARIFF NO: 23252

DESCRIPTION: Distribution Transportation

STATUS: A

11/04/2010

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2010 RECEIVED DATE:

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding delivery point 75086

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

CONFIDENTIAL

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Transportation Rate of 10 cents per MMBtu. Imbalances that may occur shall be resolved by payment on an in Kind basis or by Cash 263

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

TYPE ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 74704 01/01/2010

D MMBtu \$.1000 Y

CONFIDENTIAL **DESCRIPTION:**

10 **CONFIDENTIAL** Customer

75086 10/01/2010 D MMBtu \$.1000

DESCRIPTION: **CONFIDENTIAL**

10 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION**

Η Transportation

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DT RRC TARIFF NO: 23252

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.