RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 10/02/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/19/2014

GAS CONSUMED: N AMENDMENT DATE: 06/17/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge

Amarillo Incorporated \$0.64 per bill
Amarillo Unincorporated \$0.64 per bill
Lubbock Incorporated \$0.58 per bill
Lubbock Unincorporated \$0.65 per bill
WTX Cities Incorporated \$0.36 per bill
WTX Cities Unincorporated \$0.36 per bill

Rate Schedule: Commercial

Rate Area Monthly Surcharge

Amarillo Incorporated \$1.77 per bill

Amarillo Unincorporated \$2.02 per bill

Lubbock Incorporated \$1.56 per bill

Lubbock Unincorporated \$2.35 per bill

WTX Cities Incorporated \$1.06 per bill

WTX Cities Unincorporated \$0.65 per bill

Rate Schedule: Industrial

Rate Area Monthly Surcharge

Amarillo Incorporated \$53.27 per bill
Amarillo Unincorporated \$43.21 per bill
Lubbock Incorporated \$21.06 per bill
Lubbock Unincorporated \$20.99 per bill
WTX Cities Incorporated \$16.72 per bill
WTX Cities Unincorporated \$1.13 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

RATE SCHEDULE SCHEDULE ID DESCRIPTION Rate Schedule: Public Authority Rate Area Monthly Surcharge Amarillo Incorporated \$12.03 per bill \$5.99 per bill Amarillo Unincorporated Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill \$0.88 per bill Lubbock Unincorporated \$2.61 per bill WTX Cities Incorporated WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WT CTS & GUD 10174 Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo Channing Dalhart Lubbock Rate Division City - Incorporated and Unincorporated Areas West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Areas Abernathy Amherst Anton Big Spring Bovina Brownfield Buffalo Springs Lake Canyon Coahoma Crosbyton Dimmitt Earth Edmonson Floydada Forsan Friona Fritch Hale Center Нарру

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake
	Stanton
	Sudan
	Tahoka
	Timbercreek Canyon
	Tulia
	Turkey
	Vega
	Wellman
	Wilson
	Wolfforth
TX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
0011 101/1	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$ = over (under) collection dollar amount for the 12 month period ending September.

 $$\mbox{\sc b}$$ = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

	RATE SCHEDULE							
DESCRIPTION								
Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.								
Implementing GRIP 2013 rates pursuant to the Final Order 17, 2014 for all customers in the unincorporated areas of								
RATE SCHEDULE: RESIDENTIAL GAS SERVICE								
APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS	DIVISION							
EFFECTIVE DATE: Bills Rendered on and after 6/17/2014								
Availability This schedule is applicable to general use by Residential customers for head cooking, refrigeration, water heating and other similar type uses. This so is not available for service to premises with an alternative supply of natural contents.								
Monthly Rate Charge Amount Customer Charge - per GUD 10174 Interim Rate Adjustment (IRA) Total Customer Charge	\$ 13.50 \$ 2.36 \$							
15.86 Consumption Charge - WTX Cities Unincorporated Areas Consumption Charge - Amarillo Unincorporated Areas Consumption Charge - Lubbock Unincorporated Areas	<pre>\$ 0.17055 per ccf \$ 0.07550 per ccf \$ 0.09175 per ccf</pre>							
The West Texas Division Gas Cost Adjustment Rider applies The West Texas Division Weather Normalization Adjustment Schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule The West Texas Division 2013 Interim Rate Adjustment appl Miscellaneous Charges: Plus an amount for miscellaneous chaccordance with the applicable rider(s).	Rider applies to this e ies to this schedule.							
Customers' bills will be adjusted \$1.23 per bill for the PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees	2014 Pipeline Safety Fee							
	Once a year, on a 12 months ended September basis, the Copercentage of lost and unaccounted for gas. If this percamount metered in, the correcting account balance will be customer will effectively be charged a maximum of 5% for gas and the Company will absorb the excess. Implementing GRIP 2013 rates pursuant to the Final Order 17, 2014 for all customers in the unincorporated areas of RATE SCHEDULE: RESIDENTIAL GAS SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS EFFECTIVE DATE: Bills Rendered on and after 6/17/2014 Availability This schedule is applicable to general use by Residential cooking, refrigeration, water heating and other similar t is not available for service to premises with an alternat whome the service to premise with an alternate Charge Amount Customer Charge - per GUD 10174 Interim Rate Adjustment (IRA) Total Customer Charge - WTX Cities Unincorporated Areas Consumption Charge - Amarillo Unincorporated Areas Consumption Charge - Lubbock Unincorporated Areas Consumption Charge - Lubbock Unincorporated Areas The West Texas Division Gas Cost Adjustment Rider applies The West Texas Division Rider TAX applies to this schedul The West Texas Division Rider TAX applies to this schedul The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider TAX applies to this schedule The West Texas Division Rider TAX applies to this schedule The West Texas Division Rider TAX applies to this schedule The West Texas Division Rider TAX applies to this schedule The West Texas Division Rider TAX applies to this schedule The West Texas Division Rider TAX applies to this schedule The West Texas Division Rider TAX applies to this schedule The West Texas Division Rider TAX applies to this schedule The West Texas Division Rider TAX applies to this schedule The West Texas Division Rider TAX applies to this schedule The West Texas Division Rider TAX applies to this schedule The West Texas Division Rider TAX applies to this schedule The West Texas Division Rider TAX app							

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD))) Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi}$ = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$ = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$ = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\ensuremath{\mathtt{BLi}}$ = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Where qii is the relevant sales quantity for the jth

Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CVICE OF THE C				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		FIGE	γ1.7100	00/01/2011
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Environs	MCI	Ş 1 ./100	09/01/2014
			#4 5100	00/01/0014
24109	N Floydada WT Environs	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ns		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs		•	•
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs		71.7100	05, 01, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Envir	ons		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Env	irons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environ	s		
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environ	s		
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environ	s		
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ns		
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ns		
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Enviro	ns		
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Enviro	ns		
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Envir	ons		
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Env	rirons		
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Envir	ons		
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Envir	ons		
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Envi	rons		
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Envir	ons		
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ns		
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT E	nvirons		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envir	ons		
24191	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Enviro	ns		
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Env	irons		
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envir	ons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environs	S		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs	s		
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lal	ke WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

OTTOMO LEND C				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ns		
24077	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ns		
24079	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Environs		•	
24099	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Enviro		ų 1.2000	2., 22, 2021
24101	N N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Environs	1101	Ų 1. 2500	0,,01,2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Envir	ons		
24120	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	nvirons		
24133	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Environ	S		
24137	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Envir	ons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: D	S RRC	TARIFF	NO:	25429

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Environs	5		
24145	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Enviror	ıs		
24167	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Environs			

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1	RRC COID:	0931	COMPANY NAME:	ATMOS ENERGY,	WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Env	irons		
24175	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Environs		
24185	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Environs	S		
24199	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Env	irons		
24204	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Environ	ns		
24206	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23127		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs	3		
24210	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Environs		
24212	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs	3		
24216	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME			4 2.2300	, - <u>-</u> , - 2, - 2, -
24222		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME			γ 4 .2300	07/01/2014
			*4.0200	05/01/0014
24224	N Wolfforth WT Envir	Mcf	\$4.9300	07/01/2014
24079	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amarillo Environs			
24077	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Abernathy WT Envir	rons		
24081	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amherst WT Environ	ns		
24083	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Bovina WT Environs		•	
24089	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Brownfield WT Envi		γ τ .0200	10/01/2011
			44.6000	10/01/0014
24091	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Buffalo Springs La			
24093	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Canyon WT Environs	3		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	5429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Crosbyton WT Environs	3		
24101	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.6900	10/01/2014
	Earth WT Environs		γ 1.0500	10, 01, 2011
24107		Mcf	\$4.6900	10/01/2014
CUSTOMER NAME		MCT	\$4.0300	10/01/2014
			** ***	
24109	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hart WT Environs		•	
24125	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hereford WT Environs		γ1.0500	10, 01, 2011
		Ma£	ė4 C000	10/01/2014
24127 CUSTOMER NAME	N Idalou WT Environs	Mcf	\$4.6900	10/01/2014
	Idalou WT Environs			
24129	N .	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Kress WT Environs			

DDC COID.	6021	COMPANY NAME.	7 TMAC ENTED CV	**************************************
KKC COID:	оээт	COMPANY NAME:	AIMOD ENERGI.	, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24131	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Levelland WT Envir	ons		
24137	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Littlefield WT Env	irons		
24139	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lockney WT Environ	s		
24141	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lorenzo WT Environ	s		
24143	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Midland WT Environ	s		
24151	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ns		
24153	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ns		
24155	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	New Deal WT Enviro	ns		
24157	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	New Home WT Enviro	ns		
24159	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	O'Donnell WT Envir	ons		
24161	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Olton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Opdyke West WT Env	virons		
24167	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Palisades WT Envi	rons		
24169	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Panhandle WT Envi	rons		
24173	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Petersburg WT Env		,	-, -, -,
24175	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	- -		\$4.0300	10/01/2014
				40.405 :555
24177		Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Environs		
24185	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.6900	10/01/2014
	Sanford Environs	PICI	γ τ .υ ₂ υυ	10/01/2011
			** 5000	10/01/2254
24189	N Congressed MT Envis	Mcf	\$4.6900	10/01/2014
	Seagraves WT Envi			
24191	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Slaton WT Environs	~		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23127		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Springlake WT Envir	cons		
24204	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Stanton WT Environs	3		
24206	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME			• *****	
24214	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Turkey WT Environs	1.02	¥ 1.0500	10/01/2011
24216	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME		FICI	Ş 1 .0900	10/01/2014
	N	wE	44.6000	10/01/0014
24219 CUSTOMER NAME	- -	Mcf	\$4.6900	10/01/2014
24222	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224		Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs	5		
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envir	cons		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envir	cons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lak	ke WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs	3		
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ons		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs	3		
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Enviror	ns		
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Enviror	ns		
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Envi	irons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20127		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Enviror	ns		
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Enviro	ons		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Envi	irons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environs	5		
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environs	5		
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	cons		
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.7100	09/01/2014
	Meadow WT Environs		,	,,
24149	N	Mcf	\$4.7100	09/01/2014
	Midland WT Environs		71.7100	0,01,2011
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Enviror		ήτ./IO0	09/01/2014
			č4 7100	00/01/2014
24153	N Nazareth WT Enviror	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Enviror	ıs		
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Enviror	ns		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 25	, 12)		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ns		
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.7100	09/01/2014
	Pampa WT Environs		42200	,, 2022
24171		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			54.1 T00	09/01/2014
			#A F100	00/01/0014
24173	N Petersburg WT Environ	Mcf	\$4.7100	09/01/2014
24175		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT Envi	rons		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Environ		•	
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs	1101	¥ 1. / ±00	00/01/2011
		Maf	ė4 7100	00/01/2014
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

USTOMERS							
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24193		Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Shallowater WT Envir	Shallowater WT Environs					
24195	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Silverton WT Enviror	ns					
24197	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Slaton WT Environs						
24199	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Smyer WT Environs						
24202	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Springlake WT Enviro	ons					
24204	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Stanton WT Environs						
24206	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Sudan WT Environs						
24208	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Tahoka WT Environs						
24210	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Timbercreek Canyon W	NT Environs					
24212	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Tulia WT Environs						
24214	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Turkey WT Environs						
24216	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Vega WT Environs						
24219	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Wellman WT Environs						
24222	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Wilson WT Environs						
24224	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Wolfforth WT Environ	ns					
24077	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Abernathy WT Environ	ns					
24079	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Amarillo Environs						

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24081	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Enviro	ons		
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Enviro	ons		
24091	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs Lake	WT Environs		
24093	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Environ	ıs		
24101	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Environs	;		
24109	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Environs	:		
24111	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24115		Mcf	\$4.8400	08/01/2014
	Fritch Environs	1101	γ1.0100	00/01/2011
		Mcf	\$4.8400	00/01/0014
24118	N Hale Center WT Env		\$4.8400	08/01/2014
24120		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs			
	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Enviro	ons		
24127	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs	3		
24129	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WI	Γ Environs		
24133	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs	5	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
24135		Mcf	\$4.8400	08/01/2014
	Levelland WT Envir		γ1.0100	00/01/2011
			*4.0400	00/01/0014
24137	N Littlefield WT Env		\$4.8400	08/01/2014
24139		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Enviror	ns		
24141	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Enviror	ıs		
24143	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	irons		
24145	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs		•	
24149	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Enviror		4 1.0 10 0	, 31, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24151	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Environ	S		
24153	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Environ	S		
24155	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Environ	S		
24157	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Environ	S		
24159	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Environ	ns		
24161	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Envi	rons		
24167	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Enviro	ns		
24169	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Enviro	ns		
24173	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Envir	ons		
24175	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Enviro	ns		
24177	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Environ		,	
24181	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Environs		γ 1.0100	33, 31, 2011
24183	N	Mcf	\$4.8400	08/01/2014
24103	Ransom Canyon WT En	PICI	A4.0400	00/01/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23 127		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24185	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Envir	ons		
24191	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Enviro	ns		
24193	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Env	irons		
24195	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Envir	ons		
24197	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Environ	S		
24206	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs		•	
24214	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs		,	, - ,
24216	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs	PICI	γ τ. 0100	00/01/2011
24219	N	Mcf	\$4.8400	08/01/2014
			Ş4.84UU	00/01/2014
CUSTOMER NAME	Wellman WT Environ	D		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	DIATON
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TARIFF CODE: DS	RRC TARIFF NO:	25429		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24222	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ns		
24077	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ns		
24079	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Environs		•	
24085	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Envir		,	,
24087	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Environs	1.02	¥ 1.0500	11,01,2011
24089	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Envir		Ş 1 .0300	11/01/2014
		Mcf	÷4 9200	11 /01 /2014
24091 CUSTOMER NAME	N Buffalo Springs Lak		\$4.8300	11/01/2014
24093	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ns		
24101	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	3127		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24107	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood WT Er	nvirons		
24133	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Environs	3		
24137	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Enviro	ons		
24139	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20127		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24143		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Envir	ons		
24145	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Environ	s		
24153	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Environ	s		
24155	N	Mcf	\$4.8300	11/01/2014
	New Deal WT Environ		,	
24157	N	Mcf	\$4.8300	11/01/2014
	New Home WT Environ		4	,,
24159	N	Mcf	\$4.8300	11/01/2014
	O'Donnell WT Enviro		γ1.0300	11,01,2011
24161		Mcf	\$4.8300	11/01/2014
	Odessa WT Environs	MCI	Ş 1 .0300	11/01/2014
	N	w£	44.0200	11 /01 /001 4
24163	N Olton WT Environs	Mcf	\$4.8300	11/01/2014
24165		Mcf	\$4.8300	11/01/2014
	Opdyke West WT Envi			
24167		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Enviro	ns		
24169	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Enviro	ns		
24173	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Envir	ons		
24175	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Enviro	ns		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CHICTON GERG	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24177	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT E	nvirons		
24185	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Environs		,	
24189		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME			ų 1.3300	11/01/2011
24191	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Enviro		Ş¥.0300	11/01/2014
			#4.0200	11 /01 /001 4
24193	N Shallowater WT Env	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME				
24195	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Envir	ons		
24197	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Environ	s		
24206	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Environs		•	
24210	N	Mcf	\$4.8300	11/01/2014
21213	Timbercreek Canyon	-101	41.000	,,

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24212	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wolfforth WT Environ	S		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:

AMENDMENT(EXPLAIN) implementing GRIP 2013 per GUD 10349 dated 06/17/2014

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 10/02/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/19/2014

GAS CONSUMED: N AMENDMENT DATE: 06/17/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and

GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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DESCRIPTION

- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

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- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge

Amarillo Incorporated \$0.64 per bill

Amarillo Unincorporated \$0.64 per bill

Lubbock Incorporated \$0.58 per bill

Lubbock Unincorporated \$0.65 per bill

WTX Cities Incorporated \$0.36 per bill

WTX Cities Unincorporated \$0.36 per bill

Rate Schedule: Commercial

Rate Area Monthly Surcharge

Amarillo Incorporated \$1.77 per bill
Amarillo Unincorporated \$2.02 per bill
Lubbock Incorporated \$1.56 per bill
Lubbock Unincorporated \$2.35 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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RATE SCHEDULE SCHEDULE ID DESCRIPTION \$1.06 per bill WTX Cities Incorporated WTX Cities Unincorporated \$0.65 per bill Rate Schedule: Industrial Rate Area Monthly Surcharge Amarillo Incorporated \$53.27 per bill Amarillo Unincorporated \$43.21 per bill Lubbock Incorporated \$21.06 per bill Lubbock Unincorporated \$20.99 per bill WTX Cities Incorporated \$16.72 per bill WTX Cities Unincorporated \$1.13 per bill Rate Schedule: Public Authority Monthly Surcharge Rate Area Amarillo Incorporated \$12.03 per bill \$5.99 per bill Amarillo Unincorporated Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill \$0.88 per bill Lubbock Unincorporated \$2.61 per bill WTX Cities Incorporated WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WT CTS & GUD 10174 Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo Channing Dalhart Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Abernathy Amherst Anton Big Spring Bovina Brownfield Buffalo Springs Lake

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Canyon
	Coahoma
	Crosbyton
	Dimmitt
	Earth
	Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Нарру
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake

\$

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

ı	RATE	SCHE	DULE
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SCHEDULE ID DESCRIPTION

> Stanton Sudan Tahoka

Timbercreek Canyon

Tulia Turkey Vega Wellman Wilson Wolfforth

WTX COM ENV 10349

Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division

RATE SCHEDULE: COMMERCIAL GAS SERVICE

APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 6/17/2014

Availability

This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate Charge Amount

Customer Charge - per GUD 10174 \$ 30.00 Interim Rate Adjustment (IRA) \$ 6.49 Total Customer Charge

36.49

Consumption Charge - WTX Cities Unincorporated Areas \$ 0.11330 per ccf Consumption Charge - Amarillo Unincorporated Areas \$ 0.09794 per ccf Consumption Charge - Lubbock Unincorporated Areas \$ 0.09045 per ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division 2013 Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$ = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{b}}\mbox{\ensuremath{=}}\mbox{\ensuremath{expected}}$ estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD))) Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi = Weather\ Normalization\ Adjustment\ Factor\ for\ the\ ith\ rate\ schedule\ or\ classification\ expressed\ in\ cents\ per\ Ccf}$

 $\mbox{\sc Ri}$ = base rate of temperature sensitive sales for the ith schedule or classification utilized

 $$\operatorname{\mathtt{HSFi}}$ = $\operatorname{\mathtt{heat}}$$ sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\ensuremath{\mathtt{BLi}}$ = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

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Where qii is the relevant sales quantity for the jth

Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Envir	cons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environ	ıs		
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs	3		
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ke WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs	\$		
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environ	ıs		
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Envir	rons		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environ	ıs		
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Enviro		•	•
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Enviro		,	, - , -

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS	RRC TARIFF NO:			
	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24111		Mcf	\$4.7100	09/01/2014
	Forsan WT Environs	FIGE	Ÿ 1. / 100	05,01,2011
		Maf	\$4.7100	00/01/2014
24113	N Friona WT Environs	Mcf	\$4./100	09/01/2014
24115		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	- -	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Envir	ons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs		·	
24129		Mcf	\$4.7100	09/01/2014
	Kress WT Environs	MCI	Ş 1 .7100	05/01/2014
			#A F100	00 (01 (001 4
24131		Mcf	\$4.7100	09/01/2014
	Lake Tanglewood WT E			
24133		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Environ	S		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Envir	ons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environs		, , , , ,	. , .
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Los Ybanez WT Enviro		ş4./1UU	09/01/2014
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	3 1 3 0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environs	5		
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ons		
24167	N	Mcf	\$4.7100	09/01/2014
	Palisades WT Environs		4-2	.,,,
24169		Mcf	\$4.7100	09/01/2014
	Pampa WT Environs	PICE	γ 1 ./100	05/01/2011
	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	14		\$4./IUU	09/01/2014
			64 F100	00/01/0014
24173 CUSTOMER NAME	N Petersburg WT Environ	Mcf	\$4.7100	09/01/2014
	-			
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Environs	5		
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CHETTO TEDE	RRC TARIFF NO:	23 130		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT 1	Environs		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.7100	09/01/2014
	Seminole WT Enviro		= = = =	, . ,
24193		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			φ1.7100	05/01/2011
24195	N	Mcf	č4. 71.00	00/01/2014
CUSTOMER NAME	N Silverton WT Envi		\$4.7100	09/01/2014
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs	5 		
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Env	irons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environ	ns		
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs	5		
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Environs		
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs	1101	71.7100	05,01,2011
		M£	\$4.7100	00/01/2014
24214	N	Mcf	\$4./100	09/01/2014
CUSTOMER NAME	Turkey WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ns		
24077	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ns		
24079	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ns		
24101	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Environs			

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Environs	3		
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs	3		
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
	Fritch Environs		•	
24118	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Envir	cons		
24120	N	Mcf	\$4.9300	07/01/2014
	Happy WT Environs	1.01	¥ 1.2500	0.7, 01, 2011
	N	Mcf	\$4.9300	07/01/2014
	Hart WT Environs	HCI	φ1.5500	0770172011
24125	N	Mcf	¢4 0200	07/01/2014
	N Hereford WT Environs		\$4.9300	07/01/2014
24127		Mcf	\$4.9300	07/01/2014
	Idalou WT Environs			
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	Invirons		
24133	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Environ	ns		
24137	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Envir	rons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 25	5430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Environ	s		
24145	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ns		
24167	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Env	irons		
24175	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Environs		
24185	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Env	irons		
24204	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Environ	ns		
24206	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ns		
24173	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Petersburg WT Envir	ons		
24175	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Plainview WT Enviro	ns		
24177	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Quitaque WT Environ	S		
24181	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ransom Canyon WT En	virons		
24185	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ropesville WT Envir	ons		
24187	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seagraves WT Enviro		,	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seminole WT Environ	ns		
24193	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Shallowater WT Env	irons		
24195	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Silverton WT Enviro	ons		
24197	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.6900	10/01/2014
	Stanton WT Environs		, .,	.,.,,,==
24206	N	Mcf	\$4.6900	10/01/2014
	Sudan WT Environs	1101	γ1.0500	10/01/2011
24208	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME			\$4.0900	10/01/2014
			*** 5000	
24210	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME				
24212	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214		Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wellman WT Environs	S		
24222	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ons		
24077	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Abernathy WT Enviro		•	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24079	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amherst WT Environ	S		
24083	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Brownfield WT Envi		4 2.000	
24091	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Buffalo Springs La		γ τ .0500	10/01/2011
		Mcf	Ċ4 C000	10/01/2014
24093	N Canyon WT Environs		\$4.6900	10/01/2014
CUSTOMER NAME				
24095	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Coahoma WT Environ	S		
24099	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Crosbyton WT Envir	ons		
24101	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dimmitt WT Environ	S		
24105	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Edmonson WT Enviro		,	. , .
24109	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	N Floydada WT Enviro		γ 1 .0300	10/01/2014
			## COOO	10/01/0014
24111	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Forsan WT Environs	<u> </u>		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hale Center WT Envir	cons		
24120	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hereford WT Environs	3		
24127	N	Mcf	\$4.6900	10/01/2014
	Idalou WT Environs		,	
24129	N	Mcf	\$4.6900	10/01/2014
	Kress WT Environs	ner	γ1.0500	10,01,2011
24131	N	Mcf	\$4.6900	10/01/2014
	N Lake Tanglewood WT E		\$4.0900	10/01/2014
			#4.5000	10/01/0014
24133	N	Mcf	\$4.6900	10/01/2014
	Lamesa WT Environs			
24135	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Levelland WT Environ	ns		
24137		Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Littlefield WT Envir	cons		
24139	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Los Ybanez WT Enviro	ons		
24145	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Meadow WT Environs		•	•

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24149	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ons		
24167	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Panhandle WT Environs	3		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Environ	ıs		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lak	ke WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs	3		
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ons		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs	5		
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Environ	ns		
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Environ	ns		
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Env	irons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CVICTO S FED C	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environ	ns		
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
	Levelland WT Enviro			
24137	N	Mcf	\$4.7100	09/01/2014
	Littlefield WT Env		¥ 11.7100	05/01/2011
24139	N	Mcf	\$4.7100	09/01/2014
	Lockney WT Environs		γ1.7100	05/01/2011
24141	N		\$4.7100	00/01/0014
	N Lorenzo WT Environ:	Mcf	\$4.7100	09/01/2014
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs	S		
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ns		
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ns		
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environ		•	
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Enviro		71.7100	05, 01, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 25	, 150		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ns		
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.7100	09/01/2014
	Pampa WT Environs		,	,,
24171		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			γ 1 ./100	05/01/2011
			ċ4 7100	00/01/0014
24173 CUSTOMER NAME	N Petersburg WT Environ	Mcf	\$4.7100	09/01/2014
24175		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Environs			
24177		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT Envi	rons		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Environ	s		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs	-		, . , ,
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Environs		γ 1 ./100	05/01/2011
	-		AA 5100	00/01/0014
24191	N Comingle MT Envisone	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Envir	cons		
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Environ	ns		
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Enviro	ons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon W	WT Environs		
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs		71.7100	05,01,2011
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs	rio i	γ1.7100	05,01,2011
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs	rigi	\$4.1T00	05/01/2014
24224	N N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Wolfforth WT Environ		Ş4./1UU	03/01/2014
			#4 0400	00/01/0014
24127	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23130		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24131	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Envir	ons		
24137	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Env	irons		
24139	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Environ	S		
24141	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Environ	s		
24143	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs		·	
24149	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Environ	S	·	
24151	N	Mcf	\$4.8400	08/01/2014
	Muleshoe WT Enviro		¥ 1.0 10 0	00,01,2011
24153		Mcf	\$4.8400	08/01/2014
	N Nazareth WT Enviro		\$4.04UU	00/01/2014
			å4 0400	00/01/0014
24155	N New Deal WT Enviro	Mcf	\$4.8400	08/01/2014
24157	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Enviro	ns		
24159	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Envir	ons		
24161	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Envir	ons		
24167	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Environ	S		
24169	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Environ	S		
24173	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Enviro	ns		
24175	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Environ	S		
24177	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT Env	irons		
24185	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Enviro	ns		
24187	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Environ	s		
24191	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Envir	ons		
24195	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Environ	S		
24197	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25150		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Envir	cons		
24204	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Environs	5		
24206	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME			,	
24212		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME		FICE	Ÿ 1.0100	00/01/2011
24214		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs	MCI	\$4.0400	08/01/2014
			*4.0400	00/01/0014
24216		Mcf	\$4.8400	08/01/2014
	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs	5		
24222	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ons		
24077	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Environs	3		
24083	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs	- 101	4 2.0 200	,, 2022
24085	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Envir		\$4.04UU	00/01/2014
COSTOMER NAME	DIA STITIA MI FILATI	. 0110		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	DIATON
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TARIFF CODE: DS	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs La	ke WT Environs		
24093	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Environ	s		
24099	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Envir	ons		
24101	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Environ	s		
24105	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ns		
24109	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Enviro	ns		
24111	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Env	rirons		
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23.130		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24122	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Environs	5		
24077	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Enviror	ns		
24079	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Enviro	ons		
24087	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Enviro	ons		
24091	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs Lake	e WT Environs		
24093	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Environs		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
24095		Mcf	\$4.8300	11/01/2014
	Channing Environs		ų 1.0500	11, 01, 2011
24097	N	Mcf	\$4.8300	11/01/2014
	Coahoma WT Environs	riC1	γ±.0300	11/01/2014
24099	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	N Crosbyton WT Enviror		ş4.83UU	11/01/2014
			#A 0000	11 /01 /0014
24101	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24107	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood WT Er	nvirons		
24133	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Environs	5		
24137	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Enviro	ons		
24139	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	5430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24143	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Enviror	ns		
24145	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Environs	5		
24161	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ons		
24167	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Environs	5		
24169	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Environs	5		
24173	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Enviror	ns		
24175	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Environs	5		

DDC COID.	6021	COMPANY NAME:	7 TMAC ENTEDAY	WEST TEXAS DIVISION
KKC COID:	0931	COMPANI NAME:	AIMOS ENERGI,	MESI IEVAS DIAISION

CHICKON SERVE	RRC TARIFF NO:	25430		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24177	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT E	Invirons		
24185	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.8300	11/01/2014
	Sanford Environs	-		. , .
24189		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME			ų 1.0500	11/01/2011
24191		Mcf	å4 0200	11 /01 /001 4
CUSTOMER NAME	N Seminole WT Enviro		\$4.8300	11/01/2014
24193	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT Env	rirons		
24195	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Envir	cons		
24197	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Environs	3		
24199	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Environ	ıs		
24206	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Environs		•	
24208	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Environs		γ 1 .0300	11/01/2011
<u> </u>			å4 0200	11/01/0014
24210	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyon	wr Environs		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24212	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wolfforth WT Environ	S		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:

AMENDMENT(EXPLAIN) implementing GRIP 2013 per GUD 10349 dated 06/17/2014

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 10/02/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/19/2014

GAS CONSUMED: N AMENDMENT DATE: 06/17/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge

Amarillo Incorporated \$0.64 per bill
Amarillo Unincorporated \$0.64 per bill
Lubbock Incorporated \$0.58 per bill
Lubbock Unincorporated \$0.65 per bill
WTX Cities Incorporated \$0.36 per bill
WTX Cities Unincorporated \$0.36 per bill

Rate Schedule: Commercial

Rate Area Monthly Surcharge

Amarillo Incorporated \$1.77 per bill
Amarillo Unincorporated \$2.02 per bill
Lubbock Incorporated \$1.56 per bill
Lubbock Unincorporated \$2.35 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

RATE SCHEDULE SCHEDULE ID DESCRIPTION \$1.06 per bill WTX Cities Incorporated WTX Cities Unincorporated \$0.65 per bill Rate Schedule: Industrial Rate Area Monthly Surcharge Amarillo Incorporated \$53.27 per bill Amarillo Unincorporated \$43.21 per bill Lubbock Incorporated \$21.06 per bill Lubbock Unincorporated \$20.99 per bill WTX Cities Incorporated \$16.72 per bill WTX Cities Unincorporated \$1.13 per bill Rate Schedule: Public Authority Monthly Surcharge Rate Area Amarillo Incorporated \$12.03 per bill \$5.99 per bill Amarillo Unincorporated Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill \$0.88 per bill Lubbock Unincorporated \$2.61 per bill WTX Cities Incorporated WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WT CTS & GUD 10174 Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo Channing Dalhart Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Abernathy Amherst Anton Big Spring Bovina Brownfield Buffalo Springs Lake

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE	
SCHEDULE ID	<u>DESCRIPTION</u>
	Canyon
	Coahoma
	Crosbyton
	Dimmitt
	Earth
	Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Нарру
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Stanton Sudan Tahoka

Timbercreek Canyon

Tulia Turkey Vega Wellman Wilson Wolfforth

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

\$ 275.00

\$ 75.59

\$

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

 $\mbox{\ensuremath{a}} = \mbox{\ensuremath{over}}$ (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{b}}\mbox{\ensuremath{=}}\mbox{\ensuremath{expected}}$ estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX IND ENV 10349

Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division

RATE SCHEDULE: INDUSTRIAL GAS SERVICE

APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 6/17/2014

Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate Charge

liarge

Customer Charge - per GUD 10174 Interim Rate Adjustment (IRA) Total Customer Charge 350.59

m Rate Adjustment (IRA) Customer Charge

350.59

Consumption Charge - WTX Cities Unincorporated Areas \$ 0.06091 per ccf Consumption Charge - Amarillo Unincorporated Areas \$ 0.11273 per ccf Consumption Charge - Lubbock Unincorporated Areas \$ 0.07402 per ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division 2013 Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

GFTR0048

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

12/02/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Enviro	ons		
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs	3		
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs	3		
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Env	virons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Enviro	ons		
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs	3		
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WI	T Environs		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs	5		
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Envir	cons		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Env	virons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Enviror	ns		
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Enviror	ns		
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rong		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20101		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24145		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs	3		
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environ	ıs		
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environ	ıs		
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environ	ıs		
24157	N	Mcf	\$4.7100	09/01/2014
	New Home WT Environ		,	
24159	N	Mcf	\$4.7100	09/01/2014
	O'Donnell WT Enviro		4-11-21	.,,,
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		rici	γ1.7100	03/01/2011
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		MCI	Ş4.7100	09/01/2014
			#A F100	00/01/0014
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24167		Mcf	\$4.7100	09/01/2014
	Palisades WT Enviro	ns		
24077		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs	3		
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	פת	RRC TARIFF	NO.	25431
TAKIFF CODE	טט	TTTAL JAN	MO:	Z3431

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs	3		
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs	3		
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environ	ıs		
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Envir	cons		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environ	ıs		
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ons		
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			,	, ,
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			71.7100	52, 52, 2011
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Envi		ή 1 ./100	05/01/2011
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Plainview WT Envir		ş4./IUU	09/01/2014
			£4.7400	00/01/0254
24177	N Dogt WT Environg	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CHETTO TEDE	RRC TARIFF NO:	23131		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Environs		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.7100	09/01/2014
	Seminole WT Enviro			. , .
24193		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			Ψ1.7100	03/01/2011
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envi		\$4.7100	09/01/2014
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Env	irons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environ	ns		
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs	5		
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Environs	·	
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs	1101	71.7100	05,01,2011
<u> </u>		M - €	\$4.7100	00/01/2014
24214	N	Mcf	\$4./100	09/01/2014
CUSTOMER NAME	Turkey WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24216		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs	3		
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ons		
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Envi	rons		
24167	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Enviro	ons		
24169	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Enviro	ons		
24173	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Envir	cons		
24175	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Enviro	ons		
24177	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Enviror	ns		
24181	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT Er	nvirons		
24185	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Envir	rons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24187	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Enviro	ons		
24191	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Enviror	ns		
24193	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Envi	irons		
24195	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Enviro	ons		
24197	N	Mcf	\$4.9300	07/01/2014
	Slaton WT Environs		,	
24199		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME		FICE	ų 1. J 30 0	0., 01, 2011
24202	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Envi		Ş4.9300	07/01/2014
			*4.0200	05 (01 (001 4
24204	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME				
24206	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Environs		4 2.2300	2., 21, 2021
24222	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	N Wilson WT Environs	MCT	γ 1 . 2300	0//01/2014
COSTONER NAME	MITSON WI ENVILONS			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO:	23 131		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24224	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Envir	ons		
24077	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Environ	s		
24083	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Envi		41.2500	,, 2011
24087		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	N Bovina WT Environs		γ 1 .2300	07/01/2014
			44.0200	07/01/0014
24089	N Brownfield WT Envi:	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME				
24091	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs Lal	ke WT Environs		
24093	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Environ	s		
24099	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Envir	ons		
24101	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environ		,	, . ,
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs	PICI	γ 1 .2300	07/01/2014
			#4 0000	07/01/0014
24107	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Enviro	IIS		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Enviro	ons		
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs	3		
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs	5		
24115	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Env	rirons		
24120	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Enviro	ons		
24127	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Environs	3		
24129	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WI	T Environs		
24133	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs	3		
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Envir	cons		
24137	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Env	virons		
24139	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Enviror	ns		
24141	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Enviror	ns		
24143	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24145	N	Mcf	\$4.9300	07/01/2014
	Lubbock Environs		4	.,,,
24147	N	Mcf	\$4.9300	07/01/2014
	Meadow WT Environs	1.02	¥ 1.2300	07, 01, 2011
24149	N	Mcf	\$4.9300	07/01/2014
	Midland WT Environs	ner	γ1.3300	07,01,2011
24151		Mcf	\$4.9300	07/01/2014
	Muleshoe WT Environs		φ1.5500	0770172011
24153		Mcf	\$4.9300	07/01/2014
	Nazareth WT Environs		Ş 1 .5500	07/01/2014
24155	N N	Mcf	\$4.9300	07/01/2014
	New Deal WT Environs		\$4.9300	07/01/2014
			44.0200	07/01/0014
24157	N New Home WT Environs	Mcf	\$4.9300	07/01/2014
24159		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME				
24077	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Abernathy WT Environ	ıs		
24079		Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Big Spring WT Enviro	ons		
24087	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Brownfield WT Enviro	ons		
24091	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Buffalo Springs Lake	WT Environs		
24093	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Canyon WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Crosbyton WT Environs	5		
24101	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Idalou WT Environs		,	-,,
24129	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Kress WT Environs		¥ 2. 33 0 0	_3, 01, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23 131		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24131	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Levelland WT Envir	ons		
24137	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Littlefield WT Env	irons		
24139	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lockney WT Environ	S		
24141	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lorenzo WT Environ	S		
24143	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Midland WT Environ	S		
24151	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ns		
24153	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ns		
24155	N	Mcf	\$4.6900	10/01/2014
	New Deal WT Enviro		•	
24157	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	New Home WT Enviro			. , -
24159	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	O'Donnell WT Envir		41.0500	
24161	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Odessa WT Environs		Ş 1 .0300	10/01/2014
			å4. C000	10/01/0014
24163	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Olton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Opdyke West WT Envir	rons		
24167	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Palisades WT Enviror	ns		
24169	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Panhandle WT Enviror	ıs		
24173	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Petersburg WT Enviro	ons		
24175	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Plainview WT Enviror	ns		
24177	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Quitaque WT Environs	3		
24181	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ransom Canyon WT Env	virons		
24185	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ropesville WT Enviro	ons		
24187	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seagraves WT Enviror	ns		
24191	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seminole WT Environs	5		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envi	irons		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs	5		
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envi	irons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs	5		
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Enviror	ns		
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Envi	cons		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environ	ns		
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ons		
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Env	irons		
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs	5		
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Enviro	ons		
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Enviror	ıs		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	3131		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environs	:		
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ons		
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Environs	;		
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Environ	ıs		
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environ	s		
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Enviro	ns		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Envi	rons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Environ	s		
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT En	virons		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Envir	ons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Enviro	ns		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Enviro	ns		
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Envir	rons		
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Env	rirons		
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envir	ons		
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			4-11-21	**, *=, ===
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environ		φ1.7100	05/01/2011
	N		Ċ4 7100	00 /01 /2014
24206 CUSTOMER NAME		Mcf	\$4.7100	09/01/2014
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environ	ıs		
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Envir		71.7100	05,01,2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ns		
24079	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ns		
24101	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs	-	,	
24107	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Environ		γ1.0100	00/01/2014
			¢4 9400	09/01/2014
24109	N Floydada WT Environ	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	rioyuaua Wi Environ	d		

DDC COID.	6021	COMPANY NAME.	7 TMAC ENTED CV	**************************************
KKC COID:	оээт	COMPANY NAME:	AIMOD ENERGI.	, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20 10 1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24111	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Envir	rons		
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Environs	3		
24127	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	Invirons		
24133	N	Mcf	\$4.8400	08/01/2014
	Lamesa WT Environs			
	N	Mcf	\$4.8400	08/01/2014
	Levelland WT Environ		γ 1.0100	00,01,2011
	N	Mcf	\$4.8400	08/01/2014
	Littlefield WT Envir		γ±.0±00	00/01/2014
			¢4 9400	00/01/2014
24139 CUSTOMER NAME	N Lockney WT Environs	Mcf	\$4.8400	08/01/2014
			** 0.00	00 (01 (005)
24141	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Enviro	ons		
24145	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CHEROMERE				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24147	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Environs	1		
24161	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ons		
24167	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Environs	;		
24173	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Environ		•	
24175	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Environs		γ 1.0100	33/01/2011
24177	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	N Post WT Environs	MCL	γ4.04 00	00/01/2014
		Maf	¢4 9400	00/01/2014
24179	N	Mcf	\$4.8400	08/01/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24181	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Environs		
24185	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Env	irons		
24204	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Environ	ns		
24206	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs	5		
24210	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Environs		
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs	5		

DDC COID.	6021	COMPANY NAME:	ATMOS ENTERS	WEST TEXAS DIVISION
RRC COID:	0931	COMPANY NAME:	AIMOS ENERGY,	WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20101		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24216	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ns		
24077	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ns		
24079	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.8300	11/01/2014
	Canyon WT Environs		•	
24095	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Environs	-	,	. , .
24097	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Environs		4 2.0000	,,,
24099	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	N Crosbyton WT Enviro		\$4.03UU	11/01/2014
			#A 0000	11 /01 /0014
24101	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23131		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Environs	3		
24109	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Environs	3		
24111	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8300	11/01/2014
	Fritch Environs		•	
24118	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Envir			
24120	N	Mcf	\$4.8300	11/01/2014
	Happy WT Environs	HCI	γ1.0500	11/01/2011
24122		Mcf	÷4 9200	11 /01 /2014
	Hart WT Environs	MCI	\$4.8300	11/01/2014

24125	N	Mcf	\$4.8300	11/01/2014
	Hereford WT Environs			
24127		Mcf	\$4.8300	11/01/2014
	Idalou WT Environs			
24129		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	Invirons		
24133	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Enviror	ns		
24137	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Envir	ons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 25	5431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Environ	S		
24145	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ns		
24167	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Env	irons		
24175	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Environs		
24185	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Environs	S		
24199	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Env	irons		
24204	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Environ		•	
24206	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Environs		,	,,

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyon W	VT Environs		
24212	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wellman WT Environs		•	
24222	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Environs		4 1.0000	, ; 1, 2; 1
24224	N	Mcf	\$4.8300	11/01/2014
	Wolfforth WT Environ		γ1.0300	11/01/2011
24193	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	N Shallowater WT Envir		\$4.6900	10/01/2014
			*** 5000	
24195	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Silverton WT Enviror			
24197	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Springlake WT Enviro	ons		
24204	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Tahoka WT Environs		,	
24210	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Timbercreek Canyon W		71.0500	10, 01, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24212	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wolfforth WT Environ	s		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:

AMENDMENT(EXPLAIN) implementing GRIP 2013 per GUD 10349 dated 06/17/2014

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 10/02/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/19/2014

GAS CONSUMED: N AMENDMENT DATE: 06/17/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge

Amarillo Incorporated \$0.64 per bill
Amarillo Unincorporated \$0.64 per bill
Lubbock Incorporated \$0.58 per bill
Lubbock Unincorporated \$0.65 per bill
WTX Cities Incorporated \$0.36 per bill
WTX Cities Unincorporated \$0.36 per bill

Rate Schedule: Commercial

Rate Area Monthly Surcharge

Amarillo Incorporated \$1.77 per bill
Amarillo Unincorporated \$2.02 per bill
Lubbock Incorporated \$1.56 per bill
Lubbock Unincorporated \$2.35 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

RATE SCHEDULE SCHEDULE ID DESCRIPTION \$1.06 per bill WTX Cities Incorporated WTX Cities Unincorporated \$0.65 per bill Rate Schedule: Industrial Rate Area Monthly Surcharge Amarillo Incorporated \$53.27 per bill Amarillo Unincorporated \$43.21 per bill Lubbock Incorporated \$21.06 per bill Lubbock Unincorporated \$20.99 per bill WTX Cities Incorporated \$16.72 per bill WTX Cities Unincorporated \$1.13 per bill Rate Schedule: Public Authority Monthly Surcharge Rate Area Amarillo Incorporated \$12.03 per bill \$5.99 per bill Amarillo Unincorporated Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill \$0.88 per bill Lubbock Unincorporated \$2.61 per bill WTX Cities Incorporated WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WT CTS & GUD 10174 Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo Channing Dalhart Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Abernathy Amherst Anton Big Spring Bovina Brownfield Buffalo Springs Lake

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE	
SCHEDULE ID	<u>DESCRIPTION</u>
	Canyon
	Coahoma
	Crosbyton
	Dimmitt
	Earth
	Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Нарру
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Stanton Sudan Tahoka

Timbercreek Canyon

Tulia Turkey Vega Wellman Wilson Wolfforth

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

\$ 75.00

\$ 19.94

\$

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

 $\mbox{\ensuremath{a}} = \mbox{\ensuremath{over}}$ (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{b}}\mbox{\ensuremath{=}}\mbox{\ensuremath{expected}}$ estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX PAG ENV 10349

Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE

APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 6/17/2014

Availability

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge

Amount

Customer Charge - per GUD 10174 Interim Rate Adjustment (IRA) Total Customer Charge

94.94

Consumption Charge - WTX Cities Unincorporated Areas \$ 0.10076 per ccf
Consumption Charge - Amarillo Unincorporated Areas \$ 0.10638 per ccf
Consumption Charge - Lubbock Unincorporated Areas \$ 0.12981 per ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division 2013 Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

accordance with the applicable rider(s).

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD))) Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi = Weather\ Normalization\ Adjustment\ Factor\ for\ the\ ith\ rate\ schedule}$ or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$ = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$ = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\ensuremath{\mathtt{BLi}}$ = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth

GFTR0048

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

12/02/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24175		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Envi	cons		
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Environs		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envi	cons		
24191	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envi	cons		
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Envi	irons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environ	ns		
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs	5		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: 1	ng RI	C TARIFF	NO:	25432

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environ	S		
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Envir	ons		
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Env	irons		
24167	N	Mcf	\$4.7100	09/01/2014
	Palisades WT Envir		4-27-2-2	,,
24169	N	Mcf	\$4.7100	09/01/2014
	Pampa WT Environs	1.01	¥ 1. / 100	03, 01, 2011
	N	Mcf	\$4.7100	09/01/2014
	Panhandle WT Envir		φ1.7100	05/01/2011
24173	N	Mcf	\$4.7100	09/01/2014
	Petersburg WT Envi		Ş4.7100	09/01/2014
24101			÷4. 7100	00/01/2014
	N Dalhart Environs	Mcf	\$4.7100	09/01/2014
			** 5500	00/07/0074
24103 CUSTOMER NAME	N Dimmitt WT Environ	Mcf	\$4.7100	09/01/2014
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ns		
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Enviro	ns		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS	RRC TARIFF NO: .			
	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24111		Mcf	\$4.7100	09/01/2014
	Forsan WT Environs	FIGE	Ÿ 1. / 100	05,01,2011
		Maf	\$4.7100	00/01/2014
24113	N Friona WT Environs	Mcf	\$4./100	09/01/2014
24115		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Envir	ons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
	Kress WT Environs	noi	γ1.7100	05/01/2011
24131		M-F	ċ4 7100	00/01/2014
	N Lake Tanglewood WT E	Mcf	\$4.7100	09/01/2014
24133		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Environ	s		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Envir	ons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Enviro		71.7100	33, 31, 2011
24145	N	Mcf	\$4.7100	09/01/2014
		MCI	\$4./100	09/01/2014
CUSTOMER NAME	Lubbock Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	25432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environ	s		
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Enviro	ns		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Enviro	ns		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lake	WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23132		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ons		
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24077	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Environs	3		
24083	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Envir	rons	·	
24091	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	- -		¥ 2.3300	., 01, 2011
24093	N	Mcf	\$4.9300	07/01/2014
	Canyon WT Environs		γ 1 .2300	0,,01,2011
24095	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs	PICI	γ 1 . 2300	07/01/2014
		Maf	¢4 0200	07/01/2014
24097 CUSTOMER NAME	N Coahoma WT Environs	Mcf	\$4.9300	07/01/2014
			,,	0.7/04/1777
24099	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Enviro			
24101	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	DIATOIN
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CHISTONEEDS	RRC TARIFF NO:	20102		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Environs	3		
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs	3		
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Envir	cons		
24120	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Environs	S		
24127	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	Invirons		
24133	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs		,	
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Environ		γ 1 .2300	07,01/2014
24137			¢4 0200	07/01/2014
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Envir	OHS		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS	RRC TARIFF NO: 25			
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139		Mcf	\$4.9300	07/01/2014
	Lockney WT Environs	1101	Ÿ 1. > 300	0,,01,2011
		Mcf	\$4.9300	07/01/2014
24141	N Lorenzo WT Environs	MCİ	\$4.9300	07/01/2014
24143		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Environs	5		
24145	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
	Muleshoe WT Environs		•	
24153	N	Mcf	\$4.9300	07/01/2014
	Nazareth WT Environs		γ 1. 3 3 0 0	0., 01, 2011
		Ma f	64 0200	07/01/2014
24155	N New Deal WT Environs	Mcf	\$4.9300	07/01/2014
24157		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Enviror			
24167	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environs	PICE	77.7500	07/01/2014
		M-5	#4 0000	07/01/0014
24169	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CONFIDENTIAL? N Petersburg WT Environ N Plainview WT Environ N Post WT Environs N Quitaque WT Environ	Mcf ons Mcf Mcf Mcf	PGA CURRENT CHARGE \$4.9300 \$4.9300 \$4.9300	PGA EFFECTIVE DATE 07/01/2014 07/01/2014 07/01/2014
N Petersburg WT Enviro N Plainview WT Enviro N Post WT Environs N Quitaque WT Environ	Mcf ons Mcf Mcf Mcf	\$4.9300 \$4.9300 \$4.9300	07/01/2014 07/01/2014 07/01/2014
Petersburg WT Enviro N Plainview WT Enviro N Post WT Environs N Quitaque WT Environ	Mcf Mcf Mcf	\$4.9300	07/01/2014
N Plainview WT Enviro N Post WT Environs N Quitaque WT Environ	Mcf Mcf Mcf	\$4.9300	07/01/2014
Plainview WT Environ N Post WT Environs N Quitaque WT Environ	Mcf Mcf	\$4.9300	07/01/2014
N Post WT Environs N Quitaque WT Environ	Mcf Mcf		
Post WT Environs N Quitaque WT Environ	Mcf		
N Quitaque WT Environ		\$4.9300	07/01/2014
Quitaque WT Environ		\$4.9300	07/01/2014
N	s		
Polla WT Envisor	Mcf	\$4.9300	07/01/2014
ralls wi Fuvirons			
N	Mcf	\$4.9300	07/01/2014
Ransom Canyon WT En	virons		
N	Mcf	\$4.9300	07/01/2014
Ropesville WT Envir	ons		
N	Mcf	\$4.9300	07/01/2014
Sanford Environs			
N	Mcf	\$4.9300	07/01/2014
Seagraves WT Enviro	ns		
N	Mcf	\$4.9300	07/01/2014
Seminole WT Environ	S		
N	Mcf	\$4.9300	07/01/2014
Shallowater WT Envi	rons		
N	Mcf	\$4.9300	07/01/2014
Silverton WT Enviro	ns		
N	Mcf	\$4.9300	07/01/2014
Slaton WT Environs			
N	Mcf	\$4.9300	07/01/2014
Smyer WT Environs			
N	Mcf	\$4.9300	07/01/2014
		,	- ,,
		\$4 9300	07/01/2014
		γ 1 .2300	07/01/2014
		¢4 0200	07/01/2014
	MCT	ş4.93UU	0//01/2014
	Ralls WT Environs N Ransom Canyon WT Environs N Ropesville WT Environ N Sanford Environs N Seagraves WT Environ N Seminole WT Environ N Shallowater WT Environ N Silverton WT Environ N Slaton WT Environs N Smyer WT Environs N Springlake WT Environ	Ralls WT Environs N Mcf Ransom Canyon WT Environs N Mcf Ropesville WT Environs N Mcf Sanford Environs N Mcf Seagraves WT Environs N Mcf Seminole WT Environs N Mcf Shallowater WT Environs N Mcf Silverton WT Environs N Mcf Silverton WT Environs N Mcf Slaton WT Environs N Mcf Staton WT Environs N Mcf Springlake WT Environs N Mcf Stanton WT Environs	Ralls WT Environs

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23 132		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	<u></u> -		ų 1. 2300	0,,01,2011
			ė4 0200	07/01/0014
24222 CUSTOMER NAME		Mcf	\$4.9300	07/01/2014
24224	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Envir	ons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environ	S		
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.7100	09/01/2014
	Bovina WT Environs		,	
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envi		¥ 1. / ±00	00/01/2011
			č4 7100	00/01/2014
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La			
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RIFF NO:	25432
ъ	CIFF NO:

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24097		Mcf		09/01/2014
		MCT	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Environs	5		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
	Edmonson WT Environs		,	,,
24109		Mcf	\$4.7100	09/01/2014
	N Floydada WT Environs	MCL	\$4./IUU	09/01/2014
			+4 5400	00/01/0014
24111		Mcf	\$4.7100	09/01/2014
<u> </u>	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs		,	,,
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Idalou WT Environs	MCT	Ş⁴./1UU	09/01/2014
24129	N .	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	DS	RRC TARIFF NO:	25432

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Environs	3		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Enviro	ons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.7100	09/01/2014
	Los Ybanez WT Enviror			
24145	N	Mcf	\$4.7100	09/01/2014
	Lubbock Environs		, I	11, 01, 2011
	N	Mcf	\$4.7100	09/01/2014
	Meadow WT Environs	MCL	Ş 1 .7100	05/01/2014
	N	W=E	č4. 7100	00/01/2014
	N Midland WT Environs	Mcf	\$4.7100	09/01/2014
24151		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environs	3		
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Enviro			, . .

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24167		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Environ	ıs		
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Environ	ıs		
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Enviro	ens		
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Environ	ıs		
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT Env	rirons		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Enviro	ons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Environ	ıs		
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Envir	ons		
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Environ	ıs		
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Enviro	ens		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

24204	TARIFF CODE: DS	RRC TARIFF NO: 2	23 132		
24204 N Mef					
CUSTOMER NAME Stanton WT Environs	RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24206 N Mef \$4.7100 09/01/2014	24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME Sudan WT Environs Mef \$4.7100 09/01/2014	CUSTOMER NAME	Stanton WT Environs			
24208	24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME Tahoka WT Environs 24210 N Mef \$4.7100 09/01/2014 CUSTOMER NAME Timbercreek Canyon WT Environs	CUSTOMER NAME	Sudan WT Environs			
24210	24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME Timbercreek Canyon WT Environs 24212 N Mef \$4.7100 09/01/2014 CUSTOMER NAME Tulia WT Environs	CUSTOMER NAME	Tahoka WT Environs			
24212 N Mcf	24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME Tulia WT Environs 24214 N Mcf \$4.7100 09/01/2014 CUSTOMER NAME Turkey WT Environs WT Environs 09/01/2014 CUSTOMER NAME Vega WT Environs Wellman WT Environs 24219 N Mcf \$4.7100 09/01/2014 CUSTOMER NAME Wellman WT Environs Wellman WT Environs 24222 N Mcf \$4.7100 09/01/2014 CUSTOMER NAME Wilson WT Environs Welforth WT Environs 24191 N Mcf \$4.7100 09/01/2014 CUSTOMER NAME Seminole WT Environs 24107 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Edmonson WT Environs 24109 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Floydada WT Environs 24111 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Forsan WT Environs 24113 N Mcf \$4.8400 08/01/2014	CUSTOMER NAME	Timbercreek Canyon W	T Environs		
24214 N Mcf \$4.7100 09/01/2014	24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME Turkey WT Environs 24216 N Mcf \$4.7100 09/01/2014 CUSTOMER NAME Vega WT Environs Wellan WT Environs 24219 N Mcf \$4.7100 09/01/2014 CUSTOMER NAME Wellman WT Environs Wellson WT Environs 99/01/2014 CUSTOMER NAME Wilson WT Environs Wolfforth WT Environs 99/01/2014 CUSTOMER NAME Wolfforth WT Environs \$4.7100 09/01/2014 CUSTOMER NAME Seminole WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Edmonson WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Floydada WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Forsan WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Forsan WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Frienheit Environs \$4.8400 08/01/2014	CUSTOMER NAME	Tulia WT Environs			
CUSTOMER NAME Turkey WT Environs 24216 N Mcf \$4.7100 09/01/2014 CUSTOMER NAME Vega WT Environs Wellan WT Environs 24219 N Mcf \$4.7100 09/01/2014 CUSTOMER NAME Wellman WT Environs Wellson WT Environs 99/01/2014 CUSTOMER NAME Wilson WT Environs Welforth WT Environs 99/01/2014 CUSTOMER NAME Wolfforth WT Environs 99/01/2014 CUSTOMER NAME Seminole WT Environs \$4.7100 09/01/2014 CUSTOMER NAME Seminole WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Edmonson WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Floydada WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Forsan WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Friech Environs \$4.8400 08/01/2014	24214	N	Mc:f	\$4.7100	09/01/2014
24216			-	,	,,
CUSTOMER NAME Vega WT Environs 24219 N Mcf \$4.7100 09/01/2014 CUSTOMER NAME Wellman WT Environs Wellman WT Environs 24222 N Mcf \$4.7100 09/01/2014 CUSTOMER NAME Wilson WT Environs Welforth WT Environs 24224 N Mcf \$4.7100 09/01/2014 CUSTOMER NAME Wolfforth WT Environs Wolfforth WT Environs 24191 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Edmonson WT Environs 24109 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Floydada WT Environs Wef \$4.8400 08/01/2014 CUSTOMER NAME Forsan WT Environs Wef \$4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs Wef \$4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs Wef \$4.8400 08/01/2014			Maf	\$4 7100	09/01/2014
24219 N Mcf \$4.7100 09/01/2014			FICE	γ 1 ./100	05/01/2011
CUSTOMER NAME Wellman WT Environs 24222 N Mcf \$4.7100 09/01/2014 CUSTOMER NAME Wilson WT Environs Welf \$4.7100 09/01/2014 CUSTOMER NAME Wolfforth WT Environs Wolfforth WT Environs Welf \$4.7100 09/01/2014 CUSTOMER NAME Seminole WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Edmonson WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Floydada WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Forsan WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Forsan WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs \$4.8400 08/01/2014		_	M=£	č4. 7100	00/01/2014
24222 N Mcf \$4.7100 09/01/2014			MCI	\$4.7100	09/01/2014
CUSTOMER NAME Wilson WT Environs 24224 N Mcf \$4.7100 09/01/2014 CUSTOMER NAME Wolfforth WT Environs Wcf \$4.7100 09/01/2014 CUSTOMER NAME Seminole WT Environs Wcf \$4.8400 08/01/2014 CUSTOMER NAME Edmonson WT Environs S4.8400 08/01/2014 CUSTOMER NAME Floydada WT Environs S4.8400 08/01/2014 CUSTOMER NAME Forsan WT Environs S4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs S4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs S4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs S4.8400 08/01/2014 CUSTOMER NAME Fritch Environs S4.8400 08/01/2014					
24224 N Mcf \$4.7100 09/01/2014			Mci	\$4.7100	09/01/2014
CUSTOMER NAME Wolfforth WT Environs 24191 N Mcf \$4.7100 09/01/2014 CUSTOMER NAME Seminole WT Environs 24107 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Edmonson WT Environs CUSTOMER NAME Floydada WT Environs					
24191 N Mcf \$4.7100 09/01/2014				\$4.7100	09/01/2014
CUSTOMER NAME Seminole WT Environs 24107 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Edmonson WT Environs	CUSTOMER NAME	Wolfforth WT Environ	S		
24107 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Edmonson WT Environs Mcf \$4.8400 08/01/2014 CUSTOMER NAME Floydada WT Environs Mcf \$4.8400 08/01/2014 CUSTOMER NAME Forsan WT Environs Mcf \$4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs Mcf \$4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs Mcf \$4.8400 08/01/2014 CUSTOMER NAME Fritch Environs				\$4.7100	09/01/2014
CUSTOMER NAME Edmonson WT Environs 24109 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Floydada WT Environs Wcf \$4.8400 08/01/2014 CUSTOMER NAME Forsan WT Environs Wcf \$4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs Wcf \$4.8400 08/01/2014 CUSTOMER NAME Fritch Environs \$4.8400 08/01/2014	CUSTOMER NAME	Seminole WT Environs			
24109 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Floydada WT Environs 24111 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Forsan WT Environs 24113 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs 24115 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Fritch Environs	24107	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Floydada WT Environs 24111 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Forsan WT Environs Wcf \$4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs \$4.8400 08/01/2014 CUSTOMER NAME Fritch Environs \$4.8400 08/01/2014	CUSTOMER NAME	Edmonson WT Environs			
24111 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Forsan WT Environs Mcf \$4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs 24115 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Fritch Environs	24109	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Forsan WT Environs 24113 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs 24115 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Fritch Environs	CUSTOMER NAME	Floydada WT Environs			
24113 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Friona WT Environs 24115 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Fritch Environs	24111	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Friona WT Environs 24115 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Fritch Environs	CUSTOMER NAME	Forsan WT Environs			
24115 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Fritch Environs	24113	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Fritch Environs	CUSTOMER NAME	Friona WT Environs			
CUSTOMER NAME Fritch Environs	24115	N	Mcf	\$4.8400	08/01/2014
				, 1.0100	,, 2022
21110 N PICI 91.0100 00/01/2014			Maf	\$4 Q400	08/01/2014
CUSTOMER NAME Hale Center WT Environs				54.0400	00/01/2014

PPC COTE	. 6931	COMPANY NAME:	ATMOS ENERGY	WEST TEXAS DIVISION
KKC COLL	TEED IL	COMPANI NAME:	AIDOS ENERGIA	MEST TEVAS DIATOR

TARIFF CODE: DS	RRC TARIFF NO:	25432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Environs	3		
24127	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	Invirons		
24133	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Enviror	ns		
24137	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Envir	rons		
24139	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Enviro	ons		
24145	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Environs	3		
24153	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Environs	3		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	5432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24155	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Environs	3		
24214	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs			
24204	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon WI	Γ Environs		
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			
24216	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Environs	5		
24163	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ons		
24167	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Environs	3		
24169	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs		•	•

	RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	25432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24171	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Envi	rons		
24173	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Env	irons		
24175	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Enviro			. , .
24181	N	Mcf	\$4.8400	08/01/2014
	Ralls WT Environs	PICI	γ τ. 0400	00/01/2014
		M - E	44 0400	00/01/0014
24183	N Ransom Canyon WT I	Mcf Environs	\$4.8400	08/01/2014
·				
24185	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environs		ų 1.0100	00,01,2011
24199	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	N Smyer WT Environs	MCT	Ş4.84UU	00/01/2014
24202	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Env	irons		
24161	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs	5		

	RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	25432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Envir	cons		
24079	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Environ	ns		
24083	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environs	3		
24089	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Environs		
24093	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environs	3		
24095	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Environ	ns		
24099	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Envir	cons		
24101	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Environ	ns		
24105	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
24077	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Envir	cons		
24079	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Environs			

DDC COID.	6021	COMPANY NAME.	7 TMAC ENTED CV	**************************************
KKC COID:	оээт	COMPANY NAME:	AIMOD ENERGI.	, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23132		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24081	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Enviro	ons		
24087	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Enviro		4	,,
24091	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	<u></u>		\$4.03UU	11/01/2014
			,,	44.404.1555.1
24093	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Environ	ns		
24101	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8300	11/01/2014
	Dimmitt WT Environs		ų 1.0000	11,01,2011
	N	Mc f	\$4.8300	11 /01 /0014
24105	N Earth WT Environs	Mcf	ş4.83UU	11/01/2014
24107	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Environs	5		
24109	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Environs	5		
24111	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Environs			

DDC COID.	6021	COMPANY NAME:	ATMOS ENTERS	WEST TEXAS DIVISION
RRC COID:	0931	COMPANY NAME:	AIMOS ENERGY,	WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23132		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24115	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Env	rirons		
24120	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Enviro	ons		
24127	N	Mcf	\$4.8300	11/01/2014
	Idalou WT Environs		,	, . ,
	N	Mcf	\$4.8300	11/01/2014
	Kress WT Environs		ή 1 .0300	11/01/2011
24131		Mcf	¢4 0200	11 /01 /2014
	N Lake Tanglewood WI		\$4.8300	11/01/2014
24133		Mcf	\$4.8300	11/01/2014
	Lamesa WT Environs	}		
	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Envir	cons		
24137	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Env	rirons		
24139	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Environ	ıs		
24141	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Environ	ıs		
24143	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Environs		71.0000	11, 01, 2011
24149	N	Mcf	\$4.8300	11/01/2014
	N Midland WT Environ		ş4.83UU	11/01/2014
CUSTOMER NAME				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24151	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Environ	S		
24153	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Environ	S		
24155	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Environ	S		
24157	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Environ	S		
24159	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Enviro	ns		
24161	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8300	11/01/2014
	Olton WT Environs			
24165	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Envi	rons		
24167	N	Mcf	\$4.8300	11/01/2014
	Palisades WT Enviro		γ1.0300	11/01/2011
24169		Mcf	\$4.8300	11/01/2014
	Pampa WT Environs	MCI	\$4.0300	11/01/2014

24171	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Enviro	ns		
24173		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Envir	ons		
24175	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Enviro	ns		
24177	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Environ	s		
24181	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT En	virong		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	DS	RRC TARIFF NO:	25432

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24185	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Env	irons		
24187	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT En	virons		
24195	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Env	irons		
24204	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Environ	ns		
24206	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Environs	5		
24210	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Environs		
24212	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Environs	5		
24216	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wellman WT Enviro	ns		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24222	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wolfforth WT Enviro	ons		
24077	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ons		
24079	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amherst WT Environs	3		
24083	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Big Spring WT Envir	rons		
24087	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Brownfield WT Envir	rons		
24091	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Coahoma WT Environs	3		
24099	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ons		
24101	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dimmitt WT Environs	5		
24105	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Earth WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	25432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24107	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	nvirons		
24133	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Levelland WT Environs	s		
24137	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Littlefield WT Enviro	ons		
24139	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lorenzo WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23 13 2		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24143		Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Los Ybanez WT Envir	ons		
24145	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Muleshoe WT Environ	s		
24153	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Nazareth WT Environ	s		
24155	N	Mcf	\$4.6900	10/01/2014
	New Deal WT Environ		,	.,,
24157	N	Mcf	\$4.6900	10/01/2014
	New Home WT Environ		¥ 1.0500	10, 01, 2011
24159	N	Mcf	\$4.6900	10/01/2014
	O'Donnell WT Enviro		Ş4.0900	10/01/2014
·			44.6000	10/01/0014
24161	N Odessa WT Environs	Mcf	\$4.6900	10/01/2014
24163	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Olton WT Environs			
24165		Mcf	\$4.6900	10/01/2014
	Opdyke West WT Envi	rons		
24167		Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Palisades WT Enviro	ns		
24169	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Panhandle WT Enviro	ns		
24173	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Petersburg WT Envir	ons		
24175	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Plainview WT Enviro	ns		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25432		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24177	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ransom Canyon WT E	Invirons		
24185	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seagraves WT Envir		,	
24191	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seminole WT Enviro		γ1.0500	10, 01, 2011
24193	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Shallowater WT Env		Ş4.0900	10/01/2014
			44.6000	10/01/0014
24195 CUSTOMER NAME	N Silverton WT Envir	Mcf	\$4.6900	10/01/2014
24197	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Stanton WT Environ	ıs		
24206	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Tahoka WT Environs	3		
24210	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Environs		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24212	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wolfforth WT Environ	S		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:

AMENDMENT(EXPLAIN) implementing GRIP 2013 per GUD 10349 dated 06/17/2014

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 10/02/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/19/2014

GAS CONSUMED: N AMENDMENT DATE: 06/17/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge

Amarillo Incorporated \$0.64 per bill
Amarillo Unincorporated \$0.64 per bill
Lubbock Incorporated \$0.58 per bill
Lubbock Unincorporated \$0.65 per bill
WTX Cities Incorporated \$0.36 per bill
WTX Cities Unincorporated \$0.36 per bill

Rate Schedule: Commercial

Rate Area Monthly Surcharge

Amarillo Incorporated \$1.77 per bill

Amarillo Unincorporated \$2.02 per bill

Lubbock Incorporated \$1.56 per bill

Lubbock Unincorporated \$2.35 per bill

WTX Cities Incorporated \$1.06 per bill

WTX Cities Unincorporated \$0.65 per bill

Rate Schedule: Industrial

WTX Cities Unincorporated

Rate Area Monthly Surcharge

Amarillo Incorporated \$53.27 per bill
Amarillo Unincorporated \$43.21 per bill
Lubbock Incorporated \$21.06 per bill
Lubbock Unincorporated \$20.99 per bill
WTX Cities Incorporated \$16.72 per bill

\$1.13 per bill

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RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

RATE SCHEDULE SCHEDULE ID DESCRIPTION Rate Schedule: Public Authority Rate Area Monthly Surcharge Amarillo Incorporated \$12.03 per bill Amarillo Unincorporated \$5.99 per bill Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill \$0.88 per bill Lubbock Unincorporated \$2.61 per bill WTX Cities Incorporated WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WT CTS & GUD 10174 Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012Amarillo Rate Division Cities -Incorporated and Unincorporated Areas Amarillo Channing Dalhart Lubbock Rate Division City - Incorporated and Unincorporated Areas West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Areas Abernathy Amherst Anton Big Spring Bovina Brownfield Buffalo Springs Lake Canyon Coahoma Crosbyton Dimmitt Earth Edmonson Floydada Forsan Friona Fritch Hale Center Нарру

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	0dessa
	O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake
	Stanton
	Sudan
	Tahoka
	Timbercreek Canyon
	Tulia
	Turkey
	Vega
	Wellman
	Wilson
	Wolfforth
TX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
IN GCM IUI/4	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$ = over (under) collection dollar amount for the 12 month period ending September.

 $$\mbox{\sc b}$$ = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 25433			
DATE COHEDINE				
RATE SCHEDULE				
SCHEDULE ID	<u>DESCRIPTION</u>			
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.			
WTX STI ENV 10349	Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division			
	RATE SCHEDULE: STATE INSTITUTION GAS SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 6/17/2014			
	Availability This schedule is applicable to gas service to state agencies (as provided in Texas Utilities Code, Section 104.202) including, but not limited to, state college and universities, MHMR schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas for the purpose of heating, cooking, refrigeration, water heating and other similar type uses.			
	Monthly Rate Charge Amount Customer Charge - per GUD 10174 \$ 75.00 Interim Rate Adjustment (IRA) \$ 21.27 Total Customer Charge \$ 96.27			
	Consumption Charge - WTX Cities Unincorporated Areas \$ 0.13551 per ccf Consumption Charge - Lubbock Unincorporated Areas \$ 0.11115 per ccf			
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division 2013 Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).			
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$. Applies to unincorporated and incorporated customers.			
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER			
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION			
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012			
	Provisions for Adjustment			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD)))

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi}$ = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$ = base rate of temperature sensitive sales for the ith schedule or classification utilized

 $$\operatorname{\mathtt{HSFi}}$$ = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $$\operatorname{BLi}$$ = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CHETOMERS		25433		
CUSTOMERS	CONTEXTENTATO	DILLING INITE	DOS GUDDENIE GUSDON	DON BEREGRETTE DAME
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Envir	cons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Enviror	ns		
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envi			
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs		γ ₁ ./100	07/01/2014
			AA 5100	00/01/0014
24089	N Brownfield WT Envi	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownileid wi Fuvi	rons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ke WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs	3		
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Enviror	ns		
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Envir			
24101	N	Mcf	\$4.7100	09/01/2014
	Dalhart Environs	PICI	γ 1 ./100	05/01/2014
		75.5	AA 5100	00/01/0014
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Enviror			
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ons		
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Enviro	ons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20 100		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Envir	ons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	nvirons		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Environ	s		
24137	N	Mcf	\$4.7100	09/01/2014
	Littlefield WT Envir		•	
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environs		,	
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environs	1.01	71.7100	05,01,2011
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Los Ybanez WT Enviro		\$4./IUU	07/01/2014
			A 5100	00/01/0014
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
	O'Donnell WT Environs		,	,,
24161	N	Mcf	\$4.7100	09/01/2014
	Odessa WT Environs		γ 1. / ±00	05,02,2011
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		MCI	Ş4.7100	09/01/2014
	N	£	44.7100	00/01/0014
24165 CUSTOMER NAME		Mcf	\$4.7100	09/01/2014
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Environs	S 		
24169		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
211,1	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Environs	S		
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Environ	ns		
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Environs	S		
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

24181 CUSTOMER NAME	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	
24181 CUSTOMER NAME		BILLING UNIT	סכים לווסספאית לעוםסכים	
CUSTOMER NAME	N		FGA CORRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$4.7100	09/01/2014
	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT E	nvirons		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envir	ons		
24191	N	Mcf	\$4.7100	09/01/2014
	Seminole WT Enviro			. , .
24193		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			Ÿ 1. / ±00	05,01,2011
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envir		Ş 1 ./100	09/01/2014
			#4 F100	00 (01 (0014
24197	N Slaton WT Environs	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environ	s		
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs		•	
24214	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Environs		γ1.7100	05,02,2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	DS	RRC TARIFF NO:	25433

CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24216	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Vega WT Environs				
24219	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Wellman WT Environs				
24222	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Wilson WT Environs				
24224	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Wolfforth WT Environ	ıs			
24077	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Abernathy WT Environ	ıs			
24079	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Amarillo Environs				
24081	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Amherst WT Environs				
24083	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Anton WT Environs				
24085	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Big Spring WT Enviro	ons			
24087	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Bovina WT Environs				
24089	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Brownfield WT Enviro	ons			
24091	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Buffalo Springs Lake	e WT Environs			
24093	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Canyon WT Environs				
24095	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Channing Environs				
24097	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Coahoma WT Environs				
24099	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Crosbyton WT Environ	ıs			
24101	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Dalhart Environs				

RRC COID:	6931 COMPANY NAME:	ATMOS ENERGY,	WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 2	5433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Environs		,	- ,,
24118	N	Mcf	\$4.9300	07/01/2014
	Hale Center WT Enviro		γ1.3300	0770172011
24120	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Environs	MCL	Ş4.9300	07/01/2014
		w£	44.0200	07/01/0014
24122 CUSTOMER NAME	N Hart WT Environs	Mcf	\$4.9300	07/01/2014
24125		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	nvirons		
24133	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Environs	5		
24137	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Enviro	ons		

TARIFF CODE: DS	RRC TARIFF NO: 25	5433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Environ	S		
24145	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ns		
24167	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS	RRC TARIFF NO:			
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME			\$4.33UU	07/01/2014
			,,	0.00 (0.00) 0.00 (0.00)
24175		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Environs		
24185	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Envi	irons		
24187	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Environs	3		
24199	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Envi	irons		
24204	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Enviror	ns		
24206	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Environ	ıs		
24222	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Envir	rons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environ	s		
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ke WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			

DDC COID.	6021	COMPANY NAME.	7 TMAC ENTED CV	**************************************
KKC COID:	оээт	COMPANY NAME:	AIMOD ENERGI.	, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	25433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Environ	S		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Environs		•	
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Environs		42200	22, 22, 2021
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		PICI	γ 1 ./100	05/01/2011
	N	M = F	\$4.7100	00/01/2014
24113 CUSTOMER NAME	N Friona WT Environs	Mcf	\$4.7100	09/01/2014
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Envir	ons		
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs		•	
24131	N	Mcf	\$4.7100	09/01/2014
21131	Lake Tanglewood WT E		Ų 1. / ±00	05/01/2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24133		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Envir	ons		
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Env	irons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environ	S		
24141	N	Mcf	\$4.7100	09/01/2014
	Lorenzo WT Environ		•	
24143	N	Mcf	\$4.7100	09/01/2014
	Los Ybanez WT Envi		γ 1 ./100	05/01/2011
			Å4 F100	00/01/0014
24145	N Lubbock Environs	Mcf	\$4.7100	09/01/2014
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environ	S		
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ns		
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ns		
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Enviro	ns		
24157	N	Mcf	\$4.7100	09/01/2014
	New Home WT Enviro		γ 1. / ±00	02,02,2011
			¢4 7100	00/01/2014
24159 CUSTOMER NAME	N O'Donnell WT Envir	Mcf	\$4.7100	09/01/2014
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Env	irons		

	RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	25433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Enviro	ns		
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Enviro	ns		
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Envir	ons		
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Enviro	ns		
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Environ	s		
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT En	virons		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Envir	ons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Enviro	ns		
24191	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Environ	s		
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Envi	rons		
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Enviro	ns		
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIE	F NO:	ARIFF NO: 254	133
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TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Enviror	ns		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon W1	T Environs		
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			,	,,
24216	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs	1.01	¥ 11.7100	05, 01, 2011
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	- -	MCL	Ş4.7100	09/01/2014
			#A F100	00/01/0014
24222	N Wilson WT Environs	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Environs	S		
24079	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Enviror	ns		
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24089	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Env	irons		
24091	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Environs		
24093	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environs	3		
24095	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Enviror	ns		
24099	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME			4 1.0 100	12, 12, 2011
24101	N	Mcf	\$4.8400	08/01/2014
	Dalhart Environs	MCT	γ±.0±00	00/01/2014
		wf	44.0400	00/01/0014
24103	N Dimmitt WT Enviror	Mcf	\$4.8400	08/01/2014
24105	N .	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ons		
24109	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Enviro	ons		
24111	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs	5		
24113	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Environs	5		
24115	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Env		,	-, - , , ,
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs	MCT	γ±.0±00	00/01/2014
)4£	Å4 0400	00/01/0014
24122	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24125	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Enviro	ns		
24127	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Envir	ons		
24137	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Env	irons		
24139	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Environ	S		
24141	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Environ	S		
24143	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Environ	s		
24151	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ns		
24153	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Enviro		•	•
24155	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Enviro		, 1.0100	22, 22, 2022
24157	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Enviro		71.0100	33, 31, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24159	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ns		
24167	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
	Panhandle WT Environs			
24173	N	Mcf	\$4.8400	08/01/2014
	Petersburg WT Environ		¥ 1.0 100	00, 01, 2011
24175	N	Mcf	\$4.8400	08/01/2014
	Plainview WT Environs		\$4.0400	06/01/2014
			***	00.404.4004.4
24177		Mcf	\$4.8400	08/01/2014
	Post WT Environs			
24179	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT Envi	rons		
24185	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Environ	S		
24187	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

USTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24193		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Envir	cons		
24195	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Enviror	ns		
24197	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Enviro	ons		
24204	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon W	WT Environs		
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Enviror	ns		
24077	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Environ	ns		
24079	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Environs			

PPC COTD.	6931	COMPANY NAME:	ATMOS ENERGY	WEST TEXAS DIVISION
KKC COID:	TCEO	COMPANY NAME:	AIMOS ENERGI.	MESI IEVAS DIAISION

TARIFF CODE: DS	RRC TARIFF NO:	25433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24081	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ns		
24101	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Environ	s		
24109	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Environ	s		
24111	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Environs			

DDC COID.	6021	COMPANY NAME.	7 TMAC ENTED CV	**************************************
KKC COID:	оээт	COMPANY NAME:	AIMOD ENERGI.	, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24115	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Env	rirons		
24120	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Enviro	ons		
24127	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Environs	3		
24129	N	Mcf	\$4.8300	11/01/2014
	Kress WT Environs		,	, - ,
24131	N	Mcf	\$4.8300	11/01/2014
	Lake Tanglewood WI		¥ 1.0500	11, 01, 2011
24133		Mcf	\$4.8300	11/01/2014
	Lamesa WT Environs		Ş 1 .0300	11/01/2014
·		Mcf	¢4 0200	11 /01 /2014
24135	N Levelland WT Envir		\$4.8300	11/01/2014
24137	N		\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Env	rirons		
24139		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Environ	ns		
21111	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Environ	ns		
24143	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Environs	5		
24149	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Enviror	ns		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24151	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Environ	s		
24153	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Environ	S		
24155	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Environ	s		
24157	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Environ	S		
24159	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Enviro	ns		
24161	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Envi	rons		
24167	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Enviro	ns		
24169	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8300	11/01/2014
	Panhandle WT Enviro		¥ 1.0500	11, 01, 2011
24173		Mcf	\$4.8300	11/01/2014
	N Petersburg WT Envir		\$4.03UU	11/01/2014
	-		#A 0000	11 /01 /001 4
24175	N Plainview WT Enviro	Mcf	\$4.8300	11/01/2014
24177	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Environ	S		
24181	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT En	virons		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24185	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Envi	irons		
24187	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Envir	rons		
24191	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Envir	cons	•	
24197	N	Mcf	\$4.8300	11/01/2014
	Slaton WT Environs		,	, ,
24199	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Environs	1.02	¥ 1.0500	11/01/2011
24202	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	- -		Ş¥.0300	11/01/2014
·			#4.0200	11 (01 (001 4
24204		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME				
24206	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Environs	S		
	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyor	n WT Environs		
24212	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Environs	5		
24077	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Abernathy WT Envir	cons		
24079	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amarillo Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20100		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24081	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Big Spring WT Enviro	ons		
24087	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Brownfield WT Enviro	ons		
24091	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	- -		4 2.000	
24093	N S	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Canyon WT Environs	FIGE	γ τ .0500	10/01/2011
24095	N	Mcf	Ċ4 C000	10/01/2014
CUSTOMER NAME	N Channing Environs	MCL	\$4.6900	10/01/2014
24097	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME				
24099	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Crosbyton WT Environ	ns		
24101	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Edmonson WT Environs	3		
24109	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Floydada WT Environs	5		
24111	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Forsan WT Environs	FICE	Ų 1.0000	10,01,2011
24113	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	N Friona WT Environs	MCT	Ş4.09UU	10/01/2014
COSTOMER NAME	rriona wi Environs			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25433		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24115	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hale Center WT Env	irons		
24120	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hereford WT Environ	ns		
24127	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Levelland WT Enviro	ons		
24137	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Littlefield WT Env	irons		
24139	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lockney WT Environ	S		
24141	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lorenzo WT Environ	S		
24143	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lubbock Environs			
24216	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wellman WT Environ		•	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20100		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24222	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wolfforth WT Environ	ıs		
24147	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Muleshoe WT Environs	3		
24153	N	Mcf	\$4.6900	10/01/2014
	Nazareth WT Environs	3	•	
24155	N	Mcf	\$4.6900	10/01/2014
	New Deal WT Environs		,	-,,
24157	N	Mcf	\$4.6900	10/01/2014
	New Home WT Environs		¥ 1.0500	10, 01, 2011
24159	N	Mcf	\$4.6900	10/01/2014
	O'Donnell WT Enviror		Ş4.0900	10/01/2014
<u> </u>			44.6000	10/01/0014
24161	N Odessa WT Environs	Mcf	\$4.6900	10/01/2014
24163	N	Mcf	\$4.6900	10/01/2014
	Olton WT Environs			
24165		Mcf	\$4.6900	10/01/2014
	Opdyke West WT Envir	cons		
24167		Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Palisades WT Environ	ns		
24169	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Panhandle WT Environ	ns		
24173	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Petersburg WT Enviro	ons		
24175	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Plainview WT Environ	ns		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUCTOMEDO				
CUSTOMERS PRO CUSTOMER NO	CONFIDENTIALS	BILITMO INITO	מוסספאיי מעאסמיי	מא מייים אוייים האייים
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24177 CUSTOMER NAME	N Post WT Environs	Mcf	\$4.6900	10/01/2014
	Post WI Environs			
24179	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ransom Canyon WT E	nvirons		
24185	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ropesville WT Envi		•	
24187	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Sanford Environs	MCT	γ τ .υ ₂ υυ	10/01/2011
			** 5000	10/01/02/4
24189	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seagraves WT Envir	ons		
24191	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Shallowater WT Env	rirons		
24195	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Silverton WT Envir	ons		
24197	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Slaton WT Environs	.	·	
	N		¢4 6000	10/01/2014
24199 CUSTOMER NAME		Mcf	\$4.6900	10/01/2014
24202	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Stanton WT Environ	s		
24206	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.6900	10/01/2014
27210	TA	WT Environs	ΫŦ.0200	10/01/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24212	N	Mcf	\$4.6900	10/01/2014	
CUSTOMER NAME	Tulia WT Environs				
24214	N	Mcf	\$4.6900	10/01/2014	
CUSTOMER NAME	Turkey WT Environs				
24216	N	Mcf	\$4.6900	10/01/2014	
CUSTOMER NAME	Vega WT Environs				
24219	N	Mcf	\$4.6900	10/01/2014	
CUSTOMER NAME	Wellman WT Environs				
24222	N	Mcf	\$4.6900	10/01/2014	
CUSTOMER NAME	Wilson WT Environs				
24224	N	Mcf	\$4.6900	10/01/2014	
CUSTOMER NAME	Wolfforth WT Environ	S			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:

AMENDMENT(EXPLAIN) implementing GRIP 2013 per GUD 10349 dated 06/17/2014

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION State Institution

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Rider FF 1 This rider is for the franchise fee for each city which is based on the franchise

agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE
SCHEDULE ID

DESCRIPTION

Wilson 3% Wolfforth 4%

SUR 2013 SOI RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including

franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated

Rate Schedule: Commercial

WTX Cities Unincorporated

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Industrial

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated

WTX Cities Incorporated WTX Cities Unincorporated

Rate Schedule: Public Authority

Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: State Institution

Rate Area

Lubbock Incorporated

Monthly Surcharge

\$0.64 per bill \$0.64 per bill \$0.58 per bill \$0.65 per bill \$0.36 per bill \$0.36 per bill

Monthly Surcharge

\$1.77 per bill \$2.02 per bill \$1.56 per bill \$2.35 per bill \$1.06 per bill \$0.65 per bill

Monthly Surcharge

\$53.27 per bill \$43.21 per bill \$21.06 per bill \$20.99 per bill \$16.72 per bill

\$1.13 per bill

Monthly Surcharge \$12.03 per bill

\$5.99 per bill \$14.49 per bill \$10.96 per bill \$1.73 per bill \$2.45 per bill

Monthly Surcharge

\$4.10 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE SCHEDULE ID DESCRIPTION \$0.88 per bill Lubbock Unincorporated \$2.61 per bill WTX Cities Incorporated WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 04/01/2014 Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing. Amarillo Service Area: 3/11/2014 7452 Amarillo 3/11/2014 2014-04 Dalhart 3/17/2014 3-2014-115 Channing Lubbock Service Area: Lubbock West Texas Cities Service Area: Abernathy 3/10/2014 533 Amherst 3/3/2014 UA-3-14 Anton 3/10/2014 2014-3 Big Spring 3/25/2014 011-2014 Bovina 3/25/2014 03252014-100 Brownfield 3/27/2014 2049 Buffalo Springs Canyon 3/17/2014 1002 Coahoma Crosbyton 3/18/2014 03-2014 3/17/2014 031714 Earth 3/11/2014 204A Edmonson 3/26/2014 74 Floydada 3/25/2014 14-2 Forsan 3/11/2014 3-11-14 Friona 3/10/2014 2014.03.10 Fritch 3/18/2014 524 Hale Center 3/25/2014 2014.0325 Happy 3/19/2014 03192014 Hart 3/17/2014 209 Hereford 3/17/2014 03.17.14A Idalou 3/10/2014 14-03-02 Kress 3/3/2014 03032014 Lamesa 3/25/2014 0-08-14 Levelland 3/10/2014 988 Littlefield 3/27/2014 2014-0327 Lockney 3/20/2014 ---Lorenzo 3/10/2014 031020140A

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Los Ybanez 3/6/2014 ---

Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206

New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014 Pampa 3/25/2014 1614 Panhandle 3/13/2014 575 Petersburg 3/11/2014 320DG

Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397 Slaton 3/10/2014 765

Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 ---

Stanton 3/10/2014 1411-A

Sudan 3/13/22014 296

Tahoka 3/10/2014 03140B

Tanglewood 3/10/2014 2014-2

Timbercreek 3/20/2014 2014-5

Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

and incorporated dubcomers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00581 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000

Hart 0.00581 Hereford 0.01997

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997 Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
 	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD))) Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi = Weather\ Normalization\ Adjustment\ Factor\ for\ the\ ith\ rate\ schedule}$ or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$ = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$ = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\ensuremath{\mathtt{BLi}}$ = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

AMA RES INC SOI

Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.

RATE SCHEDULE: RESIDENTIAL GAS SERVICE

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge

Amount Customer Charge \$ 14.75

Consumption Charge \$ 0.09760 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation
Part 1 Railroad Commission Of Texas
Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual

Page 182 of 484

PSF 2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

TARIFF CODE: DS	RRC TARIFF NO: 2	6738		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24102	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24080	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated	L		
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated	l.		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24102	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24102	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporated	l		
24102	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Incorpor	rated		
24096	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Incorpor	rated		
24102	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Incorpora	ited		
24080	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amarillo Incorpor	rated		
24096	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Channing Incorpor	rated		
24102	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dalhart Incorpora	ited		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

AMA COM INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

Amarillo Service Area.

RATE SCHEDULE: COMMERCIAL GAS SERVICE

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative

supply of natural gas.

Monthly Rate

Charge

Amount Customer Charge \$ 33.00

Consumption Charge \$ 0.11666 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Happy 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 4%

Lamesa 4%

Levelland 5%

Littlefield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5% Wilson 3%
GIID 0013 GOT	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

> Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

\$ 0.00153 per Ccf Amarillo, Lubbock, Dalhart, and Channing - Incorporated

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including

franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE ID DESCRIPTION	TARIFF CODE: DS	RRC TARIFF NO: 26739				
SCHEDULE ID DESCRIPTION Rate Schedule: Residential Rate Area Amarillo Innorporated Amarillo Unincorporated Amarillo Unincorporated Amarillo Unincorporated Amarillo Unincorporated Amarillo Unincorporated Amarillo Unincorporated So. 36 per bill WTX Cities Incorporated Rate Area Amarillo Innorporated Rate Area Amarillo Unincorporated Amarillo Unincorporated So. 36 per bill Rate Area Amarillo Unincorporated MONTHLY Surcharge Amarillo Unincorporated So. 30 per bill MIX Cities Unincorporated So. 30 per bill MIX Cities Incorporated So. 30 per bill Monthly Surcharge Amarillo Unincorporated So. 30 per bill Monthly Surcharge Monthly Surcharge Monthly Surcharge Monthly Surcharge Monthly Su	RATE SCHEDULE					
Rate Schedule: Residential Rate Area Amarillo Incorporated Amarillo Unincorporated Amarillo Unincorpor		DESCRIPTION				
Rate Area Amarillo Incorporated Amarillo Unincorporated Amarillo Unincorporate						
Amarillo Unincorporated \$0.64 per bill Lubbock Unincorporated \$0.58 per bill Lubbock Unincorporated \$0.58 per bill \$0.58 per bill WTX Cities Incorporated \$0.59 per bill \$0.35 per bill WTX Cities Unincorporated \$0.59 per bill WTX Cities Unincorporated \$1.77 per bill Lubbock Unincorporated \$1.77 per bill Lubbock Unincorporated \$1.79 per bill WTX Cities Unincorporated \$1.55 per bill WTX Cities Unincorporated \$1.55 per bill WTX Cities Unincorporated \$1.55 per bill WTX Cities Unincorporated \$1.50 per bill WTX Cities WTX CITIES Unincorporated \$1.50 per bill WTX Cities W			w .111 . g . 1			
Amarillo Unincorporated						
Lubbock Unincorporated \$0.65 per bill WTX Cities Unincorporated \$0.65 per bill WTX Cities Unincorporated \$0.65 per bill WTX Cities Unincorporated \$0.36 per bill Wnothing Surcharge Amarillo Unincorporated \$1.77 per bill Amarillo Unincorporated \$2.02 per bill Unbbock Unincorporated \$1.56 per bill WTX Cities Unincorporated \$1.56 per bill WTX Cities Unincorporated \$1.66 per bill WTX Cities Unincorporated \$0.65 per bill WTX Cities Unincorporated \$1.06 per bill WTX Cities Unincorporated \$1.27 per bill WTX Cities Unincorporated \$1.27 per bill WTX Cities Unincorporated \$1.27 per bill Unbbock Unincorporated \$1.27 per bill Unbbock Unincorporated \$1.27 per bill WTX Cities Unincorporated \$2.45 per bill WTX Cities Unincorporated \$2.61 pe		_	_			
Lubbock Unincorporated \$0.36 per bill WTX Cities Unincorporated \$0.36 per bill WTX Cities Unincorporated \$0.36 per bill \$0.36			• • •			
WIX Cities Unincorporated \$0.36 per bill WIX Cities Unincorporated \$0.36 per bill Rate Schedule: Commercial Rate Area Monthly Surcharge Amarillo Incorporated \$1.77 per bill Amarillo Unincorporated \$1.77 per bill Lubbock Inincorporated \$1.56 per bill Lubbock Inincorporated \$1.56 per bill WIX Cities Unincorporated \$1.06 per bill WIX Cities Unincorporated \$1.06 per bill WIX Cities Unincorporated \$1.06 per bill WIX Cities Unincorporated \$5.37 per bill Rate Schedule: Industrial Rate Area Monthly Surcharge Amarillo Incorporated \$33.27 per bill Lubbock Inincorporated \$33.27 per bill Lubbock Incorporated \$21.06 per bill WIX Cities Incorporated \$21.06 per bill WIX Cities Unincorporated \$16.72 per bill WIX Cities Unincorporated \$1.13 per bill Lubbock Unincorporated \$1.19 per bill Lubbock Unincorporated \$1.19 per bill Lubbock Unincorporated \$1.19 per bill WIX Cities Incorporated \$1.96 per bill WIX Cities Unincorporated \$1.79 per bill WIX Cities Unincorporated \$1.79 per bill WIX Cities Unincorporated \$1.79 per bill WIX Cities Unincorporated \$2.45 per bill WIX Cities Unincorporated \$2.61 per bill WIX Cities Incorporated \$2.61 per bill WIX Cities Incorporated \$2.61 per bill WIX Cities Incorporated \$2.61 per bill WIX Cities Unincorporated Cities within the West Texas Service Area		-	_			
Rate Schedule: Commercial Rate Area Amarillo Unicorporated S1.77 per bill Lubbock Unicorporated S2.02 per bill Lubbock Unicorporated S3.35 per bill Lubbock Unicorporated S3.35 per bill WIX Cities Unicorporated S3.66 per bill WIX Cities Unicorporated MONATHY Surcharge Amarillo Unicorporated Amarillo Unicorporated S53.27 per bill Amarillo Unicorporated S53.27 per bill Amarillo Unicorporated S43.21 per bill Lubbock Incorporated S20.39 per bill WIX Cities Incorporated S20.39 per bill WIX Cities Unicorporated S16.72 per bill WIX Cities Unicorporated S16.72 per bill WIX Cities Unicorporated S1.03 per bill Lubbock Unicorporated S1.03 per bill Lubbock Incorporated S1.03 per bill WIX Cities Unicorporated S1.04 per bill WIX Cities Unicorporated S2.61 per bill WIX Cities Incorporated S2.61 per bill WIX Cities Unicorporated S1.69 per bill WIX Cities Unicorporated outcomers) related to the above. WIX CIY LST SOI APPLICABLE TO: Incorporated customers) related to the above.						
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Rate Area Amarillo Unincorporated Amarillo Unincorporated Amarillo Unincorporated Amarillo Unincorporated Amarillo Unincorporated Lubbock Incorporated Lubbock Incorporated Lubbock Unincorporated Amarillo Unincorporated Ama		WTX Cities Unincorporated	\$0.36 per bill			
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Lubbock Unincorporated \$2.35 per bill MTX Cities Incorporated \$1.06 per bill S0.65 per bill S1.06 per bill S0.65 per bill S0.6		Amarillo Unincorporated	\$2.02 per bill			
WTX Cities Incorporated \$1.06 per bill WTX Cities Unincorporated \$0.65 per bill Rate Schedule: Industrial Rate Area Monthly Surcharge Amarillo Incorporated \$53.27 per bill Amarillo Unincorporated \$43.21 per bill Lubbock Incorporated \$22.09 per bill Lubbock Unincorporated \$20.99 per bill WTX Cities Incorporated \$16.72 per bill WTX Cities Unincorporated \$1.13 per bill Amarillo Unincorporated \$5.99 per bill Lubbock Unincorporated \$5.99 per bill Lubbock Unincorporated \$11.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Unincorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill WTX Cities Unincorporated \$4.10 per bill WTX Cities Unincorporated \$0.88 per bill Lubbock Unincorporated \$0.88 per bill WTX Cities Unincorporated \$1.69 per bill WTX Cities Unincorporated Customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CTY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE		Lubbock Incorporated	\$1.56 per bill			
Rate Schedule: Industrial Rate Area Amarillo Unincorporated		Lubbock Unincorporated	\$2.35 per bill			
Rate Schedule: Industrial Rate Area Amarillo Incorporated Amarillo Unincorporated Amarillo Unincorporated Amarillo Unincorporated Amarillo Unincorporated S53.27 per bill Lubbock Incorporated S21.06 per bill Lubbock Unincorporated S20.99 per bill WTX Cities Incorporated S16.72 per bill WTX Cities Unincorporated Rate Schedule: Public Authority Rate Area Amarillo Incorporated S12.03 per bill MIX Cities Unincorporated Amarillo Unincorporated S12.03 per bill Lubbock Incorporated S14.49 per bill Lubbock Unincorporated S14.49 per bill Lubbock Unincorporated S10.96 per bill WIX Cities Incorporated S1.73 per bill WIX Cities Unincorporated S1.73 per bill WIX Cities Unincorporated S2.45 per bill WIX Cities Unincorporated S2.45 per bill WIX Cities Unincorporated S0.88 per bill WIX Cities Unincorporated S1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WIX CIY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE		WTX Cities Incorporated	\$1.06 per bill			
Rate Area Monthly Surcharge Amarillo Incorporated \$53.27 per bill Amarillo Unincorporated \$43.21 per bill Lubbock Incorporated \$21.06 per bill Lubbock Unincorporated \$22.09 per bill MTX Cities Incorporated \$16.72 per bill WTX Cities Unincorporated \$1.13 per bill WTX Cities Unincorporated \$1.13 per bill WTX Cities Unincorporated \$1.2.03 per bill Amarillo Incorporated \$12.03 per bill Lubbock Incorporated \$5.99 per bill Lubbock Unincorporated \$1.99 per bill Lubbock Unincorporated \$1.0.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Incorporated \$2.45 per bill WTX Cities Unincorporated \$2.45 per bill WTX Cities Unincorporated \$2.45 per bill WTX Cities Unincorporated \$4.10 per bill Lubbock Unincorporated \$4.10 per bill WTX Cities Incorporated \$2.61 per bill WTX Cities Unincorporated \$2.61 per bill WTX Cities Unincorporated \$1.69 per bill WTX Cities Unincorporated Customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE		WTX Cities Unincorporated	\$0.65 per bill			
Amarillo Incorporated \$53.27 per bill Amarillo Unincorporated \$41.06 per bill Lubbock Incorporated \$21.06 per bill Lubbock Unincorporated \$20.99 per bill WTX Cities Incorporated \$16.72 per bill WTX Cities Unincorporated \$11.3 per bill WTX Cities Unincorporated \$1.13 per bill Rate Schedule: Public Authority Rate Area Monthly Surcharge Amarillo Incorporated \$12.03 per bill Amarillo Unincorporated \$12.03 per bill Lubbock Incorporated \$10.96 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill WTX Cities Unincorporated \$4.10 per bill Lubbock Incorporated \$4.10 per bill Lubbock Unincorporated \$2.61 per bill WTX Cities Incorporated \$2.61 per bill WTX Cities Unincorporated \$2.61 per bill WTX Cities Unincorporated \$1.69 per bill WTX Cities Unincorporated \$1.69 per bill WTX Cities Unincorporated \$1.69 per bill WTX Cities Unincorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE		Rate Schedule: Industrial				
Amarillo Unincorporated \$43.21 per bill Lubbock Incorporated \$21.06 per bill Lubbock Unincorporated \$20.99 per bill WTX Cities Incorporated \$16.72 per bill WTX Cities Unincorporated \$11.13 per bill WTX Cities Unincorporated \$1.13 per bill Rate Schedule: Public Authority Rate Area Monthly Surcharge Amarillo Incorporated \$12.03 per bill Amarillo Unincorporated \$5.99 per bill Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill Lubbock Unincorporated \$0.88 per bill WTX Cities Incorporated \$2.61 per bill WTX Cities Unincorporated \$1.69 per bill WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE		Rate Area	Monthly Surcharge			
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Lubbock Incorporated \$21.06 per bill Lubbock Unincorporated \$20.99 per bill WTX Cities Incorporated \$16.72 per bill WTX Cities Unincorporated \$11.13 per bill Rate Schedule: Public Authority Rate Area Monthly Surcharge Amarillo Incorporated \$12.03 per bill Amarillo Unincorporated \$12.03 per bill Amarillo Unincorporated \$5.99 per bill Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill WTX Cities Unincorporated \$2.45 per bill WTX Cities Unincorporated \$2.45 per bill WTX Cities Unincorporated \$2.61 per bill Lubbock Unincorporated \$2.61 per bill WTX Cities Unincorporated \$2.61 per bill WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE		Amarillo Unincorporated				
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Rate Area Monthly Surcharge Amarillo Incorporated \$12.03 per bill Amarillo Unincorporated \$5.99 per bill Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill Lubbock Unincorporated \$0.88 per bill WTX Cities Incorporated \$2.61 per bill WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE		Rate Schedule: Public Authority				
Amarillo Incorporated \$12.03 per bill Amarillo Unincorporated \$5.99 per bill Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill Lubbock Unincorporated \$0.88 per bill WTX Cities Incorporated \$2.61 per bill WTX Cities Unincorporated \$1.69 per bill WTX Cities Unincorporated \$1.69 per bill WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE		_	Monthly Surcharge			
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Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill Lubbock Unincorporated \$0.88 per bill WTX Cities Incorporated \$2.61 per bill WTX Cities Incorporated \$1.69 per bill WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE		_	_			
Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill Lubbock Unincorporated \$0.88 per bill WTX Cities Incorporated \$2.61 per bill WTX Cities Incorporated \$1.69 per bill WTX Cities Unincorporated \$1.69 per bill WTX Cities Unincorporated \$1.69 per bill WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE			_			
WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill Lubbock Unincorporated \$0.88 per bill WTX Cities Incorporated \$2.61 per bill WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE		-	_			
WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill Lubbock Unincorporated \$0.88 per bill WTX Cities Incorporated \$2.61 per bill WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE		_	_			
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CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE	WTX CTY LST SOI					
		-				
0.1/0.1/2011		04/01/2014				
Implementing rates pursuant to the provisions of 2013 SOI as approved by City		Implementing rates pursuant to the	provisions of 2013 SOT as approved by City			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533

Amherst 3/3/2014 UA-3-14

Anton 3/10/2014 2014-3

Big Spring 3/25/2014 011-2014

Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A
Edmonson 3/26/2014 74
Floydada 3/25/2014 14-2
Forsan 3/11/2014 3-11-14
Friona 3/10/2014 2014.03.10
Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Lockney 3/20/2014 ---

Hereford 3/17/2014 03.17.14A Idalou 3/10/2014 14-03-02 Kress 3/3/2014 03032014 Lamesa 3/25/2014 0-08-14 Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lorenzo 3/10/2014 031020140A Los Ybanez 3/6/2014 ---Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206 New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Pampa 3/25/2014 1614 Panhandle 3/13/2014 575 Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---

Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397 Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 ---

Stanton 3/10/2014 1411-A Sudan 3/13/22014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5

Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GCA = (G/S + CF)

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$ = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\texttt{b}}}$ = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE}$ DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CITY TAX RATE

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070
Buffalo Springs Lake 0.00000

Buffalo Springs Lake 0.00000 Canyon 0.01997

Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00581 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000

Fritch 0.00581 Hale Center 0.00581 Happy 0.00000

Friona 0.01070

Hart 0.00581 Hereford 0.01997 Idalou 0.00581 Kress 0.00000

Lake Tanglewood 0.00000 Lamesa 0.01070

Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00581 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE	RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION					
SCHEDULE ID	DESCRIPTION Nazareth 0.00000 New Deal 0.00000 New Home 0.00000 Odessa 0.01997 O'donnell 0.00000 Olton 0.00581 Opydke West 0.00000 Palisades 0.00000 Pampa 0.01997 Panhandle 0.00581 Petersburg 0.00581 Plainview 0.01997 Post 0.01070 Quitaque 0.00000 Ralls 0.00581 Ranson Canyon 0.00581 Ropesville 0.00000 Sanford 0.00000 Sanford 0.00000 Seagraves 0.00581 Seminole 0.01070 Shallowater 0.00581 Silverton 0.00581 Silverton 0.00000 Springlake 0.00000 Springlake 0.00000 Springlake 0.00000 Stanton 0.00581 Sudan 0.00000 Tahoka 0.01070 Timbercreek Canyon 0.00000 Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Vega 0.00000 Vega 0.00000					
	Wilson 0.00000					
WTX WNA 10174	Wolfforth 0.01070 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.					
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER					
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION					
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012					
	Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

 $\texttt{WNAFi} = \texttt{Ri} \quad \texttt{x} \; (\texttt{(HSFi} \; (\texttt{NDD-ADD})) \; / \; (\texttt{BLi} \; + \; (\texttt{HSF} \; \texttt{i} \; \texttt{x} \; \texttt{ADD})))$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi}$ = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$ = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$ = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\mbox{\sc BLi}$ = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RRC CUSTOMER NO	N N	Mcf		
CUSTOMER NAME	Amarillo Incorporate		\$5.1600	05/01/2014
24096	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Channing Incorporate	d		
24102	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporate	d		
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporate	d		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated		Ÿ 1. / ±00	02/01/2011
			ÅE 0400	06/01/0014
24080	N Amarillo Incorporate	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amarillo incorporate			
24096	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporate	d		
24102	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporate	d		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated		4 - 7 - 1 - 2 - 2	***, *=, =*==
			44.0400	00/01/0014
24080	N	Mcf	\$4.8400	08/01/2014
	Amarillo Incorporate			
24096	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Incorporate	d 		
24102	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporate	d		
24096	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporate		•	•
24102	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Incorporated		γ 1 .>500	01/01/2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Incorpora	ated		
24096	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Incorpora	ated		
24102	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Incorporat	ced		
24080	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amarillo Incorpora	ated		
24096	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Channing Incorpora	ated		
24102	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dalhart Incorporat	ced		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

AMA IND INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

Amarillo Service Area.

RATE SCHEDULE: INDUSTRIAL GAS SERVICE

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative

supply of natural gas.

Monthly Rate

Charge

Amount Customer Charge \$ 300.00

Consumption Charge \$ 0.13075 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule.

 ${\tt Miscellaneous\ Charges:\ Plus\ an\ amount\ for\ miscellaneous\ charges\ calculated\ in}$

accordance with the applicable rider(s).

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Tax Code.

- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

Rider FF 1

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Happy 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 4%

Lamesa 4%

Levelland 5%

Littlefield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
UR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

> Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

\$ 0.00153 per Ccf Amarillo, Lubbock, Dalhart, and Channing - Incorporated

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including

franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740 RATE SCHEDULE SCHEDULE ID DESCRIPTION Rate Schedule: Residential Rate Area Monthly Surcharge \$0.64 per bill Amarillo Incorporated Amarillo Unincorporated \$0.64 per bill Lubbock Incorporated \$0.58 per bill Lubbock Unincorporated \$0.65 per bill WTX Cities Incorporated \$0.36 per bill WTX Cities Unincorporated \$0.36 per bill Rate Schedule: Commercial Rate Area Monthly Surcharge \$1.77 per bill Amarillo Incorporated \$2.02 per bill Amarillo Unincorporated \$1.56 per bill Lubbock Incorporated Lubbock Unincorporated \$2.35 per bill WTX Cities Incorporated \$1.06 per bill WTX Cities Unincorporated \$0.65 per bill Rate Schedule: Industrial Rate Area Monthly Surcharge Amarillo Incorporated \$53.27 per bill Amarillo Unincorporated \$43.21 per bill \$21.06 per bill Lubbock Incorporated \$20.99 per bill Lubbock Unincorporated WTX Cities Incorporated \$16.72 per bill \$1.13 per bill WTX Cities Unincorporated Rate Schedule: Public Authority Rate Area Monthly Surcharge Amarillo Incorporated \$12.03 per bill \$5.99 per bill Amarillo Unincorporated Lubbock Incorporated \$14.49 per bill Lubbock Unincorporated \$10.96 per bill WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill Lubbock Unincorporated \$0.88 per bill WTX Cities Incorporated \$2.61 per bill WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 04/01/2014 Implementing rates pursuant to the provisions of 2013 SOI as approved by City

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533

Amherst 3/3/2014 UA-3-14

Anton 3/10/2014 2014-3

Big Spring 3/25/2014 011-2014

Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A
Edmonson 3/26/2014 74
Floydada 3/25/2014 14-2
Forsan 3/11/2014 3-11-14
Friona 3/10/2014 2014.03.10
Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Lockney 3/20/2014 ---

Hereford 3/17/2014 03.17.14A Idalou 3/10/2014 14-03-02 Kress 3/3/2014 03032014 Lamesa 3/25/2014 0-08-14 Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lorenzo 3/10/2014 031020140A Los Ybanez 3/6/2014 ---Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206 New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Pampa 3/25/2014 1614 Panhandle 3/13/2014 575 Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397
Slaton 3/10/2014 765
Smyer 3/13/2014 4/15/1900
Springlake 3/13/2014 --Stanton 3/10/2014 1411-A
Sudan 3/13/22014 296
Tahoka 3/10/2014 03140B

Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GCA = (G/S + CF)

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\ensuremath{a}} = \mbox{\ensuremath{ever}}$ (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\texttt{b}}}$ = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE}$ DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CITY TAX RATE

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070
Ruffalo Springs Lake 0.00

Buffalo Springs Lake 0.00000 Canyon 0.01997

Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00581 Edmonson 0.00000 Floydada 0.01070

Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000

Forsan 0.00000

Hart 0.00581 Hereford 0.01997 Idalou 0.00581

Kress 0.00000
Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00581 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000

Midland 0.01997 Muleshoe 0.01070

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ATMOS ENERGY, WEST TEXAS DIVISION RRC COID: 6931 COMPANY NAME:

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

> Nazareth 0.00000 New Deal 0.00000 New Home 0.00000 Odessa 0.01997 O`donnell 0.00000 Olton 0.00581 Opydke West 0.00000 Palisades 0.00000

Pampa 0.01997 Panhandle 0.00581 Petersburg 0.00581 Plainview 0.01997 Post 0.01070 Quitaque 0.00000 Ralls 0.00581

Ranson Canyon 0.00581 Ropesville 0.00000 Sanford 0.00000 Seagraves 0.00581 Seminole 0.01070 Shallowater 0.00581 Silverton 0.00000

Slaton 0.01070 Smyer 0.00000 Springlake 0.00000 Stanton 0.00581 Sudan 0.00000 Tahoka 0.01070

Timbercreek Canyon 0.00000 Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Wellman 0.00000 Wilson 0.00000 Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

TARIFF CODE: DS	RRC TARIFF NO: 2	6 / 4 0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amarillo Incorporated	ì		
24096	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Channing Incorporated	i .		
24102	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated	ì		
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated	i .		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amarillo Incorporated	l		
24096	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporated	ì		
24102	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated	1		
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Incorporated	i		
24096	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Incorporated	i		
24102	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporated	i		
24096	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Incorporated		•	•

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Incorpor	ated		
24096	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Incorpor	ated		
24102	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Incorpora	ted		
24080	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amarillo Incorpor	ated		
24096	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Channing Incorpor	ated		
24102	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dalhart Incorpora	ted		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

Distribution Sales STATUS: A DESCRIPTION:

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/24/2014

AMENDMENT DATE: OPERATOR NO: GAS CONSUMED:

INACTIVE DATE: 04/29/2014 BILLS RENDERED:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

AMA PAG INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

Amarillo Service Area.

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to

premises with an alternative supply of natural gas.

Monthly Rate

Charge

Amount Customer Charge \$ 82.00

\$ 0.12457 per Ccf Consumption Charge

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities

Code, Title 3, excluding costs that are fully funded by federal sources for any

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

fiscal year.

- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

Rider FF 1

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Happy 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 4%

Lamesa 4%

Levelland 5%

Littlefield 5%

Lockney 3%

Lorenzo 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5% New Home 3%
	New nome 5% Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3% Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall
	apply to the residential, commercial, industrial, and public authority / state

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

TARIFF CODE: DS	RRC TARIFF NO: 26741			
D. and Government				
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$0.64 per bill		
	Amarillo Unincorporated	\$0.64 per bill		
	Lubbock Incorporated	\$0.58 per bill		
	Lubbock Unincorporated	\$0.65 per bill		
	WTX Cities Incorporated	\$0.36 per bill		
	WTX Cities Unincorporated	\$0.36 per bill		
	Rate Schedule: Commercial	Monthly County		
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated Amarillo Unincorporated	\$1.77 per bill \$2.02 per bill		
	Lubbock Incorporated	\$1.56 per bill		
	Lubbock Unincorporated	\$2.35 per bill		
	WTX Cities Incorporated	\$1.06 per bill		
	WTX Cities Unincorporated	\$0.65 per bill		
	Will Closed onlineorpolacea	40100 POI 2211		
	Rate Schedule: Industrial			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$53.27 per bill		
	Amarillo Unincorporated	\$43.21 per bill		
	Lubbock Incorporated	\$21.06 per bill		
	Lubbock Unincorporated	\$20.99 per bill		
	WTX Cities Incorporated	\$16.72 per bill		
	WTX Cities Unincorporated	\$1.13 per bill		
	Rate Schedule: Public Authority			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$12.03 per bill		
	Amarillo Unincorporated	\$5.99 per bill		
	Lubbock Incorporated	\$14.49 per bill		
	Lubbock Unincorporated	\$10.96 per bill		
	WTX Cities Incorporated	\$1.73 per bill		
	WTX Cities Unincorporated	\$2.45 per bill		
	Rate Schedule: State Institution			
	Rate Area	Monthly Surcharge		
	Lubbock Incorporated	\$4.10 per bill		
	Lubbock Unincorporated	\$0.88 per bill		
	WTX Cities Incorporated	\$2.61 per bill		
	WTX Cities Unincorporated	\$1.69 per bill		
	OTHER ADJUSTMENTS			
		justed for all applicable taxes (including		
	franchise fees for incorporated custo			
WTX CTY LST SOI	APPLICABLE TO: Incorporated cities w	ithin the West Teves Service Area		
"17 C11 TD1 DO1		WEST SERVICE AREA FOR RATES EFFECTIVE		
	04/01/2014			
	Implementing rates pursuant to the p	rovisions of 2013 SOI as approved by City		
	Ordinances for cities listed in the City Ordinance Index Listing.			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533 Amherst 3/3/2014 UA-3-14 Anton 3/10/2014 2014-3

Big Spring 3/25/2014 011-2014 Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A Edmonson 3/26/2014 74 Floydada 3/25/2014 14-2 Forsan 3/11/2014 3-11-14 Friona 3/10/2014 2014.03.10

Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A
Idalou 3/10/2014 14-03-02
Kress 3/3/2014 03032014
Lamesa 3/25/2014 0-08-14
Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 ---

Lorenzo 3/10/2014 031020140A

Los Ybanez 3/6/2014 ---

Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206 New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014 Pampa 3/25/2014 1614 Panhandle 3/13/2014 575

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---

Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397

Slaton 3/10/2014 765

Smyer 3/13/2014 4/15/1900

Springlake 3/13/2014 ---

Stanton 3/10/2014 1411-A

Sudan 3/13/22014 296

Tahoka 3/10/2014 03140B

Tanglewood 3/10/2014 2014-2

Timbercreek 3/20/2014 2014-5

Tulia 4/8/2014 2014

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155

Wilson 3/10/2014 187

Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows: $CF \ = \ (a/b) \ + \ (c/b)$

 $\mbox{\sc a}$ = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\mathtt{b}}}$ = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE}$ DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00581

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00581

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00581

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00581

Los Ybanez 0.00000

Lubbock 0.01997

Meadow 0.00000

Midland 0.01997

Muleshoe 0.01070

Nazareth 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE SCHEDULE ID DESCRIPTION New Deal 0.00000 New Home 0.00000 Odessa 0.01997 O`donnell 0.00000 Olton 0.00581 Opydke West 0.00000 Palisades 0.00000 Pampa 0.01997 Panhandle 0.00581 Petersburg 0.00581 Plainview 0.01997 Post 0.01070 Quitaque 0.00000 Ralls 0.00581 Ranson Canyon 0.00581 Ropesville 0.00000 Sanford 0.00000 Seagraves 0.00581 Seminole 0.01070 Shallowater 0.00581 Silverton 0.00000 Slaton 0.01070 Smyer 0.00000 Springlake 0.00000 Stanton 0.00581 Sudan 0.00000 Tahoka 0.01070 Timbercreek Canyon 0.00000 Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Wellman 0.00000 Wilson 0.00000 Wolfforth 0.01070 WTX WNA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD)))

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi = Weather\ Normalization\ Adjustment\ Factor\ for\ the\ ith\ rate\ schedule}$ or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$ = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$ = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\ensuremath{\mathtt{BLi}}$ = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Incorporated			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amarillo Incorpora	ated		
24096	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Channing Incorpora	ated		
24102	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dalhart Incorporat	ced		
24080	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amarillo Incorpora	ated		
24096	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Channing Incorpora	ated		
24102	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dalhart Incorporat	ced		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

LUB RES INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

Lubbock Service Area.

RATE SCHEDULE: RESIDENTIAL GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge Amount

Customer Charge \$ 14.75

Consumption Charge \$ 0.12449 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed $$1.00\ \mathrm{per}\ \mathrm{service}\ \mathrm{or}\ \mathrm{service}\ \mathrm{line};$ and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Happy 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 4%

Lamesa 4%

Levelland 5%

Littlefield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3% Palisades 3%
	Parisades 3% Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

> Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

\$ 0.00153 per Ccf Amarillo, Lubbock, Dalhart, and Channing - Incorporated

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including

franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26742			
RATE SCHEDULE				
SCHEDULE ID	<u>DESCRIPTION</u>			
	Rate Schedule: Residential			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$0.64 per bill		
	Amarillo Unincorporated	\$0.64 per bill		
	Lubbock Incorporated	\$0.58 per bill		
	Lubbock Unincorporated	\$0.65 per bill		
	WTX Cities Incorporated	\$0.36 per bill		
	WTX Cities Unincorporated	\$0.36 per bill		
	Rate Schedule: Commercial			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$1.77 per bill		
	Amarillo Unincorporated	\$2.02 per bill		
	Lubbock Incorporated	\$1.56 per bill		
	Lubbock Unincorporated	\$2.35 per bill		
	WTX Cities Incorporated	\$1.06 per bill		
	WTX Cities Unincorporated	\$0.65 per bill		
	Rate Schedule: Industrial			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$53.27 per bill		
	Amarillo Unincorporated	\$43.21 per bill		
	Lubbock Incorporated	\$21.06 per bill		
	Lubbock Unincorporated	\$20.99 per bill		
	WTX Cities Incorporated	\$16.72 per bill		
	WTX Cities Unincorporated	\$1.13 per bill		
	Rate Schedule: Public Authority			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$12.03 per bill		
	Amarillo Unincorporated	\$5.99 per bill		
	Lubbock Incorporated	\$14.49 per bill		
	Lubbock Unincorporated	\$10.96 per bill		
	WTX Cities Incorporated	\$1.73 per bill		
	WTX Cities Unincorporated	\$2.45 per bill		
	Data Cabalala, Chata Tantibutian			
	Rate Schedule: State Institution Rate Area	Monthly Surcharge		
	Lubbock Incorporated	\$4.10 per bill		
	Lubbock Unincorporated	\$0.88 per bill		
	WTX Cities Incorporated	\$2.61 per bill		
	WTX Cities Unincorporated	\$1.69 per bill		
	OTHER ADJUSTMENTS			
	The above rate schedules shall be adjusted for all applicable taxes (including			
	franchise fees for incorporated custo			
WTX CTY LST SOI	APPLICABLE TO: Incorporated cities wi			
		WEST SERVICE AREA FOR RATES EFFECTIVE		
	04/01/2014			
	Implementing rates pursuant to the pr	ovisions of 2013 SOI as approved by City		
	Implementing rates pursuant to the provisions of 2013 SOI as approved by City			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533
Amherst 3/3/2014 UA-3-14
Anton 3/10/2014 2014-3
Big Spring 3/25/2014 011-2014
Bovina 3/25/2014 03252014-100
Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A
Edmonson 3/26/2014 74
Floydada 3/25/2014 14-2
Forsan 3/11/2014 3-11-14
Friona 3/10/2014 2014.03.10
Fritch 3/18/2014 524

7-1- 0---- 2/05/2014

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A Idalou 3/10/2014 14-03-02 Kress 3/3/2014 03032014 Lamesa 3/25/2014 0-08-14 Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lorenzo 3/10/2014 031020140A Los Ybanez 3/6/2014 ---

Lockney 3/20/2014 ---

Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206 New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Pampa 3/25/2014 1614
Panhandle 3/13/2014 575
Petersburg 3/11/2014 320DG
Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---

Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397 Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 ---Stanton 3/10/2014 1411-A

Sudan 3/13/22014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5

Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GCA = (G/S + CF)

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\ensuremath{a}} = \mbox{\ensuremath{ever}}$ (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\texttt{b}}}$ = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE}$ DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581

Brownfield 0.01070

CITY TAX RATE

Buffalo Springs Lake 0.00000 Canyon 0.01997

Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581

Dalhart 0.01070 Dimmitt 0.01070

Earth 0.00581

Edmonson 0.00000 Floydada 0.01070

Forsan 0.00000

Forsan 0.00000 Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00581

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00581

Los Ybanez 0.00000

Lubbock 0.01997

Meadow 0.00000

Midland 0.01997

Muleshoe 0.01070

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

TARIFF CODE: DS	RRC TARIFF NO: 26/42
RATE SCHEDULE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997 Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581 Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000 Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	ADDITIONED HO. ALL ADDITO IN HIM WHOM HEVED DIVICION
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules
	utilized in all cities in the West Texas Division or their environs for determining
	normalized winter period revenues shall be adjusted by an amount hereinafter
	described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive

GSD - 1 TARIFF REPO

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

 $\texttt{WNAFi} = \texttt{Ri} \quad \texttt{x} \; (\texttt{(HSFi} \; (\texttt{NDD-ADD})) \; / \; (\texttt{BLi} \; + \; (\texttt{HSF} \; \texttt{i} \; \texttt{x} \; \texttt{ADD})))$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi}$ = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$ = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$ = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\mbox{\sc BLi}$ = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lubbock Incorpo	rated		
24146	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Incorpo	rated		
24146	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lubbock Incorpo	rated		
24146	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Incorpo	rated		
24146	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Incorpo	rated		
24146	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Incorpo	rated		
24146	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lubbock Incorpo	rated		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

LUB COM INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

Lubbock Service Area.

RATE SCHEDULE: COMMERCIAL GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative

supply of natural gas.

Monthly Rate

Charge Amount

Customer Charge \$ 33.00
Consumption Charge \$ 0.11226

per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed $$1.00\ \mathrm{per}\ \mathrm{service}\ \mathrm{or}\ \mathrm{service}\ \mathrm{line};$ and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Happy 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 4%

Lamesa 4%

Levelland 5%

Littlefield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5% Wilson 3%
GIID 0013 GOT	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE SCHEDULE ID DESCRIPTION Rate Schedule: Residential	
SCHEDULE ID DESCRIPTION	
Rate Schedule: Residential	
Manthly Courbance	
Rate Area Monthly Surcharge	
Amarillo Incorporated \$0.64 per bill Amarillo Unincorporated \$0.64 per bill	
Amarillo Unincorporated \$0.64 per bill Lubbock Incorporated \$0.58 per bill	
Lubbock Unincorporated \$0.55 per bill	
WTX Cities Incorporated \$0.36 per bill	
WTX Cities Unincorporated \$0.36 per bill	
wix cities onincorporated \$\text{vo.30 per bili}	
Rate Schedule: Commercial	
Rate Area Monthly Surcharge	
Amarillo Incorporated \$1.77 per bill	
Amarillo Unincorporated \$2.02 per bill	
Lubbock Incorporated \$1.56 per bill	
Lubbock Unincorporated \$2.35 per bill	
WTX Cities Incorporated \$1.06 per bill	
WTX Cities Unincorporated \$0.65 per bill	
Rate Schedule: Industrial	
Rate Area Monthly Surcharge	
Amarillo Incorporated \$53.27 per bill	
Amarillo Unincorporated \$43.21 per bill	
Lubbock Incorporated \$21.06 per bill	
Lubbock Unincorporated \$20.99 per bill	
WTX Cities Incorporated \$16.72 per bill	
WTX Cities Unincorporated \$1.13 per bill	
Rate Schedule: Public Authority	
Rate Area Monthly Surcharge	
Amarillo Incorporated \$12.03 per bill	
Amarillo Unincorporated \$5.99 per bill	
Lubbock Incorporated \$14.49 per bill	
Lubbock Unincorporated \$10.96 per bill	
WTX Cities Incorporated \$1.73 per bill	
WTX Cities Unincorporated \$2.45 per bill	
Rate Schedule: State Institution	
Rate Area Monthly Surcharge	
Lubbock Incorporated \$4.10 per bill	
Lubbock Unincorporated \$0.88 per bill	
WTX Cities Incorporated \$2.61 per bill	
WTX Cities Unincorporated \$1.69 per bill	
OTHER ADJUSTMENTS	
The above rate schedules shall be adjusted for all applicable taxes (including	
franchise fees for incorporated customers) related to the above.	
WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area	
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 04/01/2014	
Implementing rates pursuant to the provisions of 2013 SOI as approved by City	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533
Amherst 3/3/2014 UA-3-14
Anton 3/10/2014 2014-3
Big Spring 3/25/2014 011-2014
Bovina 3/25/2014 03252014-100
Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A
Edmonson 3/26/2014 74
Floydada 3/25/2014 14-2
Forsan 3/11/2014 3-11-14
Friona 3/10/2014 2014.03.10
Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A Idalou 3/10/2014 14-03-02 Kress 3/3/2014 03032014 Lamesa 3/25/2014 0-08-14 Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 --Lorenzo 3/10/2014 031020140A
Los Ybanez 3/6/2014 --Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206 New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Pampa 3/25/2014 1614
Panhandle 3/13/2014 575
Petersburg 3/11/2014 320DG
Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397 Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 ---Stanton 3/10/2014 1411-A

Sudan 3/13/22014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5

Turkey

Tulia 4/8/2014

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

2014-03

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GCA = (G/S + CF)

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$ = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\texttt{b}}}$ = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE}$ DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CITY TAX RATE

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070
Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00581 Edmonson 0.00000

Floydada 0.01070 Forsan 0.00000 Friona 0.01070

Fritch 0.00581 Hale Center 0.00581

Happy 0.00000 Hart 0.00581 Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070
Levelland 0.01997
Littlefield 0.01070
Lockney 0.00581
Lorenzo 0.00581
Los Ybanez 0.00000
Lubbock 0.01997

Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

TARIFF CODE: DS	RRC TARIFF NO: 26743
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000 Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000 Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules
	utilized in all cities in the West Texas Division or their environs for determining
	normalized winter period revenues shall be adjusted by an amount hereinafter
	described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

 $\texttt{WNAFi} = \texttt{Ri} \quad \texttt{x} \; (\texttt{(HSFi} \; (\texttt{NDD-ADD})) \; / \; (\texttt{BLi} \; + \; (\texttt{HSF} \; \texttt{i} \; \texttt{x} \; \texttt{ADD})))$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi}$ = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$ = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$ = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\mbox{\sc BLi}$ = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lubbock Incorpo	rated		
24146	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Incorpo	rated		
24146	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lubbock Incorpo	rated		
24146	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Incorpo	rated		
24146	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Incorpo	rated		
24146	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Incorpo	rated		
24146	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lubbock Incorpo	rated		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

Commercial

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

Distribution Sales STATUS: A DESCRIPTION:

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/24/2014

AMENDMENT DATE: OPERATOR NO: GAS CONSUMED:

INACTIVE DATE: BILLS RENDERED:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

LUB IND INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

Lubbock Service Area.

RATE SCHEDULE: INDUSTRIAL GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative

supply of natural gas.

Monthly Rate

Charge Amount.

Customer Charge Ś

300.00

Consumption Charge \$

0.08895 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

City Franchise fee

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 3% Brownfield 5% Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 3% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5% Hale Center 5% Happy 3%

Hart 5% Hereford 3% Idalou 4% Kress 3%

Lamesa 4%

Lake Tanglewood 4%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE SCHEDULE ID DESCRIPTION Levelland 5% Littlefield 5% Lockney 3% Lorenzo 5% Los Ybanez 0% Lubbock 5% Meadow 5% Midland 5% Muleshoe 5% Nazareth 3% New Deal 5% New Home 3% Odessa 5% O'Donnell 3% Olton 3% Opdyke West 3% Palisades 3% Pampa 5% Panhandle 5% Petersburg 3% Plainview 5% Post 4% Quitaque 3% Ralls 4% Ransom Canyon 3% Ropesville 5% Sanford 5% Seagraves 5% Seminole 4% Shallowater 3% Silverton 4% Slaton 5% Smyer 3% Springlake 3% Stanton 5% Sudan 5% Tahoka 3% Timbercreek Canyon 3% Tulia 5% Turkey 3% Vega 3% Wellman 5% Wilson 3% Wolfforth 4% SUR 2013 SOI RATE SCHEDULE: SURCHARGE 2013 WTX SOI APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: Bills Rendered on and after 04/01/2014 Applicability

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

TARIFF CODE: DS	RRC TARTEF NO: 20744	
RATE SCHEDULE		
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	is subject to all applicable laws	and orders, and the Company's rules and
	regulations on file with the regul	
	5	•
	Rate Schedule: Residential	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	D	
	Rate Schedule: Industrial	Monthle Courbons
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill \$43.21 per bill
	Amarillo Unincorporated Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Will office outlier Forest	VIII POI DIII
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
		adjusted for all applicable taxes (including
	franchise fees for incorporated cu	
LIMIT COULT TO CO.	_	
WTX CTY LST SOI	_	within the West Texas Service Area
	CITY ORDINANCE INDEX LISTING FOR T	HE WEST SERVICE AREA FOR RATES EFFECTIVE

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area: Abernathy 3/10/2014 533

Amherst 3/3/2014 UA-3-14 Anton 3/10/2014 2014-3

Big Spring 3/25/2014 011-2014

Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014

Dimmitt 3/17/2014 031714 Earth 3/11/2014 204A

Edmonson 3/26/2014 74

Floydada 3/25/2014 14-2

Forsan 3/11/2014 3-11-14

Friona 3/10/2014 2014.03.10

Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A

Idalou 3/10/2014 14-03-02

Kress 3/3/2014 03032014

Lamesa 3/25/2014 O-08-14

Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 ---

Lorenzo 3/10/2014 031020140A

Los Ybanez 3/6/2014 ---

Meadow 3/19/2014 189-140319

 ${\tt Midland}$

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118

New Deal 3/24/2014 206

New Home $3/10/2014\ 103$

O'Donnell 3/11/2014 289

Odessa

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014 Pampa 3/25/2014 1614 Panhandle 3/13/2014 575 Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Ouitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D Silverton 3/10/2014 397 Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 ---Stanton 3/10/2014 1411-A Sudan 3/13/22014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-03 Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$ = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\texttt{b}}}$ = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00581

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00581

Edmonson 0.00000

Editionson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00581

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00581

Los Ybanez 0.00000

Lubbock 0.01997

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

> Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070 Nazareth 0.00000 New Deal 0.00000 New Home 0.00000 Odessa 0.01997 O`donnell 0.00000 Olton 0.00581 Opydke West 0.00000 Palisades 0.00000 Pampa 0.01997 Panhandle 0.00581

Petersburg 0.00581 Plainview 0.01997 Post 0.01070 Quitaque 0.00000 Ralls 0.00581

Ranson Canyon 0.00581 Ropesville 0.00000 Sanford 0.00000 Seagraves 0.00581 Seminole 0.01070 Shallowater 0.00581 Silverton 0.00000

Slaton 0.01070 Smyer 0.00000 Springlake 0.00000 Stanton 0.00581 Sudan 0.00000 Tahoka 0.01070

Timbercreek Canyon 0.00000

Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Wellman 0.00000 Wilson 0.00000 Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lubbock Incorporated			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/30/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

LUB PAG INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

Lubbock Service Area.

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises

with an alternative supply of natural gas.

Monthly Rate

Charge Amount

Customer Charge \$ 82.00

Consumption Charge \$0.14512 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities

Code, Title 3, excluding costs that are fully funded by federal sources for any

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

fiscal year.

- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

Rider FF 1

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Happy 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 4%

Lamesa 4%

Levelland 5%

Littlefield 5%

Lockney 3%

Lorenzo 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

[-	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5% New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3% Wolfforth 4%
	WOITIOTTN 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

TARIFF CODE: DS	RRC TARIFF NO: 26745	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
20112011 12	<u>DEBORITION</u>	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	_	
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
	The above rate schedules shall be adj	usted for all applicable taxes (including
	franchise fees for incorporated custo	mers) related to the above.
WTX CTY LST SOI	APPLICABLE TO: Incorporated cities wi CITY ORDINANCE INDEX LISTING FOR THE 04/01/2014	
	Implementing rates pursuant to the proordinances for cities listed in the C	ovisions of 2013 SOI as approved by City ity Ordinance Index Listing.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533 Amherst 3/3/2014 UA-3-14 Anton 3/10/2014 2014-3

Big Spring 3/25/2014 011-2014 Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A Edmonson 3/26/2014 74 Floydada 3/25/2014 14-2 Forsan 3/11/2014 3-11-14 Friona 3/10/2014 2014.03.10

Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A
Idalou 3/10/2014 14-03-02
Kress 3/3/2014 03032014
Lamesa 3/25/2014 0-08-14
Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 ---

Lorenzo 3/10/2014 031020140A

Los Ybanez 3/6/2014 ---Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118 New Deal 3/24/2014 206 New Home 3/10/2014 103 O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014 Pampa 3/25/2014 1614 Panhandle 3/13/2014 575

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---

Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397 Slaton 3/10/2014 765

Smyer 3/13/2014 4/15/1900

Springlake 3/13/2014 ---

Stanton 3/10/2014 1411-A

Sudan 3/13/22014 296

Tahoka 3/10/2014 03140B

Tanglewood 3/10/2014 2014-2

Timbercreek 3/20/2014 2014-5

Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155

Wilson 3/10/2014 187

Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows: $CF \ = \ (a/b) \ + \ (c/b)$

 $\mbox{\sc a}$ = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\mathtt{b}}}$ = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE}$ DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00581

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00581

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00581

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00581

Los Ybanez 0.00000

Lubbock 0.01997

Meadow 0.00000

Midland 0.01997

Muleshoe 0.01070

Nazareth 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE SCHEDULE ID DESCRIPTION New Deal 0.00000 New Home 0.00000 Odessa 0.01997 O`donnell 0.00000 Olton 0.00581 Opydke West 0.00000 Palisades 0.00000 Pampa 0.01997 Panhandle 0.00581 Petersburg 0.00581 Plainview 0.01997 Post 0.01070 Quitaque 0.00000 Ralls 0.00581 Ranson Canyon 0.00581 Ropesville 0.00000 Sanford 0.00000 Seagraves 0.00581 Seminole 0.01070 Shallowater 0.00581 Silverton 0.00000 Slaton 0.01070 Smyer 0.00000 Springlake 0.00000 Stanton 0.00581 Sudan 0.00000 Tahoka 0.01070 Timbercreek Canyon 0.00000 Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Wellman 0.00000 Wilson 0.00000 Wolfforth 0.01070 WTX WNA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD)))

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi = Weather\ Normalization\ Adjustment\ Factor\ for\ the\ ith\ rate\ schedule}$ or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$ = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$ = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\ensuremath{\mathtt{BLi}}$ = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

CUSTOMERS					
RRC CUSTOMER NO	CONFIDE	NTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
2414	16 N		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock	Incorporated			
2414	16 N		Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lubbock	Incorporated			
2414	16 N		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock	Incorporated			
2414	16 N		Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lubbock	Incorporated			
2414	16 N		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock	Incorporated			
2414	16 N		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lubbock	Incorporated			
2414	16 N		Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lubbock	Incorporated			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

WTC RES INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

West Texas Cities Service Area.

RATE SCHEDULE: RESIDENTIAL GAS SERVICE

APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge Amount
Customer Charge \$ 15.50
Consumption Charge \$ 0.10162 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider RRM applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE

04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533 Amherst 3/3/2014 UA-3-14 Anton 3/10/2014 2014-3

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Big Spring 3/25/2014 011-2014 Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A Edmonson 3/26/2014 74

Floydada 3/25/2014 14-2 Forsan 3/11/2014 3-11-14

Friona 3/10/2014 2014.03.10

Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A

Idalou 3/10/2014 14-03-02

Kress 3/3/2014 03032014

Lamesa 3/25/2014 O-08-14

Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 ---

Lorenzo 3/10/2014 031020140A

Los Ybanez 3/6/2014 ---

Meadow 3/19/2014 189-140319

Midland

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118

New Deal 3/24/2014 206

New Home 3/10/2014 103

O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

Pampa 3/25/2014 1614

Panhandle 3/13/2014 575

Petersburg 3/11/2014 320DG

Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---

Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 ---Stanton 3/10/2014 1411-A Sudan 3/13/22014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-03 Turkey Vega 3/11/2014 03-03/11/2014 Wellman 3/25/2014 155

Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA = (G/S + CF)

Where:

- 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$ = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{\texttt{b}}}$ = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE SCHEDULE ID DESCRIPTION CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00581 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00581 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 Lake Tanglewood 0.00000 Lamesa 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00581 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070 Nazareth 0.00000 New Deal 0.00000 New Home 0.00000 Odessa 0.01997 0`donnell 0.00000 Olton 0.00581 Opydke West 0.00000 Palisades 0.00000 Pampa 0.01997 Panhandle 0.00581 Petersburg 0.00581 Plainview 0.01997

Post 0.01070

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Quitaque 0.00000 Ralls 0.00581

Ranson Canyon 0.00581 Ropesville 0.00000 Sanford 0.00000

Seagraves 0.00581 Seminole 0.01070

Shallowater 0.00581 Silverton 0.00000

Slaton 0.01070 Smyer 0.00000 Springlake 0.00000 Stanton 0.00581

Sudan 0.00000 Tahoka 0.01070

Timbercreek Canyon 0.00000

Tulia 0.01070
Turkey 0.00000
Vega 0.00000
Wellman 0.00000
Wilson 0.00000

Wolfforth 0.01070

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD))) Where

 ${
m i}$ = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule

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or classification expressed in cents per Ccf

 $\mbox{\sc Ri}$ = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$ = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

PSF 2014

Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014
Title 16 Economic Regulation
Part 1 Railroad Commission Of Texas
Chapter 8 Pipeline Safety Regulations
Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by

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multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The

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failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE\ DATE:\ Bills\ Rendered\ on\ and\ after\ 12/01/2013}$

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal

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franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 3%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 3%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Нарру 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 4%

Lamesa 4%

Levelland 5%

Littlefield 5%

Lockney 3%

Lorenzo 5%

Los Ybanez 0%

Lubbock 5%

Meadow 5%

Midland 5%

Muleshoe 5%

Nazareth 3%

New Deal 5%

New Home 3%

Odessa 5%

O'Donnell 3%

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26746 RATE SCHEDULE SCHEDULE ID DESCRIPTION 01ton 3% Opdyke West 3% Palisades 3% Pampa 5% Panhandle 5% Petersburg 3% Plainview 5% Post 4% Ouitaque 3% Ralls 4% Ransom Canyon 3% Ropesville 5% Sanford 5% Seagraves 5% Seminole 4% Shallowater 3% Silverton 4% Slaton 5% Smyer 3% Springlake 3% Stanton 5% Sudan 5% Tahoka 3% Timbercreek Canyon 3% Tulia 5% Turkey 3% Vega 3% Wellman 5% Wilson 3% Wolfforth 4% SUR 2013 SOT WTC RATE SCHEDULE: SURCHARGE 2013 WTX SOI APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA EFFECTIVE DATE: Bills Rendered on and after 04/01/2014 Applicability The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Rate Schedule: Residential Rate Area Monthly Surcharge \$ 0.00228 per Ccf WTX Cities Incorporated

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Rate Schedule: Commercial

Rate Area Monthly Surcharge

\$ 0.00154 per Ccf WTX Cities Incorporated

Rate Schedule: Industrial

Rate Area Monthly Surcharge

\$ 0.00175 per Ccf WTX Cities Incorporated

Rate Schedule: Public Authority / State Institution Rate Area Monthly Surcharge

WTX Cities Incorporated \$ 0.00081 per Ccf

OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable

taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Monthly Surcharge Rate Area

Amarillo Incorporated \$0.64 per bill Amarillo Unincorporated \$0.64 per bill \$0.58 per bill Lubbock Incorporated \$0.65 per bill Lubbock Unincorporated \$0.36 per bill WTX Cities Incorporated WTX Cities Unincorporated \$0.36 per bill

Rate Schedule: Commercial

Rate Area Monthly Surcharge

Amarillo Incorporated \$1.77 per bill Amarillo Unincorporated \$2.02 per bill Lubbock Incorporated \$1.56 per bill Lubbock Unincorporated \$2.35 per bill WTX Cities Incorporated \$1.06 per bill \$0.65 per bill WTX Cities Unincorporated

Rate Schedule: Industrial

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Rate Area Monthly Surcharge
Amarillo Incorporated \$53.27 per bill
Amarillo Unincorporated \$43.21 per bill
Lubbock Incorporated \$21.06 per bill
Lubbock Unincorporated \$20.99 per bill
WTX Cities Incorporated \$16.72 per bill
WTX Cities Unincorporated \$1.13 per bill

Rate Schedule: Public Authority

Rate Area Monthly Surcharge
Amarillo Incorporated \$12.03 per bill
Amarillo Unincorporated \$5.99 per bill
Lubbock Incorporated \$14.49 per bill
Lubbock Unincorporated \$10.96 per bill
WTX Cities Incorporated \$1.73 per bill

\$2.45 per bill

Rate Schedule: State Institution

WTX Cities Unincorporated

Rate Area Monthly Surcharge

Lubbock Incorporated \$4.10 per bill
Lubbock Unincorporated \$0.88 per bill
WTX Cities Incorporated \$2.61 per bill
WTX Cities Unincorporated \$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

RRM WTC INC SOI A

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: April 1 2014

I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending September 30th of each preceding calendar year.

The Effective Date is the date that adjustments required by this tariff are applied

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to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective

The Filing Date is as early as practicable, but no later than December 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag

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days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

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No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March 15.

To defray the cost, if any, of regulatory authorities conducting a review of the

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Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

12/02/2014

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items
Orders issued pursuant to this mechanism are ratemaking orders and shall be subject
to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities
Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- $\ensuremath{\mathtt{d}}\xspace$) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated	•	
24092	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dimmitt WT Incorp			
24106	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Earth WT Incorpora		Ÿ3.±000	00,01,2011
24108	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Edmonson WT Incorp		\$2.T000	05/01/2014
			#= acco	05 (01 (001)
24110	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Floydada WT Incorp	-		
24112	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

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TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		
24121	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Idalou WT Incorpo:	rated		
24130	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lamesa WT Incorpo:	rated		
24136	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Levelland WT Inco		¥3.1000	03/01/2011
24138	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Littlefield WT In		γ3.1000	03/01/2011
24140	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lockney WT Incorp		\$3.1000	03/01/2014
			#F 1600	05 (01 (001 4
24142 CUSTOMER NAME	N Lorenzo WT Incorp	Mcf	\$5.1600	05/01/2014
24144	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Los Ybanez WT Inc			
24148	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Meadow WT Incorpo:	rated		
24150	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Opdyke West WT Ind		73.1000	00,01/2011
24168	N	Mcf	¢Ε 1600	05/01/2014
CUSTOMER NAME	N Palisades WT Inco		\$5.1600	05/01/2014
24170	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated 		
24172	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Post WT Incorporat	ted		
24180	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME				. , .
24182	N N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ralls WT Incorpora		Å2.1000	03/01/2011
			ÅF 1600	05/01/0014
24184	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ransom Canyon WT	incorporated		
24186	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sanford Incorporat	ted		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Turkey WT Incorpo		•	
24217	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Vega WT Incorpora		,	
24220	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wellman WT Incorp		,	,.,,===
24223	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wilson WT Incorpo		Ş3.1000	03/01/2011
24225	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Wolfforth WT Inco		\$3.1000	03/01/2014
COSTONER NAME	WOTITOTOH WI THEO.			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24150	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated	·	
24154	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS	RRC TARIFF NO:	26746		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorp		γ1.7100	05,01,2011
24223	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpo:		Ş 1 ./100	09/01/2014
			44.7100	00/01/0014
24225	N Wolfforth WT Inco:	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24078	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Inco			
24082	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inc			
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		ake WT Incorporated	Ÿ 1. / ±00	0 <i>)</i> /01/2011
			64 7100	00/01/2014
24094	N Canyon WT Indorpo	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpo:			
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated 		
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incorp		,	
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Floydada WT Incor		Ş4./±∪∪	09/01/2014
COSTOMER NAME	rioyuada wi incor	yoraceu		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	DS	RRC TARIFF	NO:	26746

CUSTOMERS				
	CONFIDENTIAL?	BILLING HNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24112	N N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpo		Ş4.7100	09/01/2014
24114		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporat	ed		
24119	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		
24121	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpor	ated		
24123	N	Mcf	\$4.7100	09/01/2014
	Hart WT Incorpora		γ 1. / ±00	05/01/2011
			ė4 7100	00 /01 /001 4
24126	N Hereford WT Incor	Mcf	\$4.7100	09/01/2014
24128		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorpor	ated		
24132	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.7100	09/01/2014
	Levelland WT Inco		γ 1 ./100	09/01/2014
			** 5500	00/07/007:
24138		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$4.7100	09/01/2014
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DDC COID.	6021	COMPANY NAME.	スサMへぐ せいせつごひ	WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		
24121	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Happy WT Incorpora	ited		
24123	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hart WT Incorporat	ced		
24126	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Kress WT Incorpora		,	
24132	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lake Tanglewood WI		γ3.2100	00/01/2011
24134	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lamesa WT Incorpor		\$3.2 4 00	00/01/2014
			#F 0400	06/01/0014
24136	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Levelland WT Incor			
24138	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Midland WT Incorpo	prated		
24152	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Muleshoe WT Incorp		•	
24154	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Nazareth WT Incorp		73.2100	33, 31, 2011

INC COLD. 0931 COMPANI NAME. AIMOS EMERGI, WEST TEXAS DIVIS.	RRC	COID:	6931	COMPANY NAME:	ATMOS ENERGY,	WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Post WT Incorporat	ted		
24180	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ropesville WT Inco		•	
24188	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sanford Incorporat		4	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Smyer WT Incorpora		73.2100	00/01/2011
24203	N	Mcf	&E 2400	06/01/2014
CUSTOMER NAME	N Springlake WT Inco		\$5.2400	06/01/2014
24205	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated 		
24207	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Turkey WT Incorpor		73.2100	00/01/2011
	N		\$5.2400	06/01/2014
24217 CUSTOMER NAME	N Vega WT Incorpora	Mcf	\$5.2400	06/01/2014
24220	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24209	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpo:		4-2	***, ***, ****
24207	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpora		Ş 1 .7100	09/01/2014
			A4 7100	00/01/0014
24211	N Timbercreek Canyo	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24213	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpo:		4-11-21	
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpor		\$4.7100	09/01/2014
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Inco		,	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24082	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inco		•	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24128	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated	• • • • • • • • • • • • • • • • • • • •	
24142	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo		¥ 1. / 100	05/01/2011
24144	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inco		Ş 1 .7100	09/01/2014
24148	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Incorpo		\$4.7100	09/01/2014
			#A F100	00/01/0014
24150	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorpo			
24152	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24156	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

USTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24192	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24078	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24082	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24090	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Incorpor		, 1.0100	,, 2011
24098	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Incorp		γ 1.01 00	00/01/2014
			44.0400	00/01/0014
24100	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Inco			
24104	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated 		
24106	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Incorporate		,	. , .
24119	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Inc		γ 1.01 00	00/01/2014
			** ***	00/01/0074
24121	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Incorpora	atea		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24123	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24088	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24144	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24078	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24082	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Inco		4	,,
24092	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME		mcı ake WT Incorporated	φ 4. Σ300	07/01/2014
				0.000
24094	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Incorpo			
24098	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Incorp			
24110	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Incor		Ϋ4.2300	07/01/2011
			44.0000	07/01/0014
24112	N Forgon WE Ingorne	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Incorpo			
24114	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Incorpor	rated		
24116	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Incorporated			
24126	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Incorporated			
24128	N Mcf \$4.9300 07/01/2014			
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CARREST CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Incom		4 2.2300	2., 21, 2021
24170	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Incorpora		ÿ¥.Σ3UU	07/01/2014
			*4.0200	05/01/0014
24172	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Inco:			
24174	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT		•	
24186	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Inco		ή τ .>300	07/01/2011
			44.0000	05/01/0014
24188	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Incorpora			
24190	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24192	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24082	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME		ake WT Incorporated	Å4.0200	11/01/2011
			44 0200	11/01/0014
24094 CUSTOMER NAME	N Canyon WT Indorpos	Mcf	\$4.8300	11/01/2014
	Canyon WT Incorpo:			
24098	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Incorp		T 2.0000	,,,
24112	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	N Forsan WT Incorpo		γ4.03UU	11/01/2014
			4	44.06.15.5.
24114	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Incorporat	ced		
24126	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood WI	Incorporated		
24134	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Incor	rporated		
24138	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Inc	corporated		
24140	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Incorp			
24156	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Incorp		_T = 1 3 3 3 3	,,

	RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
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CHISTIAN TEDS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated	,	
24170	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Incorpora		ų 1.0500	11,01,2011
24172	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	N Panhandle WT Inco:		\$4.8300	11/01/2014
24174	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Inco			
24176	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Inco		,	
24188	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Incorpora		ų 1.0500	11,01,2011
			č4 0200	11 /01 /001 4
24190	N Seagraves WT Incom	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporacea		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24192	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyor	n WT Incorporated		
24213	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Incorpor	rated		
24217	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Incorporat	ted		
24220	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Abernathy WT Incom			

	RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24082	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Friona WT Incorpor	rated		
24116	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO:	26746
TAKIFF CODE: DS RRC TAKE	FF NO:

CUSTOMERS	RRC TARIFF NO:	26746		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Happy WT Incorpora		ų 1.0500	10,01,2011
24123	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	N Hart WT Incorpora		\$4.6900	10/01/2014
24126	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hereford WT Incorp			
24128		Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Littlefield WT Inc	corporated		
24140	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo		4	,,
24144	N	Mcf	\$4.6900	10/01/2014
	Los Ybanez WT Inco		γ 4 .0300	10/01/2014
			** 5000	10 (07 (007 1
24148	N Mondow WT Indownso	Mcf	\$4.6900	10/01/2014
	Meadow WT Incorpo			
24150	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		

	RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seagraves WT Inco	mana+ad	•	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24192	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

12/02/2014 RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 26746 TARIFF CODE: DS

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PSF 2014

Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

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RATE SCHEDULE

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DESCRIPTION

- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 3% Brownfield 5%

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RATE SCHEDULE SCHEDULE ID DESCRIPTION Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 3% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5% Hale Center 5% Нарру 3% Hart 5% Hereford 3% Idalou 4% Kress 3% Lake Tanglewood 4% Lamesa 4% Levelland 5% Littlefield 5% Lockney 3% Lorenzo 5% Los Ybanez 0% Lubbock 5% Meadow 5% Midland 5% Muleshoe 5% Nazareth 3% New Deal 5% New Home 3% Odessa 5% O'Donnell 3% Olton 3% Opdyke West 3% Palisades 3% Pampa 5% Panhandle 5% Petersburg 3% Plainview 5% Post 4% Quitaque 3% Ralls 4% Ransom Canyon 3% Ropesville 5% Sanford 5% Seagraves 5% Seminole 4% Shallowater 3%

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RATE SCHEDULE
SCHEDULE ID

DESCRIPTION

Silverton 4%
Slaton 5%
Smyer 3%
Springlake 3%
Stanton 5%
Sudan 5%
Tahoka 3%

Timbercreek Canyon 3%

Tulia 5%
Turkey 3%
Vega 3%
Wellman 5%
Wilson 3%
Wolfforth 4%

SUR 2013 SOI WTC

RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00228 per Ccf

Rate Schedule: Commercial

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00154 per Ccf

Rate Schedule: Industrial

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00175 per Ccf

Rate Schedule: Public Authority / State Institution
Rate Area Monthly Surcharge
WTX Cities Incorporated \$ 0.00081 per Ccf

OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated

WTX Cities Unincorporated

Rate Schedule: Commercial

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Industrial

Rate Area

Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Public Authority

Rate Area

Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated

Monthly Surcharge

\$0.64 per bill \$0.64 per bill \$0.58 per bill \$0.65 per bill \$0.36 per bill \$0.36 per bill

Monthly Surcharge

\$1.77 per bill \$2.02 per bill \$1.56 per bill \$2.35 per bill \$1.06 per bill \$0.65 per bill

Monthly Surcharge

\$53.27 per bill \$43.21 per bill \$21.06 per bill \$20.99 per bill \$16.72 per bill \$1.13 per bill

Monthly Surcharge

\$12.03 per bill \$5.99 per bill \$14.49 per bill \$10.96 per bill

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

WTX Cities Incorporated \$1.73 per bill WTX Cities Unincorporated \$2.45 per bill

Rate Schedule: State Institution

Rate Area Monthly Surcharge

Lubbock Incorporated \$4.10 per bill
Lubbock Unincorporated \$0.88 per bill
WTX Cities Incorporated \$2.61 per bill
WTX Cities Unincorporated \$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including

franchise fees for incorporated customers) related to the above.

West Texas Cities Service Area.

RATE SCHEDULE: COMMERCIAL GAS SERVICE

APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises

with an alternative supply of natural gas.

Monthly Rate

Charge Amount Customer Charge \$ 35.00

Consumption Charge \$ 0.10094 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division Rider RRM applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE

04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533

Amherst 3/3/2014 UA-3-14

Anton 3/10/2014 2014-3

Big Spring 3/25/2014 011-2014

Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014

Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A

Edmonson 3/26/2014 74

Floydada 3/25/2014 14-2

Forsan 3/11/2014 3-11-14

Friona 3/10/2014 2014.03.10

Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A

Idalou 3/10/2014 14-03-02

Kress 3/3/2014 03032014

Lamesa 3/25/2014 O-08-14

Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 ---

Lorenzo 3/10/2014 031020140A

Los Ybanez 3/6/2014 ---

Meadow 3/19/2014 189-140319

 ${\tt Midland}$

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118

New Deal 3/24/2014 206

New Home 3/10/2014 103

O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

Pampa 3/25/2014 1614

Panhandle 3/13/2014 575

Petersburg 3/11/2014 320DG

Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Ransom Canyon 3/13/2014 14-00313 Ropesville 3/11/2014 ---

Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397 Slaton 3/10/2014 765

Smyer 3/13/2014 4/15/1900

Springlake 3/13/2014 ---

Stanton 3/10/2014 1411-A

Sudan 3/13/22014 296

Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2

Timbercreek 3/20/2014 2014-5

Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= (G/S + CF)

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE

SCHEDULE ID

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- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$ = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{b}}$ = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE}$ DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00581

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00581

Edmonson 0.00000

Floydada 0.01070

- 0 00000

Forsan 0.00000

Friona 0.01070 Fritch 0.00581

FIICCII 0.00561

Hale Center 0.00581

Happy 0.00000

Hart 0.00581

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00581

Los Ybanez 0.00000

Lubbock 0.01997

Meadow 0.00000

Midland 0.01997

Muleshoe 0.01070

Nazareth 0.00000

New Deal 0.00000

New Home 0.00000

Odessa 0.01997

O`donnell 0.00000

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TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Olton 0.00581

Opydke West 0.00000

- 3.

Palisades 0.00000

Pampa 0.01997

Panhandle 0.00581

Petersburg 0.00581

Plainview 0.01997

Post 0.01070

Quitaque 0.00000

Ralls 0.00581

Ranson Canyon 0.00581

Ropesville 0.00000

Sanford 0.00000

Seagraves 0.00581

Seminole 0.01070

Shallowater 0.00581

Silverton 0.00000

Slaton 0.01070

Smyer 0.00000

Springlake 0.00000

Stanton 0.00581

Sudan 0.00000

Tahoka 0.01070

Timbercreek Canyon 0.00000

Tulia 0.01070

Turkey 0.00000

Vega 0.00000

Wellman 0.00000

Wilson 0.00000

Wolfforth 0.01070

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-

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RATE SCHEDULE

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hundredth cent per Ccf by the following formula:

WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi = Weather\ Normalization\ Adjustment\ Factor\ for\ the\ ith\ rate\ schedule}$ or classification expressed in cents per Ccf

 ${\tt Ri}$ = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$ = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\ensuremath{\mathtt{BLi}}$ = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RRM WTC INC SOI A

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: April 1 2014

I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending September 30th of each preceding

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RATE SCHEDULE

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calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the

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RATE SCHEDULE

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annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items
Orders issued pursuant to this mechanism are ratemaking orders and shall be subject
to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities
Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24088	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

		26/4/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24128	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	O'Donnell WT Inco			
24162	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Odessa WT Incorpor		,	, - ,

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24164	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Panhandle WT Incom		*******	
24174	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Petersburg WT Inco		\$3.1000	05/01/2014
			,	05/04/5555
24176	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ropesville WT Inco		,	
24188	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME			γ3.±000	03/01/2014
			åF 1600	05 (01 (0014
24190	N Congression WT Index	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seagraves WT Inco:			
24192	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

	26747		
CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	Mcf	\$5.1600	05/01/2014
Slaton WT Incorpor	rated		
N	Mcf	\$5.1600	05/01/2014
Smyer WT Incorpora	ated		
N	Mcf	\$5.1600	05/01/2014
Springlake WT Inco	orporated		
N	Mcf	\$5.1600	05/01/2014
Stanton WT Incorpo	orated		
N	Mcf	\$5.1600	05/01/2014
Sudan WT Incorpora	ated		
N	Mcf	\$5.1600	05/01/2014
Tahoka WT Incorpo:	rated		
N	Mcf	\$5.1600	05/01/2014
Timbercreek Canyon	n WT Incorporated		
N	Mcf	\$5.1600	05/01/2014
Tulia WT Incorpora	ated		
N	Mcf	\$5.1600	05/01/2014
Turkey WT Incorpo:	rated		
N	Mcf	\$5.1600	05/01/2014
Vega WT Incorporat	ted		
N	Mcf	\$5.1600	05/01/2014
Wellman WT Incorpo	orated		
N	Mcf	\$5.1600	05/01/2014
Wilson WT Incorpo:	rated		
N	Mcf	\$5.1600	05/01/2014
Wolfforth WT Inco:	rporated		
N	Mcf	\$5.1600	05/01/2014
Abernathy WT Inco	rporated		
N	Mcf	\$5.1600	05/01/2014
		•	•
N	Mcf	\$5.1600	05/01/2014
		73.1000	55, 51, 2011
		\$5 1600	05/01/2014
TA	MCT	\$3.T000	03/01/2014
	N Slaton WT Incorpor N Smyer WT Incorpor N Springlake WT Incorpor N Stanton WT Incorpor N Tahoka WT Incorpor N Timbercreek Canyon N Tulia WT Incorpor N Turkey WT Incorpor N Vega WT Incorpor N Wellman WT Incorpor N Wilson WT Incorpor N Wilson WT Incorpor N Wolfforth WT Incorpor N Abernathy WT Incorpor	N Mcf Slaton WT Incorporated N Mcf Smyer WT Incorporated N Mcf Springlake WT Incorporated N Mcf Stanton WT Incorporated N Mcf Sudan WT Incorporated N Mcf Tahoka WT Incorporated N Mcf Timbercreek Canyon WT Incorporated N Mcf Tulia WT Incorporated N Mcf Turkey WT Incorporated N Mcf Wellman WT Incorporated N Mcf Wellman WT Incorporated N Mcf Wilson WT Incorporated N Mcf Wilson WT Incorporated N Mcf Wolfforth WT Incorporated N Mcf Abernathy WT Incorporated N Mcf Amherst WT Incorporated N Mcf Amherst WT Incorporated	N

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorpora		,	,. ,
24126	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incorp		¥ 1. / 10 0	,, 2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24128	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WI	Incorporated		
24134	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Incor		¥ - 1 · 1 - 1 · 1	***************************************
24138	N	Maf	\$4.7100	09/01/2014
CUSTOMER NAME	N Littlefield WT Inc		Ş4./IUU	03/01/2014
				00/04/277
24140	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incorp		ų -1. 200	,,
24154	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Nazareth WT Incorp		Ş4./IUU	03/01/2014
			** 5500	00 /01 /005 1
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inco		, I	,, 2011
24176	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Incor		Ş4.7100	09/01/2014
			#A F100	00/01/0014
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorporat			
24078	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Incor	rporated		
24082	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora		•	
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT 1		Ÿ 1. / 100	07,01/2011
			A4 E100	00/01/0014
24186	N Ropesville WT Inco	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	-			
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorporat	ted		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26/4/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpora		Ÿ 1. / 100	05/01/2011
24203	N	Mcf	č4 7100	00/01/2014
CUSTOMER NAME	N Springlake WT Inco		\$4.7100	09/01/2014
24205	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated 		
24207	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpor		Ÿ 1. / 100	05/01/2011
	N	Mcf	č4 7100	00/01/2014
24217 CUSTOMER NAME	N Vega WT Incorporat		\$4.7100	09/01/2014
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		

	RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		

	RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
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24156 CUSTOMER NAME New I	IDENTIAL? N Deal WT Incorporated N Home WT Incorporated N nnell WT Incorporated N sa WT Incorporated	Mcf Mcf	\$5.2400 \$5.2400 \$5.2400	PGA EFFECTIVE DATE 06/01/2014 06/01/2014 06/01/2014
24156 CUSTOMER NAME New I	N Deal WT Incorporated N Home WT Incorporated N nnell WT Incorporated N sa WT Incorporated	Mcf Mcf Mcf	\$5.2400 \$5.2400 \$5.2400	06/01/2014
CUSTOMER NAME 24158 CUSTOMER NAME 24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170 CUSTOMER NAME 24172 CUSTOMER NAME 24174 CUSTOMER NAME 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Peter 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24180	Deal WT Incorporated N Home WT Incorporated N nnell WT Incorporated N sa WT Incorporated	Mcf Mcf	\$5.2400 \$5.2400	06/01/2014
24158 CUSTOMER NAME 24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170 CUSTOMER NAME 24172 CUSTOMER NAME 24174 CUSTOMER NAME 24174 CUSTOMER NAME 24176 CUSTOMER NAME 24176 CUSTOMER NAME Peter 24176 CUSTOMER NAME Peter 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	N Home WT Incorporated N nnell WT Incorporated N sa WT Incorporated	Mcf Mcf	\$5.2400	
CUSTOMER NAME 24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170 CUSTOMER NAME 24172 CUSTOMER NAME 24172 CUSTOMER NAME 24174 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Peter 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24180	Home WT Incorporated N nnell WT Incorporated N sa WT Incorporated	Mcf 1	\$5.2400	
24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170 CUSTOMER NAME 24172 CUSTOMER NAME 24174 CUSTOMER NAME 24174 CUSTOMER NAME 24176 CUSTOMER NAME 24176 CUSTOMER NAME 24178 CUSTOMER NAME Peter 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	N nnell WT Incorporated N sa WT Incorporated	Mcf	· 	06/01/2014
CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170 CUSTOMER NAME 24172 CUSTOMER NAME 24174 CUSTOMER NAME 24174 CUSTOMER NAME 24176 CUSTOMER NAME Peter 24176 CUSTOMER NAME Peter 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	nnell WT Incorporated N sa WT Incorporated	1	· 	06/01/2014
24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170 CUSTOMER NAME 24172 CUSTOMER NAME 24174 CUSTOMER NAME 24176 CUSTOMER NAME 24176 CUSTOMER NAME Peter 24177 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	N sa WT Incorporated		45	
CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME Palis 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Peter 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	sa WT Incorporated	Mcf		
24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME Palis 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Post 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182			\$5.2400	06/01/2014
CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME Palis 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plair 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	N			
24166 CUSTOMER NAME 24168 CUSTOMER NAME Palis 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	IN	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME 24168 CUSTOMER NAME 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	n WT Incorporated			
CUSTOMER NAME 24168 CUSTOMER NAME 24170 CUSTOMER NAME Pampa 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME 24170 CUSTOMER NAME 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plair 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	ke West WT Incorporat			. , .
CUSTOMER NAME 24170 CUSTOMER NAME 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plair 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	N	Mcf	\$5.2400	06/01/2014
24170 CUSTOMER NAME 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plair 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	sades WT Incorporated		Ψ3.2100	00/01/2011
CUSTOMER NAME 24172 CUSTOMER NAME Panha 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plair 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	N	Mcf	\$5.2400	06/01/2014
24172 CUSTOMER NAME 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plair 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	a WT Incorporated	MCI	\$3.2400	00/01/2014
CUSTOMER NAME 24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plair 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182			#F 0400	06/01/0014
24174 CUSTOMER NAME Peter 24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME 24176 CUSTOMER NAME Plair 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	andle WT Incorporated			
24176 CUSTOMER NAME Plain 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME 24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	rsburg WT Incorporate			
24178 CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Post 24180 CUSTOMER NAME Quita 24182	nview WT Incorporated	i		
24180 CUSTOMER NAME Quita 24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Quita 24182	WT Incorporated			
24182	N	Mcf	\$5.2400	06/01/2014
	aque WT Incorporated			
CUSTOMER NAME Palls	N	Mcf	\$5.2400	06/01/2014
CODIONER WANTE	s WT Incorporated			
24184	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Ranso	om Canyon WT Incorpor	rated		
24186	N	Mcf	\$5.2400	06/01/2014
			•	
24188	sville WT Incorporate	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Sanfo		1101	Y 3 . 2 10 0	00/01/2011

	RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wellman WT Incorp		,	•
24223	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wilson WT Incorpor		73.2100	55,51,2011
24225	N	Mcf	\$5.2400	06/01/2014
			\$3.2±00	00/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26/4/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24082	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated	·	
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		ake WT Incorporated	Ϋ4./IOO	05/01/2011
			A4 5100	00/01/0014
24094 CUSTOMER NAME	N Canyon WT Indorpos	Mcf	\$4.7100	09/01/2014
	Canyon WT Incorpo:			
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incorp		T 2200	,, 2011
24112	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Forsan WT Incorpo		φ4./IUU	09/01/2014
			4	00/07/555
24114	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26/4/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpo		,	,,
24136	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Incom		¥ 1. / 100	05/01/2011
24138	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Inc		Ş 1 .7100	09/01/2014
24140	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorp		\$4.7100	09/01/2014
·			#A F100	00/01/0014
24142	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo			
24144	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		

RRC COID:	6931	COMPANY	NAME.	ΣΩMT Δ	ENERGY	WEST	TEYAS	DIVISION	
KKC COID:	0327	COMPANI	MANG	AIMOS	CNCKGI.	MEDI	TEVED	DIATOR	

TARIFF CODE: DS	RRC TARIFF NO:	26/4/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Incom		71.7100	02,01,2011
24170	N	Mcf	č4 7100	09/01/2014
CUSTOMER NAME	N Pampa WT Incorpora		\$4.7100	09/01/2014
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT		71.7100	02,01,2011
	N	Mcf	č4 7100	00/01/2014
24186 CUSTOMER NAME	N Ropesville WT Inco		\$4.7100	09/01/2014
·				
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		

INC COLD. 0931 COMPANI NAME. AIMOS EMERGI, WEST TEXAS DIVIS.	RRC	COID:	6931	COMPANY NAME:	ATMOS ENERGY,	WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24192	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		

	RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24082	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Incorporate		,	
24119	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT In		T - 1 2 2 3 3	,,

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Incorpora			
24132	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood W		,	,. ,
24134	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Incorpo		γτ.υτυυ	00/01/2011
24136	N	Mcf	Ċ4 0400	08/01/2014
	N Levelland WT Inco		\$4.8400	08/01/2014
24138	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME				
24140	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Incor		Ÿ 1.0100	00,01,2011
		•	\$4.8400	00/01/2014
24156	N New Deal WT Incom	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Incorp	Poraceu		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24192	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Incorpor	rated		
24217	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24082	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME		ake WT Incorporated	¥ 1.5500	0.,01,2011
24094	N N	Mcf	¢4 0200	07/01/2014
CUSTOMER NAME	N Canyon WT Incorpo		\$4.9300	07/01/2014
24098	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated 		
24100	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Incorpor		¥ 1.5500	0.,01,2011
24114	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	N Friona WT Incorpo:		ş4.93UU	07/01/2014
24116	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF	NO: 26747

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Inc	corporated		
24140	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Incorpo			
24152	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Incorp			
24154	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Incorp		,	
24156	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Incorp		4 1.2000	1.,01,2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26/4/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated	·	
24168	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Incom		4 2.2300	2., 22, 2022
24170	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Incorpora		94.23UU	07/01/2014
			#4.0200	05 (01 (001 4
24172	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Inco:			
24174	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT		·	
24186	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Inco		ή 1 .2300	07/01/2011
			44.0000	05/01/0014
24188	N Sanford Ingorpora	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Incorpora			
24190	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24192	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Incorpora		•	
24203	N 1	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Inco		γ τ . > 300	07/01/2014
			#4 0000	07/01/0014
24205	N Stanton WE Ingome	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Incorpo			
24207	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Incorpor			. , .
24217	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Incorpora		Ÿ 1. > 300	5//OI/2014
			#4 0000	07/01/0014
24220	N Wallman WE Ingome	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Incorpo			
24223	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		

	RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24082	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		

RRC COID:	6931	COMPANY	NAME.	ΣΩMT Δ	ENERGY	WEST	TEYAS	DIVISION	
KKC COID:	0327	COMPANI	MANG	AIMOS	CNCKGI.	MEDI	TEVED	DIATOR	

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Incorpora			
24132	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood W		4 2.0000	,,,
24134	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Incorpo		γ 4 .0300	11/01/2014
			44.0200	11 /01 /001 /
24136 CUSTOMER NAME	N Levelland WT Inco	Mcf	\$4.8300	11/01/2014
24138	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Incorp		, .,,,,,	, . , . = -
24154	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Incorp		γ 1 .0300	11/01/2011
		•	A4 0200	11 /01 /001 4
24156	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Incorp	horarea		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26/4/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Incom		,	,,
24170	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Incorpora		ή 1 .0300	11/01/2011
		Mcf	¢4 0200	11 /01 /2014
24172 CUSTOMER NAME	N Panhandle WT Inco:		\$4.8300	11/01/2014
24174	N -	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Inco		4 2.000	,,
			\$4 0200	11 /01 /2014
24188 CUSTOMER NAME	N Sanford Incorpora	Mcf	\$4.8300	11/01/2014
			,	
24190	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		

	RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24192	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Springlake WT Inco		γ1.0500	11, 01, 2011
24205	N	Mcf	÷4 0200	11 /01 /2014
CUSTOMER NAME	N Stanton WT Incorpo		\$4.8300	11/01/2014
24207	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated 		
24209	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated	•	
24217	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Vega WT Incorpora		ų 1.0500	11/01/2011
	N		64 0200	11 /01 /0014
24220 CUSTOMER NAME	N Wellman WT Incorpo	Mcf	\$4.8300	11/01/2014
·				
24223	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	פת	RRC TARIFF	NO •	26747
TAKIFF CODE	טט	TTTAKI JAN	MO:	20/4/

TARIFF CODE: DS	RRC TARIFF NO:	26/4/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24082	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated	•	
24092	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME		ake WT Incorporated	Ÿ4.0200	10/01/2011
·			#4 COOO	10/01/0014
24094 CUSTOMER NAME	N Canyon WT Indorpos	Mcf	\$4.6900	10/01/2014
	Canyon WT Incorpo:			
24098	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Floydada WT Incorp		т 2.000	
24112	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	N Forsan WT Incorpo		φ 4. 0900	10/01/2014
			4	40.404.555
24114	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lake Tanglewood W		,	
24134	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lamesa WT Incorpo		γ1.0500	10/01/2011
24136	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Levelland WT Inco		Ş4.0900	10/01/2014
			#4.5000	10/01/0014
24138	N Littlefield WT Ind	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME				
24140	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated 		
24142	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Nazareth WT Incorp		,	•
24156	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	New Deal WT Incorp		71.0500	10,01/2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26/4/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Palisades WT Incom		4 2.000	
24170	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Pampa WT Incorpora		\$4.0500	10/01/2014
			#4 5000	10 (01 (001 4
24172	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Panhandle WT Inco			
24174	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ransom Canyon WT		•	•
24186	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ropesville WT Inco		γ τ .0200	10/01/2011
			44.6000	10/01/0014
24188	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Sanford Incorpora			
24190	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24192	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Timbercreek Canyor	n WT Incorporated		
24213	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Turkey WT Incorpor	cated		
24217	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Vega WT Incorporat	ted		
24220	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		

12/02/2014 RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PSF 2014

Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and

12/02/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 3% Brownfield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE SCHEDULE ID DESCRIPTION Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 3% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5% Hale Center 5% Нарру 3% Hart 5% Hereford 3% Idalou 4% Kress 3% Lake Tanglewood 4% Lamesa 4% Levelland 5% Littlefield 5% Lockney 3% Lorenzo 5% Los Ybanez 0% Lubbock 5% Meadow 5% Midland 5% Muleshoe 5% Nazareth 3% New Deal 5% New Home 3% Odessa 5% O'Donnell 3% Olton 3% Opdyke West 3% Palisades 3% Pampa 5% Panhandle 5% Petersburg 3% Plainview 5% Post 4% Quitaque 3% Ralls 4% Ransom Canyon 3% Ropesville 5% Sanford 5% Seagraves 5% Seminole 4% Shallowater 3%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE
SCHEDULE ID

DESCRIPTION

Silverton 4%
Slaton 5%
Smyer 3%
Springlake 3%
Stanton 5%
Sudan 5%
Tahoka 3%

Timbercreek Canyon 3%

Tulia 5%
Turkey 3%
Vega 3%
Wellman 5%
Wilson 3%
Wolfforth 4%

SUR 2013 SOI WTC

RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00228 per Ccf

Rate Schedule: Commercial

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00154 per Ccf

Rate Schedule: Industrial

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00175 per Ccf

Rate Schedule: Public Authority / State Institution
Rate Area Monthly Surcharge
WTX Cities Incorporated \$ 0.00081 per Ccf

OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated

Rate Schedule: Commercial

WTX Cities Unincorporated

Rate Area
Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Industrial

Rate Area

Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated
WTX Cities Incorporated
WTX Cities Unincorporated

Rate Schedule: Public Authority

Rate Area

Amarillo Incorporated
Amarillo Unincorporated
Lubbock Incorporated
Lubbock Unincorporated

Monthly Surcharge

\$0.64 per bill \$0.64 per bill \$0.58 per bill \$0.65 per bill \$0.36 per bill \$0.36 per bill

Monthly Surcharge

\$1.77 per bill \$2.02 per bill \$1.56 per bill \$2.35 per bill \$1.06 per bill \$0.65 per bill

Monthly Surcharge

\$53.27 per bill \$43.21 per bill \$21.06 per bill \$20.99 per bill \$16.72 per bill \$1.13 per bill

Monthly Surcharge

\$12.03 per bill \$5.99 per bill \$14.49 per bill \$10.96 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE
SCHEDULE ID

DESCRIPTION

WTX Cities Incorporated \$1.73 per bill
WTX Cities Unincorporated \$2.45 per bill

Rate Schedule: State Institution

Rate Area Monthly Surcharge

Lubbock Incorporated \$4.10 per bill
Lubbock Unincorporated \$0.88 per bill
WTX Cities Incorporated \$2.61 per bill
WTX Cities Unincorporated \$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including

franchise fees for incorporated customers) related to the above.

West Texas Cities Service Area.

RATE SCHEDULE: INDUSTRIAL GAS SERVICE

APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative

supply of natural gas.

Monthly Rate

Charge Amount

Customer Charge \$ 300.00 Consumption Charge \$ 0.07388 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division Rider RRM applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE

04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533

Amherst 3/3/2014 UA-3-14

Anton 3/10/2014 2014-3

Big Spring 3/25/2014 011-2014

Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014

Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A

Edmonson 3/26/2014 74

Floydada 3/25/2014 14-2

Forsan 3/11/2014 3-11-14

Friona 3/10/2014 2014.03.10

Fritch 3/18/2014 524

Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A

Idalou 3/10/2014 14-03-02

Kress 3/3/2014 03032014

Lamesa 3/25/2014 0-08-14

Levelland 3/10/2014 988

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 ---

Lorenzo 3/10/2014 031020140A

Los Ybanez 3/6/2014 ---

Meadow 3/19/2014 189-140319

 ${\tt Midland}$

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118

New Deal 3/24/2014 206

New Home 3/10/2014 103

O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

Pampa 3/25/2014 1614

Panhandle 3/13/2014 575

Petersburg 3/11/2014 320DG

Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Ransom Canyon 3/13/2014 14-00313 Ropesville 3/11/2014 ---

Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397 Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 ---

Stanton 3/10/2014 1411-A Sudan 3/13/22014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5

Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE}$ DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= (G/S + CF)

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.

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- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$ = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{b}}$ = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

 ${\tt EFFECTIVE}$ DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated

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facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00581

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00581

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00581

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00581

Los Ybanez 0.00000

Lubbock 0.01997

Meadow 0.00000

Midland 0.01997

Muleshoe 0.01070

Nazareth 0.00000

New Deal 0.00000

New Home 0.00000

Odessa 0.01997

O`donnell 0.00000

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Olton 0.00581

Opydke West 0.00000

opposite west offered

Palisades 0.00000

Pampa 0.01997

Panhandle 0.00581

Petersburg 0.00581

Plainview 0.01997

Post 0.01070

Quitaque 0.00000

Ralls 0.00581

Ranson Canyon 0.00581

Ropesville 0.00000

Sanford 0.00000

Seagraves 0.00581

Seminole 0.01070

Shallowater 0.00581

Silverton 0.00000

Slaton 0.01070

Smyer 0.00000

Springlake 0.00000

Stanton 0.00581

Sudan 0.00000

Tahoka 0.01070

Timbercreek Canyon 0.00000

Tulia 0.01070

Turkey 0.00000

Vega 0.00000

Wellman 0.00000

Wilson 0.00000 Wolfforth 0.01070

Wollfoldi 0.0

RRM WTC INC SOI A Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT

CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: April 1 2014

I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending September 30th of each preceding

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calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the

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annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

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A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March

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15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items
Orders issued pursuant to this mechanism are ratemaking orders and shall be subject
to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities
Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

RATE ADJUSTMENT PROVISIONS

None

DDC COID.	6021	COMPANY NAME.	7 TMAC ENTED CV	**************************************
KKC COID:	оээт	COMPANY NAME:	AIMOD ENERGI.	, WEST TEXAS DIVISION

CHICKO MEDIC				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24112	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		
24121	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted	•	
24126	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hereford WT Incorp		*******	
24128	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Idalou WT Incorpor		γ3.1000	03/01/2011
24130	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Kress WT Incorpora		\$5.1000	05/01/2014
			+5 4 60 0	05 (01 (001 4
24132	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lake Tanglewood W			
24134	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$5.1600	05/01/2014
-	Meadow WT Incorpor			

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TARIFF CODE: DS	RRC TARIFF NO:	26748
TARIFF CODE: DS	RRC TARIFF NO:	26/4

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24150	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Panhandle WT Inco		,	. , .
24174	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Petersburg WT Inco		73.1000	00,01,2011
24176	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Plainview WT Inco		Å2.1000	03/01/2011
			¢Ε 1600	05/01/2014
24178 CUSTOMER NAME	N Post WT Incorporati	Mcf	\$5.1600	05/01/2014
	Post WT Incorporate			
24180	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		

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TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24184	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seminole WT Incorp			
24194	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Shallowater WT In		Ÿ3.±000	03/01/2011
24196	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Silverton WT Inco:		\$5.1000	05/01/2014
24198	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tahoka WT Incorpo:		40.1000	,, 2021
24211	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Timbercreek Canyo		\$3.1000	03/01/2014
			,	05/04/555
24213	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated 		
24215	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	DS	RRC TARIFF	NO:	26748

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24220	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Brownfield WT Inco		,	
24092	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME		ake WT Incorporated	4-1	,,
24094	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Canyon WT Incorpor		¥3.1000	03/01/2011
24098	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Coahoma WT Incorpo		γ3.1000	03/01/2011
24100	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Crosbyton WT Inco		Å2.T000	03/01/2014
	N		\$5.1600	05/01/2014
24104 CUSTOMER NAME	N Dimmitt WT Incorpo	Mcf	φ ጋ. 1000	05/01/2014
			\$5.1600	05/01/2014
24106 CUSTOMER NAME	N Earth WT Incorpora	Mcf	\$5.1000	05/01/2014
			* = 4500	05 (01 (007)
24108	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Edmonson WT Incorp	•		
24110	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpor			
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inco			
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated	·	
24094	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorpo		γ1.7100	05/01/2011
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Inco		Ş 1 .7100	03/01/2014
			#4 5100	00/01/0014
24104	N Dimmitt WT Incorpo	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpor	rated		
24116	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

	RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Inc		ų 1. / ±00	05/01/2011
24168	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			\$4./IUU	09/01/2014
24170	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated 		
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			,	. , .
24182	N N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora		54. 1π00	09/01/2014
·			A 5100	00/01/0014
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT :	incorporated		
24186	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24190	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Seagraves WT Inco	rporated					
24192	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Seminole WT Incorp	porated					
24194	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Shallowater WT Inc	corporated					
24196	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Silverton WT Inco	rporated					
24198	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Slaton WT Incorpor	rated					
24200	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Smyer WT Incorpora	ated					
24203	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Springlake WT Inco	Springlake WT Incorporated					
24205	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Stanton WT Incorpo	orated					
24207	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Sudan WT Incorpora	ated					
24209	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Tahoka WT Incorpor	rated					
24211	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated					
24213	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Tulia WT Incorpora	ated					
24215	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Turkey WT Incorpo	rated					
24217	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Vega WT Incorpora	ced					
24220	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Wellman WT Incorpo	orated					
24223	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Wilson WT Incorpo	rated					
24225	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Wolfforth WT Incom	rporated					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Bovina WT Incorpo			
24090	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Brownfield WT Inco		,	. , .
24092	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME		ake WT Incorporated	Ψ3.2100	00,01,2011
24094	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Canyon WT Incorpor		γ3.2100	00/01/2011
24098	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	N Coahoma WT Incorp		\$5.2400	06/01/2014
24100	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Crosbyton WT Inco			
24104	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Friona WT Incorpo			
24116	N	Mcf	\$5.2400	06/01/2014
21110	Fritch Incorporate	-101	70.2100	,, 2022

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO:	26 / 48		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		
24121	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hart WT Incorporat	ced		
24126	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Idalou WT Incorpor	cated		
24130	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lake Tanglewood WT	「Incorporated		
24134	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Levelland WT Incom		γ3.2100	00/01/2011
24138	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Littlefield WT Inc		Ş3.2 1 00	00/01/2014
			#F 0400	06/01/0014
24140	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lockney WT Incorpo			
24142	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Odessa WT Incorpor	cated		
24164	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Opdyke West WT Ind			
24168	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME			γ3.2100	00/01/2011
24170	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Pampa WT Incorpora		\$5.2400	00/01/2014
			#F 0400	06/01/0014
24172	N Panhandle WT Inco	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME				
24174	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Post WT Incorporat	ced		
24180	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ropesville WT Inco		,	
24188	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sanford Incorporat		γυ. Δ τ υυ	00/01/2014
COSTOMER NAME	Sameora incorporat			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Smyer WT Incorpora		Ÿ J . Z 100	00/01/2011
24203	N	Mcf	&E 2400	06/01/2014
CUSTOMER NAME	N Springlake WT Inco		\$5.2400	06/01/2014
24205	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Turkey WT Incorpor		Ÿ J . Z 100	00/01/2011
	N		\$5.2400	06/01/2014
24217 CUSTOMER NAME	N Vega WT Incorporat	Mcf	\$5.2 4 00	06/01/2014
24220	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24082	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated	·	
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		ake WT Incorporated	Ϋ4./IOO	05/01/2011
			A 4 5100	00/01/0014
24094 CUSTOMER NAME	N Canyon WT Indorpos	Mcf	\$4.7100	09/01/2014
	Canyon WT Incorpo:			
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incorp		T 2200	,, 2011
24112	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Forsan WT Incorpo		φ4./IUU	09/01/2014
			4	00/07/555
24114	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorpora		•	
24132	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood W		42200	,, 2021
24134	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpo		54.1 T00	05/01/2014
·			\$4.7100	00 /01 /001 /
24136	N Levelland WT Inco	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME				
24138	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incorp			, . ,
24154	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incorp		γ 1 ./100	05/01/2011
		•	A4 5100	00/01/0014
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp	horarea		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Inco		Ÿ 1. / 100	05,01,2011
24170	N	Mcf	č4 7100	09/01/2014
CUSTOMER NAME	N Pampa WT Incorpora		\$4.7100	09/01/2014
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT		71.7100	02,01,2011
	N	Mcf	č4 7100	00/01/2014
24186	N Ropesville WT Inco		\$4.7100	09/01/2014
CUSTOMER NAME				
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24192	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24180	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

	COMMITTERS	DTI I TNA	DGA GUDDENII GULDGI	DGA BEREGETTE D		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24182	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Ralls WT Incorpora	ated				
24184	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Ransom Canyon WT	Incorporated				
24186	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Ropesville WT Inco	orporated				
24188	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Sanford Incorporat	ted				
24190	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Seagraves WT Incom	rporated				
24192	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Seminole WT Incorp	porated				
24194	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Shallowater WT Ind	Shallowater WT Incorporated				
24196	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Silverton WT Incom	rporated				
24198	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Slaton WT Incorpor	rated				
24200	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Smyer WT Incorpora	ated				
24203	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Springlake WT Inco	orporated				
24205	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Stanton WT Incorpo	orated				
24207	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Sudan WT Incorpora	ated				
24209	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Tahoka WT Incorpor	rated				
24211	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated				
24213	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Tulia WT Incorpora	ated				
24215	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Turkey WT Incorpor	rated				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	DS	RRC TARIFF NO:	26748

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24178	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Incorporat	ced		
24217	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Incorporat	ced		
24220	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Incor	rporated		
24104	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24108	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Incorpor	rated		
24116	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood W	Incorporated		
24134	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	DS	RRC TARIFF	NO:	26748
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TARIFF CODE: DS	RRC TARIFF NO:	26748					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24144	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Los Ybanez WT Inco	os Ybanez WT Incorporated					
24148	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Meadow WT Incorpor	rated					
24150	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Midland WT Incorpo	orated					
24152	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Muleshoe WT Incorp	porated					
24154	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Nazareth WT Incorp	porated					
24156	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	New Deal WT Incorp		, 1.0100	22, 21, 2021			
24158	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	New Home WT Incor		94.0400	00/01/2014			
		-	*4.0400	00/01/0014			
24160	N O'Donnell WT Inco:	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME							
24162	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Odessa WT Incorpo	rated					
24164	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Olton WT Incorpora	ated					
24166	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Opdyke West WT Ind	corporated					
24168	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Palisades WT Inco	rporated					
24170	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Pampa WT Incorpora	ated					
24172	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Panhandle WT Inco		•				
24174	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Petersburg WT Inco		γτ.υτυυ	00/01/2011			
			AA 0400	00/01/0014			
24176	N	Mcf	\$4.8400	08/01/2014			
CUSTOMER NAME	Plainview WT Inco						
24078	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Abernathy WT Incom	rporated					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CHISTIAN TEDS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24082	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME		ake WT Incorporated	7 2.3300	1., 11, 2011
24094	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Incorpo		Ÿ#. 23UU	07/01/2014
			44.0200	07/01/0014
24098	N Cookers WE Indown	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Incorpo			
24100	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Incorpor		,	
24116	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Incorporate		Ÿ#. 73UU	07/01/2014
			** ***	05/04/05
24119	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated	·	
24168	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Incom		4 2.2300	J., J., 2011
24170	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Incorpora		94.23UU	07/01/2014
			#4.0200	05 (01 (001 4
24172	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Inco			
24174	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT		·	•
24186	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Inco		ή 1 .2300	07/01/2011
			44.0000	05/01/0014
24188	N Sanford Ingorpora	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Incorpora			
24190	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		

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KKC COID:	оээт	COMPANY NAME:	AIMOD ENERGI.	, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24192	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Inco		ų 1.000	0,,01,2011
24205	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	N Stanton WT Incorpo		\$4.93UU	07/01/2014
24207	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated 		
24209	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Incorpora		•	
24220	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Incorp		ų 1. J 30 0	0,,01,2011
			č4 0200	07/01/0014
24223	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Incorpo			
24225	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24192	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24194	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME				
24217	N	Mcf	\$4.6900	10/01/2014
	Vega WT Incorpora			
24220	N	Mcf	\$4.6900	10/01/2014
	Wellman WT Incorp			
24223	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wilson WT Incorpo:		, .,	-, - ,
24225	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wolfforth WT Incom		4 2.000	
24078	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Inco		ų 1.0500	11,01,2011
24082	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Incorp		Ÿ 1. 0500	11/01/2011

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:	DS	RRC TARIFF NO:	26748

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24084	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Incorpor		, 1.0000	,,,
24098	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Incorp		ψ 1. 0300	11/01/2014
		Mcf	¢4 0200	11 /01 /001 /
24100 CUSTOMER NAME	N Crosbyton WT Inco:		\$4.8300	11/01/2014
24104	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated 		
24106	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Incorporate		•	
24119	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT Inc		₇ 1.0300	11, 01, 2011
			ė4 0200	11/01/2014
24121 CUSTOMER NAME	N WT Incorpor:	Mcf	\$4.8300	11/01/2014
COSTONER NAME	Happy WT Incorpora	zccu		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24123	N N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Incorpora		ų 1.0500	11, 31, 2011
24126	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	N Hereford WT Incor		\$4.0300	11/01/2014

24128	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Incorpo:			
24130		Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Incorp		4	,,
24142	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Incorp		Ş 1 .0300	11/01/2014

24144	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated 		
24148	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Incorp		•	
24158	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Incor		4 1.0000	, 31, 2311

	RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24160	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Incorpora		4 2.0000	,,
24172	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Panhandle WT Inco		γ 4 .0300	11/01/2014
			#4.0200	11 (01 (001 4
24174	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Inco			
24176	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Inco		•	•
24188	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Incorpora		γ 1 .0300	11/01/2011
			44.0000	11 /01 /001 4
24190	N Socaravos WT Indo	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Inco:			
24192	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24194	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Shallowater WT Incorporated						
24196	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Silverton WT Incom	rporated					
24198	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Slaton WT Incorpor	rated					
24200	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Smyer WT Incorpora	ated					
24203	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Springlake WT Inco	orporated					
24205	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Stanton WT Incorpo	orated					
24207	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Sudan WT Incorpora	ated					
24209	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Tahoka WT Incorpor	rated					
24211	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated					
24213	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Tulia WT Incorpora	ated					
24215	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Turkey WT Incorpor	rated					
24217	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Vega WT Incorpora	ted					
24220	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Wellman WT Incorpo	orated					
24223	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Wilson WT Incorpo	rated					
24225	N	Mcf	\$4.8300	11/01/2014			
CUSTOMER NAME	Wolfforth WT Inco	rporated					
24078	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Abernathy WT Inco	rporated					
24082	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Amherst WT Incorpo	orated					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS		20748							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE					
24084	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Anton WT Incorporated								
24086	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Big Spring WT Inc	Big Spring WT Incorporated							
24088	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Bovina WT Incorpo	rated							
24090	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Brownfield WT Inc	orporated							
24092	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated							
24094	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Canyon WT Incorpor	rated							
24098	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Coahoma WT Incorp	orated							
24100	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Crosbyton WT Inco	rporated							
24104	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Dimmitt WT Incorp	orated							
24106	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Earth WT Incorpora	ated							
24108	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Edmonson WT Incorp	porated							
24110	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Floydada WT Incor	porated							
24112	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Forsan WT Incorpor	rated							
24114	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Friona WT Incorpo	rated							
24116	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Fritch Incorporate	ed							
24119	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Hale Center WT In	corporated							
24121	N	Mcf	\$4.6900	10/01/2014					
CUSTOMER NAME	Happy WT Incorpora	ated							

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24123	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lake Tanglewood W			
24134	N N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lamesa WT Incorpo		γ τ . υσου	10/01/2011
			## COOO	10/01/0014
24136	N Levelland WT Inco	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Levelland wi inco			
24138	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Midland WT Incorp		42.000	
24152	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	N Muleshoe WT Incorp		\$4.0300	10/01/2014
		•	,,	40.404.1555
24154	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24160	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		

12/02/2014 RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 26748 TARIFF CODE: DS

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PSF 2014

Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

- a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 3% Brownfield 5%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE SCHEDULE ID DESCRIPTION Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 3% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5% Hale Center 5% Нарру 3% Hart 5% Hereford 3% Idalou 4% Kress 3% Lake Tanglewood 4% Lamesa 4% Levelland 5% Littlefield 5% Lockney 3% Lorenzo 5% Los Ybanez 0% Lubbock 5% Meadow 5% Midland 5% Muleshoe 5% Nazareth 3% New Deal 5% New Home 3% Odessa 5% O'Donnell 3% Olton 3% Opdyke West 3% Palisades 3% Pampa 5% Panhandle 5% Petersburg 3% Plainview 5% Post 4% Quitaque 3% Ralls 4% Ransom Canyon 3% Ropesville 5% Sanford 5% Seagraves 5% Seminole 4% Shallowater 3%

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE
SCHEDULE ID

DESCRIPTION

Silverton 4% Slaton 5% Smyer 3% Springlake 3% Stanton 5% Sudan 5% Tahoka 3%

Timbercreek Canyon 3%

Tulia 5%
Turkey 3%
Vega 3%
Wellman 5%
Wilson 3%
Wolfforth 4%

SUR 2013 SOI WTC

RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00228 per Ccf

Rate Schedule: Commercial

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00154 per Ccf

Rate Schedule: Industrial

Rate Area Monthly Surcharge WTX Cities Incorporated \$ 0.00175 per Ccf

Rate Schedule: Public Authority / State Institution
Rate Area Monthly Surcharge
WTX Cities Incorporated \$ 0.00081 per Ccf

OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated Lubbock Unincorporated WTX Cities Incorporated

Rate Schedule: Commercial

WTX Cities Unincorporated

Rate Area Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated Lubbock Unincorporated WTX Cities Incorporated WTX Cities Unincorporated

Rate Schedule: Industrial

Rate Area

Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated Lubbock Unincorporated WTX Cities Incorporated WTX Cities Unincorporated

Rate Schedule: Public Authority

Rate Area

Amarillo Incorporated Amarillo Unincorporated Lubbock Incorporated Lubbock Unincorporated

Monthly Surcharge

\$0.64 per bill \$0.64 per bill \$0.58 per bill \$0.65 per bill \$0.36 per bill \$0.36 per bill

Monthly Surcharge

\$1.77 per bill \$2.02 per bill \$1.56 per bill \$2.35 per bill \$1.06 per bill \$0.65 per bill

Monthly Surcharge

\$53.27 per bill \$43.21 per bill \$21.06 per bill \$20.99 per bill \$16.72 per bill \$1.13 per bill

Monthly Surcharge

\$12.03 per bill \$5.99 per bill \$14.49 per bill \$10.96 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE
SCHEDULE ID

DESCRIPTION

WTX Cities Incorporated \$1.73 per bill
WTX Cities Unincorporated \$2.45 per bill

Rate Schedule: State Institution

Rate Area Monthly Surcharge

Lubbock Incorporated \$4.10 per bill
Lubbock Unincorporated \$0.88 per bill
WTX Cities Incorporated \$2.61 per bill
WTX Cities Unincorporated \$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including

franchise fees for incorporated customers) related to the above.

WTC PAG INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the

West Texas Cities Service Area.

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE

APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises

with an alternative supply of natural gas.

Monthly Rate

Charge Amount

Customer Charge \$ 100.00 Consumption Charge \$ 0.09023 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this

schedule.

The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider RRM applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

accordance with the applicable rider(s).

WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area

CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE

04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533

Amherst 3/3/2014 UA-3-14

Anton 3/10/2014 2014-3

Big Spring 3/25/2014 011-2014

Bovina 3/25/2014 03252014-100

Brownfield 3/27/2014 2049

Buffalo Springs

Canyon 3/17/2014 1002

Coahoma

Crosbyton 3/18/2014 03-2014

Dimmitt 3/17/2014 031714

Earth 3/11/2014 204A

Edmonson 3/26/2014 74

Floydada 3/25/2014 14-2

Forsan 3/11/2014 3-11-14

Friona 3/10/2014 2014.03.10

Fritch 3/18/2014 524

Hale Center 3/25/2014 2014.0325

Happy 3/19/2014 03192014

Hart 3/17/2014 209

Hereford 3/17/2014 03.17.14A

Idalou 3/10/2014 14-03-02

Kress 3/3/2014 03032014

Lamesa 3/25/2014 O-08-14 Levelland 3/10/2014 988

Levelland 3/10/2014 966

Littlefield 3/27/2014 2014-0327

Lockney 3/20/2014 ---

Lorenzo 3/10/2014 031020140A

Los Ybanez 3/6/2014 ---

Meadow 3/19/2014 189-140319

 ${\tt Midland}$

Muleshoe 3/10/2014 O-470-0314

Nazareth 3/12/2014 118

New Deal 3/24/2014 206

New Home 3/10/2014 103

O'Donnell 3/11/2014 289

Odessa

Olton 3/13/2014 0-2014-2

Opdyke West

Palisades 3/11/2014 3112014

Pampa 3/25/2014 1614

Panhandle 3/13/2014 575

Petersburg 3/11/2014 320DG

Plainview 3/25/2014 14-3608

Post 3/11/2014 638

Quitaque

Ralls 3/18/2014 1402

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Ransom Canyon 3/13/2014 14-00313

Ropesville 3/11/2014 ---

Sanford 3/28/2014 03192014

Seagraves

Seminole 3/24/2014 629

Shallowater 3/17/2014 2014-03-17D

Silverton 3/10/2014 397 Slaton 3/10/2014 765

Smyer 3/13/2014 4/15/1900

Springlake 3/13/2014 ---

Stanton 3/10/2014 1411-A

Sudan 3/13/22014 296

Tahoka 3/10/2014 03140B

Tanglewood 3/10/2014 2014-2

Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-03

Turkey

Vega 3/11/2014 03-03/11/2014

Wellman 3/25/2014 155 Wilson 3/10/2014 187 Wolfforth 3/17/2014 444

WO

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GCA= (G/S + CF)

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

CF = (a/b) + (c/b)

 $\mbox{\sc a}$ = over (under) collection dollar amount for the 12 month period ending September.

 $\mbox{\ensuremath{b}}$ = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE
Abernathy 0.01070

Amarillo 0.01997

Amherst 0.00000

Anton 0.00581

Big Spring 0.01997

Bovina 0.00581

Brownfield 0.01070

Buffalo Springs Lake 0.00000

Canyon 0.01997

Channing 0.00000

Coahoma 0.00000

Crosbyton 0.00581

Dalhart 0.01070

Dimmitt 0.01070

Earth 0.00581

Edmonson 0.00000

Floydada 0.01070

Forsan 0.00000

Friona 0.01070

Fritch 0.00581

Hale Center 0.00581

Happy 0.00000

Hart 0.00581

Hereford 0.01997

Idalou 0.00581

Kress 0.00000

Lake Tanglewood 0.00000

Lamesa 0.01070

Levelland 0.01997

Littlefield 0.01070

Lockney 0.00581

Lorenzo 0.00581

Los Ybanez 0.00000

Lubbock 0.01997

Meadow 0.00000

Midland 0.01997

Muleshoe 0.01070

Nazareth 0.00000

New Deal 0.00000

New Home 0.00000

Odessa 0.01997

O`donnell 0.00000

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Olton 0.00581

Opydke West 0.00000

Palisades 0.00000

Pampa 0.01997

Panhandle 0.00581

Petersburg 0.00581

Plainview 0.01997

Post 0.01070

Quitaque 0.00000

Ralls 0.00581

Ranson Canyon 0.00581

Ropesville 0.00000

Sanford 0.00000

Seagraves 0.00581

Seminole 0.01070

Shallowater 0.00581

Silverton 0.00000

Slaton 0.01070

Smyer 0.00000

Springlake 0.00000

Stanton 0.00581

Sudan 0.00000

Tahoka 0.01070

Timbercreek Canyon 0.00000

Tulia 0.01070

Turkey 0.00000

Vega 0.00000

Wellman 0.00000

Wilson 0.00000

Wolfforth 0.01070

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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RATE SCHEDULE

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hundredth cent per Ccf by the following formula:

WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${\tt WNAFi = Weather\ Normalization\ Adjustment\ Factor\ for\ the\ ith\ rate\ schedule}$ or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

 ${
m HSFi}$ = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

 $\ensuremath{\mathtt{BLi}}$ = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi WNAFi x qii

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RRM WTC INC SOI A

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: April 1 2014

I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending September 30th of each preceding

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items
Orders issued pursuant to this mechanism are ratemaking orders and shall be subject
to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities
Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24123	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lake Tanglewood WI	Incorporated		
24134	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lamesa WT Incorpor		,	, = -
24136	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Levelland WT Incom		\$3.1000	03/01/2014
			åF 1600	05 (01 (0014
24138	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Littlefield WT Inc			
24140	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Nazareth WT Incorp		•	
24156	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Deal WT Incorp		¥3.±000	55/01/2011
			åE 1600	05/01/2014
24158	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Home WT Incorp			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24160	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Palisades WT Incor	rporated		
24170	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Pampa WT Incorpora		43.1000	,, 2011
24172	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Panhandle WT Incor		\$3.T000	03/01/2014
			#F 1600	05 (01 (001 4
24174	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Petersburg WT Inco			
24176	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Plainview WT Incor	rporated		
24178	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Post WT Incorporat	ced		
24180	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ransom Canyon WT 1	Incorporated		
24186	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ropesville WT Inco			
24188	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sanford Incorporat		73.1000	05/01/2011
			AF 1600	05 /01 /001 4
24190	N Coograving MT Index	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seagraves WT Incor			
24192	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24194	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amherst WT Incorp		•	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24084	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Canyon WT Incorpo		,	
24098	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Coahoma WT Incorp		γ3.1200	03, 01, 2011
24100	N .	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Crosbyton WT Inco		ψ3.1000	03/01/2011
24104	N	Mcf	\$5.1600	05 /01 /001 /
CUSTOMER NAME	Dimmitt WT Incorp		\$5.1000	05/01/2014
			#F 1600	05 (01 (001 4
24106	N Forth WT Incorpor	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Earth WT Incorpora			
24108	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Friona WT Incorpor	rated		
24116	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		
24121	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Happy WT Incorpora	a+od		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26 / 49		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inco		, I., IO	,, 2011
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME		MCI ake WT Incorporated	Ş4./±∪∪	03/01/2014
24094	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Incom	rporated		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incorp		, I., IO	,, 2011
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Floydada WT Incorp		Ş⁴./±∪∪	03/01/2014
				00.404.1555
24112	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpor	cated		
24114	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpor	cated		
24116	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		
24121	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorpora		42200	,, 2011
24132	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Lake Tanglewood W		\$4./IUU	09/01/2014
			#A F100	00/01/0014
24134	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpor			
24136	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Incorpor		•	
24150	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorpo		71.7100	00,01,2011
			ė4 7100	00/01/2014
24152	N Muleshoe WT Incorr	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	-		
24154	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated	·	
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Inc		Ÿ 1. / ±00	05/01/2011
24168	N	Mcf	¢4 7100	09/01/2014
CUSTOMER NAME			\$4.7100	U9/U1/ZU14
24170	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated 		
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorporat	ted		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME			42.1200	,, 2011
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora		\$4./IUU	09/01/2014
			,,	00/07/555
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT 1	Incorporated		
24186	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorporat	ted		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated	·	
24200	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpora		71.7100	02,02,2011
24203	N	Mcf	¢4 7100	00/01/2014
CUSTOMER NAME	N Springlake WT Inco		\$4.7100	09/01/2014
24205	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated 		
24207	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpor		71.7100	02,02,2011
	N		¢4 7100	00/01/2014
24217 CUSTOMER NAME	N Vega WT Incorporat	Mcf	\$4.7100	09/01/2014
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Nazareth WT Incorp			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

24156 CUSTOMER NAME 24158 CUSTOMER NAME 24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 01t 24166 CUSTOMER NAME 0pd 24168 CUSTOMER NAME Pall 24170 CUSTOMER NAME 24172 CUSTOMER NAME Part 24174 CUSTOMER NAME Pet 24176	N Deal WT Incorporate N Donnell WT Incorporate N	Mcf ed Mcf ed Mcf ted Mcf ted Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mc	\$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014
24156 CUSTOMER NAME 24158 CUSTOMER NAME 24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 01t 24166 CUSTOMER NAME 0pd 24170 CUSTOMER NAME 24172 CUSTOMER NAME 24174 CUSTOMER NAME Pan 24174 CUSTOMER NAME Pan 24176 CUSTOMER NAME Pan 241776 CUSTOMER NAME Pan 24178 CUSTOMER NAME Poss	N Deal WT Incorporate N Home WT Incorporate N Donnell WT Incorporate N Disades WT Incorporate N Dipa WT Incorporate	Mcf ed Mcf ed Mcf ted Mcf ted Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mc	\$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014
CUSTOMER NAME New 24158 New 24160 New 24160 O'D CUSTOMER NAME O'D 24162 Ode CUSTOMER NAME Ode 24164 Ode CUSTOMER NAME Opd 24168 Opd CUSTOMER NAME Pal 24170 Pam CUSTOMER NAME Pam 24174 Pet CUSTOMER NAME Pet 24176 Pet CUSTOMER NAME Pla 24178 Pet CUSTOMER NAME Pos	N Onnell WT Incorporate N Onnell WT Incorporate N Onnell WT Incorporate N On WT Incorporated	Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf	\$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014
24158 CUSTOMER NAME 24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 01t 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170 CUSTOMER NAME 24172 CUSTOMER NAME 24174 CUSTOMER NAME Pan 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pet 24178 CUSTOMER NAME Poss	N Home WT Incorporate N Connell WT Incorporate N Con WT Incorporated	Mcf ed Mcf ted Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mc	\$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014
CUSTOMER NAME New 24160 CUSTOMER NAME O'D 24162 CUSTOMER NAME Ode 24164 CUSTOMER NAME Olt 24166 CUSTOMER NAME Opd 24168 CUSTOMER NAME Pal 24170 CUSTOMER NAME Pam 24172 CUSTOMER NAME Pan 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pla 24178 CUSTOMER NAME Pos	N Ponnell WT Incorporated	Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf	\$5.2400 \$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014 06/01/2014
24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 01t 24166 CUSTOMER NAME 0pd 24168 CUSTOMER NAME Pall 24170 CUSTOMER NAME 24172 CUSTOMER NAME Pan 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pet 24178 CUSTOMER NAME Pos	N Connell WT Incorporate N Con WT Incorporated	Mcf ted Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mc	\$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014
CUSTOMER NAME O'D 24162 CUSTOMER NAME Ode 24164 CUSTOMER NAME Olt 24166 CUSTOMER NAME Opd 24168 CUSTOMER NAME Pal 24170 CUSTOMER NAME Pam 24172 CUSTOMER NAME Pan 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pla 24178 CUSTOMER NAME Pos	N essa WT Incorporated N eon WT Incorporated N elyke West WT Incorpor N eisades WT Incorporate N eipa WT Incorporated	Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf	\$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014
24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME Pall 24170 CUSTOMER NAME Part 24172 CUSTOMER NAME Part 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pet 24178 CUSTOMER NAME Poss	N essa WT Incorporated N eon WT Incorporated N elyke West WT Incorporate N elisades WT Incorporate N enpa WT Incorporated N enhandle WT Incorporate	Mcf Mcf Mcf rated Mcf ted Mcf	\$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014
CUSTOMER NAME Ode 24164 Olt 24166 Opd 24168 Opd 24168 Pal 24170 Opd CUSTOMER NAME Pam 24172 Pam 24174 Pam 24174 Pet 24176 Pet CUSTOMER NAME Pla 24178 Pos CUSTOMER NAME Pos	essa WT Incorporated N On WT Incorporated N Hyke West WT Incorporate N Isades WT Incorporate N The WT Incorporated	Mcf Mcf rated Mcf ted Mcf	\$5.2400 \$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014 06/01/2014
24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME Pall 24170 CUSTOMER NAME Pam 24172 CUSTOMER NAME Pam 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pet 24178 CUSTOMER NAME Poss	N on WT Incorporated N lyke West WT Incorpor N lisades WT Incorporat N upa WT Incorporated N lhandle WT Incorporat	Mcf Mcf rated Mcf ted Mcf	\$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014
CUSTOMER NAME Olt 24166 Opd 24168 Opd 24168 Pal 24170 Pam 24172 Pam 24172 Pam 24174 Pam 24174 Pam 24176 Pam 24178 Pam 24178 Pam 24178 Pam 24178 Pam	on WT Incorporated N dyke West WT Incorporat N isades WT Incorporat N apa WT Incorporated N shandle WT Incorporat	Mcf rated Mcf ted Mcf Mcf	\$5.2400 \$5.2400 \$5.2400	06/01/2014 06/01/2014 06/01/2014
24166 CUSTOMER NAME Opd 24168 CUSTOMER NAME Pal 24170 CUSTOMER NAME Pam 24172 CUSTOMER NAME Pam 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pla 24178 CUSTOMER NAME Pla 24178 CUSTOMER NAME Poss	N lyke West WT Incorpor N lisades WT Incorporat N lipa WT Incorporated N lhandle WT Incorporat	Mcf Mcf Mcf Mcf	\$5.2400 \$5.2400	06/01/2014
CUSTOMER NAME Opd 24168 24168 CUSTOMER NAME Pal 24170 Pam 24172 Pam 24174 Pam 24174 Pet 24176 Pet 24178 Pet CUSTOMER NAME Pos CUSTOMER NAME Pos	lyke West WT Incorpor N isades WT Incorporat N apa WT Incorporated N ahandle WT Incorporat	Mcf Mcf Mcf Mcf	\$5.2400 \$5.2400	06/01/2014
CUSTOMER NAME Opd 24168 24168 CUSTOMER NAME Pal 24170 Pam 24172 Pam 24174 Pam 24174 Pet 24176 Pet 24178 Pet CUSTOMER NAME Pos CUSTOMER NAME Pos	N isades WT Incorporat N upa WT Incorporated N uhandle WT Incorporat	Mcf Mcf Mcf Mcf	\$5.2400 \$5.2400	06/01/2014
CUSTOMER NAME Pal 24170 Pam CUSTOMER NAME Pam 24172 Pam CUSTOMER NAME Pam 24174 Pet 24176 Pam CUSTOMER NAME Pla 24178 Pla CUSTOMER NAME Pos	isades WT Incorporat N pa WT Incorporated N handle WT Incorporat	ted Mcf Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Pal 24170 24170 CUSTOMER NAME Pam 24172 Pam CUSTOMER NAME Pam 24174 Pet 24176 Pam CUSTOMER NAME Pla 24178 Pos CUSTOMER NAME Pos	isades WT Incorporat N pa WT Incorporated N handle WT Incorporat	ted Mcf Mcf	\$5.2400	06/01/2014
24170 CUSTOMER NAME Pam 24172 CUSTOMER NAME Pam 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pla 24178 CUSTOMER NAME Pos	N npa WT Incorporated N nhandle WT Incorporat	Mcf Mcf		
CUSTOMER NAME Part 24172 Part CUSTOMER NAME Part 24174 Pet 24176 Part CUSTOMER NAME Pla 24178 Post CUSTOMER NAME Post	npa WT Incorporated N handle WT Incorporat	Mcf		
24172 CUSTOMER NAME Pan 24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pla 24178 CUSTOMER NAME Pos	N handle WT Incorporat		\$5.2400	06/01/0014
CUSTOMER NAME Pan 24174 Pet CUSTOMER NAME Pet CUSTOMER NAME Pla 24178 Pos CUSTOMER NAME Pos	handle WT Incorporat		\$5.2400	
24174 CUSTOMER NAME Pet 24176 CUSTOMER NAME Pla 24178 CUSTOMER NAME Pos		Lea		06/01/2014
CUSTOMER NAME 24176 CUSTOMER NAME Pet 24178 CUSTOMER NAME Pos	N			
24176 CUSTOMER NAME Pla 24178 CUSTOMER NAME Pos		Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Pla 24178 CUSTOMER NAME Pos	ersburg WT Incorpora			
24178 <u>CUSTOMER NAME</u> Pos	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Pos	inview WT Incorporat	ted		
	N	Mcf	\$5.2400	06/01/2014
24180	t WT Incorporated			
	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Qui	taque WT Incorporate	ed		
24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Ral	ls WT Incorporated			
24184	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME Ran	som Canyon WT Incorp	porated		
24186	N	Mcf	\$5.2400	06/01/2014
			·	•
24188	pesville WT Incorpora	ated		
CUSTOMER NAME San		ated Mcf	\$5.2400	06/01/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24190	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Seagraves WT Incom	Seagraves WT Incorporated					
24192	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Seminole WT Incorp	porated					
24194	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Shallowater WT Inc	corporated					
24196	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Silverton WT Incom	rporated					
24198	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Slaton WT Incorpor	rated					
24200	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Smyer WT Incorpora	ated					
24203	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Springlake WT Inco	orporated					
24205	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Stanton WT Incorpo	orated					
24207	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Sudan WT Incorpora	ated					
24209	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Tahoka WT Incorpor	rated					
24211	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Timbercreek Canyor	n WT Incorporated					
24213	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Tulia WT Incorpora	ated					
24215	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Turkey WT Incorpor	rated					
24217	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Vega WT Incorporat	ted					
24220	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Wellman WT Incorpo	orated					
24223	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Wilson WT Incorpor	rated					
24225	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Wolfforth WT Incom	rporated					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMEDS	RRC TARIFF NO:	26749		
CUSTOMERS PDG CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	מא מייים אוייים האייים
RRC CUSTOMER NO		BILLING UNIT		PGA EFFECTIVE DATE
24082	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorpo			
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpor	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated	·	•
24094	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpor		Ų 1.7100	05/01/2011
			44.7100	00/01/0014
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorpo			
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Incom	rporated		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incorp		,	,,
24112	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpor		Å4./TOO	09/01/2014
			## B4.00	00/01/001
24114	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpor	rated		
24116	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorporat	ced		
24126	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood Wi	「Incorporated		
24134	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp		•	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CHISTIAN TEDS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Incom		, 1., 100	22, 24, 2022
24170	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora		γ 1 ./100	05/01/2014
		Mcf	\$4.7100	00/01/2014
24172 CUSTOMER NAME	N Panhandle WT Inco:		\$4.7100	09/01/2014
24174	N -	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Inco			22, 22, 2021
			č4 7100	00/01/2014
24188 CUSTOMER NAME	N Sanford Incorpora	Mcf	\$4.7100	09/01/2014
24190	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24192	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Incom	rporated		
24198	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Inco		Y 1. / 100	05,01,2011
	N		ė4 7100	00/01/2014
24205 CUSTOMER NAME	N Stanton WT Incorpo	Mcf	\$4.7100	09/01/2014
24207	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyor	NT Incorporated		
24213	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpor	rated		
24217	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Incorporat		, I., I	,, 2021
	N	Mcf	\$4.7100	00/01/2014
24220 CUSTOMER NAME	N Wellman WT Incorpo		Ş4./IUU	09/01/2014
24223	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Incom	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24196	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Silverton WT Incorporated					
24198	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Slaton WT Incorpor	rated				
24200	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Smyer WT Incorpora	ated				
24203	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Springlake WT Inco	orporated				
24205	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Stanton WT Incorpo	orated				
24207	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Sudan WT Incorpora	ated				
24209	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Tahoka WT Incorpor	Tahoka WT Incorporated				
24211	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated				
24213	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Tulia WT Incorpora	ated				
24215	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Turkey WT Incorpor	rated				
24217	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Vega WT Incorpora	ted				
24220	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Wellman WT Incorpo	orated				
24223	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Wilson WT Incorpor	rated				
24225	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Wolfforth WT Incom	rporated				
24082	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Amherst WT Incorpo	orated				
24084	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Anton WT Incorpora	ated				
24086	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Big Spring WT Inco	orporated				

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO:	26749						
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24088	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Bovina WT Incorpo	ovina WT Incorporated						
24090	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Brownfield WT Inc	orporated						
24092	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated						
24094	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Canyon WT Incorpo	rated						
24098	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Coahoma WT Incorp	orated						
24100	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Crosbyton WT Inco	rporated						
24104	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Dimmitt WT Incorp	orated						
24106	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Earth WT Incorpora	ated						
24108	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Edmonson WT Incorp	porated						
24110	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Floydada WT Incorp	porated						
24112	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Forsan WT Incorpo	rated						
24114	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Friona WT Incorpo	rated						
24116	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Fritch Incorporate	ed						
24119	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Hale Center WT In	corporated						
24121	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Happy WT Incorpora	ated						
24123	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Hart WT Incorpora	ted						
24126	N	Mcf	\$4.8400	08/01/2014				
CUSTOMER NAME	Hereford WT Incorp	porated						

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24128	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Incom		,	. , .
24138	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Inc		γτ.υτυυ	00/01/2011
24140	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	N Lockney WT Incorpo		\$4.8400	08/01/2014
24142	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated 		
24144	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Incorp		4 2 0 2 0 0	,, 2011
24158	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Incor		\$4.04UU	00/01/2014
24160	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

USTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24164	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24128	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24130	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Incorpo:	rated		
24150	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Incor		4 2.2300	,, 2011
24156	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Incor		γ 1 .2300	0,,01,2014
	N N	Mcf	\$4.9300	07/01/2014
24158 CUSTOMER NAME	N New Home WT Incor		ş4.93UU	07/01/2014
		-	** ***	00.01.000
24160	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24166	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Incom		ų 1.7500	0.,01,2011
	N	Mcf	č4 0200	07/01/2014
24178 CUSTOMER NAME	N Post WT Incorpora		\$4.9300	07/01/2014
24180	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Inco		4 2.2300	2., 21, 2021
24192	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	N Seminole WT Incorp		Ϋ4. 3300	07/01/2014
		•	**	0.000
24194	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS D	DIATOIN
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TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24200	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon		,	. , ,
24213	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Incorpora		γ 1 . > 300	07/01/2011
		Mcf	¢4.0200	07/01/0014
24215 CUSTOMER NAME	N Turkey WT Incorpo:		\$4.9300	07/01/2014
24217	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted 		
24220	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Incorpora		,	
24086	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Inco		ų 1.000	37, 31, 231
			\$4.9300	07/01/2014
24088	N Rowina WT Incorpor	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Incorpo	Lateu		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26 / 49		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24090	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Incorpor	rated		
24098	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Inco		4	.,,,
24104	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	N Dimmitt WT Incorpo		γ4.33UU	07/01/2014
·			4	0.00 (0.00) 0.00 (0.00)
24106	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated 		
24108	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Incorpor	rated		
24114	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Incorpor	rated		
24116	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Incorporate		ų 1. J 300	0,,01,2011
			44 0200	07/01/0014
24119 CUSTOMER NAME	N Hale Center WT Ind	Mcf	\$4.9300	07/01/2014
·				
24121	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24078	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Abernathy WT Incom			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24082	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated	·	
24092	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME		ake WT Incorporated	Ÿ4.0200	10/01/2011
·			44 (000	10/01/0014
24094 CUSTOMER NAME	N Canyon WT Indorpos	Mcf	\$4.6900	10/01/2014
	Canyon WT Incorpo			
24098	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated	·	
24110	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Floydada WT Incorp		ų 1. 0000	10,01/2011
	N		¢4 6000	10/01/2014
24112 CUSTOMER NAME	N Forsan WT Incorpo	Mcf	\$4.6900	10/01/2014
·				
24114	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lake Tanglewood WI	I Incorporated		
24134	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Littlefield WT Inc	corporated		
24140	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Nazareth WT Incorp		•	
24156	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	New Deal WT Incorp		,	, - , - · · -

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24158	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	New Home WT Incorp	New Home WT Incorporated					
24160	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	O'Donnell WT Inco	rporated					
24162	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Odessa WT Incorpo	rated					
24164	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Olton WT Incorpora	ated					
24166	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Opdyke West WT Ind	corporated	·				
24168	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Palisades WT Incom		42.000	,,			
24170	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Pampa WT Incorpora		\$4.0500	10/01/2014			
			#4 5000	10 (01 (001 4			
24172	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Panhandle WT Inco						
24174	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Petersburg WT Inco	orporated					
24176	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Plainview WT Inco	rporated					
24178	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Post WT Incorpora	ted					
24180	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Quitaque WT Incorp	porated					
24182	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Ralls WT Incorpora	ated					
24184	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Ransom Canyon WT		·				
24186	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Ropesville WT Inco		γ τ . υσου	10/01/2011			
			44.6000	10/01/0014			
24188	N Sanford Ingorpora	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Sanford Incorpora						
24190	N	Mcf	\$4.6900	10/01/2014			
CUSTOMER NAME	Seagraves WT Inco	rporated					

	RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24192	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Springlake WT Inco		ų 1.0500	10,01,2011
24205	N	Mcf	÷4 6000	10/01/2014
CUSTOMER NAME	N Stanton WT Incorpo		\$4.6900	10/01/2014
24207	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated 		
24209	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Vega WT Incorpora		,	
24220	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wellman WT Incorp		¥ 1.0000	10/01/2011
			ė4 C000	10/01/2014
24223	N Nilgon WT Ingorpo	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wilson WT Incorpo			
24225	N	Mcf	\$4.6900	10/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24078	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24082	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lake Tanglewood W	Γ Incorporated		
24134	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CHISTIAN TEDS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated	,	
24170	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Pampa WT Incorpora		ų 1.0500	11,01,2011
24172	N	Mcf	¢4 0200	11 /01 /2014
CUSTOMER NAME	N Panhandle WT Inco:		\$4.8300	11/01/2014
24174	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Petersburg WT Inco			
24176	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Ropesville WT Inco		,	
24188	N	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Sanford Incorpora		71.0000	11, 01, 2011
			č4 0200	11/01/2014
24190	N Seagraves WT Incom	Mcf	\$4.8300	11/01/2014
CUSTOMER NAME	Seagraves WT Inco	ιροιαισα		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24192	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Seminole WT Incorp	porated						
24194	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Shallowater WT In	corporated						
24196	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Silverton WT Inco	rporated						
24198	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Slaton WT Incorpo	rated						
24200	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Smyer WT Incorpora	ated						
24203	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Springlake WT Inc	orporated						
24205	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Stanton WT Incorporated							
24207	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Sudan WT Incorpora	ated						
24209	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Tahoka WT Incorpo	rated						
24211	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated						
24213	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Tulia WT Incorpora	ated						
24215	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Turkey WT Incorpo	rated						
24217	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Vega WT Incorpora	ted						
24220	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Wellman WT Incorp	orated						
24223	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Wilson WT Incorpo	rated						
24225	N	Mcf	\$4.8300	11/01/2014				
CUSTOMER NAME	Wolfforth WT Incom	rporated						

12/02/2014 RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Public Authority Sales

OTHER TYPE DESCRIPTION