RRC COID: 204	COMPANY NAME: HGI CORPORATION
TARIFF CODE: TM RR	RC TARIFF NO: 1
DESCRIPTION: Transmission Mis	scellaneous STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE	E: 05/31/1984 RECEIVED DATE: 02/18/2013
INITIAL SERVICE DATE	E: TERM OF CONTRACT DATE:
INACTIVE DATE	E: AMENDMENT DATE:
CONTRACT COMMENT: Non	le
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	e
OTHER(EXPLAIN): ADD	D RATE COMPONENT PER AUDIT 12-116
CUSTOMERS	
CUSTOMER NO CUSTOMER	<u>RNAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
24 EVEREST RES	SOURCE COMPANY
	N
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPT	ΠΟΝ
24 LOW VOLU	.UME FEE \$250.00
RATE ADJUSTMENT PROVISION	NS:
None	
DELIVERY POINTS	
<u>ID</u> <u>TYP</u>	
4 R	R MMBTU \$.2000 01/01/2004 N
DESCRIPTION: RECEIPT POL	DINT FOR HGI METER ENGSTROM 2-16
Customer 24	EVEREST RESOURCE COMPANY
YPE SERVICE PROVIDED	
	DESCRIPTION OTHER TYPE DESCRIPTION
J Compressio	
FUC APPLICABILITY	
FACTS SUPPORTING SECTION 10	04.003(b) APPLICABILITY
Neither the gas utility nor the customer h NOTE: (This fact cannot be used to su affiliated pipeline.)	had an unfair advantage during the negotiations. support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
-	rate between the gas utility and at least two of those customers under the same or similar conditions of service. h another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of the	this tariff has been sent to the customer involved in this transaction.

RRC COID: 204 COMPANY NAME: HGI CORPORATION
TARIFF CODE: TM RRC TARIFF NO: 3
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 11/07/1973 RECEIVED DATE: 02/18/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 05/01/2000
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): UPDATE RATE COMPONENT PER AUDIT 12-116
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
²⁰ JOY RESOURCES, INC.
N
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
20 COMPRESSION RATE OF \$.20 PER MMBTU
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
6 R MMBTU \$.2000 01/01/2004 N
DESCRIPTION: RECEIPT POINT FOR HGI METER HAWK & BARDEN
Customer 20 JOY RESOURCES, INC.
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 204 COMPANY NAME: HGI CORPORATION
TARIFF CODE: TM RRC TARIFF NO: 5
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 06/21/1984 RECEIVED DATE: 02/18/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 05/01/2000
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
4 LYNBROOK OIL COMPANY
N
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION 4 LOW VOLUME FEE \$250.00
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL7RMMBTU\$.200001/01/2004N
DESCRIPTION: RECEIPT POINT FOR HGI METER LYNBROOK ENGSTROM
Customer 4 LYNBROOK OIL COMPANY
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 204 COMPANY NAME: HGI CORPORATION	
TARIFF CODE: TM RRC TARIFF NO: 6	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 06/21/1984 RECEIVED DATE: 02/18/2013	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE: 05/01/2000	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 4 L YNBROOK OIL COMPANY 1 <td< td=""><td></td></td<>	
4 LYNBROOK OIL COMPANY N	
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION	
4 LOW VOLUME FEE \$250.00	
RATE ADJUSTMENT PROVISIONS:	
None DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
7 R MMBTU \$.2000 01/01/2004 N	
DESCRIPTION: RECEIPT POINT FOR HGI METER LYNBROOK ENGSTROM	
Customer 4 LYNBROOK OIL COMPANY	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
J Compression	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction	

RRC COID: 204 COMPANY NAME: HGI CORPORATION
TARIFF CODE: TM RRC TARIFF NO: 11
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 04/01/1985 RECEIVED DATE: 02/11/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 05/01/2000
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): TO UPDATE RATE COMPONENT
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
12 I H PERLMAN OIL & GAS PROPERTIES
Ν
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
11 COMPRESSION RATE OF \$.20 PER MMBTU
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
14 R MMBTU \$.2000 01/01/2004 N
DESCRIPTION: RECEIPT POINT FOR HGI METER PERLMAN SCHUIRRING #1 & #2
Customer 12 I H PERLMAN OIL & GAS PROPERTIES
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
1 1
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 204	COMPANY NAME: HGI CORPORATION	
TARIFF CODE: TM	RRC TARIFF NO: 13	
DESCRIPTION: Tr	nsmission Miscellaneous STATUS: A	
OPERATOR NO:		
	VICE DATE: TERM OF CONTRACT DATE:	
INA CONTRACT COMM	CTIVE DATE: AMENDMENT DATE: 05/01/2000 ENT: None	
REASONS FOR FILIN		
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINANC	NO:	
AMENDMENT(EXI	LAIN): None	
OTHER(EXI	LAIN): TO UPDATE RATE COMPONENT	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
16	OYLE CONCORD OIL COMPANY MCLANE TEXAS TRUST ROOT NO. 1 JOINT VENTURE N	
CURRENT RATE COM	ONENT	
RATE COMP. ID 13	DESCRIPTION COMPRESSION RATE OF \$.20 PER MMBTU	
RATE ADJUSTMEN	PROVISIONS:	
None		
DELIVERY POINTS		
<u>ID</u> 15	TYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIALRMMBTU\$.200001/01/2004N	
DESCRIPTION:	RECEIPT POINT FOR HGI METER ROOT #1	
Customer	6 COYLE CONCORD OIL COMPANY MCLANE TEXAS TRUST ROOT NO. 1 JOINT VE?	
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
J	Compression	
FUC APPLICABILITY		
	SECTION 104.003(b) APPLICABILITY	
	he customer had an unfair advantage during the negotiations. t be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ine.)	
•	e same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. ist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and co	rect copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 204 COMPANY NAME: HGI CORPORATION	
TARIFF CODE: TM RRC TARIFF NO: 16	
DESCRIPTION: Transmission Miscellaneous STATUS: A	,
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 04/07/1983 RECEIVED DATE: 02/11/2005	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE: 05/01/2000	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): TO UPDATE RATE COMPONENT	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	7
23 KAMEL OIL, LLC	
N	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION COMPRESSION DATE OF © 00 PED MM (DTH)	
19 COMPRESSION RATE OF \$.20 PER MMBTU	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL17RMMBTU\$.200001/01/2004N	
DESCRIPTION: RECEIPT POINT FOR HGI METER LEHRER WRIGHT	
Customer 23 KAMEL OIL, LLC	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
J Compression	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
Laffirm that a true and correct conv of this tariff has been sent to the customer involved in this transaction	

RRC COID: 204 COMPANY NAME: HGI CORPORATION
TARIFF CODE: TM RRC TARIFF NO: 17
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 01/28/2000 RECEIVED DATE: 01/21/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 05/01/2000
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116
CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 22 CAMOIL, INC.
N
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
22 LOW VOLUME FEE \$250.00
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
16 R MMBTU \$.2000 01/01/2004 N
DESCRIPTION: RECEIPT POINT FOR HGI METER CAMOIL SCHUIRRING #1
Customer 22 CAMOIL, INC.
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
Laffirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction

RRC COID: 204 COMPANY NAME: HGI CORPORATION
TARIFF CODE: TM RRC TARIFF NO: 7955
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 04/24/2002 RECEIVED DATE: 02/11/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): TO UPDATE RATE COMPONENT
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
10078 MARQUEE CORPORATION
Ν
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
20 COMPRESSION RATE OF \$.20 PER MMBTU
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
34987 R MMBTU \$.2000 01/01/2004 N
DESCRIPTION: RECEIPT POINT FOR HGI METER MARQUEE ENGSTROM #1
Customer 10078 MARQUEE CORPORATION
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 204 COMPANY NAME: HGI CORPORATION	
TARIFF CODE:TMRRC TARIFF NO:23250	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 07/01/2009 RECEIVED DATE: 01/07/2013	
INITIAL SERVICE DATE: 09/01/2009 TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
31836 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
31836 LOW VOLUME FEE \$100	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	
74252 R MMBTU \$.2000 09/01/2009 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31836 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION	
J Compression	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	

COMPANY NAME: HGI CORPORATION 204 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 23251 **DESCRIPTION:** Transmission Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 03/01/2009 01/07/2013 **RECEIVED DATE: INITIAL SERVICE DATE:** 03/01/2009 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): ADD RATE COMPONENT PER AUDIT 12-116 CUSTOMERS **CONFIDENTIAL?** CUSTOMER NO CUSTOMER NAME **DELIVERY POINT** 31835 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 31835 LOW VOLUME FEE \$250.00 **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID TYPE UNIT 74251 R MMBTU \$.2000 03/01/2009 Y **CONFIDENTIAL** **DESCRIPTION:** TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE J Compression TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 2	204 COMPANY NAME: HGI CORPORATION	
TARIFF CODE: T	S RRC TARIFF NO: 9807	
DESCRIPTION:	Transmission Sales STATUS: A	
OPERATOR NO:		
ORIGINAL CO	NTRACT DATE: 08/18/2014	
INITIAL S	TERM OF CONTRACT DATE: 12/31/2008	
I	NACTIVE DATE: AMENDMENT DATE:	
CONTRACT CON	IMENT: RENEGOTIATE CONTRACT EACH TERM	
REASONS FOR FIL	ING	
NEW FILING: 1	RRC DOCKET NO:	
CITY ORDINAN	ICE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): ESCALATOR FILING FOR JULY 2014	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27576	CIMA ENERGY	
	Ν	
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
01012008 THE VOLUME WEIGHTED AVERAGE OF THE DAILY PRICES FOR ALL CALENDAR DAYS DURING THE DELIVERY PERIOD, THE PRICE FOR EACH SUCH CALENDAR DAY BEING THE FLOW DATE: MIDPOINT: SOUTH CORPUS CHRISTI: TENNESSEE, ZONE ZERO, AS PUBLISHED UNDER THE HEADING, DAILY PRICE SURVEY, IN GAS DAILY MINUS .03 CENTS PER MMBTU		
RATE ADJUSTMI	ENT PROVISIONS:	
None		
DELIVERY POINTS		
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
4	D MMBTU \$3.8375 07/01/2014 N	
DESCRIPTION:	HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01	
Customer	27576 CIMA ENERGY	
TYPE SERVICE PRO	VIDED	
TYPE OF SERVICE	<u>SERVICE DESCRIPTION</u> OTHER TYPE DESCRIPTION	
F	Sale For Resale	
TUC APPLICABILIT	Y	
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLICABILITY	
	nor the customer had an unfair advantage during the negotiations. unnot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ipeline.)	
	y the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. d exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.	

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RRC COID: 2	204 COMPAN	ANY NAME: HGI CORPORATION
TARIFF CODE: TS	S RRC TARIFF NO:	18641
DESCRIPTION:	Transmission Sales	STATUS: A
OPERATOR NO:		
ORIGINAL CO	NTRACT DATE:	RECEIVED DATE: 10/08/2007
INITIAL S	ERVICE DATE: 11/01/2006	TERM OF CONTRACT DATE: 12/31/2007
I	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CON	IMENT: RENEGOTIATE CON	NTRACT EACH TERM
REASONS FOR FIL	ING	
NEW FILING:	RRC RRC	RC DOCKET NO:
CITY ORDINAN	ICE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): None	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27576	CIMA ENERGY	
		N
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
110103	PERIOD, THE PRICE FOR E	D AVERAGE OF THE DAILY PRICES FOR ALL CALENDAR DAYS DURING THE DELIVERY EACH SUCH CALENDAR DAY BEING THE FLOW DATE: MIDPOINT: SOUTH CORPUS CHRISTI: , AS PUBLISHED UNDER THE HEADING, DAILY PRICE SURVEY, IN GAS DAILY MINUS .03
RATE ADJUSTMI	ENT PROVISIONS:	
None		

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 2	204 COMPAN		Y NAME: HGI CORPORATION				
TARIFF CODE: TS	RRC T	ARIFF NO:	18641				
DELIVERY POINTS							
<u>ID</u> 4	<u>TYPE</u> D	<u>UNIT</u> MMBTU	<u>CURRE</u> \$6.0640	NT CHARGE	EFFECTIVE DATE 01/01/2007	CONFIDENTIAL N	
DESCRIPTION:	HGI DELIVERY	POINT INTER	CONNECT W	ITH TENNESSEI	E GAS PIPELINE CO. METE	R 012023-01	
Customer	27576	CIM	A ENERGY				
4	D	MMBTU	\$7.1590		02/01/2007	Ν	
DESCRIPTION:	HGI DELIVERY	POINT INTER	CONNECT W	ITH TENNESSE	E GAS PIPELINE CO. METE	R 012023-01	
Customer	27576	CIM	A ENERGY				
4	D	MMBTU	\$6.4842		03/01/2007	Ν	
DESCRIPTION:	HGI DELIVERY	POINT INTER	CONNECT W	ITH TENNESSE	E GAS PIPELINE CO. METE	R 012023-01	
Customer	27576	CIM	A ENERGY				
4	D	MMBTU	\$7.1867		04/01/2007	Ν	
DESCRIPTION:	HGI DELIVERY	POINT INTER	CONNECT W	ITH TENNESSEI	E GAS PIPELINE CO. METE	R 012023-01	
Customer	27576	CIM	A ENERGY				
4	D	MMBTU	\$7.3844		05/01/2007	Ν	
DESCRIPTION:	HGI DELIVERY	POINT INTER	CONNECT W	ITH TENNESSE	E GAS PIPELINE CO. METE	R 012023-01	
Customer	27576	CIM	A ENERGY				
4	D	MMBTU	\$7.1239		06/01/2007	Ν	
DESCRIPTION:	HGI DELIVERY	POINT INTER	CONNECT W	ITH TENNESSE	E GAS PIPELINE CO. METE	R 012023-01	
Customer	27576	CIM	A ENERGY				
4	D	MMBTU	\$5.8423		07/01/2007	Ν	
DESCRIPTION:	HGI DELIVERY	POINT INTER	CONNECT W	ITH TENNESSE	E GAS PIPELINE CO. METE	R 012023-01	
Customer	27576	CIM	A ENERGY				
4	D	MMBTU	\$6.0229		08/01/2007	Ν	
DESCRIPTION:	HGI DELIVERY	POINT INTER	CONNECT W	ITH TENNESSE	E GAS PIPELINE CO. METE	R 012023-01	
Customer	27576	CIM	A ENERGY				
4	D	MMBTU	\$6.5350		11/01/2006	Ν	
DESCRIPTION:	HGI DELIVERY	POINT INTER	CONNECT W	ITH TENNESSE	E GAS PIPELINE CO. METE	R 012023-01	
Customer	27576	CIM	A ENERGY				
4	D	MMBTU	\$6.3500		12/31/2006	Ν	
DESCRIPTION:	HGI DELIVERY	POINT INTER	CONNECT W	ITH TENNESSEI	E GAS PIPELINE CO. METE	R 012023-01	
Customer	27576	CIM	A ENERGY				

RRC COID: 204	COMPANY NAME: HGI CORPORATION						
TARIFF CODE: TS	RRC TARIFF NO: 18641						
TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
F	Sale For Resale						
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.							