RRC COID: 7326	COMPANY NAME:	GAS ENERGY, LLC	
TARIFF CODE: DS	RRC TARIFF N	NO: 19130	
DESCRIPTION:	Distribution Sales		STATUS: A
EFFECTIVE DATE: GAS CONSUMED:	04/10/2014 Y	ORIGINAL CONTRACT DATE: AMENDMENT DATE:	RECEIVED DATE: 07/01/2014 OPERATOR NO: 296679
BILLS RENDERED:	N	INACTIVE DATE:	
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
Cost of Gas R3	be computed to be applied to allowed at the smaller. The r average cost of Gas for the co- purchased by 0 adjustments in most recent 1. the most recent Gas and is der period ended of the Gas Cost of purchased for then Company of resale as fol. Current Month VolumeMC of Gas \$ F Union Adjusted Cost Month's Actual Cost of Gas per Actual GCA per Difference per Amount <0ver> Current Month Prior Month \$ (R/S) U Current	o the nearest cent (\$0.01), and each MCF billed. Lost and unace monthly adjustment shall be com of gas is known: A = C (1 + (LU urrent billing cycle. C = The w Company for the current billing n previous periods. P = The MC 2-month period ended June 30. S nt 12-month period ended June 33 fined as the smaller of 0.05 or June 30.The Commodity Rate shal Adjustment. If the Company's c resale is not known at the dat shall calculate its current wei lows: Step 1: Current Month Est 's Estimated Total Gas Cost \$ E F C Current Month's Estimated accounted for Gas Factor (LUG) of Gas \$ Step 2: Correction of 1 Total Gas Cost I Prior Month' 1 Cost of Gas per MCF K Base Co er MCF (J-K) M Unaccounted for r MCF (LXM) \$ O Prior Month's E 's Estimated Cost of Gas per MC S Current Month's Actual Sales nt Month's Estimated GCA (G+T)	Gas for the current billing cycle shall d the Gas Cost Adjustment per MCF shall ccounted for gas (LUG) expense shall be the Company's actual LUG, whichever is mputed as follows when the weighted UG) P) /S Where: A = Adjusted Cost of weighted average cost of gas per MCF g cycle corrected for billing CF volume of gas purchased during the S = The MCF volume of gas sold during 30. LUG = means Lost and Unaccounted for r (P-S)/P, for the most recent 12-month 11 be adjusted each month as provided in current weighted average cost of gas te the customer's bills are prepared, ighted average cost of gas purchased for timated Cost of Gas Calculation A 8 Current Month's Estimated Purchase Cost of Gas per MCF \$ E Adjusted Cost % G Current Month's Estimated f Prior Month's Estimated GCA H Prior 's Actual Purchase VolumeMCF J Prior post of Gas per MCF (H/I) L Adjusted Gas Factor (LUG)% N Prior Month's Estimated Cost of Gas per MCF \$ P 's Actual Sales Volume (MCF) R Total 3: Current Month's GCA Calculation G CF \$ R Amount <over>/Under Collected in s Volume (MCF) T Adjustment per MCF</over>
Schedule R1Ra	metered gas so Montgomery Cor of the custom others. Where the proposed so between Compar Service under Special Rules	is applicable to all residenti ervice in the Companys service unty, Texas. Natural gas suppl er at one point of delivery and e service of the type desired k service location, additional ch ny and Customer may be required this schedule shall be furnish of Practice and Procedure and	ial customers receiving individually area in the west central portion of lied hereunder is for the individual use d shall not be resold or shared with by customer is not already available at marges and special contract arrangements d prior to service being furnished. med in accordance with the Commissions Substantive Rules and the Companys s may be amended from time to time.
	1. First Mete		: \$13.68 per month or portion thereof. s: \$ 7.37 per month or portion thereof.

ARIFF CODE: DS	RRC TARIFF NO: 19130
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	PAYMENT: All bills shall be rendered on the gross basis. All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. The difference between the gross and net monthly rates, representing a discount, shall be allowed for payment of bills received in the Companys offices within ten (10) days from the date of the bill.
	DEFINITIONS AND ADJUSTMENTS: Residential Customer: An individually metered, single, private dwelling and its appurtenances, used for household appliances, fireplaces, gas lights, water heating, cooking and heating for the personal comfort and convenience of those persons residing therein. This classification includes stand- by electrical power generating equipment.
	Gross Monthly Rate: The Gross Monthly Rate for each residential customer for gas service and all consumption each month shall be composed of the following: 1) \$13.68 Customer Service Charge for first meter; plus 2) \$7.37 Customer Service Charge for second meter (if installed), plus 3) The Commodity Charge, which is composed of the Adjusted Cost of Gas, plus a Residential Capacity Charge of \$5.53 per MCF.
Net Monthly Rate R2	The Net Monthly Rate is the Gross Monthly Rate excluding the Adjusted Cost of Gas discounted by 5%.
PSF2013GE	The Company will pass on the one-time customer charge for the Pipeline Safety Inspection Fee in the amount of \$0.91 for each service line reported to be in service at the end of calendar year 2013, pursuant to the Texas Utilities Code 121.211 of the Commission's Rules and Regulations.That fee is based on the \$1.00

ARIFF CODE: DS	RRC TARIFF NO:	19130		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27589	N	MCF	\$7.9550	08/01/2014
CUSTOMER NAME	Residential Customer County, Texas	rs located in Monto	gomery	
31170	N	MCF	\$7.9550	08/01/2014
CUSTOMER NAME	Residential Customer County, Texas	rs located in Harri	S	
27589	N	MCF	\$7.4440	10/01/2014
CUSTOMER NAME	Residential Customer County, Texas	rs located in Monte	gomery	
31170	Ν	MCF	\$7.4440	10/01/2014
CUSTOMER NAME	Residential Customer County, Texas	rs located in Harri	LS	
27589	Ν	MCF	\$8.2190	07/01/2014
CUSTOMER NAME	Residential Customer County, Texas	rs located in Monto	gomery	
31170	Ν	MCF	\$8.2190	07/01/2014
CUSTOMER NAME	Residential Customer County, Texas	rs located in Harri	LS	
27589	Ν	MCF	\$7.9840	09/01/2014
CUSTOMER NAME	Residential Customer County, Texas	rs located in Monto	Jomery	
31170	N	MCF	\$7.9840	09/01/2014
CUSTOMER NAME	Residential Customer County, Texas	rs located in Harri	S	
27589	Ν	MCF	\$8.1040	06/01/2014
CUSTOMER NAME	Residential Customer County, Texas	rs located in Monto	gomery	
31170	Ν	MCF	\$8.1040	06/01/2014
CUSTOMER NAME	Residential Customer County, Texas	rs located in Harri	ls	
EASONS FOR FILING				
EW?: N RRC	DOCKET NO:	CITY ORDIN	NANCE NO:	
AMENDMENT (EXPLAI OTHER (EXPLAI		to service area.	Effective November of 20	009
	-			
RVICES				

OTHER TYPE DESCRIPTION

C COID: 7326 CC	MPANY NAME:	GAS ENERGY, LLC			
ARIFF CODE: DS	RRC TARIFF N	10: 19131			
DESCRIPTION: Dist	ribution Sales		STATUS:	A	
EFFECTIVE DATE: 04 GAS CONSUMED: Y BILLS RENDERED: N	/10/2014	ORIGINAL CONTRACT DATE: AMENDMENT DATE: INACTIVE DATE:	RECEIVED DATE: OPERATOR NO:	07/01/2014 296679	
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
Schedule ClRa	APPLICATION OF SCHEDULE: This schedule is applicable to all commercial customers receiving individually metered gas service in the Companys service area in the west central portion of Montgomery County, Texas. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Where service of the type desired by customer is not already available at the proposed service location, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Service under this schedule shall be furnished in accordance with the Commissions Special Rules of Practice and Procedure and Substantive Rules and the Companys General Rules and Regulations, as such rules may be amended from time to time. COMMERCIAL CUSTOMER SERVICE CHARGE: \$21.05 per month or portion thereof. PAYMENT: All bills shall be rendered on the gross basis. All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. The difference between the gross and net monthly rates, representing a discount, shall be allowed for payment of bills received in the Companys offices within ten (10) days from the date of the bill.				
	Commercial Cus or other non-r delivery. Th: equipment. Gross Monthly	residential activity, suppli is classification includes a Rate: The Gross Monthly Rat	ng in business, professional, ins ied at an individually metered po stand-by electrical power generat te for each commercial customer f hall be composed of the following	oint of ting for gas	
	1)\$21.05 Custo 2)The Commodit	omer Service Charge(s); plus ty Charge, which is composed pacity Charge of	-	-	
C Net Monthly RateR2	The Net Month discounted by		Y Rate excluding the Adjusted Cos	st of Gas	
Comm Cost of Gas R3	be computed to be applied to allowed at the smaller. The r average cost of Gas for the co purchased by (adjustments in	o the nearest cent (\$0.01), each MCF billed. Lost and u e rate of five percent (5%) monthly adjustment shall be of gas is known: A = C (1 + urrent billing cycle. C = Th Company for the current bill n previous periods. P = The	of Gas for the current billing cy and the Gas Cost Adjustment per unaccounted for gas (LUG) expense or the Company's actual LUG, whi computed as follows when the we (LUG) P) /S Where: A = Adjusted he weighted average cost of gas p ling cycle corrected for billing e MCF volume of gas purchased dur 0. S = The MCF volume of gas solo	MCF shall e shall be ichever is ighted Cost of per MCF ring the	

ARIFF CODE: DS	RRC TARIFF NO: 19131
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the most recent 12-month period ended June 30. LUG = means Lost and Unaccounted for Gas and is defined as the smaller of 0.05 or (P-S)/P, for the most recent 12-month period ended June 30.The Commodity Rate shall be adjusted each month as provided in the Gas Cost Adjustment. If the Company's current weighted average cost of gas purchased for resale is not known at the date the customer's bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows: Step 1: Current Month Estimated Cost of Gas Calculation A Current Month's Estimated Total Gas Cost \$ B Current Month's Estimated Purchase VolumeMCF C Current Month's Estimated Cost of Gas per MCF \$ E Adjusted Cost of Gas \$ F Unaccounted for Gas Factor (LUG)% G Current Month's Estimated Adjusted Cost of Gas \$ Step 2: Correction of Prior Month's Estimated GCA H Prior Month's Actual Total Gas Cost I Prior Month's Actual Purchase VolumeMCF J Prior Month's Actual Cost of Gas per MCF K Base Cost of Gas per MCF (H/I) L Adjusted Cost of Gas per MCF (J-K) M Unaccounted for Gas Factor (LUG)% N Prior Month's Actual GCA per MCF (LxM) \$ 0 Prior Month's Estimated Cost of Gas per MCF \$ P Difference per MCF (N=O) \$ Q Prior to Month's Actual Sales Volume (MCF) R Total Amount <0ver>/Under Collected (PxQ) \$ Step 3: Current Month's GCA Calculation G Current Month's Estimated Cost of Gas per MCF \$ R Amount <0ver>/Under Collected in Prior Month \$ S Current Month's Actual Sales Volume (MCF) T Adjustment per MCF (R/S) U Current Month's Estimated GCA (G+T)
PSF2013GE	The Company will pass on the one-time customer charge for the Pipeline Safety Inspection Fee in the amount of \$0.91 for each service line reported to be in service at the end of calendar year 2013, pursuant to the Texas Utilities Code 121.211 of the Commission's Rules and Regulations.That fee is based on the \$1.00 per service line.

None

RIFF CODE: DS	RRC TARIFF NO:	19131		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27590	N	MCF	\$7.9550	08/01/2014
CUSTOMER NAME	Commercial customer	s located in Montgor	nery	
21101	County, Texas		48.0550	00/01/0014
31171	N	MCF	\$7.9550	08/01/2014
CUSTOMER NAME	Commercial customer County, Texas	s located in Harris		
27590	Ν	MCF	\$7.4440	10/01/2014
CUSTOMER NAME	Commercial customer County, Texas	s located in Montgor	nery	
31171	N	MCF	\$7.4440	10/01/2014
CUSTOMER NAME	Commercial customer County, Texas	s located in Harris		
27590	N	MCF	\$8.2190	07/01/2014
CUSTOMER NAME	Commercial customer County, Texas	s located in Montgor	nery	
31171	N	MCF	\$8.2190	07/01/2014
CUSTOMER NAME	Commercial customer County, Texas	s located in Harris		
27590	N	MCF	\$7.9840	09/01/2014
CUSTOMER NAME	Commercial customer County, Texas	rs located in Montgor	nery	
31171	N	MCF	\$7.9840	09/01/2014
CUSTOMER NAME	Commercial customer County, Texas	s located in Harris		
31171	N	MCF	\$8.1040	06/01/2014
CUSTOMER NAME	Commercial customer County, Texas	s located in Harris		
27590	N	MCF	\$8.1040	06/01/2014
CUSTOMER NAME	Commercial customer County, Texas	s located in Montgor	nery	
ASONS FOR FILING				
V?: N RRC D	OCKET NO:	CITY ORDINA	ANCE NO:	
AMENDMENT (EXPLAIN	·)•			
		y to service area.	Effective November of 20	009
VICES				

OTHER TYPE DESCRIPTION