## 12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 2345 COMPANY NAME: GAYLYN, INC.

TARIFF CODE: TS RRC TARIFF NO:

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/1987 **RECEIVED DATE:** 11/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

 $\ \ \, \textbf{CITY ORDINANCE NO:} \\$ 

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff was refiled to file update the escalator rate for September 2014.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

3093 Dal-Mar Energy, Inc.

N

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

The price is based on the average Houston Ship Channel price, less 20% Sales purchased from a third party sold at cost.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 30264
 D
 MCF
 \$3.9700
 09/01/2014
 N

**DESCRIPTION:** City Gate

Customer 3093 Dal-Mar Energy, Inc.

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

G City Gate Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

12/02/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 2345 COMPANY NAME: GAYLYN, INC.

TARIFF CODE: TS RRC TARIFF NO: 17258

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/17/2014

INITIAL SERVICE DATE: 01/01/2004 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiled to add October 2014 escalator rates.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

23719 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

G-2 Inside FERC EPNG Permian Basin; Index: 0 - 1500 80% EPNG Permian Basin, 1501 Greater 85% EPNG Permian Basin, Both less

\$.03 per mmbtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

59400 D MMBTU \$.0000 10/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 23719 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Conlee Lease

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 2345 COMPANY NAME: GAYLYN, INC.

TARIFF CODE: TS RRC TARIFF NO: 26964

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2014 **RECEIVED DATE:** 11/20/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until Peninsula decides to end contract

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filed to update the September 1, 2014 escalated rate.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

35164 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

200434 Calculated by taking the Mmbtu rate times the price.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

55803 R MMBTU \$2.9403 09/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 35164 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.