RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 11/03/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

L-6 AVAILABILITY

This natural gas rate schedule is available at points of adequate capacity and suitable pressure on existing facilities of CENTERPOINT ENERGY ENTEX (hereinafter called Company) in (1) the City of La Porte or its unincorporated environs, Harris County, Texas; (2) the City of League City, Galveston County, Texas; and (3) the City of Dickinson or its unincorporated environs, Galveston County, Texas.

APPLICATION

This natural gas rate schedule is applicable to any new or existing commercial contract customer (hereinafter called Consumer or Consumers) of Company executing a contract or an amendment to a contract for the purchase and sale of natural gas to be used in continuous street or outdoor lighting in lighting devices approved by Company.

NET MONTHLY RATE

The Net Monthly Rate shall be computed in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served adjusted in accordance with the Rate Adjustment Provision of this Rate Schedule.

The Ccf to be billed during a billing period shall be calculated using the following procedure:

- (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by
 - (b) the number of lights in installation; multiplied by (c) 7.3.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be computed in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served.

PAYMENT

Payment provisions shall be in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served.

RATE ADJUSTMENT PROVISION

The Net Monthly Rate for this Rate Schedule shall be adjusted by an amount equal to the adjustment to the currently effective Small Commercial Rate Schedule

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

applicable in the area where Consumer is served multiplied by the factor listed below. Such adjustment to the Net Monthly Rate shall be rounded to the nearest \$0.0001 per CCF.

BILLING MONTHS

FACTOR

July, 1976 though September, 1976 0.25 October, 1976 through November, 1976 0.50 December, 1976 through January, 1977 0.75 February, 1977 to Present 1.00

WRITTEN CONTRACT

In order to receive a delivery of gas from Company hereunder, a Consumer must be a party to a Gas Sales Contract for the purchase and sale of natural gas. This Gas Sales Contract shall be in a form and on terms and conditions acceptable to Company. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.

PSIF-8 PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

RATE ADJUSTMENT PROVISIONS

None

TARIFF CODE: DS	RRC TARIFF NO: 2	291		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7196	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7197	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7085	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7086	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7086	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7085	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7196	N	Mcf	\$6.1189	10/01/2014
	LA PORTE, INC.	rici	V0.1103	10/01/2011
7197	N	Mcf	\$6.1965	10/01/2014
	LA PORTE, ENVIRONS	PICE	φ0.1903	10/01/2011
7204		Mcf	\$6.1965	10 /01 /2014
CUSTOMER NAME	N LEAGUE CITY, INC.	MCI	\$0.1905	10/01/2014
			#C 1064	11 /02 /0014
7086	N DICKINSON, ENVIRONS	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	•			
7196	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	LA PORTE, INC.			
7197	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7085	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	DICKINSON, INC.			
7085	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	DICKINSON, INC.			
7086	N	Mcf	\$6.1953	09/02/2014

DICKINSON, ENVIRONS

CUSTOMER NAME

7197

CUSTOMER NAME

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LA PORTE, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7196 \$6.1189 Mcf 09/02/2014 CUSTOMER NAME LA PORTE, INC. \$6.1953 09/02/2014 M Mcf CUSTOMER NAME LA PORTE, ENVIRONS 7204 N Mcf \$6.1953 09/02/2014 LEAGUE CITY, INC. CUSTOMER NAME 7085 N Mcf \$6.7971 06/02/2014 CUSTOMER NAME DICKINSON, INC. Mcf \$6.8664 06/02/2014 CUSTOMER NAME DICKINSON, ENVIRONS 7196 \$6.7971 06/02/2014 Mcf CUSTOMER NAME LA PORTE, INC. 7197 06/02/2014 N Mcf \$6.8664 CUSTOMER NAME LA PORTE, ENVIRONS 7204 Ν Mcf \$6.8664 06/02/2014 CUSTOMER NAME LEAGUE CITY, INC. Mcf \$6.7971 07/01/2014 DICKINSON, INC. CUSTOMER NAME Mcf \$6.8687 07/01/2014 CUSTOMER NAME DICKINSON, ENVIRONS 7196 \$6.7971 07/01/2014 Ν Mcf CUSTOMER NAME LA PORTE, INC. 07/01/2014 7197 Ν Mcf \$6.8687 CUSTOMER NAME LA PORTE, ENVIRONS 7204 Ν Mcf \$6.8687 07/01/2014 CUSTOMER NAME LEAGUE CITY, INC. 7085 \$6.1189 08/01/2014 Mcf DICKINSON, INC. CUSTOMER NAME 7086 Mcf \$6.1931 08/01/2014 CUSTOMER NAME DICKINSON, ENVIRONS 7196 Mcf \$6.1189 08/01/2014 CUSTOMER NAME LA PORTE, INC. 08/01/2014

\$6.1931

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

CUSTOMERS

 RRC CUSTOMER NO
 CONFIDENTIAL?
 BILLING UNIT
 PGA CURRENT CHARGE
 PGA EFFECTIVE DATE

 7204
 N
 Mcf
 \$6.1931
 08/01/2014

<u>CUSTOMER NAME</u> LEAGUE CITY, INC.

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

PGA-6

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2086

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.69*;
- (2) Commodity Charge All Ccf \$0.0724

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

 Settlement Charge
 \$13.00

 2008 COSA-2 Adjustment
 .65

 2009 COSA-2 Adjustment
 .72

 2010 COSA-2 Adjustment
 .32

 Total Customer Charge
 \$14.69

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

BEACH CITY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	22117		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26853	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7021	N	Mcf	\$6.1189	10/01/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

TARIFF CODE: DS	RRC TARIFF NO:	2211		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7023	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ORCHARD, INC.		·	
7261	N	Mcf	\$6.1189	10/01/2014
	OYSTER CREEK, INC.	1.02	¥0.1103	10/01/2011
7273		Mcf	\$6.1189	10/01/2014
CUSTOMER NAME		MCT	\$0.1103	10/01/2014
	•	M £	åc 1100	10/01/0014
7289 CUSTOMER NAME	N RICHMOND, INC.	Mcf	\$6.1189	10/01/2014
			*	10/01/02/1
7378	N N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	WEBSTER, INC.			
7373	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	WEBSTER, INC.			
7373	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	WALLIS, INC.			

7289

7373

CUSTOMER NAME

CUSTOMER NAME

RICHMOND, INC.

N

WALLIS, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	RRC TARIFF NO:			
	RRC TARTEF NO:	22117		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26853	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	BROOKSHIRE	rici	Ÿ0.1103	11/03/2011
		WE	AC 1100	11 /02 /0014
7042		Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	·			
7144	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	11/03/2014
	LIVERPOOL, INC.		,	,,
7241		Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	N NEEDVILLE, INC.	PICI	\$0.TT0>	11/03/2014
			*	11 (00 (00)
7257	N THE	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	PLEAK, INC.			
			+5 4405	44.400.4057.

Mcf

Mcf

\$6.1189

\$6.1189

11/03/2014

11/03/2014

09/02/2014

7289

CUSTOMER NAME

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RICHMOND, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22117 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.1189 11/03/2014 Mcf CUSTOMER NAME WEBSTER, INC. 26853 \$6.1189 11/03/2014 Mcf CUSTOMER NAME EAST BERNARD, INC. 29606 N Mcf \$6.1189 11/03/2014 FULSHEAR, INC. CUSTOMER NAME 7021 N Mcf \$6.1189 09/02/2014 BEACH CITY, INC. CUSTOMER NAME Mcf \$6.1189 09/02/2014 CUSTOMER NAME BEASLEY, INC. 7040 09/02/2014 Mcf \$6.1189 CUSTOMER NAME BROOKSHIRE 7042 09/02/2014 Mcf \$6.1189 N CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 Mcf \$6.1189 09/02/2014 HILLCREST VILLAGE, INC. CUSTOMER NAME Mcf \$6.1189 09/02/2014 KATY, INC. CUSTOMER NAME Mcf \$6.1189 09/02/2014 CUSTOMER NAME KENDLETON, INC. 7196 09/02/2014 Mcf \$6,1189 CUSTOMER NAME LA PORTE, INC. 7209 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME LIVERPOOL, INC. 7241 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME NEEDVILLE, INC. 7257 \$6.1189 09/02/2014 Mcf CUSTOMER NAME ORCHARD, INC. 7261 Mcf \$6.1189 09/02/2014 CUSTOMER NAME OYSTER CREEK, INC. 7273 Mcf \$6.1189 09/02/2014 CUSTOMER NAME PLEAK, INC.

\$6.1189

Mcf

06/02/2014

7273

CUSTOMER NAME

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PLEAK, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22117 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.1189 7373 Mcf 09/02/2014 CUSTOMER NAME WALLIS, INC. 7378 \$6.1189 09/02/2014 M Mcf CUSTOMER NAME WEBSTER, INC. 26853 N Mcf \$6.1189 09/02/2014 EAST BERNARD, INC. CUSTOMER NAME 29606 N Mcf \$6.1189 09/02/2014 FULSHEAR, INC. CUSTOMER NAME Mcf \$6.7971 06/02/2014 CUSTOMER NAME BEACH CITY, INC. 7023 \$6.7971 06/02/2014 Mcf CUSTOMER NAME BEASLEY, INC. 7040 \$6.7971 06/02/2014 N Mcf CUSTOMER NAME BROOKSHIRE Ν Mcf \$6.7971 06/02/2014 BROOKSIDE VILLAGE, INC. CUSTOMER NAME Mcf \$6.7971 06/02/2014 HILLCREST VILLAGE, INC. CUSTOMER NAME Mcf \$6.7971 06/02/2014 CUSTOMER NAME KATY, INC. 7179 \$6.7971 06/02/2014 N Mcf CUSTOMER NAME KENDLETON, INC. 7196 Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME LA PORTE, INC. 7209 Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME LIVERPOOL, INC. 7241 \$6.7971 06/02/2014 Mcf CUSTOMER NAME NEEDVILLE, INC. 7257 N Mcf \$6.7971 06/02/2014 CUSTOMER NAME ORCHARD, INC. 7261 \$6.7971 Mcf 06/02/2014 N OYSTER CREEK, INC. CUSTOMER NAME \$6.7971

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22117 CUSTOMERS 7289 Mcf \$6.7971 06/02/2014 N RICHMOND, INC. CUSTOMER NAME 7373 N Mcf \$6.7971 06/02/2014 CUSTOMER NAME WALLIS, INC. 7378 N Mcf \$6.7971 06/02/2014

CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, INC.			
7144	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE, INC.			
7175	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			

CUSTOMER NAME

ORCHARD, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	22117		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7273	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.1189	08/01/2014
	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	KENDLETON, INC.			.
7196	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LA PORTE, INC.		40.770	10, 01, 2011
7209	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LIVERPOOL, INC.		70.1103	33/01/2011
7241	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	NEEDVILLE, INC.	PICI	ŸO.1109	00/01/2014
		Maf	č6 1100	00/01/2014
7257	N	Mcf	\$6.1189	08/01/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7261	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	OYSTER CREEK, INC.				
7273	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	PLEAK, INC.				
7289	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	RICHMOND, INC.				
7373	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	WALLIS, INC.				
7378	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	WEBSTER, INC.				
26853	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	EAST BERNARD, INC.				
29606	N	Mcf	\$6.1189	08/01/2014	
CUSTOMER NAME	FULSHEAR, INC.				

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: By Operation of Law

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-617 AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$16.96*;
- (2) Commodity Charge First 1,500 Ccf \$0.0844
 1,500 10,000 Ccf \$0.0588
 Over 10,000 Ccf \$0.0498
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

Settlement Charge \$13.00

2008 COSA-2 Adjustment .65

2009 COSA-2 Adjustment 1.55

2010 COSA-2 Adjustment 1.76

Total Customer Charge \$16.96

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

RATE SCHEDULE

SCHEDULE ID

PGA-6

DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY I	ENTEX		
TARIFF CODE:	DS	RRC TARIFF NO:	22118				

CVICE OF CHAC				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26853	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	WALLIS, INC.		•	

10/01/2014

26853

CUSTOMER NAME

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EAST BERNARD, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22118 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 05/01/2014 7378 Mcf \$6.6608 CUSTOMER NAME WEBSTER, INC. 7021 \$5.9962 10/01/2014 M Mcf CUSTOMER NAME BEACH CITY, INC. 7023 N Mcf \$5.9962 10/01/2014 BEASLEY, INC. CUSTOMER NAME 7040 N Mcf \$5.9962 10/01/2014 CUSTOMER NAME BROOKSHIRE Ν Mcf \$5.9962 10/01/2014 CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 \$5.9962 10/01/2014 Mcf CUSTOMER NAME HILLCREST VILLAGE, INC. 7175 \$5.9962 10/01/2014 N Mcf CUSTOMER NAME KATY, INC. 10/01/2014 7179 Ν Mcf \$5.9962 CUSTOMER NAME KENDLETON, INC. Mcf \$5.9962 10/01/2014 LA PORTE, INC. CUSTOMER NAME Mcf \$5.9962 10/01/2014 CUSTOMER NAME LIVERPOOL, INC. 7241 \$5.9962 10/01/2014 Ν Mcf CUSTOMER NAME NEEDVILLE, INC. 10/01/2014 7261 Ν Mcf \$5.9962 CUSTOMER NAME OYSTER CREEK, INC. 7273 Ν Mcf \$5.9962 10/01/2014 CUSTOMER NAME PLEAK, INC. 7289 \$5.9962 10/01/2014 Mcf CUSTOMER NAME RICHMOND, INC. 7373 Ν Mcf \$5.9962 10/01/2014 CUSTOMER NAME WALLIS, INC. 7378 N Mcf \$5.9962 10/01/2014 CUSTOMER NAME WEBSTER, INC.

\$5.9962

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

TARIFF CODE: DS	RRC TARIFF NO:	22118		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29606	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7257	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7021	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	WALLIS, INC.			

CUSTOMER NAME

CUSTOMER NAME

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7241

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LIVERPOOL, INC.

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ORCHARD, INC.

PLEAK, INC.

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RICHMOND, INC.

OYSTER CREEK, INC.

NEEDVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22118 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 11/03/2014 Mcf \$5.9962 CUSTOMER NAME WEBSTER, INC. 26853 \$5.9962 11/03/2014 Mcf CUSTOMER NAME EAST BERNARD, INC. 29606 N Mcf \$5.9962 11/03/2014 FULSHEAR, INC. CUSTOMER NAME 7021 N Mcf \$5.9962 09/02/2014 BEACH CITY, INC. CUSTOMER NAME Mcf \$5.9962 09/02/2014 CUSTOMER NAME BEASLEY, INC. 7040 09/02/2014 Mcf \$5.9962 CUSTOMER NAME BROOKSHIRE 7042 \$5.9962 09/02/2014 Mcf N CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 Mcf \$5.9962 09/02/2014 CUSTOMER NAME HILLCREST VILLAGE, INC. Mcf \$5.9962 09/02/2014 KATY, INC. CUSTOMER NAME Mcf \$5.9962 09/02/2014 CUSTOMER NAME KENDLETON, INC. 7196 \$5.9962 09/02/2014 Mcf CUSTOMER NAME LA PORTE, INC. 7209 Ν Mcf \$5.9962 09/02/2014

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\$5.9962

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	22118

		22118		
CUSTOMERS	CONTENTAL	DTI TWG INITE		DG1
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7373	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	PLEAK, INC.			

7257

7261

CUSTOMER NAME

CUSTOMER NAME

N ORCHARD, INC.

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OYSTER CREEK, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22118 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7289 Mcf \$6.6608 06/02/2014 CUSTOMER NAME RICHMOND, INC. 7373 \$6.6608 06/02/2014 M Mcf CUSTOMER NAME WALLIS, INC. 7378 N Mcf \$6.6608 06/02/2014 WEBSTER, INC. CUSTOMER NAME 26853 N Mcf \$6.6608 06/02/2014 EAST BERNARD, INC. CUSTOMER NAME Ν Mcf \$6.6608 06/02/2014 CUSTOMER NAME FULSHEAR, INC. 7021 \$6.6608 07/01/2014 Mcf CUSTOMER NAME BEACH CITY, INC. 7023 07/01/2014 N Mcf \$6.6608 CUSTOMER NAME BEASLEY, INC. 7040 Ν Mcf \$6.6608 07/01/2014 CUSTOMER NAME BROOKSHIRE Mcf \$6.6608 07/01/2014 BROOKSIDE VILLAGE, INC. CUSTOMER NAME Mcf \$6.6608 07/01/2014 CUSTOMER NAME HILLCREST VILLAGE, INC. 7175 07/01/2014 Ν Mcf \$6,6608 CUSTOMER NAME KATY, INC. 7179 07/01/2014 Ν Mcf \$6.6608 CUSTOMER NAME KENDLETON, INC. 7196 Ν Mcf \$6.6608 07/01/2014 CUSTOMER NAME LA PORTE, INC. 7209 \$6.6608 07/01/2014 Ν Mcf CUSTOMER NAME LIVERPOOL, INC. 7241 N Mcf \$6.6608 07/01/2014 CUSTOMER NAME NEEDVILLE, INC.

\$6.6608

\$6.6608

07/01/2014

07/01/2014

Mcf

Mcf

CUSTOMER NAME

ORCHARD, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22118							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
7273	N	Mcf	\$6.6608	07/01/2014			
CUSTOMER NAME	PLEAK, INC.						
7289	N	Mcf	\$6.6608	07/01/2014			
CUSTOMER NAME	RICHMOND, INC.						
7373	N	Mcf	\$6.6608	07/01/2014			
CUSTOMER NAME	WALLIS, INC.						
7378	N	Mcf	\$6.6608	07/01/2014			
CUSTOMER NAME	WEBSTER, INC.						
26853	N	Mcf	\$6.6608	07/01/2014			
CUSTOMER NAME	EAST BERNARD, INC.						
29606	N	Mcf	\$6.6608	07/01/2014			
CUSTOMER NAME	FULSHEAR, INC.						
7021	N	Mcf	\$5.9962	08/01/2014			
CUSTOMER NAME	BEACH CITY, INC.						
7023	N	Mcf	\$5.9962	08/01/2014			
CUSTOMER NAME	BEASLEY, INC.						
7040	N	Mcf	\$5.9962	08/01/2014			
CUSTOMER NAME	BROOKSHIRE						
7042	N	Mcf	\$5.9962	08/01/2014			
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.	·				
7144	N	Mcf	\$5.9962	08/01/2014			
	HILLCREST VILLAGE,						
7175	N	Mcf	\$5.9962	08/01/2014			
CUSTOMER NAME	KATY, INC.						
7179	N	Mcf	\$5.9962	08/01/2014			
CUSTOMER NAME	KENDLETON, INC.	1.01	¥3.7302	00,01,2011			
7196	N	Mcf	\$5.9962	08/01/2014			
CUSTOMER NAME	LA PORTE, INC.	1101	γ3.3362	00/01/2011			
7209	N	Mcf	\$5.9962	08/01/2014			
CUSTOMER NAME	LIVERPOOL, INC.	MCI	ųJ. 5504	00/01/2014			
' <u> </u>		Maf	åE 0000	00/01/2014			
7241 CUSTOMER NAME	N NEEDVILLE, INC.	Mcf	\$5.9962	08/01/2014			
			#F 0000	00/01/0014			
7257	N ODGUARD TNG	Mcf	\$5.9962	08/01/2014			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7261	N	Mcf	\$5.9962	08/01/2014		
CUSTOMER NAME	OYSTER CREEK, INC.					
7273	N	Mcf	\$5.9962	08/01/2014		
CUSTOMER NAME	PLEAK, INC.					
7289	N	Mcf	\$5.9962	08/01/2014		
CUSTOMER NAME	RICHMOND, INC.					
7373	N	Mcf	\$5.9962	08/01/2014		
CUSTOMER NAME	WALLIS, INC.					
7378	N	Mcf	\$5.9962	08/01/2014		
CUSTOMER NAME	WEBSTER, INC.					
26853	N	Mcf	\$5.9962	08/01/2014		
CUSTOMER NAME	EAST BERNARD, INC.					
29606	N	Mcf	\$5.9962	08/01/2014		
CUSTOMER NAME	FULSHEAR, INC.					

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: By Operation of Law

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2086 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.90*;
- (2) Commodity Charge -

First 150 Ccf \$0.0850 Over 150 Ccf \$0.0623

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RIILES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Settlement Charge \$13.00
2008 COSA-2 Adjustment .65
2009 COSA-2 Adjustment .75
2010 COSA-2 Adjustment .50
Total Customer Charge \$14.90

PGA-6

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
- DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
- 3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

7273

7289

PLEAK, INC.

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RICHMOND, INC.

CUSTOMER NAME

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22119 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.7971 26853 Mcf 05/01/2014 CUSTOMER NAME EAST BERNARD, INC. \$6.7971 29606 05/01/2014 N Mcf CUSTOMER NAME FULSHEAR, INC. 7021 N Mcf \$6.7971 05/01/2014 BEACH CITY, INC. CUSTOMER NAME 7023 N Mcf \$6.7971 05/01/2014 BEASLEY, INC. CUSTOMER NAME N Mcf \$6.7971 05/01/2014 CUSTOMER NAME BROOKSHIRE \$6.7971 05/01/2014 Mcf CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 \$6.7971 05/01/2014 Mcf CUSTOMER NAME HILLCREST VILLAGE, INC. 7175 Ν Mcf \$6.7971 05/01/2014 CUSTOMER NAME KATY, INC. Mcf \$6.7971 05/01/2014 KENDLETON, INC. CUSTOMER NAME Mcf \$6.7971 05/01/2014 CUSTOMER NAME LA PORTE, INC. 7209 Mcf \$6.7971 05/01/2014 CUSTOMER NAME LIVERPOOL, INC. 7221 Ν CUSTOMER NAME MANVEL, INC. 7241 N Mcf \$6.7971 05/01/2014 CUSTOMER NAME NEEDVILLE, INC. \$6.7971 05/01/2014 Mcf ORCHARD, INC. CUSTOMER NAME 7261 Mcf \$6.7971 05/01/2014 CUSTOMER NAME OYSTER CREEK, INC.

Mcf

Mcf

\$6.7971

\$6.7971

05/01/2014

05/01/2014

10/01/2014

7373

CUSTOMER NAME

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WALLIS, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22119 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.7971 Mcf 05/01/2014 CUSTOMER NAME WALLIS, INC. \$6.7971 7378 05/01/2014 M Mcf CUSTOMER NAME WEBSTER, INC. 7021 N Mcf \$6.1189 10/01/2014 BEACH CITY, INC. CUSTOMER NAME 7023 N Mcf \$6.1189 10/01/2014 CUSTOMER NAME BEASLEY, INC. N Mcf \$6.1189 10/01/2014 CUSTOMER NAME BROOKSHIRE 10/01/2014 Mcf \$6.1189 CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 10/01/2014 Mcf \$6.1189 CUSTOMER NAME HILLCREST VILLAGE, INC. 10/01/2014 7175 Ν Mcf \$6.1189 CUSTOMER NAME KATY, INC. Mcf \$6.1189 10/01/2014 KENDLETON, INC. CUSTOMER NAME Mcf \$6.1189 10/01/2014 CUSTOMER NAME LA PORTE, INC. 7209 10/01/2014 N Mcf \$6,1189 CUSTOMER NAME LIVERPOOL, INC. 7241 10/01/2014 Ν Mcf \$6.1189 CUSTOMER NAME NEEDVILLE, INC. 7257 N Mcf \$6.1189 10/01/2014 CUSTOMER NAME ORCHARD, INC. 7261 \$6.1189 10/01/2014 Mcf OYSTER CREEK, INC. CUSTOMER NAME 7273 Mcf \$6.1189 10/01/2014 CUSTOMER NAME PLEAK, INC. 7289 N Mcf \$6.1189 10/01/2014 CUSTOMER NAME RICHMOND, INC.

\$6.1189

Mcf

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7273

7289

OYSTER CREEK, INC.

PLEAK, INC.

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RICHMOND, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22119 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.1189 10/01/2014 Mcf CUSTOMER NAME WEBSTER, INC. 26853 Mcf \$6.1189 10/01/2014 CUSTOMER NAME EAST BERNARD, INC. 29606 N Mcf \$6.1189 10/01/2014 FULSHEAR, INC. CUSTOMER NAME 7021 N Mcf \$6.1189 11/03/2014 BEACH CITY, INC. CUSTOMER NAME Mcf \$6.1189 11/03/2014 CUSTOMER NAME BEASLEY, INC. 7040 11/03/2014 Ν Mcf \$6.1189 CUSTOMER NAME BROOKSHIRE 7042 11/03/2014 Mcf \$6.1189 N CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 Mcf \$6.1189 11/03/2014 CUSTOMER NAME HILLCREST VILLAGE, INC. Mcf \$6.1189 11/03/2014 KATY, INC. CUSTOMER NAME Mcf \$6.1189 11/03/2014 CUSTOMER NAME KENDLETON, INC. \$6,1189 11/03/2014 Mcf CUSTOMER NAME LA PORTE, INC. 7209 11/03/2014 Ν Mcf \$6.1189 CUSTOMER NAME LIVERPOOL, INC. 7241 Ν Mcf \$6.1189 11/03/2014 CUSTOMER NAME NEEDVILLE, INC. 7257 \$6.1189 11/03/2014 Mcf CUSTOMER NAME ORCHARD, INC. 7261 Mcf \$6.1189 11/03/2014

\$6.1189

\$6.1189

11/03/2014

11/03/2014

Mcf

Mcf

CUSTOMER NAME

PLEAK, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22119 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.1189 Mcf 11/03/2014 CUSTOMER NAME WALLIS, INC. 7378 \$6.1189 11/03/2014 M Mcf CUSTOMER NAME WEBSTER, INC. 26853 N Mcf \$6.1189 11/03/2014 EAST BERNARD, INC. CUSTOMER NAME 29606 N Mcf \$6.1189 11/03/2014 FULSHEAR, INC. CUSTOMER NAME Mcf \$6.1189 09/02/2014 CUSTOMER NAME BEACH CITY, INC. 7023 09/02/2014 N Mcf \$6.1189 CUSTOMER NAME BEASLEY, INC. 7040 09/02/2014 N Mcf \$6.1189 CUSTOMER NAME BROOKSHIRE 7042 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME BROOKSIDE VILLAGE, INC. Mcf \$6.1189 09/02/2014 HILLCREST VILLAGE, INC. CUSTOMER NAME Mcf \$6.1189 09/02/2014 CUSTOMER NAME KATY, INC. 7179 09/02/2014 N Mcf \$6,1189 CUSTOMER NAME KENDLETON, INC. 7196 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME LA PORTE, INC. 7209 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME LIVERPOOL, INC. 7241 \$6.1189 09/02/2014 Mcf CUSTOMER NAME NEEDVILLE, INC. 7257 N Mcf \$6.1189 09/02/2014 CUSTOMER NAME ORCHARD, INC. 7261 Mcf \$6.1189 09/02/2014 N OYSTER CREEK, INC. CUSTOMER NAME 7273 Ν Mcf \$6.1189 09/02/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
CARIFF CODE: DS	RRC TARIFF NO:	22119		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7289	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	06/02/2014

OYSTER CREEK, INC.

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7241

7257

LIVERPOOL, INC.

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ORCHARD, INC.

NEEDVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22119 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.7971 Mcf 06/02/2014 CUSTOMER NAME PLEAK, INC. \$6.7971 7289 Ν 06/02/2014 Mcf CUSTOMER NAME RICHMOND, INC. 7373 N Mcf \$6.7971 06/02/2014 WALLIS, INC. CUSTOMER NAME 7378 N Mcf \$6.7971 06/02/2014 WEBSTER, INC. CUSTOMER NAME N Mcf \$6.7971 06/02/2014 CUSTOMER NAME EAST BERNARD, INC. 29606 \$6.7971 06/02/2014 N Mcf CUSTOMER NAME FULSHEAR, INC. 7021 \$6.7971 07/01/2014 N Mcf CUSTOMER NAME BEACH CITY, INC. 07/01/2014 7023 Ν Mcf \$6.7971 CUSTOMER NAME BEASLEY, INC. Ν Mcf \$6.7971 07/01/2014 BROOKSHIRE CUSTOMER NAME Mcf \$6.7971 07/01/2014 CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 Mcf \$6.7971 07/01/2014 CUSTOMER NAME HILLCREST VILLAGE, INC. 7175 07/01/2014 N Mcf \$6.7971 CUSTOMER NAME KATY, INC. 7179 N Mcf \$6.7971 07/01/2014 CUSTOMER NAME KENDLETON, INC. 7196 \$6.7971 07/01/2014 Mcf LA PORTE, INC. CUSTOMER NAME 7209 Mcf \$6.7971 07/01/2014

Mcf

Mcf

\$6.7971

\$6.7971

07/01/2014

07/01/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	22119			

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7261	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.1189	08/01/2014
	HILLCREST VILLAGE, :	INC.	,	
7175	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME			,	. , .
7179	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	KENDLETON, INC.	<u> </u>	,	,,
7196	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LA PORTE, INC.	1.01	70.1103	33, 31, 2011
7209	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LIVERPOOL, INC.		40.770	10, 11, 2011
7241	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	NEEDVILLE, INC.	PICE	ŸO.1109	00/01/2011
302201111111111111111111111111111111111				

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7257	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: By Operation of Law

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 05/22/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

PGA-6

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2086

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.69*;
- (2) Commodity Charge All Ccf \$0.0724

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

 Settlement Charge
 \$13.00

 2008 COSA-2 Adjustment
 .65

 2009 COSA-2 Adjustment
 .72

 2010 COSA-2 Adjustment
 .32

 Total Customer Charge
 \$14.69

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

7354

7007

CUSTOMER NAME

CUSTOMER NAME

TEXAS CITY, INC.

N

ALVIN, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

.C COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22120		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7007	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC	2.		
7300	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	SEABROOK, INC.		•	
7345	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	SUGAR LAND, INC.		,	/
7351	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE		70.121±	03/01/2011

Mcf

Mcf

\$6.7971

\$6.1189

05/01/2014

10/01/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

CUSTOMERS				
	CONFIDENTIALS	BILLING INTO	DGA GIDDENE GUADGE	
RRC CUSTOMER NO 7059	N N	Mcf	PGA CURRENT CHARGE	
	N CLEAR LAKE SHORES,		\$6.1189	10/01/2014
7085	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME				
7007	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	11/03/2014
	FRIENDSWOOD, INC.		,	,,
7177		Mcf	\$6.1189	11/03/2014
CUSTOMER NAME		PICT	70.1109	11/03/2014
		M E	åC 1100	11 /02 /0014
7195	N NADOUE INC	Mcf	\$6.1189	11/03/2014
	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	MORGAN'S POINT, INC			
7300	N	Mcf	\$6.1189	11/03/2014
	ROSENBERG, INC.			, , <u>-</u>
7312	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	SANTA FE, INC.	1.01	~ O · ± ± 0 >	11/05/2011
	*	M E	AC 1100	11 /02 /001 4
7320	N SEADDOOK ING	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		

7354

CUSTOMER NAME

N

TEXAS CITY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	COMPANY NAME: C		RGY ENTEX	
CUSTOMERS	RRC TARIFF NO:	22120		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7354	N N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	TEXAS CITY, INC.	MCI	Ψ0.1109	11/03/2011
7007	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	ALVIN, INC.	MCI	\$0.1109	09/02/2014
	·		+6.4400	00/00/00/4
7059	N OLEAD LAKE GHODEG	Mcf	\$6.1189	09/02/2014
	CLEAR LAKE SHORES,			
7085	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	09/02/2014
	MORGAN'S POINT, INC		4=	22, 22, 222
7300	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	ROSENBERG, INC.	PICE	Ÿ0.1109	05/02/2011
7312	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	N SANTA FE, INC.	MCT	\$0.TTQ3	09/02/2014
			*	00/00/225
7320	N CEADDOOK INC	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		

\$6.1189

09/02/2014

Mcf

RRC COID: 62	263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO:	22120

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7112	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, II	NC.		
7085	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22120 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE Mcf \$6.7971 06/02/2014 CUSTOMER NAME KEMAH, INC. 7195 M \$6.7971 06/02/2014 Mcf CUSTOMER NAME LA MARQUE, INC. 7198 N Mcf \$6.7971 06/02/2014 CUSTOMER NAME LAKE JACKSON, INC. 7221 N Mcf \$6.7971 06/02/2014 MANVEL, INC. CUSTOMER NAME N Mcf \$6.7971 06/02/2014 CUSTOMER NAME MONT BELVIEU, INC. 7235 \$6.7971 06/02/2014 Mcf CUSTOMER NAME MORGAN'S POINT, INC. 7300 \$6.7971 06/02/2014 N Mcf CUSTOMER NAME ROSENBERG, INC. 7312 Ν Mcf \$6.7971 06/02/2014 SANTA FE, INC. CUSTOMER NAME Mcf \$6.7971 06/02/2014 SEABROOK, INC. CUSTOMER NAME Mcf \$6.7971 06/02/2014 CUSTOMER NAME SUGAR LAND, INC. 7351 \$6.7971 06/02/2014 Mcf CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 7354 Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME TEXAS CITY, INC. 7007 Ν Mcf \$6.7971 07/01/2014 CUSTOMER NAME ALVIN, INC. \$6.7971 07/01/2014 Mcf CUSTOMER NAME CLEAR LAKE SHORES, INC. 7085 Mcf \$6.7971 07/01/2014 CUSTOMER NAME DICKINSON, INC. 7112 \$6.7971 Mcf 07/01/2014

Mcf

\$6.7971

07/01/2014

FRIENDSWOOD, INC.

Ν

KEMAH, INC.

CUSTOMER NAME

CUSTOMER NAME

7177

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

\$6.1189

\$6.1189

\$6.1189

\$6.1189

\$6.1189

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7007

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7085

7112

7177

7195

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

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DICKINSON, INC.

FRIENDSWOOD, INC.

KEMAH, INC.

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LA MARQUE, INC.

CLEAR LAKE SHORES, INC.

ALVIN, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22120 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.7971 07/01/2014 7195 Mcf CUSTOMER NAME LA MARQUE, INC. \$6.7971 7198 07/01/2014 Mcf CUSTOMER NAME LAKE JACKSON, INC. 7221 N Mcf \$6.7971 07/01/2014 MANVEL, INC. CUSTOMER NAME 7233 N Mcf \$6.7971 07/01/2014 MONT BELVIEU, INC. CUSTOMER NAME Ν Mcf \$6.7971 07/01/2014 CUSTOMER NAME MORGAN'S POINT, INC. \$6.7971 07/01/2014 Ν Mcf CUSTOMER NAME ROSENBERG, INC. 7312 \$6.7971 07/01/2014 N Mcf CUSTOMER NAME SANTA FE, INC. 7320 Ν Mcf \$6.7971 07/01/2014 CUSTOMER NAME SEABROOK, INC. Mcf \$6.7971 07/01/2014 SUGAR LAND, INC. CUSTOMER NAME Mcf \$6.7971 07/01/2014 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 7354 \$6.7971 07/01/2014 Mcf TEXAS CITY, INC. CUSTOMER NAME

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

TARIFF CODE: DS RRC TARIFF NO: 22120

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7198	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10106 (RCE-6) CITY ORDINANCE NO: Per Settlement Agrment 7-29-09

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 05/22/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2086 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.90*;
- (2) Commodity Charge -

First 150 Ccf \$0.0850 Over 150 Ccf \$0.0623

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RIILES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Settlement Charge \$13.00
2008 COSA-2 Adjustment .65
2009 COSA-2 Adjustment .75
2010 COSA-2 Adjustment .50
Total Customer Charge \$14.90

PGA-6

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
- DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
- 3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

7354

7007

CUSTOMER NAME

CUSTOMER NAME

TEXAS CITY, INC.

Ν

ALVIN, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22121 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7007 \$6.7971 Mcf 05/01/2014 ALVIN, INC. CUSTOMER NAME \$6.7971 7059 M 05/01/2014 Mcf CUSTOMER NAME CLEAR LAKE SHORES, INC. 7085 N Mcf \$6.7971 05/01/2014 DICKINSON, INC. CUSTOMER NAME 7112 N Mcf \$6.7971 05/01/2014 FRIENDSWOOD, INC. CUSTOMER NAME Ν Mcf \$6.7971 05/01/2014 CUSTOMER NAME KEMAH, INC. 7195 \$6.7971 05/01/2014 Mcf CUSTOMER NAME LA MARQUE, INC. 7198 \$6.7971 05/01/2014 N Mcf CUSTOMER NAME LAKE JACKSON, INC. 7221 Ν Mcf \$6.7971 05/01/2014 CUSTOMER NAME MANVEL, INC. Mcf \$6.7971 05/01/2014 MONT BELVIEU, INC. CUSTOMER NAME Mcf \$6.7971 05/01/2014 CUSTOMER NAME MORGAN'S POINT, INC. 7300 \$6.7971 05/01/2014 N Mcf CUSTOMER NAME ROSENBERG, INC. 05/01/2014 7312 Ν Mcf \$6.7971 CUSTOMER NAME SANTA FE, INC. 7320 Ν Mcf \$6.7971 05/01/2014 CUSTOMER NAME SEABROOK, INC. 7345 \$6.7971 05/01/2014 Mcf CUSTOMER NAME SUGAR LAND, INC. 7351 Mcf \$6.7971 05/01/2014 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC.

Mcf

Mcf

\$6.7971

\$6.1189

05/01/2014

11/03/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT EN	ENERGY ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 22121

TARIFF CODE: DS	RRC TARIFF NO:	22121		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7059	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	MORGAN'S POINT, INC			
7300	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		
7354	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	22121	

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7085		Mcf		09/02/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7112	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LA MARQUE, INC.			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

TARIFF CODE: DS	RRC TARIFF NO:	22121		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7198	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC			
7300	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		
7354	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME				
7059		Mcf	\$6.1189	10/01/2014
	CLEAR LAKE SHORES,		70.1107	10, 01, 2011
7085	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	DICKINSON, INC.	PICL	νο.1102	10/01/2014
7007	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ALVIN, INC.	PICI	ΫΟ. 1311	00/02/2014
		Mar F	&C 7071	06/02/2014
7059 CUSTOMER NAME	N CLEAR LAKE SHORES,	Mcf	\$6.7971	06/02/2014
	·			06/06/555
7085	N N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			

7112

7177

CUSTOMER NAME

CUSTOMER NAME

N FRIENDSWOOD, INC.

N

KEMAH, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

DDG GOTD. C2C2	COMPANY NAME: CI			
			RGY ENTEX	
	RRC TARIFF NO: 2	22121		
CUSTOMERS	COMPLEMENTALO	DILLING INIT	DGA GUDDENE GUADGE	DOS REPREMENTE DAME
RRC CUSTOMER NO			PGA CURRENT CHARGE	
7177	N TNG	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	·			
7195		Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, I	NC.		
7085	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	DICKINSON, INC.			

Mcf

Mcf

\$6.7971

\$6.7971

07/01/2014

07/01/2014

TARIFF CODE: DS RRC TARIFF NO: 22121

TARIFF CODE: DS	RRC TARIFF NO: 2	22121		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7195	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, I	NC.		
7085	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LA MARQUE, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7198	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10106 (RCE-6) CITY ORDINANCE NO: Per Settlement Agrment 7-29-09

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 05/22/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-617 AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$16.96*;
- (2) Commodity Charge First 1,500 Ccf \$0.0844
 1,500 10,000 Ccf \$0.0588
 Over 10,000 Ccf \$0.0498
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

Settlement Charge \$13.00

2008 COSA-2 Adjustment .65

2009 COSA-2 Adjustment 1.55

2010 COSA-2 Adjustment 1.76

Total Customer Charge \$16.96

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

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delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

PGA-6

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

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DESCRIPTION

purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

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(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

TARIFF CODE: DS RRC TARIFF NO: 22122

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7059	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, I	INC.		
7085	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.6608	05/01/2014
	LAKE JACKSON, INC.		•	
7221	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME		-	,	
7233	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME		1.01	¥0.0000	05/01/2011
7235	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME			\$0.0000	03/01/2014
			46,6600	05/01/0014
7300 CUSTOMER NAME	N ROSENBERG, INC.	Mcf	\$6.6608	05/01/2014
	·			
7312	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	ALVIN, INC.			
7007	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	ALVIN, INC.			

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
CARIFF CODE: DS	RRC TARIFF NO:	22122		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7059	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	MORGAN'S POINT, INC			
7300	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$5.9962	11/03/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$5.9962	11/03/2014

\$5.9962

\$5.9962

\$5.9962

11/03/2014

09/02/2014

09/02/2014

Mcf

Mcf

Mcf

<u>CUSTOMER NAME</u> TAYLOR LAKE VILLAGE, INC.

TEXAS CITY, INC.

CLEAR LAKE SHORES, INC.

N

ALVIN, INC.

7354

7007

7059

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

DICKINSON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22122 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7085 Mcf \$5.9962 09/02/2014 CUSTOMER NAME DICKINSON, INC. 7112 \$5.9962 09/02/2014 Mcf CUSTOMER NAME FRIENDSWOOD, INC. 7177 N Mcf \$5.9962 09/02/2014 KEMAH, INC. CUSTOMER NAME 7195 N Mcf \$5.9962 09/02/2014 LA MARQUE, INC. CUSTOMER NAME Mcf \$5.9962 09/02/2014 CUSTOMER NAME LAKE JACKSON, INC. 09/02/2014 Mcf \$5.9962 CUSTOMER NAME MANVEL, INC. 7233 \$5.9962 09/02/2014 Mcf N CUSTOMER NAME MONT BELVIEU, INC. 7235 Ν Mcf \$5.9962 09/02/2014 MORGAN'S POINT, INC. CUSTOMER NAME Mcf \$5.9962 09/02/2014 ROSENBERG, INC. CUSTOMER NAME Mcf \$5.9962 09/02/2014 CUSTOMER NAME SANTA FE, INC. 7320 \$5.9962 09/02/2014 N Mcf CUSTOMER NAME SEABROOK, INC. 7345 N Mcf \$5.9962 09/02/2014 CUSTOMER NAME SUGAR LAND, INC. 7351 Mcf \$5.9962 09/02/2014 TAYLOR LAKE VILLAGE, INC. CUSTOMER NAME \$5.9962 09/02/2014 Mcf TEXAS CITY, INC. CUSTOMER NAME 7007 Ν Mcf \$5.9962 10/01/2014 CUSTOMER NAME ALVIN, INC. 7059 N Mcf \$5.9962 10/01/2014 CLEAR LAKE SHORES, INC. CUSTOMER NAME 10/01/2014 7085 Ν Mcf \$5.9962

CUSTOMER NAME

FRIENDSWOOD, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	
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TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 10/01/2014 7112 Mcf \$5.9962 CUSTOMER NAME FRIENDSWOOD, INC. 7177 \$5.9962 10/01/2014 M Mcf CUSTOMER NAME KEMAH, INC. 7195 N Mcf \$5.9962 10/01/2014 LA MARQUE, INC. CUSTOMER NAME 7354 N Mcf \$5.9962 10/01/2014 TEXAS CITY, INC. CUSTOMER NAME Mcf \$5.9962 10/01/2014 CUSTOMER NAME LAKE JACKSON, INC. 10/01/2014 N Mcf \$5.9962 CUSTOMER NAME MANVEL, INC. 7233 \$5.9962 10/01/2014 N Mcf CUSTOMER NAME MONT BELVIEU, INC. 7235 Ν Mcf \$5.9962 10/01/2014 CUSTOMER NAME MORGAN'S POINT, INC. Mcf \$5.9962 10/01/2014 ROSENBERG, INC. CUSTOMER NAME 7312 Mcf \$5.9962 10/01/2014 CUSTOMER NAME SANTA FE, INC. 7320 \$5.9962 10/01/2014 N Mcf CUSTOMER NAME SEABROOK, INC. 10/01/2014 7345 Ν Mcf \$5.9962 CUSTOMER NAME SUGAR LAND, INC. 7351 Mcf \$5.9962 10/01/2014 TAYLOR LAKE VILLAGE, INC. CUSTOMER NAME \$6.6608 06/02/2014 Mcf ALVIN, INC. CUSTOMER NAME 7059 Mcf \$6.6608 06/02/2014 CUSTOMER NAME CLEAR LAKE SHORES, INC. 7085 Mcf \$6.6608 06/02/2014 CUSTOMER NAME DICKINSON, INC. 06/02/2014 7112 Ν Mcf \$6.6608

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7177 Mcf \$6.6608 06/02/2014 CUSTOMER NAME KEMAH, INC. 7195 Ν \$6.6608 06/02/2014 Mcf CUSTOMER NAME LA MARQUE, INC. 7198 N Mcf \$6.6608 06/02/2014 CUSTOMER NAME LAKE JACKSON, INC. 7221 N Mcf \$6.6608 06/02/2014 MANVEL, INC. CUSTOMER NAME Ν Mcf \$6.6608 06/02/2014 CUSTOMER NAME MONT BELVIEU, INC. 7235 \$6.6608 06/02/2014 Mcf CUSTOMER NAME MORGAN'S POINT, INC. 7300 06/02/2014 N Mcf \$6.6608 CUSTOMER NAME ROSENBERG, INC. 7312 Ν Mcf \$6.6608 06/02/2014 SANTA FE, INC. CUSTOMER NAME Mcf \$6.6608 06/02/2014 SEABROOK, INC. CUSTOMER NAME Mcf \$6.6608 06/02/2014 CUSTOMER NAME SUGAR LAND, INC. 7351 06/02/2014 Mcf \$6,6608 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 7354 N Mcf \$6.6608 06/02/2014 CUSTOMER NAME TEXAS CITY, INC. 7007 Ν Mcf \$6.6608 07/01/2014 CUSTOMER NAME ALVIN, INC. \$6.6608 07/01/2014 Mcf CUSTOMER NAME CLEAR LAKE SHORES, INC. 7085 N Mcf \$6.6608 07/01/2014 CUSTOMER NAME DICKINSON, INC. 7112 Mcf \$6.6608 07/01/2014 FRIENDSWOOD, INC. CUSTOMER NAME 07/01/2014 7177 Ν Mcf \$6.6608 CUSTOMER NAME KEMAH, INC.

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS RRC TARIFF NO: 22122

TARIFF CODE: DS	RRC TARIFF NO:	22122		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7195	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, I	NC.		
7085	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	LA MARQUE, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7198	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10106 (RCE-6) CITY ORDINANCE NO: Per Settlement Agrment 7-29-09

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 02/15/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

PGA-7

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue $month_i$ (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2087

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.77*;
- (2) Commodity Charge All Ccf \$0.03055 per Ccf
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791Customer Charge \$13.50
2008 COSA-3 Adjustment .55
2009 COSA-3 Adjustment .74
2010 COSA-3 Adjustment (.02)
Total Customer Charge \$14.77

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the

12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

applicable governmental authority by the last business day of the month in which

the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

11/03/2014

7381

CUSTOMER NAME

Ν

WEST COLUMBIA, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22123 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7011 Mcf \$6.8649 05/01/2014 CUSTOMER NAME ANGLETON, INC. 7019 \$6.8649 05/01/2014 M Mcf CUSTOMER NAME BAYTOWN, INC. 7063 N Mcf \$6.8649 05/01/2014 CLUTE, INC. CUSTOMER NAME 7109 N Mcf \$6.8649 05/01/2014 CUSTOMER NAME FREEPORT, INC. Ν Mcf \$6.8649 05/01/2014 CUSTOMER NAME LEAGUE CITY, INC. 7267 05/01/2014 Mcf \$6.8649 CUSTOMER NAME PEARLAND, INC. 7331 05/01/2014 N Mcf \$6.8649 CUSTOMER NAME SHOREACRES, INC. 7381 Ν Mcf \$6.8649 05/01/2014 CUSTOMER NAME WEST COLUMBIA, INC. Mcf \$6.8649 05/01/2014 WHARTON, INC. CUSTOMER NAME Mcf \$6.1964 11/03/2014 CUSTOMER NAME ANGLETON, INC. \$6.1964 7019 11/03/2014 N Mcf CUSTOMER NAME BAYTOWN, INC. 7063 11/03/2014 Ν Mcf \$6.1964 CUSTOMER NAME CLUTE, INC. 7109 Ν Mcf \$6.1964 11/03/2014 CUSTOMER NAME FREEPORT, INC. 7204 \$6.1964 11/03/2014 Mcf LEAGUE CITY, INC. CUSTOMER NAME 7267 N Mcf \$6.1964 11/03/2014 CUSTOMER NAME PEARLAND, INC. 7331 Mcf \$6.1964 11/03/2014 Ν CUSTOMER NAME SHOREACRES, INC.

\$6.1964

Mcf

10/01/2014

CUSTOMER NAME

CUSTOMER NAME

7331

PEARLAND, INC.

Ν

SHOREACRES, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22123 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 11/03/2014 7385 Mcf \$6.1964 CUSTOMER NAME WHARTON, INC. 7011 \$6.1953 09/02/2014 M Mcf CUSTOMER NAME ANGLETON, INC. 7019 N Mcf \$6.1953 09/02/2014 BAYTOWN, INC. CUSTOMER NAME 7063 N Mcf \$6.1953 09/02/2014 CUSTOMER NAME CLUTE, INC. Ν Mcf \$6.1953 09/02/2014 CUSTOMER NAME FREEPORT, INC. \$6.1953 09/02/2014 Mcf CUSTOMER NAME LEAGUE CITY, INC. 7267 \$6.1953 09/02/2014 N Mcf CUSTOMER NAME PEARLAND, INC. 7331 Ν Mcf \$6.1953 09/02/2014 CUSTOMER NAME SHOREACRES, INC. Mcf \$6.1953 09/02/2014 WEST COLUMBIA, INC. CUSTOMER NAME Mcf \$6.1953 09/02/2014 CUSTOMER NAME WHARTON, INC. \$6.1965 7011 N 10/01/2014 Mcf CUSTOMER NAME ANGLETON, INC. 7019 10/01/2014 Ν Mcf \$6.1965 CUSTOMER NAME BAYTOWN, INC. 7063 Ν Mcf \$6.1965 10/01/2014 CUSTOMER NAME CLUTE, INC. 7109 \$6.1965 10/01/2014 Mcf CUSTOMER NAME FREEPORT, INC. 7204 Mcf \$6.1965 10/01/2014 CUSTOMER NAME LEAGUE CITY, INC. 7267 Mcf \$6.1965 10/01/2014

\$6.1965

Mcf

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Z ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	22123		

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7381	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.8664	06/02/2014
	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8664	06/02/2014
	PEARLAND, INC.			
7331	N	Mcf	\$6.8664	06/02/2014
	SHOREACRES, INC.	FICE	γο. σσο τ	00/02/2011
7381		Mcf	\$6.8664	06/02/2014
	WEST COLUMBIA, INC.	MCI	\$0.0004	06/02/2014
	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME				
7011	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PEARLAND, INC.			

RRC COID: 6263 COMPANY N	NAME: CENTERPO	DINT ENERGY ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 22123

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7331	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WHARTON, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10097 CITY ORDINANCE NO: Operation of law - Clute

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 02/15/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2087 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$13.84*;
 - (2) Commodity Charge -

First 150 Ccf \$0.06655 per Ccf Over 150 Ccf \$0.03258 per Ccf

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791Customer Charge \$12.50
2008 COSA-3 Adjustment .63
2009 COSA-3 Adjustment .73
2010 COSA-3 Adjustment (.02)
Total Customer Charge \$13.84

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GIID 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

CUSTOMERS

RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE

7381 N Mcf \$6.8649 05/01/2014

CUSTOMER NAME WEST COLUMBIA, INC.

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7381	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7063	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	ANGLETON, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

CUSTOMERS

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7019	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	BAYTOWN, INC.			
7011	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WHARTON, INC.			
7063	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WHARTON, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7011	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7011	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PEARLAND, INC.			

TARIFF CODE: DS RRC TARIFF NO: 22124

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7331	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.1931	08/01/2014
	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WHARTON, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10097 CITY ORDINANCE NO: Operation of Law - Clute

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 02/15/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-618 AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$14.40*;
 - (2) Commodity Charge -

First 1,500 Ccf \$0.09036 per Ccf 1,500 - 10,000 Ccf \$0.05880 per Ccf Over 10,000 Ccf \$0.04980 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

GUD 9791Customer Charge \$12.50
2008 COSA-3 Adjustment .63
2009 COSA-3 Adjustment 1.56
2010 COSA-3 Adjustment (.29)
Total Customer Charge \$14.40

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges,

PGA-7

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7 The Customers shall reimburse the Company for the Customers' proportionate part of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

WEST COLUMBIA, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX							
TARIFF CODE: DS RRC TARIFF NO: 22125 CUSTOMERS							
7011	N	Mcf	\$6.7272	05/01/2014			
CUSTOMER NAME	ANGLETON, INC.						
7019	N	Mcf	\$6.7272	05/01/2014			
CUSTOMER NAME	BAYTOWN, INC.						
7063	N	Mcf	\$6.7272	05/01/2014			
CUSTOMER NAME	CLUTE, INC.						
7109	N	Mcf	\$6.7272	05/01/2014			
CUSTOMER NAME	FREEPORT, INC.						
7204	N	Mcf	\$6.7272	05/01/2014			
CUSTOMER NAME	LEAGUE CITY, INC.						
7267	N	Mcf	\$6.7272	05/01/2014			
CUSTOMER NAME	PEARLAND, INC.						
7331	N	Mcf	\$6.7272	05/01/2014			
CUSTOMER NAME	SHOREACRES, INC.						
7381	N	Mcf	\$6.7272	05/01/2014			
CUSTOMER NAME	WEST COLUMBIA, INC.						
7385	N	Mcf	\$6.7272	05/01/2014			
CUSTOMER NAME	WHARTON, INC.						
7011	N	Mcf	\$6.0721	11/03/2014			
CUSTOMER NAME	ANGLETON, INC.						
7019	N	Mcf	\$6.0721	11/03/2014			
CUSTOMER NAME	BAYTOWN, INC.						
7063	N	Mcf	\$6.0721	11/03/2014			
CUSTOMER NAME	CLUTE, INC.						
7109	N	Mcf	\$6.0721	11/03/2014			
CUSTOMER NAME	FREEPORT, INC.						
7204	N	Mcf	\$6.0721	11/03/2014			
CUSTOMER NAME	LEAGUE CITY, INC.						
7267	N	Mcf	\$6.0721	11/03/2014			
CUSTOMER NAME	PEARLAND, INC.		,	, =			
7331	N	Mcf	\$6.0721	11/03/2014			
CUSTOMER NAME	SHOREACRES, INC.		~ · · · · · · ·	11, 03, 2011			
7381	N	Mcf	\$6.0721	11/03/2014			
OUGTONED NAME	NECE COLUMNIA INC	PICI	ΨO.0721	11/03/2014			

7109

7204

7267

7331

FREEPORT, INC.

LEAGUE CITY, INC.

PEARLAND, INC.

Ν

SHOREACRES, INC.

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22125 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.0721 7385 Mcf 11/03/2014 CUSTOMER NAME WHARTON, INC. 7011 \$6.0711 09/02/2014 M Mcf CUSTOMER NAME ANGLETON, INC. 7019 N Mcf \$6.0711 09/02/2014 BAYTOWN, INC. CUSTOMER NAME 7063 N Mcf \$6.0711 09/02/2014 CUSTOMER NAME CLUTE, INC. Ν Mcf \$6.0711 09/02/2014 CUSTOMER NAME FREEPORT, INC. \$6.0711 09/02/2014 Mcf CUSTOMER NAME LEAGUE CITY, INC. 7267 \$6.0711 09/02/2014 N Mcf CUSTOMER NAME PEARLAND, INC. 7331 Ν Mcf \$6.0711 09/02/2014 CUSTOMER NAME SHOREACRES, INC. Mcf \$6.0711 09/02/2014 WEST COLUMBIA, INC. CUSTOMER NAME Mcf \$6.0711 09/02/2014 CUSTOMER NAME WHARTON, INC. 7011 N \$6.0722 10/01/2014 Mcf CUSTOMER NAME ANGLETON, INC. 7019 \$6.0722 10/01/2014 Ν Mcf CUSTOMER NAME BAYTOWN, INC. 7063 Ν Mcf \$6.0722 10/01/2014 CUSTOMER NAME CLUTE, INC.

Mcf

Mcf

Mcf

Mcf

\$6.0722

\$6.0722

\$6.0722

\$6.0722

10/01/2014

10/01/2014

10/01/2014

10/01/2014

7267

CUSTOMER NAME

Ν

PEARLAND, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22125 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7381 Mcf \$6.0722 10/01/2014 CUSTOMER NAME WEST COLUMBIA, INC. 7385 \$6.0722 10/01/2014 M Mcf CUSTOMER NAME WHARTON, INC. 7011 N Mcf \$6.7287 06/02/2014 ANGLETON, INC. CUSTOMER NAME 7019 N Mcf \$6.7287 06/02/2014 BAYTOWN, INC. CUSTOMER NAME Ν Mcf \$6.7287 06/02/2014 CUSTOMER NAME CLUTE, INC. 7109 \$6.7287 06/02/2014 Mcf CUSTOMER NAME FREEPORT, INC. 7204 \$6.7287 06/02/2014 N Mcf CUSTOMER NAME LEAGUE CITY, INC. 7267 Ν Mcf \$6.7287 06/02/2014 PEARLAND, INC. CUSTOMER NAME Mcf \$6.7287 06/02/2014 SHOREACRES, INC. CUSTOMER NAME Mcf \$6.7287 06/02/2014 CUSTOMER NAME WEST COLUMBIA, INC. 7385 06/02/2014 Mcf \$6.7287 CUSTOMER NAME WHARTON, INC. 7011 07/01/2014 Ν Mcf \$6.7310 CUSTOMER NAME ANGLETON, INC. 7019 N Mcf \$6.7310 07/01/2014 CUSTOMER NAME BAYTOWN, INC. \$6.7310 07/01/2014 Mcf CUSTOMER NAME CLUTE, INC. 7109 N Mcf \$6.7310 07/01/2014 CUSTOMER NAME FREEPORT, INC. 7204 \$6.7310 Mcf 07/01/2014 Ν LEAGUE CITY, INC. CUSTOMER NAME

Mcf

\$6.7310

07/01/2014

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7331	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WHARTON, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10097 CITY ORDINANCE NO: Operation of Law - Clute

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

PGA-6

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2086

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.69*;
- (2) Commodity Charge All Ccf \$0.0724

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

 Settlement Charge
 \$13.00

 2008 COSA-2 Adjustment
 .65

 2009 COSA-2 Adjustment
 .72

 2010 COSA-2 Adjustment
 .32

 Total Customer Charge
 \$14.69

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

TARIFF CODE: DS	RRC TARIFF NO:	22139		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7077	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	11/03/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	EL LAGO, INC.			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	22139		

TARIFF CODE: DS	RRC TARIFF NO:	22139		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7147	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	JONES CREEK, INC.		,	•

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

CUSTOMERS

 RRC CUSTOMER NO
 CONFIDENTIAL?
 BILLING UNIT
 PGA CURRENT CHARGE
 PGA EFFECTIVE DATE

 7291
 N
 Mcf
 \$6.1189
 08/01/2014

CUSTOMER NAME
RICHWOOD, INC.

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10075 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2086 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.90*;
- (2) Commodity Charge -

First 150 Ccf \$0.0850 Over 150 Ccf \$0.0623

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RIILES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Settlement Charge \$13.00
2008 COSA-2 Adjustment .65
2009 COSA-2 Adjustment .75
2010 COSA-2 Adjustment .50
Total Customer Charge \$14.90

PGA-6

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R)] plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
- DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
- 3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

ТА-б

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

EL LAGO, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22140 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.7971 05/01/2014 Mcf CUSTOMER NAME DANBURY, INC. \$6.7971 7103 05/01/2014 M Mcf CUSTOMER NAME EL LAGO, INC. 7147 N Mcf \$6.7971 05/01/2014 HITCHCOCK, INC. CUSTOMER NAME 7169 Ν Mcf \$6.7971 05/01/2014 CUSTOMER NAME JONES CREEK, INC. Mcf \$6.7971 05/01/2014 CUSTOMER NAME RICHWOOD, INC. 7077 11/03/2014 Mcf \$6.1189 N CUSTOMER NAME DANBURY, INC. 7103 11/03/2014 N Mcf \$6.1189 CUSTOMER NAME EL LAGO, INC. 7147 Ν Mcf \$6.1189 11/03/2014 CUSTOMER NAME HITCHCOCK, INC. Mcf \$6.1189 11/03/2014 JONES CREEK, INC. CUSTOMER NAME Mcf \$6.1189 11/03/2014 CUSTOMER NAME RICHWOOD, INC. 7077 \$6,1189 09/02/2014 N Mcf CUSTOMER NAME DANBURY, INC. 7103 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME EL LAGO, INC. 7147 N Mcf \$6.1189 09/02/2014 CUSTOMER NAME HITCHCOCK, INC. 7169 \$6.1189 09/02/2014 Mcf JONES CREEK, INC. CUSTOMER NAME 7291 Mcf \$6.1189 09/02/2014 CUSTOMER NAME RICHWOOD, INC. 7077 Mcf \$6.1189 10/01/2014 Ν CUSTOMER NAME DANBURY, INC. 10/01/2014 7103 Ν Mcf \$6.1189

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	22140		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7147	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	JONES CREEK, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

CUSTOMERS

RRC CUSTOMER NOCONFIDENTIAL?BILLING UNITPGA CURRENT CHARGEPGA EFFECTIVE DATE7291NMcf\$6.118908/01/2014

CUSTOMER NAME RICHWOOD, INC.

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10075 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-617 AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$16.96*;
- (2) Commodity Charge -First 1,500 Ccf \$0.0844 1,500 - 10,000 Ccf \$0.0588 Over 10,000 Ccf \$0.0498
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

Settlement Charge \$13.00

2008 COSA-2 Adjustment .65

2009 COSA-2 Adjustment 1.55

2010 COSA-2 Adjustment 1.76

Total Customer Charge \$16.96

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

RATE SCHEDULE

SCHEDULE ID

PGA-6

DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

09/02/2014

7169

CUSTOMER NAME

Ν

JONES CREEK, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22141 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE Mcf \$6.6608 05/01/2014 CUSTOMER NAME DANBURY, INC. 7103 \$6.6608 05/01/2014 M Mcf CUSTOMER NAME EL LAGO, INC. 7147 N Mcf \$6.6608 05/01/2014 HITCHCOCK, INC. CUSTOMER NAME 7169 N Mcf \$6.6608 05/01/2014 JONES CREEK, INC. CUSTOMER NAME Mcf \$6.6608 05/01/2014 CUSTOMER NAME RICHWOOD, INC. 7147 \$5.9962 10/01/2014 Mcf N CUSTOMER NAME HITCHCOCK, INC. 7169 \$5.9962 10/01/2014 N Mcf CUSTOMER NAME JONES CREEK, INC. 10/01/2014 7291 Ν Mcf \$5.9962 CUSTOMER NAME RICHWOOD, INC. Mcf \$5.9962 11/03/2014 DANBURY, INC. CUSTOMER NAME Mcf \$5.9962 11/03/2014 CUSTOMER NAME EL LAGO, INC. 7147 \$5.9962 11/03/2014 N Mcf CUSTOMER NAME HITCHCOCK, INC. 11/03/2014 7169 Ν Mcf \$5.9962 CUSTOMER NAME JONES CREEK, INC. 7291 Ν Mcf \$5.9962 11/03/2014 CUSTOMER NAME RICHWOOD, INC. 7077 \$5.9962 09/02/2014 Ν Mcf CUSTOMER NAME DANBURY, INC. 7103 N Mcf \$5.9962 09/02/2014 CUSTOMER NAME EL LAGO, INC. 7147 Mcf \$5.9962 09/02/2014 N CUSTOMER NAME HITCHCOCK, INC.

\$5.9962

Mcf

CUSTOMER NAME

JONES CREEK, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22141 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7291 Mcf \$5.9962 09/02/2014 CUSTOMER NAME RICHWOOD, INC. 7077 \$5.9962 10/01/2014 M Mcf CUSTOMER NAME DANBURY, INC. 7103 N Mcf \$5.9962 10/01/2014 EL LAGO, INC. CUSTOMER NAME 7077 N Mcf \$6.6608 06/02/2014 DANBURY, INC. CUSTOMER NAME Ν Mcf \$6.6608 06/02/2014 CUSTOMER NAME EL LAGO, INC. 7147 \$6.6608 06/02/2014 Mcf CUSTOMER NAME HITCHCOCK, INC. 7169 \$6.6608 06/02/2014 N Mcf CUSTOMER NAME JONES CREEK, INC. 7291 Ν Mcf \$6.6608 06/02/2014 CUSTOMER NAME RICHWOOD, INC. Mcf \$6.6608 07/01/2014 DANBURY, INC. CUSTOMER NAME Mcf \$6.6608 07/01/2014 CUSTOMER NAME EL LAGO, INC. 7147 \$6.6608 07/01/2014 N Mcf CUSTOMER NAME HITCHCOCK, INC. 07/01/2014 7169 Ν Mcf \$6.6608 CUSTOMER NAME JONES CREEK, INC. 7291 Ν Mcf \$6.6608 07/01/2014 CUSTOMER NAME RICHWOOD, INC. 7077 \$5.9962 08/01/2014 Ν Mcf CUSTOMER NAME DANBURY, INC. 7103 N Mcf \$5.9962 08/01/2014 CUSTOMER NAME EL LAGO, INC. 7147 Mcf \$5.9962 08/01/2014 N CUSTOMER NAME HITCHCOCK, INC. 08/01/2014 7169 Ν Mcf \$5.9962

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

CUSTOMERS

CONFIDENTIAL? PGA EFFECTIVE DATE BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO 7291 Mcf \$5.9962 08/01/2014 N

CUSTOMER NAME RICHWOOD, INC.

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10075 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

М Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

PGA-7

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

 ${\tt DA}={\tt Surcharge}$ or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue $month_i$ (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2087

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.77*;
- (2) Commodity Charge All Ccf \$0.03055 per Ccf
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791Customer Charge \$13.50
2008 COSA-3 Adjustment .55
2009 COSA-3 Adjustment .74
2010 COSA-3 Adjustment (.02)
Total Customer Charge \$14.77

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the

12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO:	22112		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29628	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRON	IS		
29630	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVI	RONS		
29631	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS	·	
30160	N	Mcf	\$6.8649	05/01/2014
	WESTON LAKES, INC.	FICI	ŸO.0049	03/01/2011
		Me E	åC 0C40	05/01/2014
32912	N FULSHEAR, ENVIRONS	Mcf	\$6.8649	05/01/2014
7008	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS	3		
7024	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS	}		
7043	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E		40.0013	,, 2011
7060	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	N CLEAR LAKE SHORES, E		Ş0.8049	05/01/2014
	·			
7064	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7086	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRONS	S		
7145	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE, EN	NVIRONS		
7148	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRONS	S		
7176	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIROR	NS		
7210	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7242	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	22142		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7262	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRO	NS		
7268	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIR	ONS		
7386	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WESTON LAKES			
7008	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			

ı	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7012	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS	}		
7020	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRO	NS		
7024	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	ons		
7043	N	Mcf	\$6.1965	10/01/2014
	BROOKSIDE VILLAGE,			. , .
7060	N	Mcf	\$6.1965	10/01/2014
	CLEAR LAKE SHORES,		Y 0 . 1 > 0 3	10/01/2011
7064	N N	Mcf	\$6.1965	10/01/2014
	CLUTE, ENVIRONS	MCI	\$0.1905	10/01/2014
			#C 1065	10/01/0014
7078	N PANDIDY ENVIRONG	Mcf	\$6.1965	10/01/2014
	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	DICKINSON, ENVIRON	IS		
7104	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS	\$		
7113	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	ONS		
7145	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	IS		
7170	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	JONES CREEK, ENVIR		•	
7176	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	KATY, ENVIRONS		,	-,,

TARIFF CODE: DS	RRC TARIFF NO: 2	22112		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7178	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	NS		
7210	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7008	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E	NVIRONS		
7060	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	CLEAR LAKE SHORES, E	NVIRONS		
7064	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	DANBURY, ENVIRONS			

	RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 2	2142		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7086	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRONS	3		
7145	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	HILLCREST VILLAGE, EN	VIRONS		
7148	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	JONES CREEK, ENVIRONS	5		
7176	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRON	ıs		
7210	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRON	1S		
7242	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7262	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	OYSTER CREEK, ENVIR	RONS		
7268	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS	3		
7313	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			, .
7321	N	Mcf	\$6.1964	11/03/2014
	SEABROOK, ENVIRONS	1.01	~ 0.1501	11,00,2011
7332	N	Mcf	\$6.1964	11/03/2014
	N SHOREACRES, ENVIRON		\$0.130 1	11/03/2014
			#C 1064	11 /02 /001 /
7346	N CUCAD LAND ENVIDON	Mcf	\$6.1964	11/03/2014
	SUGAR LAND, ENVIRON			
7374	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	WEST COLUMBIA, ENVI	RONS		
7386	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	TEXAS CITY, ENVIRON	IS		
7468	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	WESTON LAKES		•	
29628	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS		~ 0.1301	_1, 00, 2011

CHETOMEDS	RRC TARIFF NO:			
CUSTOMERS	CONTEXTENTAL	DILLING INITE	DOS GUDDENIE GUSDON	DOA EDEECHTISE DAME
	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29629		Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	LEAGUE CITY, ENVIR	RONS		
29630	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	MORGAN'S POINT, EN	IVIRONS		
29631	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	GE, ENVIRONS		
30160	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1964	11/03/2014
	N FULSHEAR, ENVIRONS		\$0.130 1	11/03/2014
				00/05/555
7008	NN	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ANGLETON, ENVIRONS	3		
7020	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BEACH CITY, ENVIRO	ONS		
7024	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041		Mcf	\$6.1953	09/02/2014
	BROOKSHIRE, ENVIRO		ψυ. τ <i>)</i> υ	05/02/2011
			AC 1050	00/00/0014
7043	N PROOKSIDE WILLIAGE	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIKUNS		
7060	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	DICKINSON, ENVIRON		•	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
	RRC TARIFF NO:		RGY ENTEX		
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7104	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	EL LAGO, ENVIRONS				
7110	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	FREEPORT, ENVIRONS	S			
7113	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	FRIENDSWOOD, ENVI	RONS			
7145	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	HILLCREST VILLAGE	, ENVIRONS			
7148	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	HITCHCOCK, ENVIROR	NS			
7170	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	JONES CREEK, ENVI	RONS			
7176	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	KATY, ENVIRONS				
7178	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	KEMAH, ENVIRONS				
7180	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	KENDLETON, ENVIROR	NS			
7197	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	LA PORTE, ENVIRONS	5			
7199	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	LAKE JACKSON, ENV	IRONS			
7210	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	LIVERPOOL, ENVIROR	NS			
7222	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	MANVEL, ENVIRONS				
7234	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	MONT BELVIEU, ENV	IRONS			
7242	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	NEEDVILLE, ENVIROR	NS			
7258	N	Mcf	\$6.1953	09/02/2014	

\$6.1953

09/02/2014

Mcf

ORCHARD, ENVIRONS

OYSTER CREEK, ENVIRONS

CUSTOMER NAME

CUSTOMER NAME

7262

TARIFF CODE: DS	RRC TARIFF NO: 2	2142		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7268	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	ONS		
7386	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS	5		

TARIFF CODE: DS	RRC TARIFF NO:					
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
29630	N	Mcf	\$6.1953	09/02/2014		
CUSTOMER NAME	MORGAN'S POINT, ENVIRONS					
29631	N	Mcf	\$6.1953	09/02/2014		
CUSTOMER NAME	PLEAK, ENVIRONS					
29632	N	Mcf	\$6.1953	09/02/2014		
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS				
30160	N	Mcf	\$6.1953	09/02/2014		
CUSTOMER NAME	WESTON LAKES, INC.					
32912	N	Mcf	\$6.1953	09/02/2014		
CUSTOMER NAME	FULSHEAR, ENVIRONS					
7008	N	Mcf	\$6.8664	06/02/2014		
	ALVIN, ENVIRONS		• • • • •			
7012	N	Mcf	\$6.8664	06/02/2014		
	ANGLETON, ENVIRONS		40.001	22, 22, 2021		
7020	N	Mcf	\$6.8664	06/02/2014		
	BAYTOWN, ENVIRONS	FICE	γυ.υυυ 1	00/02/2011		
7022	N	Mcf	\$6.8664	06/02/2014		
	BEACH CITY, ENVIRO		\$0.0004	06/02/2014		
			#C 0554	06 (00 (0014		
7024		Mcf	\$6.8664	06/02/2014		
	BEASLEY, ENVIRONS					
7041	N	Mcf	\$6.8664	06/02/2014		
CUSTOMER NAME	BROOKSHIRE, ENVIRO	NS				
7043	N	Mcf	\$6.8664	06/02/2014		
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS				
7060	N	Mcf	\$6.8664	06/02/2014		
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS				
7064	N	Mcf	\$6.8664	06/02/2014		
CUSTOMER NAME	CLUTE, ENVIRONS					
7078	N	Mcf	\$6.8664	06/02/2014		
CUSTOMER NAME	DANBURY, ENVIRONS					
7086	N	Mcf	\$6.8664	06/02/2014		
CUSTOMER NAME	DICKINSON, ENVIRON	S				
7104	N	Mcf	\$6.8664	06/02/2014		
CUSTOMER NAME	EL LAGO, ENVIRONS					

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7110	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	ONS		
7145	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	3		
7170	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME		ONS		
7176	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME				. , -
7178	N	Mcf	\$6.8664	06/02/2014
	KEMAH, ENVIRONS	FICI	70.0001	00,02,2011
7180	N	Mcf	\$6.8664	06/02/2014
	KENDLETON, ENVIRONS		Ş0.000 1	00/02/2014
			#C 0554	06/00/0014
7197	N	Mcf	\$6.8664	06/02/2014
	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVIF	RONS		
7210	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS	5		
7222	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVIF	RONS		
7242	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS	5		
7258	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVIR		•	
7268	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			

	RRC (COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7290	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8664	06/02/2014
	SHOREACRES, ENVIRONS			
7346		Mcf	\$6.8664	06/02/2014
	SUGAR LAND, ENVIRONS		¥0.5001	33, 32, 2311
7374	N	Mcf	\$6.8664	06/02/2014
	WALLIS, ENVIRONS	MCL	Ş0.000 1	00/02/2014
			#C 0554	06/00/0014
7382	N WEST COLUMBIA, ENVIRO	Mcf	\$6.8664	06/02/2014
7386	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS		•	
29630	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	- -		40.0001	,,

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29631	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, ENVIRONS		
30160	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS	S		
7024	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS	S		
7043	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, 1	ENVIRONS		
7060	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, 1	ENVIRONS		
7064	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS		•	

RRC COID: 62	263 COMPANY	NAME:	CENTERPOINT	ENERGY :	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	22142		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7113	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	CONS		
7145	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	IS		
7170	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	JONES CREEK, ENVIR	CONS		
7176	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KENDLETON, ENVIRON	IS		
7197	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS	3		
7199	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVI	RONS		
7210	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRON	IS		
7222	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVI	RONS		
7242	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRON	IS		
7258	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVI	RONS		
7268	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS	3		
7290	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS	3		

nic cold. Oldo comilia millio. Chillian chil		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	2142		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7292	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	ONS		
7386	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS	5		
29630	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVI	RONS		
29631	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7110

7113

EL LAGO, ENVIRONS

Ν FREEPORT, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	COMPANY NAME: CI	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22142		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29632	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS	3		
7024	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS	3		
7043	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E	ENVIRONS		
7060	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, E	ENVIRONS		
7064	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
	NT	Mcf	\$6.1931	08/01/2014
7086	N	1101	7 - 1	00/01/2011
7086 CUSTOMER NAME	N DICKINSON, ENVIRONS	1101	******	00, 01, 2011

COMPANY NAME:	CENTERPOINT ENER	GY ENTEX	
RRC TARIFF NO:	22142		
CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	Mcf	\$6.1931	08/01/2014
	RRC TARIFF NO:	RRC TARIFF NO: 22142 CONFIDENTIAL? BILLING UNIT	RRC TARIFF NO: 22142 CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7301	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIR	ONS		
7386	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRON	S		
29630	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVI	RONS		
29631	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,		•	•

RRC COID:	6263	COMPANY 1	NAME:	CENTERPOINT	ENERGY	ENTEX	

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
30160	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7242	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRON	S		
7268	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	NS		
7386	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			

	RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 22142

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7468	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRO	NS		
29629	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVI	RONS		
29630	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, E	NVIRONS		
29631	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLA	GE, ENVIRONS		
30160	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WESTON LAKES, INC			
32912	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRON	5		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10073/10074 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-618 AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$14.40*;
 - (2) Commodity Charge -

First 1,500 Ccf \$0.09036 per Ccf 1,500 - 10,000 Ccf \$0.05880 per Ccf Over 10,000 Ccf \$0.04980 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

GUD 9791Customer Charge \$12.50
2008 COSA-3 Adjustment .63
2009 COSA-3 Adjustment 1.56
2010 COSA-3 Adjustment (.29)
Total Customer Charge \$14.40

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

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TARIFF CODE: DS RRC TARIFF NO: 22143

RATE SCHEDULE

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DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges,

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

TA-7

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

The Customers shall reimburse the Company for the Customers' proportionate part of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX		
TARIFF CODE:	DS	RRC TARIFF NO:	22143				

TARIFF CODE: DS	RRC TARIFF NO:	22143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29628	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRON	S		
29629	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIR	ONS		
29630	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, EN	VIRONS		
29631	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS		
30160	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRO	NS	·	
7024	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME		02	402.2	,, 2022
7041	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO		,	, - ,
7043	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,		402.2	,, 2022
7060	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,		γ0.7272	03,01/2011
7064	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS	MCT	QU.1212	03/01/2014
	· 	Maf	å£ 7070	05/01/2014
7078 CUSTOMER NAME	N DANBURY, ENVIRONS	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	DANDUKI, ENVIKUNS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	22143

CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	Mcf	\$6.7272	05/01/2014
DICKINSON, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
EL LAGO, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
FREEPORT, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
FRIENDSWOOD, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
HILLCREST VILLAGE, EN	VIRONS		
N	Mcf	\$6.7272	05/01/2014
HITCHCOCK, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
N	Mcf	\$6.7272	05/01/2014
KATY, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
KEMAH, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
KENDLETON, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
LA PORTE, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
		,	,,
N	Mcf	\$6.7272	05/01/2014
LIVERPOOL, ENVIRONS		,	,,
N	Mcf	\$6.7272	05/01/2014
MANVEL, ENVIRONS		¥02.2	12,01,2011
•	Mcf	\$6 7272	05/01/2014
		YV.1212	03/01/2014
		¢6 7777	05/01/2014
	MCT	ŞO.1212	05/01/2014
	Ma [£]	åc 7070	05 /01 /2014
IN	MCI	\$6.7272	05/01/2014
	N DICKINSON, ENVIRONS N EL LAGO, ENVIRONS N FREEPORT, ENVIRONS N HILLCREST VILLAGE, EN N HITCHCOCK, ENVIRONS N KATY, ENVIRONS N KEMAH, ENVIRONS N KEMAH, ENVIRONS N LA PORTE, ENVIRONS N LAKE JACKSON, ENVIRON N MANVEL, ENVIRONS N MANVEL, ENVIRONS	N Mcf EL LAGO, ENVIRONS N Mcf FREEPORT, ENVIRONS N Mcf FRIENDSWOOD, ENVIRONS N Mcf HILLCREST VILLAGE, ENVIRONS N Mcf HITCHCOCK, ENVIRONS N Mcf JONES CREEK, ENVIRONS N Mcf KATY, ENVIRONS N Mcf KEMAH, ENVIRONS N Mcf LA PORTE, ENVIRONS N Mcf LIVERPOOL, ENVIRONS N Mcf MACF MANVEL, ENVIRONS N Mcf MCF MANVEL, ENVIRONS N Mcf MCF MANVEL, ENVIRONS N Mcf MCF MONT BELVIEU, ENVIRONS N Mcf NEEDVILLE, ENVIRONS	N Mcf \$6.7272

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7262	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIR	ONS		
7268	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.7272	05/01/2014
	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME			, o	,, 2011
7332	N	Mcf	\$6.7272	05/01/2014
	SHOREACRES, ENVIRON		Ψ0.7272	03/01/2011
			åc 7070	05 (01 (2014
7346 CUSTOMER NAME	N SUGAR LAND, ENVIRON	Mcf	\$6.7272	05/01/2014
7374	N N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVI	RONS		
7386	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRON	S		
7468	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	WESTON LAKES			
7008	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	ALVIN, ENVIRONS		T 3 / 22	-,,

TARIFF CODE: DS	RRC TARIFF NO:	22143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7012	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	ANGLETON, ENVIRONS	3		
7020	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	BEACH CITY, ENVIRO	DNS		
7024	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	DNS		
7043	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	DICKINSON, ENVIRON	IS		
7104	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	FREEPORT, ENVIRONS	3		
7113	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	RONS		
7145	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	IS		
7170	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	JONES CREEK, ENVIR	RONS		
7176	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	KATY, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO: 2	2143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7178	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	NS		
7210	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	MONT BELVIEU, ENVIROR	NS		
7242	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	OYSTER CREEK, ENVIROR	NS		
7268	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 2	22143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7346	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIR	ONS		
7386	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRON	S		
29630	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	MORGAN'S POINT, ENVI	RONS		
29631	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.0721	11/03/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			

7176

7178

CUSTOMER NAME

CUSTOMER NAME

N

KATY, ENVIRONS

N

KEMAH, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7020	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS	5		
7024	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS	5		
7043	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, F	ENVIRONS		
7060	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, F	ENVIRONS		
7064	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRON	1S		
7145	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	HILLCREST VILLAGE, H	ENVIRONS		
7148	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	JONES CREEK, ENVIRON	1S		

Mcf

Mcf

\$6.0711

\$6.0711

09/02/2014

09/02/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7180	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	NS		
7210	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7242	N	Mcf	\$6.0711	09/02/2014
	NEEDVILLE, ENVIRONS	-	,	,,
7258	N	Mcf	\$6.0711	09/02/2014
	ORCHARD, ENVIRONS	FIGE	70.0711	05,02,2011
7262	N	Mcf	\$6.0711	09/02/2014
	N OYSTER CREEK, ENVIRO		\$0.U/II	09/02/2014
			AC 0811	00/00/0014
7268	N	Mcf	\$6.0711	09/02/2014
	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292		Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS		•	

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS	RRC TARIFF NO:	22143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7374	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENV	IRONS		
7386	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRO	NS		
7468	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRON	S		
29629	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIR	ONS		
29630	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	MORGAN'S POINT, EN	VIRONS		
29631	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS		
30160	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO:	22113		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7022	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BEACH CITY, ENVIRON	IS		
7024	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRON	IS		
7043	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME		ENVIRONS		
7064	N	Mcf	\$6.7287	06/02/2014
	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.7287	06/02/2014
	DANBURY, ENVIRONS		, o <u>2</u> o .	,, 2021
7086	N	Mcf	\$6.7287	06/02/2014
	DICKINSON, ENVIRONS		γ0.7207	00/02/2011
			åc 7007	06/02/2014
7104	N EL LAGO, ENVIRONS	Mcf	\$6.7287	06/02/2014
7110	N EDEEDONE ENTERONS	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	NS		
7145	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	1		
7170	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	ons		
7176	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	KENDLETON, ENVIRONS	;		

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	2213		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7197	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVIR	ONS		
7210	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVIR	ONS		
7242	N	Mcf	\$6.7287	06/02/2014
	NEEDVILLE, ENVIRONS		~ · · · 20 ·	00,02,2011
7258		Mcf	\$6.7287	06/02/2014
CUSTOMER NAME		MCT	Ş0./20/	00/02/2014
			+6 5005	05/00/0054
7262	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVIR	ONS		
7268	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS	-	,	.,.,,=-
7332	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRON		Ş0.1201	00/02/2014
	·			06/06/2054
7346	N CHICAR LAND ENVIRON	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRON	S		
7374	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	22113		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7382	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENV	/IRONS		
7386	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRO	ONS		
7468	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRON	NS		
29629	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIR	RONS		
29630	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	MORGAN'S POINT, EN	VIRONS		
29631	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	GE, ENVIRONS		
30160	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS	3		
7008	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS	5		
7020	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS		•	
7022	N	Mcf	\$6.7310	07/01/2014
		·	,	- , - ,

TARIFF CODE: DS	RRC TARIFF NO:	22110		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7024	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIROR	NS		
7043	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.7310	07/01/2014
	DANBURY, ENVIRONS	-		
7086	N	Mcf	\$6.7310	07/01/2014
	DICKINSON, ENVIRONS		γυ./510	0.,01,2011
7104	N	Mcf	\$6.7310	07/01/2014
	EL LAGO, ENVIRONS	MCI	Ş0.7310	07/01/2014
·			#C E210	00.001.4
7110	N EDEEDODE ENVIDONG	Mcf	\$6.7310	07/01/2014
	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	ONS		
7145	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	S		
7170	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	ONS		
7176	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS		•	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7199	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	NS		
7210	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7242	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.7310	07/01/2014
	ORCHARD, ENVIRONS			
7262		Mcf	\$6.7310	07/01/2014
CUSTOMER NAME			Y0.75±0	37, 31, 2311
7268	N	Mcf	\$6.7310	07/01/2014
	PEARLAND, ENVIRONS	MCI	Ş0.7310	07/01/2014
			#C E210	00.001.4
7290	N ENVIRONG	Mcf	\$6.7310	07/01/2014
	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS	}		
7346	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIR		,	- ,,

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO: 2	2113		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7386	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS	3		
29630	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVIR	RONS		
29631	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	22143			

TARIFF CODE: DS	RRC TARIFF NO:	22113		
CUSTOMERS RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7041	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO		ψο.σοσ	00/01/2011
	· 		åc 0600	00/01/2014
7043	N N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME				
7060	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	DICKINSON, ENVIRON	S		
7104	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.0689	08/01/2014
	FREEPORT, ENVIRONS		\$0.0009	00/01/2014
			+5.0500	00/05/0054
7113		Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	UNS		
7145	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	S		
7170	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	JONES CREEK, ENVIR	ONS		
7176	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	KENDLETON, ENVIRON		ŸO.0003	00/01/2014
	·		+5 0500	00/05/0054
7197	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVI	RONS		

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
KKC	COID.	0203	COMPANI	MATTER .	CENTERFOINT	PIARICGI	PIATPY	

TARIFF CODE: DS	RRC TARIFF NO: 22			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7210	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRONS	S		
7242	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME				
7262	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRONS	S	•	
7268	N	Mcf	\$6.0689	08/01/2014
	PEARLAND, ENVIRONS	1.01	¥0.0005	33, 31, 2011
7290	N	Mcf	\$6.0689	08/01/2014
	RICHMOND, ENVIRONS	MCI	Ş0.0009	00/01/2014
			#6.0600	00/01/0014
7292	N PIGUNOOD ENVIDONG	Mcf	\$6.0689	08/01/2014
	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO		•	
7386	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS	- -	,	, - - , -

TARIFF CODE: DS	RRC TARIFF NO:	2213		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7394	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS	5		
7468	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.0689	08/01/2014
	LEAGUE CITY, ENVIRO		40.000	22, 21, 2021
29630		Mcf	\$6.0689	08/01/2014
	MORGAN'S POINT, ENV		γυ.υυσ <i>э</i>	00/01/2014
	N		åc 0000	00/01/2014
29631		Mcf	\$6.0689	08/01/2014
	PLEAK, ENVIRONS			
29632		Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, ENVIRONS		
30160	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS		,	,
7024	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS	PICE	ŸO.0722	10/01/2011
	•	M E	åC 0700	10/01/2014
7041	N N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7043	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	DICKINSON, ENVIRON	IS		
7104	N	Mcf	\$6.0722	10/01/2014
	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.0722	10/01/2014
	FREEPORT, ENVIRONS		YU.U122	10,01,2011
7113	N	Mcf	\$6.0722	10/01/2014
	FRIENDSWOOD, ENVIR		Ş0.0722	10/01/2014
			#C 0000	10/01/0014
7145	N HILLCREST VILLAGE,	Mcf	\$6.0722	10/01/2014
7148	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	IS		
7170	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	JONES CREEK, ENVIR	ONS		
7176	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	KENDLETON, ENVIRON	IS		
7197	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS	;		
7199	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVI		•	
7210	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRON	- 	,	-, -, -,

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 22	1110		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7222	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRON	S		
7242	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME		S		
7268	N	Mcf	\$6.0722	10/01/2014
	PEARLAND, ENVIRONS		, o . o . 22	,, 2011
7290		Mcf	\$6.0722	10/01/2014
	RICHMOND, ENVIRONS	PICT	γυ.υ <i>1</i> ΔΔ	10/01/2014
	N	M F	46.0700	10 /01 /0014
7292	N RICHWOOD, ENVIRONS	Mcf	\$6.0722	10/01/2014
7301	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO		,	, . ,
7386	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS	PICT	ŸU.U/ZZ	10/01/2011
<u> </u>		M = E	åc 0700	10/01/0014
7394	N REVAC CITY ENVIDONS	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			

RRC COID: 6263 COMPANY N	NAME: CENTERPO	DINT ENERGY ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 22143

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7468	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRON	NS		
29629	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVI	RONS		
29630	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, EN	NVIRONS		
29631	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAC	GE, ENVIRONS		
30160	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WESTON LAKES, INC.	•		
32912	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS	5		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10073/10074 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2087 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$13.84*;
 - (2) Commodity Charge -

First 150 Ccf \$0.06655 per Ccf Over 150 Ccf \$0.03258 per Ccf

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791Customer Charge \$12.50
2008 COSA-3 Adjustment .63
2009 COSA-3 Adjustment .73
2010 COSA-3 Adjustment (.02)
Total Customer Charge \$13.84

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GIID 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at

12/02/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29628	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRON	IS		
29630	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVI	RONS		
29631	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.8649	05/01/2014
	WESTON LAKES, INC.	-		. , .
32912		Mcf	\$6.8649	05/01/2014
	FULSHEAR, ENVIRONS	FICE	Ÿ0.0017	03,01,2011
7008	N	Mcf	\$6.8649	05/01/2014
	ALVIN, ENVIRONS	MCI	Ş0.00 1 9	03/01/2014
			#C 0C40	05 (01 (0014
7012	N	Mcf	\$6.8649	05/01/2014
	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS	3		
7024	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS	3		
7043	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E	ENVIRONS		
7060	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, E	ENVIRONS		
7064	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS	-		

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7086	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRON	S		
7145	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE, E	NVIRONS		
7148	N	Mcf	\$6.8649	05/01/2014
	HITCHCOCK, ENVIRONS			
7170		Mcf	\$6.8649	05/01/2014
	JONES CREEK, ENVIRON		70.0019	00,01,2011
7176	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME		MCI	Ş0.00 1 9	03/01/2014
			#C 0C40	05 (01 (001 4
7178	N N	Mcf	\$6.8649	05/01/2014
	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	NS		
7210	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7242	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS		•	
7258	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS		,	,,

RRC COI	o: 6263	COMPANY NAME:	CENTERPOINT	ENERGY ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7262	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIR	RONS		
7268	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS	5		
7313	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8649	05/01/2014
	SEABROOK, ENVIRONS		40.0013	11, 11, 2011
7332	N	Mcf	\$6.8649	05/01/2014
	SHOREACRES, ENVIRON		γ0.0019	03/01/2011
			àc 0640	05/01/2014
7346	N SUGAR LAND, ENVIRON	Mcf	\$6.8649	05/01/2014
7374	N	Mcf	\$6.8649	05/01/2014
	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVI	IRONS		
7386	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRON	NS		
7468	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WESTON LAKES			
7382	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVI	IRONS		

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE	: DS	RRC TARIFF NO:	22144
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7386	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	MORGAN'S POINT, ENVIR	ONS		
29631	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	22144			
TAKITT CODE.	טט	KKC IAKIFF NO.	22111			

TARIFF CODE: DS	RRC TARIFF NO:	22144		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7041	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	ONS		
7043	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	, ENVIRONS		
7060	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	, ENVIRONS		
7064	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	DICKINSON, ENVIRON	1S		
7104	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	FREEPORT, ENVIRONS	5		
7113	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	RONS		
7145	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	HILLCREST VILLAGE,	, ENVIRONS		
7148	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	IS		
7170	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	JONES CREEK, ENVIF	RONS		
7176	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	KEMAH, ENVIRONS		•	
7180	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	KENDLETON, ENVIRON		•	
7197	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	LA PORTE, ENVIRONS		,	, =
7199	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	LAKE JACKSON, ENVI		Ÿ0.1701	11/03/2011

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 22			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7210	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRONS	5		
7242	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1964	11/03/2014
	ORCHARD, ENVIRONS		•	•
7262	N	Mcf	\$6.1964	11/03/2014
	OYSTER CREEK, ENVIRONS		~ 0.1501	11,00,2011
7268	N	Mcf	\$6.1964	11/03/2014
	N PEARLAND, ENVIRONS	MCT	\$0.130 1	11/03/2014
			+5 4054	44.00.4004
7290	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS	- -	,	, ,
7374	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	WALLIS, ENVIRONS	PICI	\$0.130 1	11/03/2014
	·		** ****	11/00/0014
7382	N N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRON	NS		
7386	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	WHARTON, ENVIRONS			

RRC CO	D: 6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7394	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	EAST BERNARD			
7008	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1953	09/02/2014
	ANGLETON, ENVIRONS		•	
7020	N	Mcf	\$6.1953	09/02/2014
	BAYTOWN, ENVIRONS		, o · 12 0 0	,, 2011
7022		Mcf	\$6.1953	09/02/2014
	BEACH CITY, ENVIRONS		۸۵.۲۶۶۶	07/02/2011
	N	Mcf	åc 1052	00/02/2014
7024	N BEASLEY, ENVIRONS	MCI	\$6.1953	09/02/2014
			+5 4050	00/00/00/4
7041	N N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E	NVIRONS		
7060	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, E	NVIRONS		
7064	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS		, o · 1200	11, 11, 2011
7113	N	Mcf	\$6.1953	09/02/2014
, 113	FRIENDSWOOD, ENVIRON		Å0.1233	05/02/2011

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	22111		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7145	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	IS		
7170	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	JONES CREEK, ENVIR	CONS		
7176	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	KENDLETON, ENVIRON	IS	•	
7197	N	Mcf	\$6.1953	09/02/2014
	LA PORTE, ENVIRONS		,	
7199	N	Mcf	\$6.1953	09/02/2014
	LAKE JACKSON, ENVI		Ψ0.1333	05, 02, 2011
7210	N	Mcf	\$6.1953	09/02/2014
	LIVERPOOL, ENVIRON		Ş0.1933	09/02/2014
			åc 1052	00/02/0014
7222	N MANVEL, ENVIRONS	Mcf	\$6.1953	09/02/2014
7234	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVI	RONS		
7242		Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRON	IS		
7258	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVI	RONS		
7268	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS	3		
7290	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS	}		
7292	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS	}		

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7301	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7473	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	MORGAN'S POINT, ENVIR	ONS		
29631	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1964	11/03/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7180	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRON	S		

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	22144	

COTOMERS	CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
7210	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	LIVERPOOL, ENVIRONS							
7222	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	MANVEL, ENVIRONS							
7234	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	MONT BELVIEU, ENVIRONS	;						
7242	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	NEEDVILLE, ENVIRONS							
7258	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	ORCHARD, ENVIRONS							
7262	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	OYSTER CREEK, ENVIRONS	}						
7268	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	PEARLAND, ENVIRONS							
7290	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	RICHMOND, ENVIRONS							
7292	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	RICHWOOD, ENVIRONS							
7301	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	ROSENBERG, ENVIRONS							
7313	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	SANTA FE, ENVIRONS							
7321	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	SEABROOK, ENVIRONS							
7332	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	SHOREACRES, ENVIRONS							
7346	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	SUGAR LAND, ENVIRONS							
7374	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	WALLIS, ENVIRONS							
7382	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	WEST COLUMBIA, ENVIRON							
7386	N	Mcf	\$6.8664	06/02/2014				
CUSTOMER NAME	WHARTON, ENVIRONS							

RRC COID: 626	3 COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO:	22144

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7394	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
7008	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E	NVIRONS		
7060	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, E	NVIRONS		
7064	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7110		Mcf	\$6.8664	06/02/2014
	FREEPORT, ENVIRONS		¥0.0001	00,02,2011
			åC 0CC1	06/02/2014
7113		Mcf	\$6.8664	06/02/2014
	FRIENDSWOOD, ENVIF			
7145	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	1S		
7170	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	JONES CREEK, ENVIF	RONS		
7176	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.8664	06/02/2014
	KEMAH, ENVIRONS	101	70.0001	00,02,2011
		M-£	åC 0CC1	06/02/2014
29629		Mcf	\$6.8664	06/02/2014
	LEAGUE CITY, ENVIR			
29630	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MORGAN'S POINT, EN	VIRONS		
29631	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAC	GE, ENVIRONS		
30160	N	Mcf	\$6.8664	06/02/2014
	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS		¥0.0001	00,02,2011
			åC 0007	07/01/0014
7346	N CUCAD LAND ENVIDO	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRO			
7374	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENV	/IRONS		
7386	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7394	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRON	IS		
7468	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS	3		
29629	N	Mcf	\$6.8687	07/01/2014
	LEAGUE CITY, ENVIRO	ONS	•	
29630	N	Mcf	\$6.8687	07/01/2014
	MORGAN'S POINT, ENV		, o. o. o.	- · , · · · · · · · · · · · · · · · · ·
29631	N	Mcf	\$6.8687	07/01/2014
	PLEAK, ENVIRONS	FICE	φο.σσσ	0770172011
29632	N	Mcf	\$6.8687	07/01/2014
	TAYLOR LAKE VILLAGE		\$0.0007	07/01/2014
			#C 000F	05/01/0014
30160	N N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME				
32912	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRON	IS		
7024	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRON			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7043	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DICKINSON, ENVIRON	TS .		
7104	N	Mcf	\$6.8687	07/01/2014
	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8687	07/01/2014
	FREEPORT, ENVIRONS		γο.3007	37,01,2011
7113	N	Mcf	\$6.8687	07/01/2014
	FRIENDSWOOD, ENVIR		Ş0.000 <i>1</i>	07/01/2014
			#C 000F	00.001.4
7145	N	Mcf	\$6.8687	07/01/2014
	HILLCREST VILLAGE,			
7148	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	S		
7170	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	JONES CREEK, ENVIR	ONS		
7176	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KENDLETON, ENVIRON	S		
7197	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVI		•	
7210	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRON	-101	40.000.	2., 22, 2021

RRC COID: 6263 COMPANY NAMI	E: CENTERPOINT ENERGY ENTEX
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7222	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIR	ONS		
7242	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIR	ONS		
7268	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS	;		
7313	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRON	IS		
29630	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENV	TIRONS		
29631	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, ENVIRONS		
30160	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS		,	-, - ,

7170

JONES CREEK, ENVIRONS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CI	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22144		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7008	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E	NVIRONS		
7060	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, E	NVIRONS		
7064	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRON	S		
7145	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	HILLCREST VILLAGE, E	NVIRONS		
7148	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS		•	

\$6.1931

08/01/2014

Mcf

RRC COI	D: 6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7176	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	ONS		
7210	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	ONS		
7242	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRO	DNS		
7268	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO: 2	211		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7332	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	ONS		
7386	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1931	08/01/2014
	TEXAS CITY, ENVIRONS		40.1331	11, 11, 2011
7468		Mcf	\$6.1931	08/01/2014
	N WEBSTER ENVIRONS	PICL	γυ. 1331	00/01/2014
	N N		#C 1001	00 (01 (001 4
7469		Mcf	\$6.1931	08/01/2014
CUSTOMER NAME				
7473		Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS	3		
29630	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVI	RONS		
29631	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,		•	•
30160	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WESTON LAKES, INC.	FIGE	40.1221	00,01,2011
	<u> </u>	w£	AC 1001	00/01/0014
32912	N EULCHEAD ENVIDONG	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	22144

USTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7012	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	ANGLETON, ENVIRONS					
7020	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	BAYTOWN, ENVIRONS					
7022	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	BEACH CITY, ENVIRO	NS				
7024	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	BEASLEY, ENVIRONS					
7041	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	BROOKSHIRE, ENVIRO	NS				
7043	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS				
7060	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	CLEAR LAKE SHORES, ENVIRONS					
7064	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	CLUTE, ENVIRONS					
7078	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	DANBURY, ENVIRONS					
7086	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	DICKINSON, ENVIRON	S				
7104	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	EL LAGO, ENVIRONS					
7110	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	FREEPORT, ENVIRONS					
7113	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	FRIENDSWOOD, ENVIR	ONS				
7145	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS				
7148	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	HITCHCOCK, ENVIRON	S				
7170	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	JONES CREEK, ENVIR	ONS				
7176	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	KATY, ENVIRONS					

7301

7313

7321

7332

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

N

ROSENBERG, ENVIRONS

SANTA FE, ENVIRONS

SEABROOK, ENVIRONS

SHOREACRES, ENVIRONS

N

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX							
ARIFF CODE: DS	RRC TARIFF NO:	22144					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
7178	N	Mcf	\$6.1965	10/01/2014			
CUSTOMER NAME	KEMAH, ENVIRONS						
7180	N	Mcf	\$6.1965	10/01/2014			
CUSTOMER NAME	KENDLETON, ENVIRONS						
7197	N	Mcf	\$6.1965	10/01/2014			
CUSTOMER NAME	LA PORTE, ENVIRONS						
7199	N	Mcf	\$6.1965	10/01/2014			
CUSTOMER NAME	LAKE JACKSON, ENVIR	ONS					
7210	N	Mcf	\$6.1965	10/01/2014			
CUSTOMER NAME	LIVERPOOL, ENVIRONS						
7222	N	Mcf	\$6.1965	10/01/2014			
CUSTOMER NAME	MANVEL, ENVIRONS						
7234	N	Mcf	\$6.1965	10/01/2014			
CUSTOMER NAME	MONT BELVIEU, ENVIR	ONS					
7242	N	Mcf	\$6.1965	10/01/2014			
	NEEDVILLE, ENVIRONS						
7258	N	Mcf	\$6.1965	10/01/2014			
CUSTOMER NAME	ORCHARD, ENVIRONS		,	-, - <u>-,</u> -			
7262	N	Mcf	\$6.1965	10/01/2014			
CUSTOMER NAME	OYSTER CREEK, ENVIR		40.1300				
7268	<u> </u>	Mcf	\$6.1965	10/01/2014			
CUSTOMER NAME	PEARLAND, ENVIRONS	PICE	Ŷ0.1203	10/01/2014			
7290		Mcf	\$6.1965	10/01/2014			
	N RICHMOND, ENVIRONS	MCT	90.TA02	10/01/2014			
	<u> </u>		#C 1065	10/01/0051			
7292	N RICHWOOD, ENVIRONS	Mcf	\$6.1965	10/01/2014			
CUSTOMER NAME	KICHWOOD, ENVIRONS						

\$6.1965

\$6.1965

\$6.1965

\$6.1965

10/01/2014

10/01/2014

10/01/2014

10/01/2014

Mcf

Mcf

Mcf

Mcf

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS RRC TARIFF NO: 22144

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7346	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRO	NS		
7374	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENV	IRONS		
7386	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRO	NS		
7468	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRON	S		
29629	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIR	ONS		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10073/10074 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/28/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014

GAS CONSUMED: N AMENDMENT DATE: 07/14/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PSIF-8 PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based

on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2080-GRIP 2014 CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION

RATE SHEET

RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2080-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$15.29;*
- (2) Commodity Charge All Ccf \$0.0308 per Ccf
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

Houston 7.500%

3.000%

5.000%

3.000%

RRC TARIFF NO: 26109 TARIFF CODE: DS RATE SCHEDULE SCHEDULE ID DESCRIPTION office located at 1111 Louisiana Street, Houston, Texas. *Customer Charge \$13.54 2011 GRIP Charge .20 2012 GRIP Charge .73 2013 GRIP Charge .82 2014 GRIP Charge Suspended** Total Customer Charge \$15.29 ** Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment. FFA-3 CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-3 Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file with the Commission a current listing of Cities and applicable franchise fees. City Franchise Franchise Rate Small Large Misc City Residential Contract Commercial Commercial Industrial Transportation Service Fees Conroe E_00012188 4.000% 4.000% 4.000% 4.000% 7cents/MCF 0.000% Cut & Shoot E_00012301 5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery 5.000% 5.000% 5.000% E_00014045 4.000% 4.000% 4.000% 4.000% 7cents/MCF 0.000% New Waverly E_00014179 5.000% 5.000% 7cents/MCF 0.000% Oak Ridge North 4.000% 0.000% 0.000% E_00014303 4.000% 0.000% 0.000% Panorama Village E 00014429 5.000% 5.000% 5.000% 7cents/MCF 0.000% Shenandoah E 00015140 5.000% 4.000% 4.000% 4.000% 0.000% 0.000% E_00015894 5.000% 5.000% 0.000% Willis 5.000% 5.000% 7cents/MCF 0.000% Bellaire 3.000% 3.000% 3.000% /Cents/MCF 0.000% E 00011635 0.000% Bunker Hill E_00011877 3.000% 3.000% 3.000% 3.000% Deer Park 4.000% 4.000% 4.000% 4.000% 0.000% Galena Park E_00012801 5.000% 000% 5.000% 7 3.000% 3.000% E_00012354 4.000% 0.000% Galena Park E_00012801 5.000% Toents/MCF 0.000% Hedwig 0.000 0.000 7cents/MCF 5.000% 5.000% 7cents/MG E_00013075 3.000% 3.000% Village E_00013075 0.000% 0.000% 0.000% Hilshire Village E_00013152 3.000% 0.000% 0.000% 0.000% ston E_00013200 7.500% 7.500% 7 3.000% 0.000% 7.500%

5.000% Humble

3.000% 0.000% 0.000%

E_00013223

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
	DESCRIPTION
	0.000% Hunter's Creek E_00013229 3.000% 3.000% 3.000%
	3.000% 3.000% 3.000% Jacinto City
	E_00013300 5.000% 5.000% 5.000% 5.000%
	7cents/MCF 0.000% Jersey Village E_00013327 3.000%
	3.000% 3.000% 0.000% 0.000%
	Meadow's Place E_00013924 4.000% 4.000% 4.000%
	4 000% 0 000% 0 000% Missouri City E 00014019
	4.000% 0.000% 0.000% Missouri City E_00014019 3.000% 3.000% 3.000% 3.000% 7cents/MCF
	0.000% Nassau Bay E_00014128 3.000% 3.000% 3.000%
	0.000% 0.000% 0.000% Pasadena E_00014452
	4.000% 4.000% 4.000% 7cents/MCF
	0.000% Piney Point Village E_00014568 2.000% 2.000% 2.000%
	2.000% 0.000% 0.000% Roman Forest E_00014894
	5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% South Houston E_00015231 5.000% 5.000% 5.000% 5.000%
	5.000% 5.
	5.000% 5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% Spring Valley E_00015292 3.000% 3.000% 3.000%
	3.000% 0.000% 0.000% 0.000% Stafford E_00015302
	3.000% 0.000% 5tarrord E_00015302 3.000% 3.000% 3.000% 7cents/MCF
	5.000% 7cents/MCF 0.000% Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% Houston Environs OE_0014630
	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% The Woodlands OE_0015477 0.000%
	0.000% 0.000% 0.000% 0.000%
	City Franchise Factor Franchise
	City Franchise Factor Franchise Small Large Misc City Contract
	Residential Commercial Commercial Industrial Transportation Service Fees
	Conroe E_00012188 4.255% 4.255% 4.255%
	4.255% 7cents/MCF 0.000% Cut & Shoot E_00012301 5.296% 5.296% 7cents/MCF 0.000% Montgomery
	7cents/MCF 0.000%
	New Waverly E_00014179 5.296% 5.296% 5.296% 5.296%
	5.296% 7cents/MCF 0.000%
	Oak Ridge North
	0.000% 0.000% 0.000% Panorama Village E_00014429 5.296%
	5.296% 5.296% 7cents/MCF 0.000% Shenandoah
	E_00015140 4.192% 4.192% 0.000% 0.000% 0.000%
	0.000% Willis
	5.323% 5.323% 7cents/MCF 0.000% Bellaire
	E_00011635 3.158% 3.158% 3.158% 3.158% 0.000%
	0.000% Bunker Hill E_00011877 3.127% 3.127%
	3.127% 3.127% 3.109% 3.090% Deer Park
	E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	0.000% Galena Park E_00012801 5.376% 5.376%
	5.376% 5.376% 7cents/MCF 0.000% Hedwig Village E_00013075
	3.127%
	Hilshire Village E_00013152 3.093% 3.093% 0.000%
	0.000% 0.000% 0.000% Houston E_00013200 8.287% 8.287% 5.290% 8.108% Humble
	E_00013223 3.158% 3.158% 3.158% 0.000%
	0.000%
	3.127% 3.127% 3.127% 3.109% 3.090% Jacinto City
	E_00013300 5.376% 5.376% 5.376% 5.376%
	7cents/MCF 0.000% Jersey Village E_00013327 3.127% 3.127%
	3.127% 3.127% 0.000% 0.000% Meadow's Place
	E_00013924 4.214% 4.214% 4.214% 0.000%
	0.000% Missouri City E_00014019 3.158% 3.158%
	3.158% 3.158% 7cents/MCF 0.000% Nassau Bay E_00014128 3.127% 3.127% 0.000% 0.000% 0.000% Pasadena E_00014452 4.255% 4.255%
	0.000% Dagadana
	4.255% 4.255% 4.255% 4.256% 4.
	2.063% 2.063% 2.063% 0.000%
	0.000% Roman Forest E_00014894 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000% South Houston E_00015231 5.376% 5.376% 5.376% 7cents/MCF 0.000%
	5.376% 5.376% 5.376% 7cents/MCF 0.000%
	Southside Place E_00015257 5.296% 5.296% 5.296%
	5.296% 7cents/MCF 0.000% Spring Valley E_00015292 3.127%
	3.127% 3.127% 0.000% 0.000% Stafford E_00015302 3.158% 3.158% 3.158% 3.158% 5.376%
	Stafford E_00015302 3.158% 3.158% 3.158%
	3.158% 7cents/MCF 0.000% West University E_00015809 5.376%
	5.376% 5.376% 7cents/MCF 0.000% Houston
	Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% New Caney OE_0014157 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% 0.000% 0.000% Houston
	Environs OE_0015282 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000%
	The Woodlands OE_0015477 0.000% 0.000% 0.000%
	0.000% 0.000%
TA-9	CENTERPOINT ENERGY RESOURCES CORP.
	D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS
	HOUSTON DIVISION RATE SHEET
	TAX ADJUSTMENT RATE SCHEDULE NO. TA-9
	The Customers shall reimburse the Company for the Customers' proportionate part of
	any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any
	governmental authority under any law, rule, regulation, ordinance, or agreement
	(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or
	agreement levying the Tax specifies a method of collection from Customers, then the
	method so specified shall be utilized provided such method results in the
	collection of taxes from the Customers equal to the taxes levied on the Company.
	If no method of collection is specified, then the Company shall collect an amount

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise Large City Contract Residential Commercial Commercial Industrial Transportation (2) Conroe E_00012188 1.997% 1.997% 1.997% 1.997% 0.500% Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.500% Montgomery E_00014045 0.000% 0.000% 0.500% New Waverly 0.000% 0.581% 0.581% 0.581% 0.500% E_00014179 0.581% E_00014303 1.070% Oak Ridge North 1.070% 1.070% 1.070% 0.500% Panorama Village E_00014429 0.581% 0.581% 0.581% 0.581% 0.500% Shenandoah E_00015140 0.581% 0.581% 0.581% 0.581% 0.500% Willis E_00015894 1.070% 1.070% 0.500% Bellaire E 00011635 1.997% 1.997% 0.500% Bunker Hill 1.070% 1.070% 1.070% 1.997% 1.997% E 00011877 1.070% 0.500% Deer Park E_00012354 1.997% 1.997% 1 997% 0.500% Galena Park E_00012801 1.997% E_00012801
1.997% 1.997% 0.500% Hedwig Village
E_00013075 1.070% 1.070% 1.070% 1.070
Hilshire Village 1.997% 0.500% 1.070% 1.070% 0.000% 0.000% 0.500% Houston 1.997% 1.997% 0.500% Humble 1.997% 1.997% 1.070% 0.000% 0.500% Houston E 00013200 1.997% 1.997% E 00013223 1.997% 1.997% 0.500% Hunter's Creek E_00013229 1.070% 1.070% 1.070% 1.070% 0.500% Jacinto City E_00013300 1.997% 1.997% 1.997% 0.500% Jersey Village 1.070% 1.070% 1.070% 1.070 1.997% E_00013327 1.070% 0.500% 1.070% 1.070% 1.070% E_00013924 1.070% Meadow's Place 1.070% 1.070% 0.500% Missouri City E_00014019 1.997% 1.997% 1.997% 0.500% Nassau Bay 1.997%

1.070% 1.070% 1.070%

E_00014452 1.997% 1.997% 1.997%

0.500%

E_00014128 1.070%

Pasadena

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	1.997% 0.500% Piney Point Village E_00014568 1.070%
	1.070% 1.070% 0.500% Roman Forest E_00014894 0.581% 0.581% 0.581% 0.581% 0.500% South
	_
	_
	1.997% 0.500% Southside Place E_00015257 0.581% 0.581% 0.581% 0.581% 0.500% Spring Valley
	E_00015292 1.070% 1.070% 1.070% 0.500%
	Stafford E_00015302 1.997% 1.997%
	1.997% 1.997% 0.500% West University E 00015809 1.997%
	1.997% 1.997% 0.500% Houston Environs
	OE 0013200 0.000% 0.000% 0.000% 0.000% 0.500% New
	Caney OE_0014157 0.000% 0.000% 0.000%
	0.000% 0.500% Houston Environs OE_0014630 0.000% 0.000%
	0.000% 0.000% 0.500% Houston Environs OE_0015282 0.000%
	0.000% 0.000% 0.500% The Woodlands
	OE_0015477 0.000% 0.000% 0.000% 0.500%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
	Section182.022; applicable to all classes except transportation. (2) Texas Util.
	Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051
	TA-9 Factors
	Franchise Small Large City
	Contract Residential Commercial Commercial
	Industrial Transportation Conroe E_00012188
	2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot
	E_00012301 0.615% 0.615% 0.615% 0.615%
	0.503% Montgomery E_00014045 0.000% 0.000%
	0.000% 0.000% 0.503% New Waverly E_00014179 0.615%
	0.615% 0.615% 0.503% Oak Ridge North
	E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama
	Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.609% 0.609%
	0.609% 0.584% 0.503% Willis
	E_00015894 1.139% 1.139% 1.139% 1.139% 0.503%
	Bellaire E_00011635 2.102% 2.102%
	2.102% 2.102% 0.503% Bunker Hill E_00011877
	1.115% 1.115% 1.115% 1.115% 0.518% Deer Park
	E_00012354 2.124% 2.124% 2.124%
	2.124% 0.503% Galena Park E_00012801 2.147%
	2.147% 2.147% 0.503% Hedwig Village
	E_00013075 1.115% 1.115% 1.082% 1.082% 0.503%
	Hilshire Village E_00013152 0.000% 0.000%
	0.000% 0.000% 0.503% Houston E_00013200 2.207% 2.207% 2.207% 2.207% 0.530% Humble
	2.207% 2.207% 2.207% 2.207% 0.530% Humble E_00013223 2.102% 2.102% 2.102%
	2.038% 0.503% Hunter's Creek E_00013229 1.115% 1.115%
	1.115% 1.115% 1.518% Jacinto City
	E_00013300 2.147% 2.147% 2.147% 2.147% 0.503%
	Jersey Village E_00013327 1.115% 1.115%
	1.115% 1.115% 0.503% Meadow's Place E_00013924 1.127%
	1.127%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

DATE COHEDINE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	E_00014019 2.102% 2.102% 2.102% 2.102% 0.503% Nassau
	Bay E_00014128 1.115% 1.115% 1.115% 1.115%
	1.082% 0.503% Pasadena E_00014452 2.124% 2.124% 2.124% 0.503% Piney Point Village
	E_00014568 1.104% 1.104% 1.104% 1.104% 1.104% 0.503% Roman
	Forest E_00014894 0.615% 0.615% 0.615%
	0.615% 0.503% South Houston E_00015231 2.147%
	2.147% 2.147% 2.147% 0.503% Southside Place
	E_00015257 0.615% 0.615% 0.615% 0.615% 0.503%
	Spring Valley E_00015292 1.115% 1.115%
	1.115% 1.115% 0.503% Stafford E_00015302
	2.102% 2.102% 2.102% 0.503% West University
	E_00015809 2.147% 2.147% 2.147% 2.147% 0.503% Houston Environs OE_0013200 0.000% 0.000%
	0.000% 0.000% 0.503% New Caney 0E_0014157 0.000%
	0.000% 0.000% 0.503% Houston Environs
	OE_0014630 0.000% 0.000% 0.000% 0.000% 0.503% Houston
	Environs OE_0015282 0.000% 0.000% 0.000%
	0.000% 0.503% The Woodlands OE_0015477 0.000% 0.000%
	0.000% 0.000% 0.503%
HOUIND-1	RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date Bellaire, Inc. By Operation of Law 5/31/2011 Conroe, Inc. By Operation of Law 5/31/2011 Deer Park, Inc. By Operation of Law 5/31/2011 Deer Park, Inc. By Operation of Law 5/31/2011 Hillshire Village, Inc. By Operation of Law 5/31/2011 Hillshire Village, Inc. By Operation of Law 5/31/2011 Hunters Creek Village, Inc. By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of Law 5/31/2011 Montgomery, Inc. By Operation of Law 5/31/2011 Oak Ridge North, Inc. By Operation of Law 5/31/2011 Pasadena, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc. By Operation of Law 5/31/2011 Stafford, Inc. By Operation of Law 5/31/2011 Stafford, Inc. By Operation of Law 5/31/2011 Conroe Environs GUD 10067 7/14/2011 Cut and Shoot, Inc. GUD 10067 7/14/2011 Ut and Shoot, Inc. GUD 10067 7/14/2011 Panorama Village, Inc. GUD 10067 7/14/2011 West University Place, Inc. GUD 10067 7/14/2011 West University Place, Inc. GUD 10067 7/14/2011 West University Place, Inc. GUD 10060 with the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012 City Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc. Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012 Humble , Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place, Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law 5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village, Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law 5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150* 7/13/2012 Galena Park, Inc. GUD10150* 7/13/2012 Houston Environs GUD10150 7/13/2012 Jacinto City, Inc. GUD10150* 7/13/2012 New Waverly, Inc. GUD10150* 7/13/2012 Panorama Village, Inc. GUD10150* 7/13/2012 Roman Forest, Inc. GUD10150* 7/13/2012 South Houston, Inc. GUD10150* 7/13/2012 Southside Place, Inc. GUD10150* 7/13/2012 West University Place, Inc. GUD10150* 7/13/2012 Willis, Inc. GUD10150* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena, Inc. GUD10183 9/14/2012 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. of Law $\frac{5}{28}$ /2013 Bunker Hill Village, Inc. Operation of Law $\frac{5}{28}$ /2013 Conroe, Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble , Inc. Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc. Operation of Law 5/28/2013 Nassau Bay, Inc. Operation of Law 5/28/2013 Oak Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc. Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013 Cut & Shoot, Inc. GUD10256* 6/17/2013 Galena Park, Inc. GUD10256* 6/17/2013Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256* New Waverly, Inc. GUD10256* 6/17/2013 Panorama Village, Inc. GUD10256* 6/17/2013 Roman Forest, Inc. GUD10256* 6/17/2013 South Houston, Inc. GUD10256* 6/17/2013 Southside Place , Inc. GUD10256* 6/17/2013 West University Place, Inc. GUD10256* 6/17/2013 Willis, Inc. GUD10256* 6/17/2013 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc. Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc. Ordinance 2014-467 $\frac{5}{30}/2014$ Humble , Inc. Approved Suspension $\frac{5}{30}/2014$ Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc. Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah, Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law 5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344 7/14/2014 Cut & Shoot, Inc. GUD10344* 7/14/2014 Galena Park, Inc. GUD10344* 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. GUD10344* 7/14/2014 New Waverly, Inc. GUD10344* 7/14/2014 Panorama Village, Inc. GUD10344* 7/14/2014 Roman Forest, Inc. GUD10344* 7/14/2014 South Houston, Inc. GUD10344* 7/14/2014 Southside Place, Inc. GUD10344* 7/14/2014 West University Place, Inc. GUD10344* 7/14/2014 Willis, Inc. GUD10344* 7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

PGA-9 Corrected

CENTERPOINT ENERGY

RESOURCES CORP.

D/B/A CENTERPOINT

ENERGY ENTEX

AND CENTERPOINT ENERGY

TEXAS GAS

HOUSTON

DIVISION

RATE

SHEET

PURCHASED GAS

ADJUSTMENT

RATE SCHEDULE

NO. PGA-9

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7163

7168

7232

7238

HUNTER'S CREEK VILLAGE, INC.

JACINTO CITY, INC.

JERSEY VILLAGE, INC.

MISSOURI CITY, INC.

N

NASSAU BAY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26109		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7031	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	BUNKER HILL VILLAGE	, INC.		
7067	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HILSHIRE VILLAGE, IN	1C.		
7151	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2640	09/02/2014

\$6.2640

\$6.2640

\$6.2640

\$6.2640

09/02/2014

09/02/2014

09/02/2014

09/02/2014

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Mcf

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX	
TADIEE CODE.	ספ	ססר האסדבה או∧.	26100	

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7250	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	OAK RIDGE NORTH, I	INC.		
7265	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	PANORAMA VILLAGE,	INC.		
7266	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PINEY POINT VILLAG	GE, INC.		
7295	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	SOUTH HOUSTON, INC	2.		
7342	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	SOUTHSIDE PLACE, I	INC.		
7343	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	SPRING VALLEY, INC	2.		
7344	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	WEST UNIVERSITY PI	ACE, INC.		
7388	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	MEADOWS PLACE, INC	2.		
31322	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	MONTGOMERY, INC.			
7031	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	BUNKER HILL VILLAG		•	•

R	RC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
	TARIFF CODE:	DS	RRC TARIFF NO:	26109

USTOMERS				
	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7067	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	HILSHIRE VILLAGE, INC			
7151	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	HUNTER'S CREEK VILLAG	E, INC.		
7163	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2671	11/03/2014
	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	NASSAU BAY, INC.		,	,,
7250	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	OAK RIDGE NORTH, INC.		,	,,
7265	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	PANORAMA VILLAGE, INC		40.200	, 00, 2011

CUSTOMER NAME

BUNKER HILL VILLAGE, INC.

C COID: 6263	COMPANY NAME: CEN	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 26	5109		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7266	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	PINEY POINT VILLAGE,	INC.		
7295	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	WEST UNIVERSITY PLACE	, INC.		
7388	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	MONTGOMERY, INC.			
7031	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	BELLAIRE, INC.			
17696	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			
7048	N	Mcf	\$6.2626	08/01/2014

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7067	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE, IN	C.		
7151	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUNTER'S CREEK VILLA	GE, INC.		
7163	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, INC			
7265	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	PANORAMA VILLAGE, IN	C.		

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

\$6.2655

\$5.9565

\$5.9565

\$5.9565

\$6.2655

CUSTOMER NAME

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CUSTOMER NAME

7048

7067

7068

7075

7081

BELLAIRE, INC.

CONROE, INC

CONROE, ENVIRONS

CUT AND SHOOT, INC.

N

N

DEER PARK, INC.

BUNKER HILL VILLAGE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26109		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7266	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PINEY POINT VILLAGE	, INC.		
7295	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, IN	C.		
7343	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	WEST UNIVERSITY PLA	CE, INC.		
7388	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
7031	N	Mcf	\$6.2655	10/01/2014

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	POINT ENERGY ENTEX	CENTERPOINT	NAME:	COMPANY	6263	COID:	RRC
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CUCTOMEDE				
CUSTOMERS				
			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7116	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC	2.		
7146	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE, 1	INC.		
7151	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME				
7156	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUNTER'S CREEK VILI	LAGE, INC.		
7163	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME			4	
7232	N	Mcf	\$6.2655	10/01/2014
	MISSOURI CITY, INC.		¥0.2033	10, 01, 2011
7238	N	Mcf	\$6.2655	10/01/2014
	NASSAU BAY, INC.	MCI	Ş0.2033	10/01/2014
			45.0565	
7250	N N	Mcf	\$5.9565	10/01/2014
	OAK RIDGE NORTH, IN			
7265	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	PANORAMA VILLAGE, 1	INC.		
7266	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PINEY POINT VILLAGE	E, INC.		
7295	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY	GY ENTEX	Х
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TARIFF CODE: DS RRC TARIFF NO: 26109

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7341	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC	! .		
7342	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, I	NC.		
7343	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SPRING VALLEY, INC	! .		
7344	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	WEST UNIVERSITY PL	ACE, INC.		
7388	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC			
31322	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9902/10067/1015 CITY ORDINANCE NO: 2014 GRIP by Operation of Law

AMENDMENT(EXPLAIN):
Also Replace HOUIND-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

AND CENTERPOINT ENERGY

HOUSTON

RATE

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/28/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014

GAS CONSUMED: N AMENDMENT DATE: 07/14/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PGA-9 Corrected CENTERPOINT ENERGY

RESOURCES CORP.

D/B/A CENTERPOINT

ENERGY ENTEX

TEXAS GAS

DIVISION

SHEET

PURCHASED GAS

ADJUSTMENT

RATE SCHEDULE

NO. PGA-9

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-9

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION RATE SHEET

TAX ADJUSTMENT RATE SCHEDULE NO. TA-9

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

(except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation (2) Conroe E_00012188 1.997% 1.997% 1.997% 0.500% Cut & Shoot E_00012301 0.581% 0.500% Montgomery 0.581% E_00014045 0.000% 0.500% New Waverly 0.000% 0.000% 0.000% E 00014179 0.581% 0.581% 0.581% 0.581% 0.500% Oak Ridge North E_00014303 1.070% 1.070% 1.070% 1.070% 0.500% Panorama Village E_00014429 0.581% 0.581% 0.581% 0.500% Shenandoah 0.581% E_00015140 0.581% 0.581% 0.581% 0.581% 0.500% Willis E_00015894 1.070% 1.070% 1.070% 1.070% 0.500% Bellaire E_00011635 1.997% 1.997% 1.997% 1.997% 0.500% Bunker Hill 1.070% E 00011877 1.070% 1.070% 1.070% Park E_00012354 1.997% 1.997% 1.997% 0.500% Galena Park E_00012801 1.997% 1.997% 1.997% 0.500% Hedwig Village 1.997% 1.070% E_00013075 1.070% 1.070% Hilshire Village E_000 1.070% 0.500% Hilshire Village E_00013152 0.000% 0.000% 0.000% E_00013200 1.997% 0.000% 0.500% Houston 1.997% 1.997% 1.997% 0.500% Humble E_00013223 1.997% 1.997% 1.997% 1.997% 0.500% Hunter's Creek 1.070% 1.070% 0.500% Jacinto City

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.503% Houston E_00013200		
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2.20/6 2.20/6 2.20/6 0.5306 Humble		2.207% 2.207% 2.207% 2.207% 0.530% Humble

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

DATE COMPAND							
RATE SCHEDULE							
SCHEDULE ID	DESCRIPTION						
	E_00013223 2.102% 2.102% 2.102%						
	2.038% 0.503% Hunter's Creek						
	1.115%						
	E_00013300 2.147% 2.147% 2.147% 2.147% 2.147% 0.503%						
	Jersey Village E_00013327 1.115% 1.115%						
	1.115% 1.115% 0.503% Meadow's Place E_00013924 1.127%						
	1.127% 1.127% 0.503% Missouri City						
	E_00014019 2.102% 2.102% 2.102% 2.102% 0.503% Nassau						
	Bay E_00014128 1.115% 1.115% 1.115%						
	1.082% 0.503% Pasadena						
	2.124% 2.124% 0.503% Piney Point Village						
	E_00014568						
	0.615% 0.503% South Houston E_00015231 2.147%						
	2.147% 2.147% 0.503% Southside Place						
	E_00015257						
	Spring Valley E_00015292 1.115% 1.115%						
	1.115% 1.115% 0.503% Stafford E_00015302						
	2.102% 2.102% 2.102% 2.102% 0.503% West University						
	E_00015809 2.147% 2.147% 2.147% 2.147%						
	0.503% Houston Environs OE_0013200 0.000% 0.000%						
	0.000% 0.000% 0.503% New Caney OE_0014157 0.000%						
	0.000% 0.000% 0.503% Houston Environs						
	OE_0014630 0.000% 0.000% 0.000% 0.000% 0.503% Houston						
	Environs OE_0015282 0.000% 0.000% 0.000%						
	0.000% 0.503% The Woodlands OE_0015477 0.000% 0.000% 0.000%						
FFA-3	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT						
	ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE						
	NO. FFA-3 Application Applicable to Customers inside the corporate limits of an						
	incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Monthly Adjustment Company will adjust						
	Customer's bill each month in an amount equal to the municipal franchise fees						
	payable for the Gas Service provided to Customer by Company. Municipal franchise						
	fees are determined by each municipality's franchise ordinance. Each						
	municipality's franchise ordinance will specify the percentage and applicability of						
	franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file						
	with the Commission a current listing of Cities and applicable franchise fees.						
	City Franchise						
	Rate Franchise Small						
	Large Misc City Contract Residential						
	Commercial Commercial Industrial Transportation Service Fees Conroe						
	E_00012188 4.000% 4.000% 4.000% 4.000%						
	7cents/MCF 0.000% Cut & Shoot E_00012301 5.000%						
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery						
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery E_00014045 4.000% 4.000% 4.000% 4.000%						
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery E_00014045 4.000% 4.000% 4.000% 4.000% 4.000% 7cents/MCF 0.000% New Waverly E_00014179 5.000% 5.000%						
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery E_00014045 4.000% 4.000% 4.000% 4.000% 7cents/MCF 0.000% New Waverly E_00014179 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000% Oak Ridge North						
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery E_00014045 4.000% 4.000% 4.000% 4.000% 7cents/MCF 0.000% New Waverly E_00014179 5.000% 5.000%						

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TE SCHEDULE	
HEDULE ID	DESCRIPTION
	4.000% 4.000% 4.000% 0.000% 0.000%
	0.000% Willis E_00015894 5.000% 5.000%
	5.000% 5.000% 7cents/MCF 0.000% Bellaire
	E_00011635 3.000% 3.000% 3.000% 3.000%
	0.000% Bunker Hill E_00011877 3.000% 3.000%
	3.000% 3.000% 3.000% 3.000% Deer Park
	E_00012354 4.000% 4.000% 4.000% 4.000%
	7cents/MCF 0.000% Galena Park E_00012801 5.000%
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Hedwig
	Village E_00013075 3.000% 3.000% 0.000% 0.000%
	0.000% 0.000% Hilshire Village E_00013152 3.000%
	3.000% 0.000% 0.000% 0.000% 0.000%
	Houston E_00013200 7.500% 7.500% 7.500%
	7.500% 5.000% 5.000% Humble E_00013223
	3.000% 3.000% 3.000% 0.000%
	0.000% Hunter's Creek E_00013229 3.000% 3.000% 3.000%
	3.000% 3.000% 3.000% Jacinto City
	E_00013300 5.000% 5.000% 5.000% 5.000%
	7cents/MCF 0.000% Jersey Village E_00013327 3.000%
	3.000% 3.000% 0.000% 0.000%
	Meadow's Place E_00013924 4.000% 4.000% 4.000%
	4.000% 0.000% 0.000% Missouri City E_00014019
	3.000% 3.000% 3.000% 3.000% 7cents/MCF
	0.000% Nassau Bay E_00014128 3.000% 3.000% 3.000% 3.000% 0.000% Pasadena E_00014452
	0.000% 0.000% 0.000% Pasadena E_00014452 4.000% 4.000% 4.000% 4.000% 7cents/MCF
	0.000% Piney Point Village E_00014568 2.000% 2.000% 2.000%
	2.000% Piney Point Village E_00014308 2.000% 2.000% 2.000% 2.000% 2.000% 2.000%
	5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% South Houston E_00015231 5.000% 5.000% 5.000% 5.000%
	5.000% 7cents/MCF 0.000% Southside Place E_00015257
	5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% Spring Valley E_00015292 3.000% 3.000% 3.000%
	3.000% 0.000% 0.000% Stafford E 00015302
	3.000% 3.000% 3.000% 7cents/MCF
	3.000% 3.000% 3.000% 3.000% 7cents/MCF 0.000% West University E_00015809 5.000% 5.000% 5.000%
	5.000% 7cents/MCF 0.000% Houston Environs OE_0013200
	0.000% 0.000% 0.000% 0.000%
	0.000% New Caney OE_0014157 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% Houston Environs OE_0014630
	0.000% 0.000% 0.000% 0.000% 0.000%
	Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% The Woodlands OE_0015477 0.000%
	0.000% 0.000% 0.000% 0.000%
	City Franchise Factor Franchise
	Small Large Misc City Contract
	Residential Commercial Commercial Industrial Transportation Service Fees
	Conroe E_00012188 4.255% 4.255% 4.255%
	<u> </u>

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TE SCHEDULE	
HEDULE ID	DESCRIPTION
	5.296% 5.296% 5.296% 7cents/MCF 0.000% Montgomery
	E_00014045 4.167% 4.167% 4.167% 4.167%
	7cents/MCF 0.000%
	New Waverly E_00014179 5.296% 5.296% 5.296%
	5.296% 7cents/MCF 0.000%
	Oak Ridge North E_00014303 4.214% 4.214% 0.000%
	0.000% 0.000% 0.000% Panorama Village E_00014429 5.296%
	5.296% 5.296% 7cents/MCF 0.000% Shenandoah
	E_00015140 4.192% 4.192% 4.192% 0.000% 0.000%
	0.000% Willis E_00015894 5.323% 5.323%
	5.323% 5.323% 7cents/MCF 0.000% Bellaire
	E_00011635 3.158% 3.158% 3.158% 3.158% 0.000% 0.000% Bunker Hill E_00011877 3.127% 3.127%
	0.000% Bunker Hill E_00011877 3.127% 3.127%
	3.127% 3.127% 3.109% 3.090% Deer Park
	E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF
	0.000% Galena Park E_00012801 5.376% 5.376% 5.376% 7cents/MCF 0.000% Hedwig Village E_00013075 3.127% 0.000% 0.000% 0.000% 0.000%
	5.376% 5.376% 7cents/MCF 0.000% Hedwig Village E_00013075
	Hilshire Village E_00013152 3.093% 3.093% 0.000%
	0.000% 0.000% Houston E_00013200 8.287%
	8.287% 8.287% 5.290% 8.108% Humble
	E_00013223 3.158% 3.158% 3.158% 0.000% 0.000% Hunter's Creek E_00013229 3.127%
	0.000% 0.000% Hunter's Creek E_00013229 3.127%
	3.127% 3.127% 3.109% 3.090% Jacinto City
	E_00013300 5.376% 5.376% 5.376% 5.376%
	7cents/MCF 0.000% Jersey Village E_00013327 3.127% 3.127%
	3.127% 3.127% 0.000% 0.000% Meadow's Place
	E_00013924 4.214% 4.214% 4.214% 4.214% 0.000%
	0.000% Missouri City E_00014019 3.158% 3.158%
	3.158% 3.158% 7cents/MCF 0.000% Nassau Bay E_00014128
	3.127% 3.127% 0.000% 0.000%
	0.000% Pasadena E_00014452 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000% Piney Point Village E_00014568
	2.063% 2.063% 2.063% 0.000%
	0.000% Roman Forest E_00014894 5.296% 5.296%
	5.296% 5.296% 7cents/MCF 0.000% South Houston E_00015231 5.376% 5.376% 5.376% 7cents/MCF 0.000%
	3.127% 3.127% 0.000% 0.000% 0.000%
	Stafford E_00015302 3.158% 3.158% 3.158% 3.158%
	3.158% 7cents/MCF 0.000% West University E_00015809 5.376% 5.376% 7cents/MCF 0.000% Houston
	Environs OE_0013200 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.0014157 0.000% 0.000% 0.000%
	New Caney OE_0014157 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.000% Houston
	0.000% 0.000% 0.000% 0.000% 0.000% houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

0.000%

0.000%

0.000%

GSS-2080-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION

RATE SHEET

GENERAL SERVICE-SMALL

RATE SCHEDULE NO. GSS-2080-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$17.24;*
- (2) Commodity Charge All Ccf
- \$0.0403 per Ccf
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer Charge \$14.59 2011 GRIP Charge .29 2012 GRIP Charge 1.10 2013 GRIP Charge 1.26

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	2014 GRIP Charge Suspended**
	Total Customer Charge \$17.24
	** Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment.
HOUIND-1	RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date Bellaire, Inc. By Operation of Law 5/31/2011 Bunker Hill Village, Inc. By Operation of Law 5/31/2011 Conroe, Inc. By Operation of Law 5/31/2011 Deer Park, Inc. By Operation of Law 5/31/2011 Hedwig Village, Inc. By Operation of Law 5/31/2011 Hilshire Village, inc. By Operation of Law 5/31/2011 Humble, Inc. By Operation of Law 5/31/2011 Hunters Creek Village, Inc. By Operation of Law 5/31/2011 Hunters Creek Village, Inc. By Operation of Law 5/31/2011 Jersey Village, Inc.
	By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of Law 5/31/2011 Montgomery, Inc. By Operation of Law 5/31/2011 Nassau Bay, Inc. By Operation of Law 5/31/2011 Oak Ridge North, Inc. By Operation of Law 5/31/2011 Pasadena, Inc. By Operation of Law 5/31/2011 Shenandoah, Inc. By Operation of Law 5/31/2011 Shenandoah, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc. By Operation of Law 5/31/2011 Stafford, Inc. By Operation of Law 5/31/2011
	Operation of Law 5/31/2011 Conroe Environs GUD 10067 7/14/2011 Cut and Shoot, Inc. GUD 10067 * 7/14/2011 Galena Park, Inc. GUD 10067 * 7/14/2011 Houston Environs GUD 10067 7/14/2011 Jacinto City, Inc. GUD 10067 * 7/14/2011 New Waverly, Inc. GUD 10067 * 7/14/2011 Panorama Village, Inc. GUD 10067 * 7/14/2011 Roman Forest, Inc. GUD 10067 * 7/14/2011 South Houston, Inc.
	GUD 10067 * 7/14/2011 Southside Place, inc. GUD 10067 * 7/14/2011 West University Place, Inc. GUD 10067 * 7/14/2011 Willis, Inc. GUD 10067 * 7/14/2011 Houston, Inc. Ord. No. 2011-699 dated 8/10/11 8/10/2011 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2012 GSLV-611-GRIP 2012 R-2080-GRIP 2012 City Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012 Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc. Operation of Law 5/29/2012 Humble , Inc. Operation of Law 5/29/2012 Humble , Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place,
	Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012 Meadows Place, Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law 5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village, Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law 5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150* 7/13/2012 Galena Park, Inc. GUD10150* 7/13/2012 Houston Environs GUD10150* 7/13/2012 Jacinto City, Inc. GUD10150* 7/13/2012 New Waverly, Inc. GUD10150*

7/13/2012 Panorama Village, Inc. GUD10150* 7/13/2012 Roman Forest, Inc.

 $\texttt{GUD10150*} \qquad 7/13/2012 \; \texttt{South Houston, Inc.} \quad \texttt{GUD10150*} \qquad 7/13/2012 \; \texttt{Southside Place} \; ,$

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Inc. GUD10150* 7/13/2012 West University Place, Inc. GUD10150* 7/13/2012 Willis, Inc. GUD10150* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena, Inc. GUD10183 9/14/2012 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. of Law 5/28/2013 Bunker Hill Village, Inc. Operation of Law 5/28/2013 Conroe, Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble , Inc. Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc. Operation of Law $\frac{5}{28}/2013$ Nassau Bay, Inc. Operation of Law $\frac{5}{28}/2013$ Oak Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc. Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013 Cut & Shoot, Inc. GUD10256* 6/17/2013 Galena Park, Inc. GUD10256* 6/17/2013 Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256* New Waverly, Inc. GUD10256* 6/17/2013 Panorama Village, Inc. GUD10256* 6/17/2013 Roman Forest, Inc. GUD10256* 6/17/2013 South Houston, Inc. GUD10256* 6/17/2013 Southside Place , Inc. GUD10256* 6/17/2013 West University Place, Inc. GUD10256* 6/17/2013 Willis, Inc. GUD10256* 6/17/2013 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc. Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc. Ordinance 2014-467 5/30/2014 Humble , Inc. Approved Suspension 5/30/2014 Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc. Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah, Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law 5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344 7/14/2014 Cut & Shoot, Inc. GUD10344* 7/14/2014 Galena Park, Inc. GUD10344* 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. 7/14/2014 New Waverly, Inc. GUD10344* 7/14/2014 Panorama Village, Inc. $\mbox{GUD10344*} \quad \mbox{7/14/2014 Roman Forest, Inc.} \quad \mbox{GUD10344*} \quad \mbox{7/14/2014 South Houston, Inc.}$ $\label{eq:gublo344*} \text{GUD10344*} \qquad 7/14/2014 \text{ Southside Place , Inc.} \quad \text{GUD10344*} \qquad 7/14/2014 \text{ West}$ University Place, Inc. GUD10344* 7/14/2014 Willis, Inc. GUD10344* 7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

RATE ADJUSTMENT PROVISIONS

GFTR0048

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

12/02/2014

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO:	26110		
None						

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26110		
CUSTOMERS					

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7031		Mcf		09/02/2014
CUSTOMER NAME		HCI	γ0.2010	05/02/2011
7048		Mcf	\$6.2640	00/02/2014
	N DIMER IIII VIII ACI		\$6.2640	09/02/2014
CUSTOMER NAME				
7067		Mcf	\$5.9565	09/02/2014
CUSTOMER NAME				
7068	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CUT AND SHOOT, INC			
7081	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2640	09/02/2014
	GALENA PARK, INC.		*******	,,
7141		Mcf	\$6.2640	09/02/2014
	HEDWIG VILLAGE, INC		\$0.2040	09/02/2014
7146		Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HILSHIRE VILLAGE,	INC.		
7151	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME				
7156	N	Mcf	\$6.2640	09/02/2014
	HUNTER'S CREEK VILI		¥0.2010	03, 02, 2011
			\$6.2640	00/02/2014
7163 CUSTOMER NAME	N .TACINTO CITY INC	Mcf	Ş0.204U	09/02/2014
	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	JERSEY VILLAGE, INC	C.		
7232	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	MISSOURI CITY, INC	•		
7238	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	NASSAU BAY, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

CUSTOMERS	CONTENTE	DTTT TWO	DG1 GIDDT 6	DA1 DDD-2
-			PGA CURRENT CHARGE	
7250	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	OAK RIDGE NORTH, INC	1.		
7265	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	PANORAMA VILLAGE, IN	IC.		
7266	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PINEY POINT VILLAGE,	INC.		
7295	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	SOUTHSIDE PLACE, INC	1.		
7343	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	WEST UNIVERSITY PLAC	E, INC.		
7388	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			,
31322	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	MONTGOMERY, INC.	1.01	~3. 3333	02/02/2011
7031	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	N BELLAIRE, INC.	MCT	\$0.20/I	11/03/2014
			45.055	11 (00 (00)
7048	N	Mcf	\$6.2671	11/03/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENE	RGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	.0110		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7067	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2671	11/03/2014
	HEDWIG VILLAGE, INC.		40.20.2	,,
7146	N	Mcf	\$6.2671	11/03/2014
	HILSHIRE VILLAGE, IN		Ÿ0.20/I	11/03/2011
	N		\$6.2671	11/02/2014
7151		Mcf	\$6.26/1	11/03/2014
CUSTOMER NAME				
7152	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	HUNTER'S CREEK VILLA	GE, INC.		
7163	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	OAK RIDGE NORTH, INC		¥3.>303	11,00,2011
			åE 0565	11 /02 /2014
7265	N DANODAMA VIIIAGE INI	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	PANORAMA VILLAGE, IN	· ·		

F	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	10110		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7266	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	PINEY POINT VILLAGE,	INC.		
7295	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	SOUTHSIDE PLACE, INC			
7343	N	Mcf	\$6.2671	11/03/2014
	SPRING VALLEY, INC.	-	,	, ,
7344	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME		1.02	¥0.20,1	11, 03, 2011
7384	N	Mcf	\$6.2671	11/03/2014
	WEST UNIVERSITY PLAC		Ş0.2071	11/03/2014
			مد مدد	11 /02 /2014
7388 CUSTOMER NAME	N WILLIS INC	Mcf	\$5.9565	11/03/2014
7511	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696		Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322		Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	MONTGOMERY, INC.			
7031	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	BUNKER HILL VILLAGE,	INC.		
7067	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, ENVIRONS			

7272

PINEY POINT VILLAGE, INC.

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS	RRC TARIFF NO:	26110		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7075	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC			
7146	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE, I	NC.		
7151	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUNTER'S CREEK VILL	AGE, INC.		
7163	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JERSEY VILLAGE, INC			
7232	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, IN	C.		
7265	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	PANORAMA VILLAGE, I	NC.		
7266	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PASADENA, INC.			
7070).T	M E	46.0606	00/01/0014

\$6.2626

08/01/2014

Mcf

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	20110		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7295	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, INC	1.		
7343	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	WEST UNIVERSITY PLAC	E, INC.		
7388	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			
7031	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BUNKER HILL VILLAGE,		,	. , .
7067	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CONROE, INC		,	-, - ,
7068	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CONROE, ENVIRONS	FIGE	¥3.5505	10,01,2011
	, 	Maf	ČE DECE	10/01/2014
7075 CUSTOMER NAME	N CUT AND SHOOT, INC.	Mcf	\$5.9565	10/01/2014
<u> </u>	•	W. 6	*C 0055	10/01/0014
7081	N N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	DEER PARK, INC.			

RRC COID:	6263	COMPANY NA	AME:	CENTERPOINT	ENERGY	Y ENTEX
TARIFF CODE:	DS	RRC TAR	RIFF NO:	26110		

TARIFF CODE: DS	RRC TARIFF NO:	70TT0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7116	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, IN	C.		
7146	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE,	INC.		
7151	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUNTER'S CREEK VIL	LAGE, INC.		
7163	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JERSEY VILLAGE, IN	C.		
7232	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MISSOURI CITY, INC			
7238	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME			4-11-11	
7265	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	PANORAMA VILLAGE,		4-11-11	
7266	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PASADENA, INC.		, J. 2005	_2, 01, 2011
7272	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PINEY POINT VILLAG		γ0.2033	10/01/2011
		Mcf	\$6.2655	10/01/2014
7295 CUSTOMER NAME	N ROMAN FOREST, INC.		Ş0.2035	10/01/2014
	·		åE 0565	10/01/2014
7327	N SHENANDOAH INC	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS RRC TARIFF NO: 26110

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7341	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC	! .		
7342	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, I	NC.		
7343	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SPRING VALLEY, INC	! .		
7344	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	WEST UNIVERSITY PL	ACE, INC.		
7388	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC	1.		
31322	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9902/10067/1015 CITY ORDINANCE NO: 2014 GRIP by Operation of Law

AMENDMENT(EXPLAIN):
2014. Also Replace HOUIND-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

AND CENTERPOINT ENERGY

HOUSTON

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/28/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014

GAS CONSUMED: N AMENDMENT DATE: 07/14/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PGA-9 Corrected CENTERPOINT ENERGY

RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

TEXAS GAS

DIVISION

RATE

SHEET

PURCHASED GAS

ADJUSTMENT

RATE SCHEDULE

NO. PGA-9

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-9

CENTERPOINT ENERGY RESOURCES CORP.

 ${\tt D/B/A} \ {\tt CENTERPOINT} \ {\tt ENERGY} \ {\tt ENTEX} \ {\tt AND} \ {\tt CENTERPOINT} \ {\tt ENERGY} \ {\tt TEXAS} \ {\tt GAS}$

HOUSTON DIVISION RATE SHEET

TAX ADJUSTMENT RATE SCHEDULE NO. TA-9

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name $\frac{1}{2}$

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Creek

1.070%

(except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

1.070%

Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation (2) Conroe E_00012188 1.997% 1.997% 1.997% 0.500% Cut & Shoot E_00012301 0.581% 0.500% Montgomery 0.581% E_00014045 0.000% 0.000% 0.500% New Waverly 0.000% 0.000% E 00014179 0.581% 0.581% 0.581% 0.581% 0.500% Oak Ridge North E_00014303 1.070% 1.070% 1.070% 1.070% 0.500% Panorama Village E_00014429 0.581% 0.581% 0.581% 0.500% Shenandoah 0.581% E_00015140 0.581% 0.581% 0.581% 0.581% 0.500% Willis E_00015894 1.070% 1.070% 1.070% 1.070% 0.500% Bellaire E_00011635 1.997% 1.997% 1.997% 1.997% 0.500% Bunker Hill 1.070% E 00011877 1.070% 1.070% 1.070% Park E_00012354 1.997% 1.997% 1.997% 0.500% Galena Park E_00012801 1.997% 1.997% 1.997% 0.500% Hedwig Village 1.997% 1.070% E_00013075 1.070% 1.070% Hilshire Village E_000 1.070% 0.500% Hilshire Village E_00013152 0.000% 0.000% 0.000% E_00013200 1.997% 0.000% 0.500% Houston 1.997% 1.997% 1.997% 0.500% Humble E_00013223 1.997% 1.997% 1.997% 1.997% 0.500% Hunter's

0.500% Jacinto City

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	1.997% 1.997% 0.500% Jersey Village
	E_00013327 1.070% 1.070% 1.070% 0.500%
	Meadow's Place E_00013924 1.070% 1.070% 1.070%
	1.070% 0.500% Missouri City E_00014019 1.997%
	1.997% 1.997% 0.500% Nassau Bay
	E_00014128 1.070% 1.070% 1.070% 0.500%
	Pasadena E_00014452 1.997% 1.997% 1.997% 1.997%
	1.997% 0.500% Piney Point Village E_00014568 1.070% 1.070% 1.070% 0.500% Roman Forest
	E_00014894 0.581% 0.581% 0.581% 0.581% 0.500% South
	Houston E_00015231 1.997% 1.997% 1.997%
	1.997% 0.500% Southside Place E_00015257 0.581%
	0.581% 0.581% 0.500% Spring Valley
	E_00015292 1.070% 1.070% 1.070% 0.500%
	1.997% 1.997% 0.500% West University E_00015809 1.997%
	1.997% 1.997% 0.500% Houston Environs
	OE_0013200 0.000% 0.000% 0.000% 0.000% 0.500% New
	Caney OE_0014157 0.000% 0.000% 0.000%
	0.000% 0.500% Houston Environs OE_0014630 0.000% 0.000%
	0.000% 0.000% 0.500% Houston Environs OE_0015282 0.000%
	0.000% 0.000% 0.000% 0.500% The Woodlands
	OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util.
	OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051
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	OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 0.503% Cut & Shoot
	OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 0.503% Cut & Shoot
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	OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.503% Shenandoah E_00015140 0.609% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00011635 2.102% 2.102% 2.102% 2.102% 0.503% Bunker Hill E_00011877
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	OE_0015477 0.000%
	OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.615% 0.615% 0.615% 0.503% Cak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.61
	OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.615% 0.615% 0.503% Oak Ridge North E_000144303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.615% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00012354 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.124% 2
	OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.61
	OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.615% 0.615% 0.503% Oak Ridge North E_000144303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.615% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00012354 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.124% 2

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

DAME COMEDAN E	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	E_00013223 2.102% 2.102% 2.102%
	2.038% 0.503% Hunter's Creek E_00013229 1.115% 1.115%
	1.115% 1.115% 0.518% Jacinto City
	E_00013300 2.147% 2.147% 2.147% 2.147% 2.147% 0.503%
	Jersey Village E_00013327 1.115% 1.115%
	1.115% 1.115% 0.503% Meadow's Place E_00013924 1.127%
	1.127%
	E_00014019 2.102% 2.102% 2.102% 2.102% 0.503% Nassau
	Bay E_00014128 1.115% 1.115% 1.115%
	1.082% 0.503% Pasadena E_00014452 2.124%
	2.124% 2.124% 0.503% Piney Point Village
	E_00014568 1.104% 1.104% 1.104% 1.104% 0.503% Roman
	Forest E_00014894 0.615% 0.615% 0.615% 0.615% 0.615%
	0.615% 0.503% South Houston E_00015231 2.147% 2.147% 2.147% 0.503% Southside Place
	E_00015257
	Spring Valley E_00015292 1.115% 1.115%
	1.115% 1.115% 0.503% Stafford E 00015302
	2.102% 2.102% 2.102% 2.102% 0.503% West University
	E_00015809 2.147% 2.147% 2.147% 2.147%
	0.503% Houston Environs OE_0013200 0.000% 0.000%
	0.000% 0.000% 0.503% New Caney OE_0014157 0.000%
	0.000% 0.000% 0.503% Houston Environs
	OE_0014630 0.000% 0.000% 0.000% 0.000% 0.503% Houston
	Environs OE_0015282 0.000% 0.000% 0.000%
	0.000% 0.503% The Woodlands OE_0015477 0.000% 0.000%
	0.000% 0.000% 0.503%
FFA-3	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
	ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE
	NO. FFA-3 Application Applicable to Customers inside the corporate limits of an
	incorporated municipality that imposes a municipal franchise fee upon Company for
	the Gas Service provided to Customer. Monthly Adjustment Company will adjust
	Customer's bill each month in an amount equal to the municipal franchise fees
	payable for the Gas Service provided to Customer by Company. Municipal franchise
	fees are determined by each municipality's franchise ordinance. Each
	municipality's franchise ordinance will specify the percentage and applicability of franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file
	with the Commission a current listing of Cities and applicable franchise fees.
	with the commission a current fisting of cities and applicable franchise fees. City Franchise
	Rate Franchise Small
	Large Misc City Contract Residential
	Commercial Commercial Industrial Transportation Service Fees Conroe
	E_00012188 4.000% 4.000% 4.000% 4.000%
	7cents/MCF 0.000% Cut & Shoot E_00012301 5.000%
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery
	E_00014045 4.000% 4.000% 4.000% 4.000%
	7cents/MCF 0.000% New Waverly E_00014179 5.000% 5.000%
	5.000% 5.000% 7cents/MCF 0.000% Oak Ridge North
	E_00014303 4.000% 4.000% 0.000% 0.000% 0.000%
	0.000% Panorama Village E_00014429 5.000% 5.000%
	5.000% 5.000% 7cents/MCF 0.000% Shenandoah E_00015140

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	4.000% 4.000% 0.000% 0.000%
	0.000% Willis E_00015894 5.000% 5.000%
	5.000% 5.000% 7cents/MCF 0.000% Bellaire
	E_00011635 3.000% 3.000% 3.000% 3.000% 0.000%
	0.000% Bunker Hill
	3.000% 3.000% 3.000% 3.000% Deer Park
	E_00012354 4.000% 4.000% 4.000% 4.000%
	7cents/MCF 0.000% Galena Park E_00012801 5.000%
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Hedwig
	Village E 00013075 3.000% 3.000% 0.000% 0.000%
	0.000% 0.000% Hilshire Village E_00013152 3.000%
	3.000% 0.000% 0.000% 0.000% 0.000%
	Houston E_00013200 7.500% 7.500% 7.500%
	7.500% 5.000% 5.000% Humble E_00013223
	3.000% 3.000% 3.000% 0.000% 0.000%
	0.000% Hunter's Creek E_00013229 3.000% 3.000% 3.000%
	3.000% 3.000% 3.000% Jacinto City
	E_00013300 5.000% 5.000% 5.000% 5.000%
	7cents/MCF 0.000% Jersey Village E_00013327 3.000%
	3.000% 3.000% 3.000% 0.000% 0.000%
	Meadow's Place E_00013924 4.000% 4.000% 4.000%
	4.000% 0.000% 0.000% Missouri City E_00014019
	3.000% 3.000% 3.000% 3.000% 7cents/MCF
	0.000% Nassau Bay E_00014128 3.000% 3.000% 3.000%
	0.000% 0.000% 0.000% Pasadena E_00014452
	4.000% 4.000% 4.000% 7cents/MCF
	0.000% Piney Point Village E_00014568 2.000% 2.000% 2.000%
	2.000% 0.000% 0.000% Roman Forest E_00014894
	5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000% South Houston E_00015231 5.000% 5.000% 5.000%
	5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000%
	0.000% Spring Valley
	3.000% 0.000% 0.000% Stafford E_00015302
	3.000% 3.000% 3.000% 3.000% 7cents/MCF 0.000% West University E_00015809 5.000% 5.000% 5.000%
	5.000% West Oniversity E_00013809 5.000% 5.000% 5.000% 5.000% 5.000% 5.000%
	0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% Houston Environs OE_0014630
	0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
	Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% The Woodlands OE_0015477 0.000%
	0.000% 0.000% 0.000% 0.000%
	City Franchise Factor Franchise
	Small Large Misc City Contract
	Residential Commercial Industrial Transportation Service Fees
	Conroe E_00012188 4.255% 4.255% 4.255%
	4.255% 7cents/MCF 0.000% Cut & Shoot E_00012301 5.296%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	5.296% 5.296% 5.296% 7cents/MCF 0.000% Montgomery
	E_00014045 4.167% 4.167% 4.167% 4.167%
	7cents/MCF 0.000%
	New Waverly E_00014179 5.296% 5.296% 5.296%
	5.296% 7cents/MCF 0.000%
	Oak Ridge North E_00014303 4.214% 4.214% 0.000%
	0.000% 0.000% 0.000% Panorama Village E_00014429 5.296% 5.296% 7cents/MCF 0.000% Shenandoah
	5.296% 5.296% 5.296% 7cents/MCF 0.000% Shenandoah
	E_00015140 4.192% 4.192% 4.192% 0.000% 0.000%
	0.000% Willis E_00015894 5.323% 5.323%
	5.323% 5.323% 7cents/MCF 0.000% Bellaire
	E_00011635 3.158% 3.158% 3.158% 3.158% 0.000% 0.000% Bunker Hill E_00011877 3.127% 3.127%
	0.000% Bunker Hill E_00011877 3.127% 3.127%
	3.127% 3.127% 3.109% 3.090% Deer Park
	E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF
	0.000% Galena Park E_00012801 5.376% 5.376% 5.376% 7cents/MCF 0.000% Hedwig Village E_00013075 3.127% 3.127% 0.000% 0.000% 0.000% 0.000%
	5.376% 5.376% 7cents/MCF 0.000% Hedwig Village E_00013075
	Hilshire Village E_00013152 3.093% 3.093% 0.000%
	0.000% 0.000% Houston E_00013200 8.287%
	8.287% 8.287% 5.290% 8.108% Humble
	E_00013223 3.158% 3.158% 3.158% 0.000% 0.000% E_00013229 3.127%
	0.000% 0.000% Hunter's Creek E_00013229 3.127%
	3.127% 3.127% 3.127% 3.109% 3.090% Jacinto City
	E_00013300 5.376% 5.376% 5.376% 5.376%
	7cents/MCF 0.000% Jersey Village E_00013327 3.127% 3.127%
	3.127% 3.127% 0.000% 0.000% Meadow's Place
	E_00013924 4.214% 4.214% 4.214% 4.214% 0.000%
	0.000% Missouri City E_00014019 3.158% 3.158%
	3.158% 3.158% 7cents/MCF 0.000% Nassau Bay E_00014128
	3.127% 3.127% 0.000% 0.000%
	0.000% Pasadena E_00014452 4.255% 4.255%
	4.255% 4.255% 7cents/MCF 0.000% Piney Point Village E_00014568
	2.063% 2.063% 2.063% 0.000%
	0.000% Roman Forest E_00014894 5.296% 5.296%
	5.296% 5.296% 7cents/MCF 0.000% South Houston E_00015231
	5.376% 5.376% 5.376% 7cents/MCF 0.000%
	Southside Place E_00015257 5.296% 5.296% 5.296%
	5.296% 7cents/MCF 0.000% Spring Valley E_00015292 3.127%
	3.127% 3.127% 0.000% 0.000%
	Stafford E_00015302 3.158% 3.158% 3.158%
	3.158% 7cents/MCF 0.000% West University E_00015809 5.376%
	5.376% 5.376% 5.376% 7cents/MCF 0.000% Houston
	Environs OE_0013200 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000%
	New Caney OE_0014157 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% Houston Environs OE_0014630 0.000%
	0.000% 0.000% 0.000% 0.000% 0.000% Houston
	Environs OE_0015282 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000%
	The Woodlands OE_0015477 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

0.000% 0.000% 0.000%

GSLV-611-GRIP 2014 CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION

RATE SHEET

GENERAL SERVICE-LARGE VOLUME

RATE SCHEDULE NO. GSLV-611-GRIP 2014

AVATTARTTITTY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$251.00;*
- (2) Commodity Charge All Ccf \$0.0554 per Ccf
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by

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Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer Charge \$191.00
2011 GRIP Charge 5.57
2012 GRIP Charge 23.88
2013 GRIP Charge 30.55
2014 GRIP Charge Suspended**
Total Customer Charge \$251.00

** Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment.?

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.95 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

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be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

HOUIND-1

RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date

Bellaire, Inc. By Operation of Law 5/31/2011 Bunker Hill Village, Inc. By Operation of Law 5/31/2011 Conroe, Inc.

Operation of Law 5/31/2011 Deer Park, Inc. By Operation of

Law 5/31/2011 Hedwig Village, Inc. By Operation of Law

5/31/2011 Hilshire Village, inc. By Operation of Law 5/31/2011

By Operation of Law 5/31/2011 Hunters Creek Humble, Inc.

Village, Inc. By Operation of Law 5/31/2011 Jersey Village, Inc.

By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of Law 5/31/2011 Missouri City, Inc. By Operation of Law 5/31/2011

By Operation of Law 5/31/2011 Nassau Bay, Inc.

By Operation of Law 5/31/2011 Oak Ridge North, Inc.

Operation of Law 5/31/2011 Pasadena, Inc. By Operation of Law 5/31/2011 Piney Point Village, Inc. By Operation of Law 5/31/2011

By Operation of Law 5/31/2011 Spring Valley, Inc. Shenandoah, Inc.

By Operation of Law 5/31/2011 Stafford, Inc.

Operation of Law 5/31/2011 Conroe Environs GUD 10067

7/14/2011 Cut and Shoot, Inc. GUD 10067 * 7/14/2011 Galena

GUD 10067 * Park, Inc. 7/14/2011 Houston Environs

GUD 10067 7/14/2011 Jacinto City, Inc.

10067 * 7/14/2011 New Waverly, Inc. GUD 10067 * GUD 10067 *

7/14/2011 Panorama Village, Inc. 7/14/2011 Roman GUD 10067 * 7/14/2011 South Houston, Inc.

Forest, Inc.

GUD 10067 * 7/14/2011 Southside Place, inc.

10067 * 7/14/2011 West University Place, Inc. GUD 10067

7/14/2011 Willis, Inc. GUD 10067 * 7/14/2011

Houston, Inc. $\,$ Ord. No. 2011-699 dated $\,$ 8/10/11 $\,$ 8/10/2011 $\,$ The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2012 GSLV-611-GRIP 2012 R-2080-GRIP 2012

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012 City Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc. Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012 Humble , Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place, Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law 5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village, Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law 5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150* 7/13/2012 Galena Park, Inc. GUD10150* 7/13/2012 Houston Environs GUD10150 7/13/2012 Jacinto City, Inc. GUD10150* 7/13/2012 New Waverly, Inc. GUD10150* 7/13/2012 Panorama Village, Inc. GUD10150* 7/13/2012 Roman Forest, Inc. GUD10150* 7/13/2012 South Houston, Inc. GUD10150* 7/13/2012 Southside Place, Inc. GUD10150* 7/13/2012 West University Place, Inc. GUD10150* 7/13/2012 Willis, Inc. GUD10150* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena, Inc. GUD10183 9/14/2012 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. of Law $\frac{5}{28}$ /2013 Bunker Hill Village, Inc. Operation of Law $\frac{5}{28}$ /2013 Conroe, Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble , Inc. Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc. Operation of Law 5/28/2013 Nassau Bay, Inc. Operation of Law 5/28/2013 Oak Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc. Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013 Cut & Shoot, Inc. GUD10256* 6/17/2013 Galena Park, Inc. GUD10256* 6/17/2013Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256* New Waverly, Inc. GUD10256* 6/17/2013 Panorama Village, Inc. GUD10256* 6/17/2013 Roman Forest, Inc. GUD10256* 6/17/2013 South Houston, Inc. GUD10256* 6/17/2013 Southside Place , Inc. GUD10256* 6/17/2013 West University Place, Inc. GUD10256* 6/17/2013 Willis, Inc. GUD10256* 6/17/2013 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc. Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc. Ordinance 2014-467 $\frac{5}{30}/2014$ Humble , Inc. Approved Suspension $\frac{5}{30}/2014$ Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc. Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah, Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law 5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344 7/14/2014 Cut & Shoot, Inc. GUD10344* 7/14/2014 Galena Park, Inc. GUD10344* 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. GUD10344* 7/14/2014 New Waverly, Inc. GUD10344* 7/14/2014 Panorama Village, Inc. GUD10344* 7/14/2014 Roman Forest, Inc. GUD10344* 7/14/2014 South Houston, Inc. GUD10344* 7/14/2014 Southside Place, Inc. GUD10344* 7/14/2014 West University Place, Inc. GUD10344* 7/14/2014 Willis, Inc. GUD10344* 7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

RATE ADJUSTMENT PROVISIONS

None

7232

7238

CUSTOMER NAME

CUSTOMER NAME

N MISSOURI CITY, INC.

N

NASSAU BAY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

DO COTO - COCO	COMPANY NAME:	TENTED DOTTE THE	OCV ENTERV		
			RGY ENTEX		
	RRC TARIFF NO:	26111			
CUSTOMERS					
RRC CUSTOMER NO		<u>'</u>	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7031	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	BELLAIRE, INC.				
7048	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	BUNKER HILL VILLAGE	E, INC.			
7067	N	Mcf	\$5.9565	09/02/2014	
CUSTOMER NAME	CONROE, INC				
7068	N	Mcf	\$5.9565	09/02/2014	
CUSTOMER NAME	CONROE, ENVIRONS				
7075	N	Mcf	\$5.9565	09/02/2014	
CUSTOMER NAME	CUT AND SHOOT, INC				
7081	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	DEER PARK, INC.		·		
7116	N	Mcf	\$6.2640	09/02/2014	
	GALENA PARK, INC.	Hel	V0.2010	03/02/2011	
7141		Mcf	\$6.2640	09/02/2014	
	N HEDWIG VILLAGE, INC		\$0.2040	09/02/2014	
7146		Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	HILSHIRE VILLAGE,	INC.			
7151	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	HOUSTON, INC.				
7152	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	HOUSTON, ENVIRONS				
7155	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	HUMBLE, INC.				
7156	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	HUNTER'S CREEK VILLAGE, INC.				
7163	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	JACINTO CITY, INC.				
7168	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	JERSEY VILLAGE, INC		, o. 2010	11, 02, 2011	

Mcf

Mcf

\$6.2640

\$6.2640

09/02/2014

09/02/2014

TARIFF CODE: DS	RRC TARIFF NO:	20111		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7250	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	OAK RIDGE NORTH, II	NC.		
7265	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	PANORAMA VILLAGE,	INC.		
7266	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PINEY POINT VILLAG	E, INC.		
7295	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	09/02/2014
	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME			, o. 2010	,, 2011
7342	N	Mcf	\$6.2640	09/02/2014
	SOUTHSIDE PLACE, II		V0.2010	05/02/2011
7343			åc 2640	00/02/2014
CUSTOMER NAME	N SPRING VALLEY, INC	Mcf	\$6.2640	09/02/2014
7344	N THE TOP THE	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME				
7384	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	WEST UNIVERSITY PLA	ACE, INC.		
7388	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	MEADOWS PLACE, INC			
31322	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	MONTGOMERY, INC.			
7232	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	MISSOURI CITY, INC			
7238	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	NASSAU BAY, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26111 CUSTOMERS CONFIDENTIAL? RRC CUSTOMER NO BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE 7250 Mcf \$5.9565 11/03/2014 Ν CUSTOMER NAME OAK RIDGE NORTH, INC. 7265 Mcf \$5.9565 11/03/2014 Ν CUSTOMER NAME PANORAMA VILLAGE, INC.

7266	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	PINEY POINT VILLAGE, I	NC.		
7295	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	WEST UNIVERSITY PLACE,	INC.		
7388	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	MONTGOMERY, INC.			
7031	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	BUNKER HILL VILLAGE, I	NC.		

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS RRC TARIFF NO: 26111 CUSTOMERS

RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7067	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	11/03/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	HILSHIRE VILLAGE, IN	C.		
7151	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	HUNTER'S CREEK VILLA	GE, INC.		
7163	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2671	11/03/2014
CUSTOMER NAME	JERSEY VILLAGE, INC.			
17696	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			
7031	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	BUNKER HILL VILLAGE,	TNC.		

nic cold. Oldo comini mini. Chilini oli minici milini		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	20111		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7067	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2626	08/01/2014
	HEDWIG VILLAGE, INC.			. , .
7146	N	Mcf	\$6.2626	08/01/2014
	HILSHIRE VILLAGE, IN		Y 0 . 2020	33/01/2011
7151	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME		MCI	Ş0.2020	00/01/2014
			*6.0606	00/01/0014
7152	N INTERIOR ENVIRONG	Mcf	\$6.2626	08/01/2014
	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUNTER'S CREEK VILLA	GE, INC.		
7163	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, INC		•	
7265	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	PANORAMA VILLAGE, IN			

7075

7081

CUSTOMER NAME

CUSTOMER NAME

N CUT AND SHOOT, INC.

N

DEER PARK, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26111		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7266	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PINEY POINT VILLAG	E, INC.		
7295	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC			
7342	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, I	NC.		
7343	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SPRING VALLEY, INC			
7344	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME				
7388	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME			,	
7511	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
7031	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BELLAIRE, INC.		,	-, -,
7048	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BUNKER HILL VILLAG		, o. 2000	21,01,2011
7067	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CONROE, INC		~3. 7303	10/01/2011
7068	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CONROE, ENVIRONS	PICI	٥٥٠٤ د د د	10/01/2014

Mcf

Mcf

\$5.9565

\$6.2655

10/01/2014

10/01/2014

TARIFF CODE: DS	RRC TARIFF NO:	20111		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7116	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, IN	C.		
7146	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE,	INC.		
7151	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUMBLE, INC.		•	•
7156	N	Mcf	\$6.2655	10/01/2014
	HUNTER'S CREEK VIL		,	.,,
7163	N	Mcf	\$6.2655	10/01/2014
	JACINTO CITY, INC.		¥0.2000	10, 01, 2011
7168	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME			Ş0.2033	10/01/2014
			åc 0655	10/01/0014
7232 CUSTOMER NAME	N MISSOURI CITY, INC	Mcf	\$6.2655	10/01/2014
7238	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, I	NC.		
7265	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	PANORAMA VILLAGE,	INC.		
7266	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PINEY POINT VILLAG	E, INC.		
7295	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			

TARIFF CODE: DS RRC TARIFF NO: 26111

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7341	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, IN	C.		
7343	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	WEST UNIVERSITY PLA	CE, INC.		
7388	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9902/10067/1015 CITY ORDINANCE NO: 2014 GRIP by Operation of Law

Eff 7-14-14: Replace Rate Schedule GSLV-611-GRIP 2013 with Rate Schedule GSLV-611-GRIP
2014. Also Replace HOUIND-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E 00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E 00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E 00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E 00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

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TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

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DESCRIPTION

Poth E_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E_00014779 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Runge E_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E_00015080 2.000% 2.000% 2.000% 2.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Smithville E_00015203 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Taft E_00015412 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Universal City E_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E_00012191 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E_00012450 2.041% 2.041% 0.000% 0.000% Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo $\texttt{E_00012533} \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 7 \ \texttt{cents/MCF} \ \texttt{Elgin} \ \texttt{E_00012556} \ 3.127 \$ \ 3.127 \$ \ 3.127 \$$ 3.127% 0.000% 0.000% Falls City E_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E_00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay $E_{00013272}$ 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E 00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort $\texttt{E_00014602 2.041\$ 2.041\$ 0.000\$ 0.000\$ 0.000\$ Port\ \texttt{Lavaca}\ \texttt{E_00014623 3.158\$ 3.158\$ }$ 3.158% 3.158% 0.000% Portland E_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E_00014941 2.053% 2.053% 0.000%

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0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

GSLV-616-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-616-GRIP 2014

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$148.09*
- (2) Commodity Charge All Ccf @ \$0.0412
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf

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during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer	Charge	\$100.00
2012 GRIP	Charge	16.34
2013 GRIP	Charge	19.21
2014 GRIP	Charge	12.54
Total Cust	omer Charge	\$148.09

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer

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is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of

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an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

PGA-10

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DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal

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jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Aqua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E_00011466 1.070% 1.070% 1.070% 0.500% Austin E_00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E_00011642 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997% 1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E_00012471 1.070% 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E_00012556 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E_00012770 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E_00012850 1.070% 1.070% 1.070% 0.500% Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E 00013000 1.070% 1.070% 1.070% 0.500% Hondo E 00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay $E_00013272$ 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E_00013430 1.997% 1.997% 1.997% 0.500% Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500% Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E 00014156 1.997% 1.997% 1.997% 1.997% 0.500% Niederwald E 00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.500% 0dem E_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E_00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E_00014636 1.997% 1.997% 1.997% 0.500% Poteet E_00014643 1.070% 1.070% 1.070% 0.500% Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E_00014941 0.581% 0.581% 0.581% 0

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.581% 0.500% San Diego E_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E_00015063 1.997% 1.997% 1.997% 1.997% 1.997% 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E_00015080 0.581% 0.581% 0.581% 0.500% Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E_00015668 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E_00012850 1.104% 1.104% 1.104% 1.082% 0.503% Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay E 00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton $E_{-00013354}$ 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City $E_{-00013372}$ 1.104% 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E_00013430 2.102% 2.102% 2.02% 2.038% 0.503% Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503% La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E 00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503% Palacios E_00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E_00014592 1.139% 1.139% 1.139% 0.503% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	2.147% 2.147% 0.503% Sci Seadrift E_00015080 0.55 2.147% 2.147% 2.147% 0.5 Sinton E_00015180 1.139% 1.104% 1.082% 1.082% 0.5 Universal City E_0001560 2.080% 2.080% 2.080% 2.080% 2.080%	\$ 2.102% 2.102% 0.503% Schertz E_00015 nulenburg E_00015067 1.104% 1.104% 1.0 96% 0.596% 0.596% 0.584% 0.503% Seguin 503% Selma E_00015096 1.139% 1.139% 1. \$ 1.139% 1.139% 1.139% 0.503% Smithvil 503% Taft E_00015412 1.104% 1.104% 1.1 11 2.080% 2.080% 2.080% 2.080% 0.503% 080% 0.503% Weimar E_00015766 0.596% 0 986 0.596% 0.596% 0.596% 0.584% 0.503%	082% 1.082% 0.503% 1 E_00015092 2.147% 139% 1.139% 0.503% 1e E_00015203 1.104% 1.04% 1.104% 0.503% Victoria E_00015668 0.596% 0.596% 0.596%
STXINC-2	5/3/2011 for the environ Division. FFA-4 GSS-208	The following rate schedules listed kens areas and the following cities in t 35 GSLV-616 MISC-11 PGA-10 R-2085 TA-1	the South Texas
		ity	Authority Alice,
	Inc.	GUD 10038 Aransas Pass, Inc.	
	Inc.	GUD 10038 Bastrop, Inc.	GUD 10038 Buda,
	Inc.	GUD 10038 Cibolo, Inc.	GUD 10038
	Converse, Inc.	GUD 10038 Eagle Lake, Inc.	GUD 10038
	El Campo, Inc.		
	Giddings, Inc.	GUD 10038 Hallettsville, Inc.	GUD
	10038 Ingleside, Inc.	GUD 10038 Jourdanton, Ir	
	10038 Kenedy, Inc.	GUD 10038 Kingsville, Inc.	GUD
	10038 Kyle, Inc.	GUD 10038 La Grange, In	nc. GUD
		GUD 10038 Mathis, Inc.	GUD
		GUD 10038 Nordheim, Inc.	GUD
		. GUD 10038 Palacios, Inc.	GUD 10038
	Pleasanton, Inc.	GUD 10038 Point Comfort, Inc.	
		GUD 10038 Portland, Inc.	GUD 10038
	Poteet, Inc.	GUD 10038 San Diego, Inc.	
		GUD 10038 Seguin, Inc.	GUD
	10038 Sinton, Inc.	GUD 10038 Smithville	
	GUD 10038 Taft, Inc.	GUD 10038 Universal	- ·
	GUD 10038 Victoria, Inc		
		ng rate schedules listed below go into	
		ne following effective dates: GSS-208	35-GRIP 2012 GSLV-616-
	GRIP 2012 R-2085-GRIP 20	-	
	Authority	Effective Date Aransas Pass, Inc.	
	Operation of Law 5,		
	_	9/2012 Cibolo, Inc.	
	_	/2012 Converse, Inc.	
	-	/2012 El Campo, Inc.	
	_	/2012 Ingleside, Inc.	
	_	/2012 Kingsville, Inc.	
	=	/2012 Palacios, Inc. /2012 Potest Inc	
	_	/2012 Poteet, Inc. /2012 Taft, Inc.	
	-	/2012 Tart, Inc. /2012 Victoria, Inc.	
	_	/2012 Victoria, inc. /2012 Alice, Inc.	
	_	/2012 Alice, Inc.	
	=	/2012 Bastrop, Inc.	
	-	/2012 Bastrop, Inc.*	GUD
	_	13/2012 Buda, Inc.	302
	10101 //-	10, 2012 Dada, IIIC.	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE
 SCHEDULE ID
                      DESCRIPTION
                      Operation of Law 7/13/2012 Eagle Lake, Inc.*
                      GUD 10151
                                            7/13/2012 Elgin, Inc.
                          Operation of Law 7/13/2012 Floresville, Inc.*
                         GUD 10151
                                         7/13/2012 Garden Ridge, Inc.
                      Operation of Law 7/13/2012 Giddings, Inc.
                      Operation of Law 7/13/2012 Goliad, Inc.*
                                        7/13/2012 Hallettsville, Inc.*
                        GUD 10151
                                      7/13/2012 Jourdanton, Inc.
                      GUD 10151
                      Operation of Law 7/13/2012 Kenedy, Inc.*
                                                                                                  GUD
                             7/13/2012 Kyle, Inc.
                      Operation of Law 7/13/2012 La Grange, Inc.
                      Operation of Law 7/13/2012 LaCoste, Inc.
                      Operation of Law 7/13/2012 Mathis, Inc.
                        Operation of Law 7/13/2012 New Braunfels, Inc.*
                                                                                              CIID
                      10151
                                   7/13/2012 Nordheim, Inc.*
                                                                                                 GUD
                      10151
                                   7/13/2012 Orange Grove, Inc.
                      Operation of Law 7/13/2012 Pleasanton, Inc.*
                                                                                                 GUD
                                   7/13/2012 Point Comfort, Inc.
                      Operation of Law 7/13/2012 Port Lavaca, Inc.
                      Operation of Law 7/13/2012 Portland, Inc.
                      Operation of Law 7/13/2012 San Diego, Inc.*
                       GUD 10151
                                        7/13/2012 San Marcos, Inc.
                      Operation of Law 7/13/2012 Schertz, Inc.*
                      GUD 10151 7/13/2012 Sequin, Inc.*
                                      7/13/2012 Selma, Inc.*
                      GUD 10151
                          GUD 10151
                                             7/13/2012 Sinton, Inc.*
                                GUD 10151
                                                   7/13/2012 Smithville, Inc.
                                  Operation of Law 7/13/2012 Universal City, Inc.
                                Operation of Law 7/13/2012 Weimar, Inc.*
                                                 7/13/2012 * Cities - surrendered municipal
                      jurisdiction over gas utility rates to the Railroad Commission The following rate
                      schedules listed below go into effect for the following cities with the following
                      effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City
                                                                        Authority
                      Effective Date Alice, Inc.
                                                                                         Operation of
                             6/17/2013 Aransas Pass, Inc.
                                                                                       Operation of
                              6/17/2013 Austin, Inc.
                      Operation of Law 6/17/2013 Bastrop, Inc.
                      Operation of Law
                                         6/17/2013 Beeville, Inc.*
                        GUD 10257
                                           6/17/2013 Bishop, Inc.
                                              6/17/2013 Converse, Inc.
                              Operation of Law
                                               6/17/2013 Eagle Lake, Inc.*
                              Operation of Law
                                                    6/17/2013 El Campo, Inc.
                                 GUD 10257
                                  Operation of Law 6/17/2013 Floresville, Inc.*
                                       GUD 10257
                                                       6/17/2013 Goliad, Inc.*
                                             GUD 10257
                                                                 6/17/2013 Hallettsville, Inc.*
                                              GUD 10257
                                                                   6/17/2013 Jourdanton, Inc.
                                                  Operation of Law 6/17/2013 Kenedy, Inc.*
                                                 GUD 10257
                                                                     6/17/2013 Kingsville, Inc.
                                                     Operation of Law 6/17/2013 Kyle, Inc.
                                                        Operation of Law 6/17/2013 La Grange, Inc.
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE
 SCHEDULE ID
                      DESCRIPTION
                                                          Operation of Law 6/17/2013 New Braunfels,
                                                     GUD 10257 6/17/2013 Nordheim, Inc.*
                      Inc.*
                                                         GUD 10257
                                                                              6/17/2013 Orange Grove,
                      Inc.
                                                           Operation of Law 6/17/2013 Palacios, Inc.
                                                            Operation of Law 6/17/2013 Pleasanton,
                      Inc.*
                                                            GUD 10257
                                                                                 6/17/2013 Port
                      Lavaca, Inc.
                                                                   Operation of Law 6/17/2013 Poteet,
                      Inc.
                                                                         Operation of Law 6/17/2013 San
                      Diego, Inc.*
                                                                         GUD 10257
                      6/17/2013 San Marcos, Inc.
                                                                                Operation of Law
                      6/17/2013 Schertz, Inc.*
                                                                                     GUD 10257
                           6/17/2013 Sequin, Inc.*
                                                                                         GUD 10257
                              6/17/2013 Selma, Inc.*
                                                                                                  GUD
                                        6/17/2013 Sinton, Inc.*
                      10257
                                       6/17/2013 Taft, Inc.
                             GUD 10257
                             Operation of Law 6/17/2013 Universal City, Inc.
                            Operation of Law 6/17/2013 Victoria, Inc.
                           Operation of Law 6/17/2013 Weimar, Inc.*
                         GUD 10257
                                                6/17/2013 Buda, Inc.
                                 Operation of Law 7/11/2013 Cibolo, Inc.
                                     Operation of Law 7/11/2013 Elgin, Inc.
                                        Operation of Law 7/11/2013 Garden Ridge, Inc.
                                     Operation of Law 7/11/2013 Giddings, Inc.
                                     Operation of Law 7/11/2013 Ingleside, Inc.
                                      Operation of Law 7/11/2013 LaCoste, Inc.
                                     Operation of Law 7/11/2013 Mathis, Inc.
                                          Operation of Law 7/11/2013 Point Comfort, Inc.
                                         Operation of Law 7/11/2013 Portland, Inc.
                                          Operation of Law 7/11/2013 Smithville, Inc.
                                             Operation of Law 7/11/2013 * Cities - surrendered
                      municipal jurisdiction over gas utility rates to the Railroad Commission The
                      following rate schedules listed below go into effect for the following cities with
                      the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP
                      2014 City
                                                               Authority
                                                                                  Effective Date
                                                  Operation of Law 5/30/2014 Bastrop, Inc.
                      Alice, Inc.
                       Operation of Law 5/30/2014 Converse, Inc.
                                                                            Operation of Law
                                                                           5/30/2014 Kingsville, Inc.
                      5/30/2014 El Campo, Inc.
                                                      Operation of Law
                                                 5/30/2014 Orange Grove, Inc. Operation of Law
                                Operation of Law
                        5/30/2014 Palacios, Inc.
                                                    Operation of Law 5/30/2014 Point Comfort,
                                                 5/30/2014 Poteet, Inc.
                             Operation of Law
                                                                                        Operation of
                             5/30/2014 Taft, Inc.
                                                                 Operation of Law
                                                                                     5/30/2014
                      Universal City, Inc. Operation of Law
                                                                 5/30/2014 Victoria, Inc.
                      Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law
                      7/14/2014 Austin, Inc.
                                                           Operation of Law
                                                                               7/14/2014 Beeville,
                                    GUD 10346
                                                         7/14/2014 Bishop, Inc.
                      Inc.*
                      Operation of Law 7/14/2014 Buda, Inc.
                                                                               Operation of Law
                      7/14/2014 Cibolo, Inc.
                                                            Operation of Law
                                                                                 7/14/2014 Eagle Lake,
                               GUD 10346
                      Inc.*
                                                        7/14/2014 Elgin, Inc.
                      Operation of Law 7/14/2014 Floresville, Inc.*
                                                                                 GUD 10346
                      7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc.
                             Operation of Law 7/14/2014 Goliad, Inc.*
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

7/14/2014 Hallettsville, Inc.* GUD 10346 7/14/2014
Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc.
Operation of Law 7/14/2014 Kenedy, Inc.* GUD 10346

operation of haw //14/2014 kenedy, inc. Gob 10340

7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc.

Operation of Law 7/14/2014 La Grange, Inc. Operation of Law 7/14/2014 Mathis, Inc. Operation of Law 7/14/2014 New

Braunfels, Inc.* GUD 10346 7/14/2014 Nordheim, Inc.* GUD 10346 7/14/2014 Pleasanton, Inc.* GUD 10346 7/14/2014

10346 7/14/2014 Pleasanton, Inc.* GUD 10346 7, Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc.

Operation of Law 7/14/2014 San Diego, Inc.* GUD 10346

7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.*

GUD 10346 7/14/2014 Sequin, Inc.* GUD 10346

7/14/2014 Selma, Inc.* GUD 10346 7/14/2014 Sinton,

Inc.* GUD 10346 7/14/2014 Smithville, Inc.

Operation of Law 7/14/2014 Weimar, Inc.* GUD 10346

7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to

the Railroad Commission

RCE-7.1

RCE-7.2

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.52 per bill

General Service-Small \$0.52 per bill

General Service-Large \$0.52 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

CENTERPOINT ENERGY RESOURCES CORP.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities and all environs areas of the South Texas Division: The following municipalities surrendered their original jurisdiction to the Commission: Eagle Lake, Halletsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.30 per bill

General Service-Small \$0.30 per bill General Service-Large \$0.30 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

None

TARIFF CODE: DS	RRC TARIFF NO:	20,00		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
23637	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CAMPBELLTON, ENVIR	ONS		
23638	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TULETA, ENVIRONS			
32464	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, INC.			
32879	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, ENVI	RONS		
32881	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POINT COMFORT, ENV	IRONS		
32882	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0164	10/01/2014
	NIEDERWALD, ENVIRO			
32884	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME				
32885	N	Mcf	\$6.0164	10/01/2014
	FREER, ENVIRONS	1101	γο.στσ1	10/01/2011
7004		Mcf	å6 0164	10/01/2014
	N AGUA DULCE, ENVIRO		\$6.0164	10/01/2014
	·			40.404.:
7005	N ALICE INC	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ALICE, INC.			
7006	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ALICE, ENVIRONS			
7013	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ARANSAS PASS, INC.			
7014	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ARANSAS PASS, ENVI	RONS		
7017	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, INC.			

CUSTOMER NAME

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EAGLE LAKE, INC.

EDNA, ENVIRONS

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EL CAMPO, INC.

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EL CAMPO, ENVIRONS

EAGLE LAKE, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO:	26905		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7018	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BEEVILLE, INC.			
7030	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7036	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BISHOP, INC.			
7037	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BISHOP, ENVIRONS			
7044	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, INC.			
7045	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, ENVIRONS			
7055	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, INC.			
7056	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CONVERSE, INC.			
7070	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.0164	10/01/2014

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RRC COID: 6263 COMPANY NAME: CENTER	RPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7099	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, INC.			
7100	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, ENVIRON	S		
7107	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, ENVIRO	NS		
7118	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, INC.			
7121	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GOLIAD, INC.			
7125	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, ENVI	RONS		
7150	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, ENVIRONS			
7159	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INGLESIDE, INC.			
7160	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INGLESIDE, ENVIRONS		•	
7162	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE BA		,	-, - -,

TARIFF CODE: DS	RRC TARIFF NO: 2	2000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7171	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, INC.			
7172	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, ENVIRON	S		
7181	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, INC.			
7182	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KINGSVILLE, INC.			
7186	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KINGSVILLE, ENVIRONS			
7189	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, INC.			
7190	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, ENVIRONS			
7191	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, INC.			
7192	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, ENVIRONS			
7193	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, INC.			
7194	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, ENVIRONS			
7227	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MATHIS, INC.			
7228	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MATHIS, ENVIRONS			

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TARIFF CODE: DS	RRC TARIFF NO:	26905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7243	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, ENVI	IRONS		
7247	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, INC.			
7248	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ODEM, ENVIRONS			
7255	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ORANGE GROVE, ENVIR	RONS		
7263	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PALACIOS, INC.			
7264	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, INC.			
7275	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, ENVIRON	IS		
7276	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POINT COMFORT, INC.			
7277	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PORT LAVACA, INC.			
7278	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PORT LAVACA, ENVIRO	ONS		
7279	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PORTLAND, INC.			
7280	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PORTLAND, ENVIRONS			
7281	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTEET, INC.			

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SINTON, INC.

SINTON, ENVIRONS

SMITHVILLE, INC.

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

DDG GOTD - 6262	COMPANY NAME. CI		DOV ENTER	
	COMPANY NAME: CE		RGY ENTEX	
	RRC TARIFF NO: 2	26905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7282	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, ENVIRONS			
7286	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN DIEGO, INC.			
7309	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN MARCOS, INC.			
7315	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHULENBURG, ENVIRON	S		
7323	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEGUIN, INC.			
7325	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SELMA, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 2	0,000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7338	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, ENVIRONS			
7347	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TAFT, INC.			
7348	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, INC.			
7366	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, ENVIR	RONS		
7369	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME			,	
7370	N	Mcf	\$6.0164	10/01/2014
	VICTORIA, ENVIRONS		40.0202	
7379	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME		MCI	φ0.0101	10/01/2011
7380	N	Mcf	\$6.0164	10/01/2014
	N WEIMAR, ENVIRONS	MCL	\$0.0104	10/01/2014
·			#C 0164	10/01/0014
7392	N NORWEGIN ENGLINOUS	Mcf	\$6.0164	10/01/2014
·	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BLOOMINGTON			
7445	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	D'HANIS			
7446	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	EDROY			
7447	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INEZ			
7448	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLACEDO			

RRC COID: 6263 COMPANY N	NAME: CENTERP	POINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 26	0900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7451	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BANQUETE			
7311	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHERTZ, INC.			
7004	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	AGUA DULCE, ENVIRONS			
7005	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	ALICE, INC.			
7006	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	ALICE, ENVIRONS			
7013	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	ARANSAS PASS, INC.			
7014	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	ARANSAS PASS, ENVIRON	S		
7017	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	BASTROP, INC.			

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BISHOP, INC.

BISHOP, ENVIRONS

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BUDA, ENVIRONS

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CIBOLO, ENVIRONS

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CONVERSE, INC.

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EAGLE LAKE, INC.

EDNA, ENVIRONS

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EL CAMPO, INC.

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EL CAMPO, ENVIRONS

EAGLE LAKE, ENVIRONS

CONVERSE, ENVIRONS

DRISCOLL, ENVIRONS

CIBOLO, INC.

BUDA, INC.

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7018	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	BEEVILLE, INC.			
7030	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	BEEVILLE, ENVIRONS	3		

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CUSTOMER NAME

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INGLESIDE, ENVIRONS

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7099	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	ELGIN, INC.			
7100	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FALLS CITY, ENVIRO	NS		
7107	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FLORESVILLE, ENVIR	ONS		
7118	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	GIDDINGS, INC.			
7121	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	GOLIAD, INC.			
7125	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	HALLETTSVILLE, INC			
7136	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	HALLETTSVILLE, ENV	IRONS		
7150	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	HONDO, ENVIRONS			
7159	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	INGLESIDE, INC.			
7160	N	Maf	¢6 0162	11 /02 /2014

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R	RC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	20402		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7171	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	JOURDANTON, INC.			
7172	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KARNES CITY, ENVIRON	S		
7181	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KENEDY, INC.			
7182	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KINGSVILLE, INC.			
7186	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KINGSVILLE, ENVIRONS			
7189	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KYLE, INC.			
7190	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KYLE, ENVIRONS			
7191	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	LA COSTE, INC.			
7192	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	LA COSTE, ENVIRONS			
7193	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	LA GRANGE, INC.			
7194	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	MARION, ENVIRONS			
7227	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	MATHIS, INC.			
7228	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	MATHIS, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7243	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	NEW BRAUNFELS, INC	C.		
7244	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	NEW BRAUNFELS, ENV	/IRONS		
7247	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	NORDHEIM, INC.			
7248	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	NORDHEIM, ENVIRONS	5		
7252	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	ODEM, ENVIRONS			
7255	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	ORANGE GROVE, ENVI	IRONS		
7263	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PALACIOS, INC.			
7264	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PALACIOS, ENVIRONS	3		
7274	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PLEASANTON, INC.			
7275	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PLEASANTON, ENVIRO	ONS		
7276	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	POINT COMFORT, INC	C.		
7277	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PORT LAVACA, INC.			
7278	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PORT LAVACA, ENVI	RONS		
7279	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PORTLAND, INC.			
7280	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PORTLAND, ENVIRONS	5		
7281	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	POTEET, INC.			

CUSTOMER NAME

SINTON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26905 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7282 Mcf \$6.0162 11/03/2014 POTEET, ENVIRONS CUSTOMER NAME 7284 M \$6.0162 11/03/2014 Mcf CUSTOMER NAME POTH, ENVIRONS 7286 N Mcf \$6.0162 11/03/2014 PREMONT, ENVIRONS CUSTOMER NAME 7288 N Mcf \$6.0162 11/03/2014 CUSTOMER NAME REFUGIO, ENVIRONS Mcf \$6.0162 11/03/2014 CUSTOMER NAME RUNGE, ENVIRONS \$6.0162 11/03/2014 N Mcf CUSTOMER NAME SAN DIEGO, INC. 7309 \$6.0162 11/03/2014 N Mcf CUSTOMER NAME SAN DIEGO, ENVIRONS 7310 Ν Mcf \$6.0162 11/03/2014 CUSTOMER NAME SAN MARCOS, INC. Mcf \$6.0162 11/03/2014 SAN MARCOS, ENVIRONS CUSTOMER NAME Mcf \$6.0162 11/03/2014 CUSTOMER NAME SCHERTZ, INC. 7315 \$6.0162 11/03/2014 N Mcf CUSTOMER NAME SCHERTZ, ENVIRONS 11/03/2014 7317 Ν Mcf \$6.0162 CUSTOMER NAME SCHULENBURG, ENVIRONS 7323 N Mcf \$6.0162 11/03/2014 CUSTOMER NAME SEADRIFT, ENVIRONS \$6.0162 11/03/2014 Mcf CUSTOMER NAME SEGUIN, INC. 7325 Mcf \$6.0162 11/03/2014 CUSTOMER NAME SEGUIN, ENVIRONS 7326 Mcf \$6.0162 11/03/2014 CUSTOMER NAME SELMA, INC. 11/03/2014 7335 Ν Mcf \$6.0162

7380

WEIMAR, ENVIRONS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS	RRC TARIFF NO:	26905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7336	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SINTON, ENVIRONS			
7337	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SMITHVILLE, INC.			
7338	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SMITHVILLE, ENVIROR	1S		
7347	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	TAFT, INC.			
7348	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	UNIVERSAL CITY, INC	2.		
7366	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	UNIVERSAL CITY, EN	/IRONS		
7369	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	VICTORIA, INC.			
7370	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	WEIMAR, INC.			
7446	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	EDROY			
7447	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	INEZ			
7448	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PLACEDO			
7451	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SKIDMORE			
7200	NT.		46.0160	11 /02 /2014

\$6.0162

11/03/2014

Mcf

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX			
TARIFF CODE:	DS	RRC	TARIFF NO:	26905					
CUSTOMERS									
		COMPLE		DILL ING INI		DGA GUDDENIII GU	ADGE :	DG 3	

RRC CUSTOMED NO	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7392		Mcf		11/03/2014
			\$0.0102	11/03/2014
	YORKTOWN, ENVIRONS)		
7442	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	BLOOMINGTON			
7445	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	D'HANIS			
7452	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME				
7457	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME				
7460	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME				
7496	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME			,	,,
7516		Mcf	\$6.0162	11/03/2014
CUSTOMER NAME		MCL	ŸO.010Z	11/03/2014
		ȣ	AC 0160	11 /02 /001 4
23637		Mcf	\$6.0162	11/03/2014
	CAMPBELLTON, ENVIR	RUNS		
	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	TULETA, ENVIRONS			
32464	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	AUSTIN, INC.			
32879	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	GARDEN RIDGE, ENVI	RONS		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32881	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	POINT COMFORT, ENV	/IRONS		
32882	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	NIEDERWALD, ENVIRO	DNS		
32884	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FREER, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD10038/10051/101 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law

Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-2

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E 00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E 00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E 00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E 00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E_00014779 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Runge E_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E_00015080 2.000% 2.000% 2.000% 2.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Smithville E_00015203 2.000% 2.000% 0.000% 0.000% 0.000% Taft E_00015412 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Universal City E_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E_00012191 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E_00012450 2.041% 2.041% 0.000% 0.000% Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo $\texttt{E_00012533} \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 7 \ \texttt{cents/MCF} \ \texttt{Elgin} \ \texttt{E_00012556} \ 3.127 \$ \ 3.127 \$ \ 3.127 \$$ 3.127% 0.000% 0.000% Falls City E_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E 00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E 00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay $E_{00013272}$ 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E 00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort $\texttt{E_00014602 2.041\$ 2.041\$ 0.000\$ 0.000\$ 0.000\$ Port\ \texttt{Lavaca}\ \texttt{E_00014623 3.158\$ 3.158\$ }$ 3.158% 3.158% 0.000% Portland E_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E_00014941 2.053% 2.053% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

GSS-2085-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

SOUTH TEXAS DIVISION

RATE SHEET

GENERAL SERVICE-SMALL

RATE SCHEDULE NO. GSS-2085-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge -\$27.96*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.1046

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.1067

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Cust	comer	Charge	\$20.00
2012	GRIP	Charge	2.67
2013	GRIP	Charge	3.26
2014	GRIP	Charge	2.03

Total Customer Charge \$27.96

PGA-10

- 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
- 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

- G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

 ${\tt DA}$ = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

RCE-7.1

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:
Residential \$0.52 per bill
General Service-Small \$0.52 per bill

Authority Alice

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

General Service-Large \$0.52 per bill

RIILES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

RCE-7.2

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities and all environs areas of the South Texas Division: The following municipalities surrendered their original jurisdiction to the Commission: Eagle Lake, Halletsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.30 per bill

General Service-Small \$0.30 per bill General Service-Large \$0.30 per bill

Cita

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

STXINC-2

RATE SCHEDULE STXINC-2 The following rate schedules listed below go into effect 5/3/2011 for the environs areas and the following cities in the South Texas Division. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10

	City	Authority Africe,
Inc.	GUD 10038 Aransas Pass, Inc.	GUD 10038 Austin,
Inc.	GUD 10038 Bastrop, Inc.	GUD 10038 Buda,
Inc.	GUD 10038 Cibolo, Inc.	GUD 10038
Converse, Inc.	GUD 10038 Eagle Lake, Inc.	GUD 10038
El Campo, Inc.	GUD 10038 Garden Ridge, Inc.	GUD 10038

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TE SCHEDULE		
HEDULE ID	DESCRIPTION	
	Giddings, Inc. GUD 10038 Hallettsville, Inc.	GUD
	10038 Ingleside, Inc. GUD 10038 Jourdanton, Inc.	GUD
	10038 Kenedy, Inc. GUD 10038 Kingsville, Inc.	GUD
	10038 Kyle, Inc. GUD 10038 La Grange, Inc.	GUD
	10038 LaCoste, Inc. GUD 10038 Mathis, Inc.	GUD
	10038 New Braunfels, Inc. GUD 10038 Nordheim, Inc.	GUD
	10038 Orange Grove, Inc. GUD 10038 Palacios, Inc.	GUD 10038
	Pleasanton, Inc. GUD 10038 Point Comfort, Inc.	GUD 10038
		GUD 10038
	Poteet, Inc. GUD 10038 San Diego, Inc.	GUD
	10038 San Marcos, Inc. GUD 10038 Seguin, Inc.	GUD
	10038 Sinton, Inc. GUD 10038 Smithville, Inc.	_
	GUD 10038 Taft, Inc. GUD 10038 Universal City,	Inc.
	GUD 10038 Victoria, Inc. GUD 10038 Weimar, Inc.	5
	GUD 10038 The following rate schedules listed below go into effect	
	following cities with the following effective dates: GSS-2085-GRIP	2012 GSLV-616-
	GRIP 2012 R-2085-GRIP 2012 City	
	Authority Effective Date Aransas Pass, Inc.	
	Operation of Law 5/29/2012 Bishop, Inc.	
	Operation of Law 5/29/2012 Cibolo, Inc.	
	Operation of Law 5/29/2012 Converse, Inc. Operation of Law 5/29/2012 El Campo, Inc.	
	Operation of Law 5/29/2012 Er Campo, Inc.	
	Operation of Law 5/29/2012 Highestue, Inc. Operation of Law 5/29/2012 Kingsville, Inc.	
	Operation of Law 5/29/2012 Ringsville, Inc.	
	Operation of Law 5/29/2012 Poteet, Inc.	
	Operation of Law 5/29/2012 Taft, Inc.	
	Operation of Law 5/29/2012 Victoria, Inc.	
	Operation of Law 5/29/2012 Alice, Inc.	
	Operation of Law 7/13/2012 Austin, Inc.	
	Operation of Law 7/13/2012 Bastrop, Inc.	
	Operation of Law 7/13/2012 Beeville, Inc.*	GUD
	10151 7/13/2012 Buda, Inc.	
	Operation of Law 7/13/2012 Eagle Lake, Inc.*	
	GUD 10151 7/13/2012 Elgin, Inc.	
	Operation of Law 7/13/2012 Floresville, Inc.*	
	GUD 10151 7/13/2012 Garden Ridge, Inc.	
	Operation of Law 7/13/2012 Giddings, Inc.	
	Operation of Law 7/13/2012 Goliad, Inc.*	
	GUD 10151 7/13/2012 Hallettsville, Inc.*	
	GUD 10151 7/13/2012 Jourdanton, Inc.	
	Operation of Law 7/13/2012 Kenedy, Inc.*	GUD
	10151 7/13/2012 Kyle, Inc.	
	Operation of Law 7/13/2012 La Grange, Inc.	
	Operation of Law 7/13/2012 LaCoste, Inc.	
	Operation of Law 7/13/2012 Mathis, Inc.	
	Operation of Law 7/13/2012 New Braunfels, Inc.*	GUD
	10151 7/13/2012 Nordheim, Inc.*	GUD
	10151 7/13/2012 Orange Grove, Inc.	
	Operation of Law 7/13/2012 Pleasanton, Inc.*	GUD

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE
 SCHEDULE ID
                       DESCRIPTION
                       Operation of Law 7/13/2012 Port Lavaca, Inc.
                       Operation of Law 7/13/2012 Portland, Inc.
                       Operation of Law 7/13/2012 San Diego, Inc.*
                        GUD 10151
                                         7/13/2012 San Marcos, Inc.
                       Operation of Law 7/13/2012 Schertz, Inc.*
                       GUD 10151
                                        7/13/2012 Sequin, Inc.*
                       GUD 10151
                                         7/13/2012 Selma, Inc.*
                            GUD 10151
                                               7/13/2012 Sinton, Inc.*
                                 GUD 10151
                                                     7/13/2012 Smithville, Inc.
                                   Operation of Law 7/13/2012 Universal City, Inc.
                                 Operation of Law 7/13/2012 Weimar, Inc.*
                                                   7/13/2012 * Cities - surrendered municipal
                       jurisdiction over gas utility rates to the Railroad Commission The following rate
                       schedules listed below go into effect for the following cities with the following
                       effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City
                                                                           Authority
                       Effective Date Alice, Inc.
                                                                                            Operation of
                               6/17/2013 Aransas Pass, Inc.
                                                                                           Operation of
                               6/17/2013 Austin, Inc.
                                        6/17/2013 Bastrop, Inc.
                       Operation of Law
                       Operation of Law
                                           6/17/2013 Beeville, Inc.*
                         GUD 10257
                                             6/17/2013 Bishop, Inc.
                                                6/17/2013 Converse, Inc.
                               Operation of Law
                               Operation of Law
                                                   6/17/2013 Eagle Lake, Inc.*
                                  GUD 10257
                                                       6/17/2013 El Campo, Inc.
                                    Operation of Law
                                                       6/17/2013 Floresville, Inc.*
                                        GUD 10257
                                                             6/17/2013 Goliad, Inc.*
                                               GUD 10257
                                                                     6/17/2013 Hallettsville, Inc.*
                                                GUD 10257
                                                                      6/17/2013 Jourdanton, Inc.
                                                    Operation of Law
                                                                      6/17/2013 Kenedy, Inc.*
                                                   GUD 10257
                                                                        6/17/2013 Kingsville, Inc.
                                                       Operation of Law
                                                                        6/17/2013 Kyle, Inc.
                                                          Operation of Law 6/17/2013 La Grange, Inc.
                                                            Operation of Law 6/17/2013 New Braunfels,
                       Inc.*
                                                       GUD 10257
                                                                           6/17/2013 Nordheim, Inc.*
                                                           GUD 10257
                                                                                6/17/2013 Orange Grove,
                       Inc.
                                                             Operation of Law 6/17/2013 Palacios, Inc.
                                                              Operation of Law 6/17/2013 Pleasanton,
                       Inc.*
                                                              GUD 10257
                                                                                   6/17/2013 Port
                       Lavaca, Inc.
                                                                     Operation of Law 6/17/2013 Poteet,
                                                                           Operation of Law 6/17/2013 San
                       Diego, Inc.*
                                                                            GUD 10257
                       6/17/2013 San Marcos, Inc.
                                                                                   Operation of Law
                       6/17/2013 Schertz, Inc.*
                                                                                       GUD 10257
                                                                                           GUD 10257
                            6/17/2013 Sequin, Inc.*
                               6/17/2013 Selma, Inc.*
                                                                                                     GUD
                       10257
                                        6/17/2013 Sinton, Inc.*
                              GUD 10257
                                             6/17/2013 Taft, Inc.
                              Operation of Law 6/17/2013 Universal City, Inc.
                             Operation of Law 6/17/2013 Victoria, Inc.
                            Operation of Law 6/17/2013 Weimar, Inc.*
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906 RATE SCHEDULE SCHEDULE ID DESCRIPTION GUD 10257 6/17/2013 Buda, Inc. Operation of Law 7/11/2013 Cibolo, Inc. Operation of Law 7/11/2013 Elgin, Inc. Operation of Law 7/11/2013 Garden Ridge, Inc. Operation of Law 7/11/2013 Giddings, Inc. Operation of Law 7/11/2013 Ingleside, Inc. Operation of Law 7/11/2013 LaCoste, Inc. Operation of Law 7/11/2013 Mathis, Inc. Operation of Law 7/11/2013 Point Comfort, Inc. Operation of Law 7/11/2013 Portland, Inc. Operation of Law 7/11/2013 Smithville, Inc. Operation of Law 7/11/2013 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Alice, Inc. Operation of Law 5/30/2014 Bastrop, Inc. Operation of Law 5/30/2014 Converse, Inc. Operation of Law Law 5/30/2014 Kingsville, Inc. 5/30/2014 El Campo, Inc. Operation of Law 5/30/2014 Orange Grove, Inc. Operation of Law Operation of Law 5/30/2014 Palacios, Inc. Operation of Law 5/30/2014 Point Comfort, Operation of Law 5/30/2014 Poteet, Inc. Inc. Operation of 5/30/2014 Taft, Inc. Operation of Law 5/30/2014 Universal City, Inc. Operation of Law 5/30/2014 Victoria, Inc. Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law Inc.* GUD 10346 Operation of Law 7/14/2014 Beeville, 7/14/2014 Bishop, Inc. Operation of Law 7/14/2014 Buda, Inc. Operation of Law 7/14/2014 Cibolo, Inc. Operation of Law Inc.* GUD 10346 7/14/2014 Elgin, Inc. Operation of Law 7/14/2014 Eagle Lake, Operation of Law 7/14/2014 Floresville, Inc.* GIID 10346 7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc. Operation of Law 7/14/2014 Goliad, Inc.* GUD 10346 7/14/2014 Hallettsville, Inc.* GUD 10346 Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc. Operation of Law 7/14/2014 Kenedy, Inc.* GUD 10346 7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc. Operation of Law 7/14/2014 La Grange, Inc. Operation of 7/14/2014 Mathis, Inc. Operation of Law 7/14/2014 New Braunfels, Inc.* GUD 10346 7/14/2014 Nordheim, Inc.* 7/14/2014 Pleasanton, Inc.* GUD 10346 7/14/2014 Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc. Operation of Law 7/14/2014 San Diego, Inc.* GUD 10346 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.* GUD 10346 7/14/2014 Sequin, Inc.* GUD 10346 GUD 10346 7/14/2014 Selma, Inc.* 7/14/2014 Sinton, GUD 10346 7/14/2014 Smithville, Inc. Inc.* Operation of Law 7/14/2014 Weimar, Inc.* GUD 10346 7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT

the Railroad Commission

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TA-10

ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E_00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E_00011642 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E_00012092 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997% 1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E_00012471 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E_00012556 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E 00012770 1.070% 1.070% 1.070% 0.500% Ganado E 00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E_00012850 1.070% 1.070% 1.070% 0.500% Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E_00013000 1.070% 1.070% 1.070% 0.500% Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.500% 0.500% 0.000% 0.000% 0.500% 0.500% 0.000% 0.000% 0.000% 0.500% 0.500% 0.000% 0.000% 0.000% 0.000% 0.500% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.500% 0.500% 0.00 Jourdanton E_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E_00013470

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.997% 1.997% 1.997% 1.997% 0.500% La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0 0.500% Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E_00014156 1.997% 1.997% 1.997% 0.500% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem E_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E 00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E 00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E 00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E_00014941 0.581% 0.581% 0.581% 0.581% 0.500% San Diego E_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E_00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E_00015180 1.070% 1.070% 1.070% 0.500% Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E_00015611 1.997% 1.997% 1.997% 0.500% Victoria E_00015668 1.997% 1.997% 1.997% 0.500% Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E 00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E_00012850 1.104% 1.104% 1.082% 0.503% Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay $E_{00013272}$ 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E_00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E_00013430 2.102% 2.102% 2.02% 2.038% 0.503% Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503% Palacios E_00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E_00014592 1.139% 1.139% 1.139% 0.503% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E 00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E 00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos E_00015001 2.102% 2.102% 2.102% 0.503% Schertz E_00015063 2.147% 2.147% 2.147% 2.147% 0.503% Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Seadrift E_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E_00015092 2.147% 2.147% 2.147% 2.147% 0.503% Selma E_00015096 1.139% 1.139% 1.139% 1.139% 0.503% Sinton E_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E_00015203 1.104% 1.104% 1.082% 1.082% 0.503% Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503% Universal City E_00015611 2.080% 2.080% 2.080% 0.503% Victoria E_00015668 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503% Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	ζ	ENTEX	ENERGY	CENTERPOINT	NAME:	COMPANY	6263	RRC COID:	
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TARIFF CODE: DS	RRC TARIFF NO:	26906		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
189	Υ			
CUSTOMER NAME	**CONFIDENTIAL**			
23637	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CAMPBELLTON, ENVIRO	DNS		
23638	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TULETA, ENVIRONS			
32464	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, INC.			
32879	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, ENVIF	RONS		
32881	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	POINT COMFORT, ENVI	IRONS		
32882	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NIEDERWALD, ENVIRON	IS		
32884	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, ENVIRONS			
7004	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	AGUA DULCE, ENVIRON	ıs		
7005	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ALICE, INC.			
7006	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ALICE, ENVIRONS			
7013	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ARANSAS PASS, INC.			
7014	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ARANSAS PASS, ENVIR	RONS		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO:	26906		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7017	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, INC.			
7018	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BEEVILLE, INC.			
7030	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7036	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BISHOP, INC.			
7037	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BISHOP, ENVIRONS			
7044	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, INC.			
7045	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, ENVIRONS			
7055	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, INC.		,	
7056	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, ENVIRONS	1.02	40.0101	10,01,2011
7069	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CONVERSE, INC.	MCI	Q0.0104	10/01/2014
7070	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME		MCT	ŞU.U104	10/01/2014
7088		Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	N DRISCOLL, ENVIRONS	MCT	۵۶.۱۵۶	10/01/2014
		Mc f	åC 1200	10/01/2014
7089 CUSTOMER NAME	N EAGLE LAKE, INC.	Mcf	\$6.1398	10/01/2014
			# . 1000	10/01/0014
7090	N EAGLE LAKE ENVIDONG	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDNA, ENVIRONS			
7097	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EL CAMPO, INC.			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
					U-1 (1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		

TARIFF CODE: DS	RRC TARIFF NO: 2	26906		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7098	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EL CAMPO, ENVIRONS			
7099	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, INC.			
7100	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, ENVIRON	S		
7118	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, INC.			
7121	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GOLIAD, INC.			
7125	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, ENVIR	ONS		
7150	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, ENVIRONS			
7159	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE, INC.			
7160	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE, ENVIRONS			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 2	0000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7162	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE BAY	, ENV.		
7171	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, INC.			
7172	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, ENVIRONS	5		
7181	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, INC.			
7182	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	KINGSVILLE, INC.			
7186	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	KINGSVILLE, ENVIRONS			
7189	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, INC.			
7190	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, ENVIRONS			
7191	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, INC.			
7192	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, ENVIRONS			
7193	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, INC.			
7194	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, ENVIRONS			
7227	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	MATHIS, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

TARIFF CODE: DS	RRC TARIFF NO:	26906		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7228	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, ENVI	RONS		
7247	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, INC.			
7248	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ODEM, ENVIRONS			
7255	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ORANGE GROVE, ENVIRO	ONS		
7263	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PALACIOS, INC.			
7264	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, INC.			
7275	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, ENVIRONS	S		
7276	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	POINT COMFORT, INC.			
7277	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORT LAVACA, INC.			
7278	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORT LAVACA, ENVIRO	NS		
7279	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORTLAND, INC.			
7280	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORTLAND, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

TARIFF CODE: DS	RRC TARIFF NO: 2	6906		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7281	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTEET, INC.			
7282	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, ENVIRONS			
7286	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SAN DIEGO, INC.			
7309	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN MARCOS, INC.			
7311	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHERTZ, INC.			
7315	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEGUIN, INC.			
7325	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SELMA, INC.			

10/01/2014

10/01/2014

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\$6.0164

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7392

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WEIMAR, ENVIRONS

YORKTOWN, ENVIRONS

N

BLOOMINGTON

D'HANIS

EDROY

INEZ

N

N

N

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26906		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7335	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SINTON, INC.			
7336	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SINTON, ENVIRONS			
7337	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, INC.			
7338	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, ENVIRO	ONS		
7347	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	TAFT, INC.			
7348	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, IN	VC.		
7366	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, EN	VIRONS		
7369	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VICTORIA, INC.			
7370	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VICTORIA, ENVIRONS	5		
7379	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, INC.			
7380	N	Mcf	\$6.0164	10/01/2014

Mcf

Mcf

Mcf

Mcf

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO:	Z09U0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7448	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PLACEDO			
7451	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BANQUETE			
7450	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	PLACEDO			
7311	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SAN MARCOS, ENVIRONS	3		
7314	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SCHERTZ, INC.			
7315	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SCHULENBURG, ENVIRON	IS		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
TARIFF CODE: DS	RRC TARIFF NO: 269	06		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL? B	ILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7323	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SEGUIN, INC.			
7325	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SELMA, INC.			
7335	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	SINTON, INC.			
7336	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	SINTON, ENVIRONS			
7337	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SMITHVILLE, INC.			
7338	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SMITHVILLE, ENVIRONS			
7347	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	TAFT, INC.			
7348	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	UNIVERSAL CITY, INC.			
7366	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	UNIVERSAL CITY, ENVIRON		•	
7369	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	VICTORIA, INC.		,	
7370	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	VICTORIA, ENVIRONS	-		, , = = =
7379	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	WEIMAR, INC.		, o. o. to 2	, 33, 2011
7380	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	WEIMAR, ENVIRONS	1101	Ÿ0.010Z	11,00,2011
7392	N	Mcf	\$6.0162	11/03/2014
1392	14	PICE	ÅO.0102	11/03/2014

YORKTOWN, ENVIRONS

CUSTOMER NAME

TARIFF CODE: DS	RRC TARIFF NO:	Z09U0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7442	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	BLOOMINGTON			
7445	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	D'HANIS			
7446	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	EDROY			
7447	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	INEZ			
7448	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	MCQUEENEY			
7452	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	BANQUETE			
23637	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	CAMPBELLTON, ENVIRON	IS		
23638	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	TULETA, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	2000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32464	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	AUSTIN, INC.			
32879	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	GARDEN RIDGE, ENVI	RONS		
32881	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	POINT COMFORT, ENV	/IRONS		
32882	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	NIEDERWALD, ENVIRO	ONS		
32884	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FREER, ENVIRONS			
7451	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	SKIDMORE			
7004	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	AGUA DULCE, ENVIRO	DNS		
7005	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	ALICE, INC.			
7006	N	Mcf	\$6.1396	11/03/2014
	ALICE, ENVIRONS	-		
7013	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	ARANSAS PASS, INC.		40.200	,,
7014	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	ARANSAS PASS, ENVI		γυ.1330	11,00,2011
7017	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	BASTROP, INC.	MCT	\$0.010Z	11/03/2014
)r£	åC 01C0	11 /02 /0014
7018	N STROD FINITEONS	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	BEEVILLE, INC.			

TARIFF CODE: DS	RRC TARIFF NO: 2	0900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7030	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7036	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	BISHOP, INC.			
7037	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	BISHOP, ENVIRONS			
7044	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	BUDA, INC.			
7045	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	BUDA, ENVIRONS			
7055	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	CIBOLO, INC.			
7056	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	CONVERSE, INC.			
7070	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	EDNA, ENVIRONS			
7097	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	EL CAMPO, INC.			
7098	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	EL CAMPO, ENVIRONS			
7099	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	ELGIN, INC.			
7100	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	ELGIN, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7106	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FLORESVILLE, ENVIRON	S		
7118	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	GIDDINGS, INC.			
7121	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME			, , , , , , ,	
7125	N	Mcf	\$6.1396	11/03/2014
	GOLIAD, ENVIRONS	rio I	Ÿ0.1330	11,03,2011
7135	N	Mcf	\$6.0162	11/03/2014
	HALLETTSVILLE, INC.	MCI	\$0.0102	11/03/2014
		ME	46.0160	11/02/0014
7136	N UNITETTOTITE ENVITO	Mcf	\$6.0162	11/03/2014
	HALLETTSVILLE, ENVIR			
7150		Mcf	\$6.0162	11/03/2014
	HONDO, ENVIRONS			
7159	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	INGLESIDE, INC.			
7160	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	INGLESIDE BY THE BAY	, ENV.		
7171	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	JOURDANTON, INC.			
7172	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	JOURDANTON, ENVIRONS			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7174	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KARNES CITY, ENVIRONS	3		
7181	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KENEDY, INC.			
7182	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	KINGSVILLE, INC.			
7186	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	KINGSVILLE, ENVIRONS			
7189	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KYLE, INC.			
7190	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME				
7191	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME			¥0.0101	11,00,001
7192	N	Mcf	\$6.0162	11/03/2014
	LA COSTE, ENVIRONS	MCL	Ş0.010Z	11/03/2014
		M=E	åC 0160	11 /02 /2014
7193	N LA GRANGE, INC.	Mcf	\$6.0162	11/03/2014
7194	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	LA GRANGE, ENVIRONS			
7201		Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	MARION, ENVIRONS			
7227	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	MATHIS, INC.			
7228	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	NEW BRAUNFELS, ENVIRO	ONS		

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26906		

CUSTOMERS				
	CONETDENTTALS	BILLING UNIT	DCA CHDDENT CUADCE	
RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	NORDHEIM, INC.			
7248	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	ODEM, ENVIRONS			
7255	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	ORANGE GROVE, ENVIRO	NS	·	
7263		Mcf	\$6.1396	11/03/2014
	PALACIOS, INC.	MCT	\$0.1390	11/03/2014
7264	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PLEASANTON, INC.			
7275	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PLEASANTON, ENVIRONS			
7276	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	POINT COMFORT, INC.			
7277	N	Mcf	\$6.1396	11/03/2014
	PORT LAVACA, INC.	MCI	\$0.1350	11/03/2014
7278	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	PORT LAVACA, ENVIRON	S		
7279	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	PORTLAND, INC.			
7280	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	PORTLAND, ENVIRONS			
7281	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	POTEET, INC.			
7282	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	POTEET, ENVIRONS	PICI	ŸO.010Z	11/03/2011
	·		**	11/00/0011
7284	N DOWN THUTPONG	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	POTH, ENVIRONS			

RRC COID: 6263 COMPANY NAME: C	ENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 26906

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7286	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	SAN DIEGO, INC.			
7309	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SAN MARCOS, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD10038/10051/101 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law

AMENDMENT(EXPLAIN):
El Campo and see STXINC-2

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E 00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E 00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E 00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E 00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 3.000% 3.000% 3.000% 7 cents/MCF San Marcos E_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Smithville E_00015203 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Taft E_00015412 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Universal City E_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E_00012191 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E_00012450 2.041% 2.041% 0.000% 0.000% Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo $\texttt{E_00012533} \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 7 \ \texttt{cents/MCF} \ \texttt{Elgin} \ \texttt{E_00012556} \ 3.127 \$ \ 3.127 \$ \ 3.127 \$$ 3.127% 0.000% 0.000% Falls City E_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E 00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E 00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay $E_{00013272}$ 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E 00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort $\texttt{E_00014602 2.041\$ 2.041\$ 0.000\$ 0.000\$ 0.000\$ Port\ \texttt{Lavaca}\ \texttt{E_00014623 3.158\$ 3.158\$ }$ 3.158% 3.158% 0.000% Portland E_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E_00014941 2.053% 2.053% 0.000%

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TARIFF CODE: DS RRC TARIFF NO: 26907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority

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takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

R-2085-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
RESIDENTIAL SERVICE

RATE SCHEDULE NO. R-2085-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

- (1) Customer Charge \$17.89*
- (2) Commodity Charge --For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.2180

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For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.2225

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer Charge \$13.95
2012 GRIP Charge 1.33
2013 GRIP Charge 1.61
2014 GRIP Charge 1.00
Total Customer Charge \$17.89

RCE-7.1 CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.52 per bill

General Service-Small \$0.52 per bill General Service-Large \$0.52 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's

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TARIFF CODE: DS	RRC TARIFF NO: 26907					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	office located at 1111 Louisiana Street, Houston, Texas.					
	COMPLIANCE					
	The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE					
	surcharge and show the outstanding balance.					
DOE 7 2						
RCE-7.2	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS					
	SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2					

	APPLICATION OF SCHEDULE					
	This schedule is applicable to any customer served under residential, general					
	service-small, general service-large rate schedules in the following cities and all					
	environs areas of the South Texas Division: The following municipalities					
	surrendered their original jurisdiction to the Commission: Eagle Lake, Halletsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule					
	is for the recovery of rate case expense and shall be in effect beginning on or					
	after August 21, 2012, for a thirty-six (36) month period or until all approved					
	expenses are collected.					
	MONTHLY RATE RECOVERY FACTOR:					
	Residential \$0.30 per bill					
	General Service-Small \$0.30 per bill General Service-Large \$0.30 per bill					
	General Service-harge \$0.30 per bill					
	RULES AND REGULATIONS					
	Service under this schedule shall be furnished in accordance with the Company's					
	General Rules and Regulations, as such rules may be amended from time to time. A					
	copy of the Company's General Rules and Regulations may be obtained from Company's					
	office located at 1111 Louisiana Street, Houston, Texas.					
	COMPLIANCE					
	The Company will file annually, due on the 15th of each December, a report with					
	the RRC Gas Services Division. The report shall detail the monthly collections for					
	RCE surcharge and show the outstanding balance.					
STXINC-2	RATE SCHEDULE STXINC-2 The following rate schedules listed below go into effect					
	5/3/2011 for the environs areas and the following cities in the South Texas					
	Division. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10					
	City Authority Alice,					
	Inc. GUD 10038 Aransas Pass, Inc. GUD 10038 Austin,					
	Inc. GUD 10038 Bastrop, Inc. GUD 10038 Buda,					
	Inc. GUD 10038 Cibolo, Inc. GUD 10038 Converse, Inc. GUD 10038 Eagle Lake, Inc. GUD 10038					
	El Campo, Inc. GUD 10038 Garden Ridge, Inc. GUD 10038					
	Giddings, Inc. GUD 10038 Hallettsville, Inc. GUD					
	10038 Ingleside, Inc. GUD 10038 Jourdanton, Inc. GUD					
	10038 Kenedy, Inc. GUD 10038 Kingsville, Inc. GUD					
	10038 Kyle, Inc. GUD 10038 La Grange, Inc. GUD					
	10038 LaCoste, Inc. GUD 10038 Mathis, Inc. GUD					
<u> </u>	10038 New Braunfels, Inc. GUD 10038 Nordheim, Inc. GUD					

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RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	10038 Orange Grove, Inc. GUD 10038 Palacios, Inc.	GUD 10038
	10038 Orange Grove, Inc. GUD 10038 Palacios, Inc. Pleasanton, Inc. GUD 10038 Point Comfort, Inc.	GUD 10038
		GUD 10038
	Poteet, Inc. GUD 10038 San Diego, Inc.	GUD
	10038 San Marcos, Inc. GUD 10038 Seguin, Inc.	GUD
	10038 Sinton, Inc. GUD 10038 Smithville, Inc.	
	GUD 10038 Taft, Inc. GUD 10038 Universal City,	
	GUD 10038 Victoria, Inc. GUD 10038 Weimar, Inc.	
	GUD 10038 The following rate schedules listed below go into effect	t for the
	following cities with the following effective dates: GSS-2085-GRIF	2012 GSLV-616-
	GRIP 2012 R-2085-GRIP 2012 City	
	Authority Effective Date Aransas Pass, Inc.	
	Operation of Law 5/29/2012 Bishop, Inc.	
	Operation of Law 5/29/2012 Cibolo, Inc.	
	Operation of Law 5/29/2012 Converse, Inc.	
	Operation of Law 5/29/2012 El Campo, Inc.	
	Operation of Law 5/29/2012 Ingleside, Inc.	
	Operation of Law 5/29/2012 Kingsville, Inc.	
	Operation of Law 5/29/2012 Palacios, Inc.	
	Operation of Law 5/29/2012 Poteet, Inc.	
	Operation of Law 5/29/2012 Taft, Inc.	
	Operation of Law 5/29/2012 Victoria, Inc.	
	Operation of Law 5/29/2012 Alice, Inc.	
	Operation of Law 7/13/2012 Austin, Inc.	
	Operation of Law 7/13/2012 Bastrop, Inc.	CHD
	Operation of Law 7/13/2012 Beeville, Inc.* 10151 7/13/2012 Buda, Inc.	GUD
	Operation of Law 7/13/2012 Eagle Lake, Inc.*	
	GUD 10151 7/13/2012 Elgin, Inc.	
	Operation of Law 7/13/2012 Floresville, Inc.*	
	GUD 10151 7/13/2012 Garden Ridge, Inc.	
	Operation of Law 7/13/2012 Giddings, Inc.	
	Operation of Law 7/13/2012 Goliad, Inc.*	
	GUD 10151 7/13/2012 Hallettsville, Inc.*	
	GUD 10151 7/13/2012 Jourdanton, Inc.	
	Operation of Law 7/13/2012 Kenedy, Inc.*	GUD
	10151 7/13/2012 Kyle, Inc.	
	Operation of Law 7/13/2012 La Grange, Inc.	
	Operation of Law 7/13/2012 LaCoste, Inc.	
	Operation of Law 7/13/2012 Mathis, Inc.	
	Operation of Law 7/13/2012 New Braunfels, Inc.*	GUD
	10151 7/13/2012 Nordheim, Inc.*	GUD
	10151 7/13/2012 Orange Grove, Inc.	
	Operation of Law 7/13/2012 Pleasanton, Inc.*	GUD
	10151 7/13/2012 Point Comfort, Inc.	
	Operation of Law 7/13/2012 Port Lavaca, Inc.	
	Operation of Law 7/13/2012 Portland, Inc.	
	Operation of Law 7/13/2012 San Diego, Inc.*	
	GUD 10151 7/13/2012 San Marcos, Inc.	
	Operation of Law 7/13/2012 Schertz, Inc.*	
	GUD 10151 7/13/2012 Sequin, Inc.*	

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RATE SCHEDULE
 SCHEDULE ID
                       DESCRIPTION
                                         7/13/2012 Selma, Inc.*
                       GUD 10151
                           GUD 10151
                                            7/13/2012 Sinton, Inc.*
                                 GUD 10151
                                                    7/13/2012 Smithville, Inc.
                                   Operation of Law 7/13/2012 Universal City, Inc.
                                 Operation of Law 7/13/2012 Weimar, Inc.*
                                GUD 10151
                                                  7/13/2012 * Cities - surrendered municipal
                       jurisdiction over gas utility rates to the Railroad Commission The following rate
                       schedules listed below go into effect for the following cities with the following
                       effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City
                                                                           Authority
                       Effective Date Alice, Inc.
                                                                                            Operation of
                               6/17/2013 Aransas Pass, Inc.
                                                                                           Operation of
                               6/17/2013 Austin, Inc.
                       Operation of Law 6/17/2013 Bastrop, Inc.
                       Operation of Law
                                           6/17/2013 Beeville, Inc.*
                         GUD 10257
                                            6/17/2013 Bishop, Inc.
                               Operation of Law
                                                 6/17/2013 Converse, Inc.
                                                 6/17/2013 Eagle Lake, Inc.*
                               Operation of Law
                                   GUD 10257
                                                       6/17/2013 El Campo, Inc.
                                                       6/17/2013 Floresville, Inc.*
                                   Operation of Law
                                        GUD 10257
                                                             6/17/2013 Goliad, Inc.*
                                               GUD 10257
                                                                    6/17/2013 Hallettsville, Inc.*
                                                GUD 10257
                                                                    6/17/2013 Jourdanton, Inc.
                                                    Operation of Law 6/17/2013 Kenedy, Inc.*
                                                   GUD 10257
                                                                        6/17/2013 Kingsville, Inc.
                                                       Operation of Law
                                                                         6/17/2013 Kyle, Inc.
                                                          Operation of Law 6/17/2013 La Grange, Inc.
                                                            Operation of Law 6/17/2013 New Braunfels,
                       Inc.*
                                                       GUD 10257
                                                                            6/17/2013 Nordheim, Inc.*
                                                           GUD 10257
                                                                                6/17/2013 Orange Grove,
                       Inc.
                                                             Operation of Law 6/17/2013 Palacios, Inc.
                                                              Operation of Law 6/17/2013 Pleasanton,
                       Inc.*
                                                              GUD 10257
                                                                                   6/17/2013 Port
                                                                     Operation of Law 6/17/2013 Poteet,
                      Lavaca, Inc.
                                                                           Operation of Law 6/17/2013 San
                       Inc.
                       Diego, Inc.*
                                                                           GUD 10257
                       6/17/2013 San Marcos, Inc.
                                                                                   Operation of Law
                       6/17/2013 Schertz, Inc.*
                                                                                       GUD 10257
                           6/17/2013 Sequin, Inc.*
                                                                                           GUD 10257
                               6/17/2013 Selma, Inc.*
                                                                                                     GUD
                       10257
                                         6/17/2013 Sinton, Inc.*
                             GUD 10257
                                             6/17/2013 Taft, Inc.
                              Operation of Law 6/17/2013 Universal City, Inc.
                             Operation of Law 6/17/2013 Victoria, Inc.
                            Operation of Law 6/17/2013 Weimar, Inc.*
                         GUD 10257
                                                6/17/2013 Buda, Inc.
                                  Operation of Law 7/11/2013 Cibolo, Inc.
                                      Operation of Law 7/11/2013 Elgin, Inc.
                                         Operation of Law 7/11/2013 Garden Ridge, Inc.
                                       Operation of Law 7/11/2013 Giddings, Inc.
                                      Operation of Law 7/11/2013 Ingleside, Inc.
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RRC TARIFF NO: 26907 TARIFF CODE: DS RATE SCHEDULE SCHEDULE ID DESCRIPTION Operation of Law 7/11/2013 LaCoste, Inc. Operation of Law 7/11/2013 Mathis, Inc. Operation of Law 7/11/2013 Point Comfort, Inc. Operation of Law 7/11/2013 Portland, Inc. Operation of Law 7/11/2013 Smithville, Inc. Operation of Law 7/11/2013 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Operation of Law 5/30/2014 Bastrop, Inc. Alice, Inc. Operation of Law 5/30/2014 Converse, Inc. Operation of Law 5/30/2014 El Campo, Inc. Operation of Law 5/30/2014 Kingsville, Inc. 5/30/2014 Orange Grove, Inc. Operation of Law Operation of Law 5/30/2014 Palacios, Inc. Operation of Law 5/30/2014 Point Comfort, Operation of Law 5/30/2014 Poteet, Inc. Inc. Operation of 5/30/2014 Taft, Inc. Operation of Law 5/30/2014 Universal City, Inc. Operation of Law 5/30/2014 Victoria, Inc. Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law 7/14/2014 Austin, Inc. Operation of Law 7/14/2014 Beeville, GUD 10346 Inc.* 7/14/2014 Bishop, Inc. Operation of Law 7/14/2014 Buda, Inc. Operation of Law 7/14/2014 Cibolo, Inc. Operation of Law Inc.* GUD 10346 7/14/2014 Elgin, Inc. 7/14/2014 Eagle Lake, Operation of Law 7/14/2014 Floresville, Inc.* GUD 10346 7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc. Operation of Law 7/14/2014 Goliad, Inc.* GUD 10346 7/14/2014 Hallettsville, Inc.* GUD 10346 7/14/2014 Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc. Operation of Law 7/14/2014 Kenedy, Inc.* 7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc. Operation of Law 7/14/2014 La Grange, Inc. Operation of Law 7/14/2014 Mathis, Inc. Operation of Law Braunfels, Inc.* GUD 10346 7/14/2014 Nordheim, Inc.* Operation of Law 7/14/2014 New GUD 10346 7/14/2014 Pleasanton, Inc.* GUD 10346 7/14/2014 Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc. Operation of Law 7/14/2014 San Diego, Inc.* GUD 10346 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.* GUD 10346 7/14/2014 Sequin, Inc.* GUD 10346 7/14/2014 Selma, Inc.* GUD 10346 7/14/2014 Sinton, 7/14/2014 Smithville, Inc. GUD 10346 Operation of Law 7/14/2014 Weimar, Inc.* GUD 10346 7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission TA-10 CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO.

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or

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agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed ${\tt Tax}$ Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E_00011520 1.997% 1.997% 1.997% 0.500% Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E_00011642 1.997% 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E 00012471 1.070% 1.070% 1.070% 0.500% Edna E 00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E_00012556 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E_00012770 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E_00012850 1.070% 1.070% 1.070% 1.070% 0.500% Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E_00013000 1.070% 1.070% 1.070% 1.070% 0.500% Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E 00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0 0.500% Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E_00014156 1.997% 1.997% 1.997% 0.500% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

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E_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E_00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E_00014941 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% San Diego E 00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E 00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E 00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E_00015668 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0.500% Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E_00012471 1.139% 1.139% 1.139% 0.503% Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E_00012850 1.104% 1.104% 1.04% 1.082% 0.503% Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E_00013000 1.139% 1.139% 1.139% 0.503% Hondo E_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E 00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E 00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E_00013430 2.102% 2.102% 2.02% 2.038% 0.503% Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503% La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E_00014376 0.596% 0.596%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

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0.596% 0.596% 0.503% Palacios E_00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos E 00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E 00015063 2.147% 2.147% 2.147% 2.147% 0.503% Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Seadrift E_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Sequin E_00015092 2.147% 2.147% 2.147% 0.503% Selma E_00015096 1.139% 1.139% 1.139% 1.139% 0.503% (1.139%)Sinton E_00015180 1.139% 1.139% 1.139% 0.503% Smithville E_00015203 1.104% 1.104% 1.082% 1.082% 0.503% Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503% Universal City E_00015611 2.080% 2.080% 2.080% 0.503% Victoria E_00015668 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503% Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

RATE ADJUSTMENT PROVISIONS

None

TARIFF CODE: DS	RRC TARIFF NO:	20907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
23637	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CAMPBELLTON, ENVIRO	ONS		
23638	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TULETA, ENVIRONS			
32464	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, INC.			
32879	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, ENVIR	CONS		
32881	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	POINT COMFORT, ENVI	RONS		
32882	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NIEDERWALD, ENVIRON	IS		
32884	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, ENVIRONS			
7004	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	AGUA DULCE, ENVIRON	IS		
7005	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ALICE, INC.			
7006	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ALICE, ENVIRONS			
7013	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ARANSAS PASS, INC.			
7014	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ARANSAS PASS, ENVIR	CONS		
7017	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, INC.			

7090

7096

7097

7098

EAGLE LAKE, ENVIRONS

EDNA, ENVIRONS

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EL CAMPO, INC.

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EL CAMPO, ENVIRONS

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO:	26907							
CUSTOMERS									
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE					
7018	N	Mcf	\$6.0164	10/01/2014					
CUSTOMER NAME	BASTROP, ENVIRONS								
7029	N	Mcf	\$6.1398	10/01/2014					
CUSTOMER NAME	BEEVILLE, INC.								
7030	N	Mcf	\$6.1398	10/01/2014					
CUSTOMER NAME	BEEVILLE, ENVIRONS								
7036	N	Mcf	\$6.1398	10/01/2014					
CUSTOMER NAME	BISHOP, INC.								
7037	N	Mcf	\$6.1398	10/01/2014					
CUSTOMER NAME	BISHOP, ENVIRONS								
7044	N	Mcf	\$6.0164	10/01/2014					
CUSTOMER NAME	BUDA, INC.								
7045	N	Mcf	\$6.0164	10/01/2014					
CUSTOMER NAME	BUDA, ENVIRONS								
7055	N	Mcf	\$6.0164	10/01/2014					
CUSTOMER NAME	CIBOLO, INC.								
7056	N	Mcf	\$6.0164	10/01/2014					
CUSTOMER NAME	CIBOLO, ENVIRONS								
7069	N	Mcf	\$6.0164	10/01/2014					
CUSTOMER NAME	CONVERSE, INC.								
7070	N	Mcf	\$6.0164	10/01/2014					
CUSTOMER NAME	CONVERSE, ENVIRONS								
7088	N	Mcf	\$6.1398	10/01/2014					
CUSTOMER NAME	DRISCOLL, ENVIRONS								
7089	N	Mcf	\$6.1398	10/01/2014					
CUSTOMER NAME	EAGLE LAKE, INC.								

\$6.1398

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RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX		
TARIFF CODE:	DS	RRC	TARIFF NO	26907				
CUSTOMERS								
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7099	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, INC.			
7100	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, ENVIRONS	S		
7107	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, ENVIROR	NS		
7118	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, INC.			
7121	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GOLIAD, INC.			
7125	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, ENVI	RONS		
7150	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, ENVIRONS			
7159	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE, INC.			
7160	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE BAY	Y, ENV.		

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RRC COID:	6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7171 Mcf \$6.0164 10/01/2014 CUSTOMER NAME JOURDANTON, INC. 7172 \$6.0164 10/01/2014 Mcf CUSTOMER NAME JOURDANTON, ENVIRONS 7174 N Mcf \$6.0164 10/01/2014 KARNES CITY, ENVIRONS CUSTOMER NAME 7181 N Mcf \$6.0164 10/01/2014 KENEDY, INC. CUSTOMER NAME Ν Mcf \$6.0164 10/01/2014 CUSTOMER NAME KENEDY, ENVIRONS 7185 10/01/2014 N Mcf \$6.1398 CUSTOMER NAME KINGSVILLE, INC. 7186 10/01/2014 N Mcf \$6.1398 CUSTOMER NAME KINGSVILLE, ENVIRONS 10/01/2014 7189 Ν Mcf \$6.0164 CUSTOMER NAME KYLE, INC. Mcf \$6.0164 10/01/2014 KYLE, ENVIRONS CUSTOMER NAME Mcf \$6.0164 10/01/2014 CUSTOMER NAME LA COSTE, INC. 7192 10/01/2014 Ν Mcf \$6.0164 CUSTOMER NAME LA COSTE, ENVIRONS 10/01/2014 7193 Ν Mcf \$6.0164 CUSTOMER NAME LA GRANGE, INC. 7194 Ν Mcf \$6.0164 10/01/2014 LA GRANGE, ENVIRONS CUSTOMER NAME \$6.0164 10/01/2014 Mcf LAREDO, ENVIRONS CUSTOMER NAME 7224 Mcf \$6.0164 10/01/2014 CUSTOMER NAME MARION, ENVIRONS 7227 N Mcf \$6.1398 10/01/2014 CUSTOMER NAME MATHIS, INC. 10/01/2014 7228 Ν Mcf \$6.1398 CUSTOMER NAME MATHIS, ENVIRONS

TARIFF CODE: DS	RRC TARIFF NO:	2000.		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7243	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, ENV	IRONS		
7247	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, INC.			
7248	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME		TICE	70.1370	10,01/2011
			#C 1200	10 /01 /001 4
7255	N OPANCE CROVE INC	Mcf	\$6.1398	10/01/2014
	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME		RONS		
7263	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PALACIOS, INC.			
7264	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, INC.			
7275	N	Mcf	\$6.0164	10/01/2014
	PLEASANTON, ENVIRON		1.1.1	
7276	N	Mcf	\$6.1398	10/01/2014
	N POINT COMFORT, INC.		\$0.1398	10/01/2014
7277	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORT LAVACA, INC.			
7278	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORT LAVACA, ENVIRO	ONS		
7279	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORTLAND, INC.			
7280	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORTLAND, ENVIRONS			
7281	N	Mcf	\$6.0164	10/01/2014
			,	-, - ,

CUSTOMER NAME

SINTON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26907 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7282 Mcf \$6.0164 10/01/2014 POTEET, ENVIRONS CUSTOMER NAME 7284 M \$6.0164 10/01/2014 Mcf CUSTOMER NAME POTH, ENVIRONS 7286 N Mcf \$6.1398 10/01/2014 PREMONT, ENVIRONS CUSTOMER NAME 7288 N Mcf \$6.1398 10/01/2014 CUSTOMER NAME REFUGIO, ENVIRONS Mcf \$6.0164 10/01/2014 CUSTOMER NAME RUNGE, ENVIRONS 10/01/2014 N Mcf \$6.1398 CUSTOMER NAME SAN DIEGO, INC. 7309 10/01/2014 N Mcf \$6.1398 CUSTOMER NAME SAN DIEGO, ENVIRONS 7310 Ν Mcf \$6.0164 10/01/2014 CUSTOMER NAME SAN MARCOS, INC. Mcf \$6.0164 10/01/2014 SAN MARCOS, ENVIRONS CUSTOMER NAME Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHERTZ, INC. 7315 \$6.0164 10/01/2014 N Mcf CUSTOMER NAME SCHERTZ, ENVIRONS 10/01/2014 7317 Ν Mcf \$6.0164 CUSTOMER NAME SCHULENBURG, ENVIRONS 7323 Ν Mcf \$6.1398 10/01/2014 CUSTOMER NAME SEADRIFT, ENVIRONS \$6.0164 10/01/2014 Mcf CUSTOMER NAME SEGUIN, INC. 7325 Mcf \$6.0164 10/01/2014 CUSTOMER NAME SEGUIN, ENVIRONS 7326 Mcf \$6.0164 10/01/2014 CUSTOMER NAME SELMA, INC. 10/01/2014 7335 Ν Mcf \$6.1398

TARIFF CODE: DS	RRC TARIFF NO:	20907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7336	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SINTON, ENVIRONS			
7337	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, INC.			
7338	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, ENVIRON	IS		
7347	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	TAFT, INC.			
7348	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, INC	·.		
7366	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, ENV	'IRONS		
7369	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VICTORIA, INC.			
7370	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, INC.			
7380	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BLOOMINGTON			
7445	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	D'HANIS			
7446	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDROY			
7447	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INEZ		•	
7448	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOLITA		,	-, - ,

RRC C	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	Y ENTEX
TARIF	FF CODE:	DS	RRC	TARIFF NO:	26907		
CUSTO	MERS						

CUCTOMEDO				
CUSTOMERS				
			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7449		Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PLACEDO			
7451	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BANQUETE			
7308	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	SAN DIEGO, INC.			
7309	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SAN MARCOS, INC.			
7311	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SAN MARCOS, ENVIRONS		•	
7314	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SCHERTZ, INC.		40.0102	, 00, 2011
7315	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SCHERTZ, ENVIRONS		, o. o. o. o.	, 00, 2011

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7317	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SCHULENBURG, ENVIRON	S		
7323	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SEGUIN, INC.			
7325	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SELMA, INC.			
7335	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME			,	, ,
7336		Mcf	\$6.1396	11/03/2014
	SINTON, ENVIRONS	PICI	ψυ. ±350	11/03/2011
	N	M-£	åC 0160	11 /02 /2014
7337	N SMITHVILLE, INC.	Mcf	\$6.0162	11/03/2014
	·		+5.0150	44.00.4004
7338	N CMITTHINITE ENVIRONG	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME				
7347	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME				
7348	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	UNIVERSAL CITY, INC.			
7366	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	UNIVERSAL CITY, ENVI	RONS		
7369	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	VICTORIA, INC.			
7370	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	WEIMAR, INC.		•	
7380	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	WEIMAR, ENVIRONS		, o. 0202	,,

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CUSTOMER NAME

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MCQUEENEY

PLACEDO

SKIDMORE

VANDERBILT

BRUNI

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Ν

HEBBRONVILLE

N

MIRANDO CITY

OILTON

BLESSING

LOUISE

BANQUETE

Ν

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENEF	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7392	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	BLOOMINGTON			
7445	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	D'HANIS			
7446	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	EDROY			
7447	N	Mcf	\$6.1396	11/03/2014

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO:	2000,		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
23637	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	CAMPBELLTON, ENVIR	ONS		
23638	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	TULETA, ENVIRONS			
32464	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	AUSTIN, INC.			
32879	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	GARDEN RIDGE, ENVI	RONS		
32881	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	POINT COMFORT, ENV	IRONS		
32882	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	NIEDERWALD, ENVIRO	NS		
32884	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FREER, ENVIRONS			
7004	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	AGUA DULCE, ENVIRO	NS		
7005	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	ALICE, INC.			
7006	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	ALICE, ENVIRONS			
7013	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	ARANSAS PASS, INC.			
7014	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	ARANSAS PASS, ENVI			
7017	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	BASTROP, INC.			

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO: 2	6907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7018	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	BEEVILLE, INC.			
7030	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7036	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	BISHOP, INC.			
7037	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	BISHOP, ENVIRONS			
7044	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	BUDA, INC.			
7045	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	BUDA, ENVIRONS			
7055	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	CIBOLO, INC.			
7056	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	CONVERSE, INC.			
7070	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	EDNA, ENVIRONS			
7097	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	EL CAMPO, INC.			
7098	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	EL CAMPO, ENVIRONS			

		RRC C	OID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7099	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	ELGIN, INC.			
7100	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FALLS CITY, ENVIRON	S		
7107	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FLORESVILLE, ENVIRO	NS		
7118	N	Mcf	\$6.1396	11/03/2014
	GANADO, ENVIRONS			, .
7119	N	Mcf	\$6.0162	11/03/2014
	GARDEN RIDGE, INC.		70.0102	11,00,2011
7120	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME		MCI	\$0.0102	11/03/2014
			#C 0160	11 /02 /001 4
7121	N CIDDINGS EMILIONS	Mcf	\$6.0162	11/03/2014
	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME				
7125	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	HALLETTSVILLE, ENVI	RONS		
7150	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	HONDO, ENVIRONS			
7159	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	INGLESIDE, INC.			
7160	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	INGLESIDE BY THE BA		,	, ,

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 26	0907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7171	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	JOURDANTON, INC.			
7172	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KARNES CITY, ENVIRONS	3		
7181	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KENEDY, INC.			
7182	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	KINGSVILLE, INC.			
7186	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	KINGSVILLE, ENVIRONS			
7189	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KYLE, INC.			
7190	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KYLE, ENVIRONS			
7191	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	LA COSTE, INC.			
7192	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	LA COSTE, ENVIRONS			
7275	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PLEASANTON, ENVIRONS			
7276	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	POINT COMFORT, INC.			
7277	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	PORT LAVACA, INC.			
7278	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	PORT LAVACA, ENVIRONS	3		
7193	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	LA GRANGE, INC.			
7194	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	LA GRANGE, ENVIRONS			

7248

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CUSTOMER NAME

CUSTOMER NAME

N NORDHEIM, ENVIRONS

N

ODEM, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7279	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	PORTLAND, INC.			
7280	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	PORTLAND, ENVIRONS			
7281	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	POTEET, INC.			
7282	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	POTH, ENVIRONS			
7286	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.1396	11/03/2014
	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0162	11/03/2014
	RUNGE, ENVIRONS		·	
7201	N	Mcf	\$6.0162	11/03/2014
	LAREDO, ENVIRONS			, , , , ,
7224	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	MARION, ENVIRONS		·	
7227	N	Mcf	\$6.1396	11/03/2014
	MATHIS, INC.		•	
7228	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	MATHIS, ENVIRONS		•	
7243	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	NEW BRAUNFELS, ENVI		,	, ,
7247	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	NORDHEIM, INC.		,	, ,
			45.055	44.400.4055

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11/03/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7255	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	ORANGE GROVE, ENVI	RONS		
7263	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	PALACIOS, INC.			
7264	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	PLEASANTON, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD10038/10051/101 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law

AMENDMENT(EXPLAIN):
El Campo and see STXINC-2

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E 00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E 00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E 00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E 00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 3.000% 3.000% 3.000% 7 cents/MCF San Marcos E_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Smithville E_00015203 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Taft E_00015412 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Universal City E_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E_00012191 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E_00012450 2.041% 2.041% 0.000% 0.000% Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo $\texttt{E_00012533} \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 7 \ \texttt{cents/MCF} \ \texttt{Elgin} \ \texttt{E_00012556} \ 3.127 \$ \ 3.127 \$ \ 3.127 \$$ 3.127% 0.000% 0.000% Falls City E_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E 00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E 00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay $E_{00013272}$ 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E 00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort $\texttt{E_00014602 2.041\$ 2.041\$ 0.000\$ 0.000\$ 0.000\$ Port\ \texttt{Lavaca}\ \texttt{E_00014623 3.158\$ 3.158\$ }$ 3.158% 3.158% 0.000% Portland E_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E_00014941 2.053% 2.053% 0.000%

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TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

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0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

GSLV-616-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND

CENTERPOINT ENERGY TEXAS GAS

SOUTH TEXAS DIVISION

RATE SHEET

GENERAL SERVICE-LARGE VOLUME

RATE SCHEDULE NO. GSLV-616-GRIP 2014

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$148.09*
- (2) Commodity Charge All Ccf @ \$0.0412
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf

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during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer	Charge	\$100.00
2012 GRIP	Charge	16.34
2013 GRIP	Charge	19.21
2014 GRIP	Charge	12.54
Total Cust	omer Charge	\$148.09

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer

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is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of

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an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

PGA-10

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DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

STXINC-1

RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 ORDINANCE Agua Dulce, Inc. By Operation of law Driscoll, Inc. By Operation of law Beeville, Inc. By Operation of law Floresville, Inc. By Operation of law Goliad, Inc. By Operation of law Gregory, Inc. By Operation of law By Operation of law Ingleside on the Bay, Inc. Operation of law Karnes City, Inc. By Operation of law Marion, Inc. By Operation of law Odem, By Operation of law Niederwald, Inc. By Operation of law Refugio, Inc. By Operation of law Inc. By Operation of law Seadrift, Inc. By Operation of Schulenberg, Inc. law Selma, Inc. By Operation of law Yorktown, Inc. Ву Operation of law Edna, Inc. No. 2010-20 Falls City, Inc. No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc. No. 393 Laredo, Inc. No. 2011-0-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

SCHEDULE ID DESCRIPTION 44 Poth, Inc. No. 122010-A Premont, Inc. No. 2011-04-001 Schertz, Inc. No. 10-F-40 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012 Falls City, Inc. Operation of Law 5/29/2012 Ganado, Inc.
No. 511 Runge, Inc. No. 10-F-40 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012
No. 511 Runge, Inc. No. 10-F-40 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012
No. 10-F-40 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012
GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012
Authority Effective Date Aqua Dulce, Inc. Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Edna, Inc.
Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012
of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012
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Falls City, Inc. Operation of Law 5/29/2012 Ganado. Inc.
Operation of Law 5/29/2012 Gregory, Inc.
Operation of Law 5/29/2012 Karnes City, Inc. Operation of
Law 5/29/2012 Marion, Inc. Operation of Law
5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012
Odem, Inc. Operation of Law 5/29/2012 Poth, Inc. Operation of Law 5/29/2012 Premont, Inc.
Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law
5/29/2012 Seadrift, Inc. Operation of Law 5/29/2012 Freer,
Inc. Operation of Law 7/13/2012 Hondo, Inc.
Operation of Law 7/13/2012 Ingleside by the Bay, Inc.
Operation of Law 7/13/2012 Laredo, Inc. Operation
of Law 7/13/2012 Refugio, Inc. Operation of Law
7/13/2012 Runge, Inc. Operation of Law 7/13/2012
Yorktown, Inc. Operation of Law 7/13/2012 The following
rate schedules listed below go into effect for the following cities with the
following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013
City Authority Effective
Date Aqua Dulce, Inc. Operation of Law 6/17/2013
Driscoll, Inc. Operation of Law 6/17/2013 Edna,
Inc. Operation of Law $6/17/2013$ Falls City, Inc. Operation of Law $6/17/2013$ Freer, Inc.
Operation of Law 6/17/2013 Free1, Inc. Operation of Law
6/17/2013 Karnes City, Inc. Operation of Law
6/17/2013 Marion, Inc. Operation of Law 6/17/2013
Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc.
Operation of Law 6/17/2013 Runge, Inc.
Operation of Law 6/17/2013 Schulenberg, Inc. Operation of
Law 6/17/2013 Seadrift, Inc. Operation of Law
6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013
Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc.
Operation of Law 7/11/2013 Ingleside by the Bay, Inc.
Operation of Law 7/11/2013 Laredo, Inc. Operation
of Law 7/11/2013 Odem, Inc. Operation of Law
7/11/2013 Premont, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 The following
rate schedules listed below go into effect for the following cities with the
following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014
City Authority Effective Date Agua Dulce Operation of Law 5/30/2014
Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls
City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory
Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion
Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation of Law 7/14/2014 Yorktown Operation of Law 7/14/2014

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E_00011466 1.070% 1.070% 1.070% 0.500% Austin E_00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E_00011642 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E_00012471 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E_00012556 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E_00012770 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E_00012850 1.070% 1.070% 1.070% 0.500% Goliad E_00012886

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.581% 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E_00013000 1.070% 1.070% 1.070% 0.500% Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E 00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E 00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E 00013839 0.581% 0.581% 0.581% 0.581% 0.500% Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E_00014156 1.997% 1.997% 1.997% 0.500% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem E_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E_00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E_00014941 0.581% 0.581% 0.581% 0 0.581% 0.500% San Diego E_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E_00015001 1.997% 1.997% 1.997% 0.500% Schertz E_00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E_00015180 1.070% 1.070% 1.070% 0.500% Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E_00015611 1.997% 1.997% 1.997% 0.500% Victoria E_00015668 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0.500% Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E 00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E 00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E_00012471 1.139% 1.139% 1.139% 0.503% Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E_00012850 1.104% 1.104% 1.082% 0.503% Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hallettsville E_00013000 1.139% 1.139% 1.139% 0.503% Hondo E_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay $E_00013272$ 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E_00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E_00013430 2.102% 2.102% 2.02% 2.038% 0.503% Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503% La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E 00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E 00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E 00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503% Palacios E_00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos E_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E_00015063 2.147% 2.147% 2.147% 2.147% 0.503% Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Seadrift E_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E_00015092 2.147% 2.147% 2.147% 0.503% Selma E_00015096 1.139% 1.139% 1.139% 1.139% 0.503% Sinton E_00015180 1.139% 1.139% 1.139% 0.503% Smithville E_00015203 1.104% 1.104% 1.082% 1.082% 0.503% Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503% Universal City E_00015611 2.080% 2.080% 2.080% 0.503% Victoria E_00015668 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503% Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

RATE ADJUSTMENT PROVISIONS

None

7287

CUSTOMER NAME

N

REFUGIO, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

CC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26912		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32463	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NIEDERWALD, INC.			
7003	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AGUA DULCE, INC.			
7087	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	DRISCOLL, INC.			
7095	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	EDNA, INC.			
7105	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, INC.			
7111	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, INC.			
7117	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME				
7132	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GREGORY, INC.			
7149	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME				
7161		Mcf	\$6.0164	10/01/2014
	INGLESIDE BY THE E		φ0.0101	10/01/2011
7173		Mcf	\$6.0164	10/01/2014
	N KARNES CITY, INC.	MCT	\$0.0104	10/01/2014
7200	N	N= - €	čC 0164	10/01/2014
CUSTOMER NAME	N LAREDO, INC./CITY	Mcf OF LAREDO	\$6.0164	10/01/2014
			AC 0164	10/01/0014
7223 CUSTOMER NAME	N NARTON INC	Mcf	\$6.0164	10/01/2014
	MARION, INC.			
7251	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ODEM, INC.			
7283	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, INC.			
7285	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PREMONT, INC.			

\$6.0164

10/01/2014

Mcf

TAKIFF CODE: DS	RRC TARIFF NO:	20712		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7302	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	RUNGE, INC.			
7316	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHULENBURG, INC.			
7322	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEADRIFT, INC.			
7391	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	YORKTOWN, INC.			
7003	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	AGUA DULCE, INC.			
7087	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	DRISCOLL, INC.			
7095	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	EDNA, INC.			
7105	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FALLS CITY, INC.			
7111	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FREER, INC.			
7117	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	GANADO, INC.			
7132	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	GREGORY, INC.			
7149	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME			•	
7161	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	INGLESIDE BY THE BA			
7173	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KARNES CITY, INC.	-	,	,
7200	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	LAREDO, INC./CITY O		~ 0.0±02	
7223	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	MARION, INC.	PICI	γυ.υ <u>τ</u> υΖ	11/03/2014
		M£	åC 01C0	11 /02 /2014
7251	N ODEM INC	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	ODEM, INC.			

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7283	N	Mcf	\$6.0162	11/03/2014		
CUSTOMER NAME	POTH, INC.					
7285	N	Mcf	\$6.0162	11/03/2014		
CUSTOMER NAME	PREMONT, INC.					
7287	N	Mcf	\$6.0162	11/03/2014		
CUSTOMER NAME	REFUGIO, INC.					
7302	N	Mcf	\$6.0162	11/03/2014		
CUSTOMER NAME	RUNGE, INC.					
7316	N	Mcf	\$6.0162	11/03/2014		
CUSTOMER NAME	SCHULENBURG, INC.					
7322	N	Mcf	\$6.0162	11/03/2014		
CUSTOMER NAME	SEADRIFT, INC.					
7391	N	Mcf	\$6.0162	11/03/2014		
CUSTOMER NAME	YORKTOWN, INC.					
32463	N	Mcf	\$6.0162	11/03/2014		
CUSTOMER NAME	NIEDERWALD, INC.					

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E 00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E 00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E 00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E 00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E_00014779 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Runge E_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E_00015080 2.000% 2.000% 2.000% 2.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Smithville E_00015203 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Taft E_00015412 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Universal City E_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E_00012191 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E_00012450 2.041% 2.041% 0.000% 0.000% Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo $\texttt{E_00012533} \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 7 \ \texttt{cents/MCF} \ \texttt{Elgin} \ \texttt{E_00012556} \ 3.127 \$ \ 3.127 \$ \ 3.127 \$$ 3.127% 0.000% 0.000% Falls City E_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E_00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay $E_{00013272}$ 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E 00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort $\texttt{E_00014602 2.041\$ 2.041\$ 0.000\$ 0.000\$ 0.000\$ Port\ \texttt{Lavaca}\ \texttt{E_00014623 3.158\$ 3.158\$ }$ 3.158% 3.158% 0.000% Portland E_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E_00014941 2.053% 2.053% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

GSS-2085-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

SOUTH TEXAS DIVISION

RATE SHEET

GENERAL SERVICE-SMALL

RATE SCHEDULE NO. GSS-2085-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge -\$27.96*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.1046

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.1067

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer		Charge	\$20.00
2012	GRIP	Charge	2.67
2013	GRIP	Charge	3.26
2014	GRIP	Charge	2.03

Total Customer Charge \$27.96

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

 ${\tt DA}$ = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

No. 2011-0-

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

STXINC-1

RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 CITY ORDINANCE Agua Dulce, Inc.

By Operation of law Beeville, Inc. By Operation of law Driscoll, Inc.

By Operation of law Floresville, Inc. By Operation of law Goliad, Inc. By Operation of law Gregory, Inc. By Operation of law Hondo, Inc. By Operation of law Ingleside on the Bay, Inc. By

Operation of law Karnes City, Inc. By Operation of law Marion, Inc.

By Operation of law Niederwald, Inc.

By Operation of law Odem,

Inc.

By Operation of law Refugio, Inc.

By Operation of law

Schulenberg, Inc.

By Operation of law

Seadrift, Inc.

By Operation of

law Selma, Inc. By Operation of law Yorktown, Inc. By

Operation of law Edna, Inc. No. 2010-20 Falls City, Inc.

No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc.

No. 393 Laredo, Inc. 44 Poth, Inc. No. 122010-A Premont, Inc.

No. 511 Runge, Inc. No. 2011-04-001 Schertz, Inc.

No. 10-F-40 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Authority Effective Date Aqua Dulce, Inc.
	Operation of Law 5/29/2012 Driscoll, Inc. Operation
	of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012
	Falls City, Inc. Operation of Law 5/29/2012 Ganado, Inc.
	Operation of Law 5/29/2012 Gregory, Inc.
	Operation of Law 5/29/2012 Karnes City, Inc. Operation of
	Law 5/29/2012 Marion, Inc. Operation of Law
	5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012
	Odem, Inc. Operation of Law 5/29/2012 Poth, Inc.
	Operation of Law 5/29/2012 Premont, Inc.
	Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law
	5/29/2012 Seadrift, Inc. Operation of Law 5/29/2012 Freer,
	Inc. Operation of Law 7/13/2012 Hondo, Inc.
	Operation of Law 7/13/2012 Ingleside by the Bay, Inc.
	Operation of Law 7/13/2012 Laredo, Inc. Operation
	of Law 7/13/2012 Refugio, Inc. Operation of Law
	7/13/2012 Runge, Inc. Operation of Law 7/13/2012
	Yorktown, Inc. Operation of Law 7/13/2012 The following
	rate schedules listed below go into effect for the following cities with the
	following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013
	City Authority Effective
	Date Aqua Dulce, Inc. Operation of Law 6/17/2013
	Driscoll, Inc. Operation of Law 6/17/2013 Edna,
	Inc. Operation of Law 6/17/2013 Falls City, Inc.
	Operation of Law 6/17/2013 Freer, Inc.
	Operation of Law 6/17/2013 Gregory, Inc. Operation of Law
	6/17/2013 Karnes City, Inc. Operation of Law
	6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc.
	Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc. Operation of Law 6/17/2013 Runge, Inc.
	Operation of Law 6/17/2013 Schulenberg, Inc. Operation of
	Law 6/17/2013 Seadrift, Inc. Operation of Law
	6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013
	Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc.
	Operation of Law 7/11/2013 Ingleside by the Bay, Inc.
	Operation of Law 7/11/2013 Laredo, Inc. Operation
	of Law 7/11/2013 Odem, Inc. Operation of Law
	7/11/2013 Premont, Inc. Operation of Law 7/11/2013
	Refugio, Inc. Operation of Law 7/11/2013 The following
	rate schedules listed below go into effect for the following cities with the
	following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014
	City Authority Effective Date Agua Dulce Operation of Law 5/30/2014
	Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls
	City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory
	Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion
	Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont
	Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg
	Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer
	Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the
	Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem
	Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of Law 7/14/2014 Yorktown Operation of Law 7/14/2014

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E_00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E 00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E_00011642 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E_00012092 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E_00012471 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E_00012556 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E_00012770 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E_00012850 1.070% 1.070% 1.070% 0.500% Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E_00013000 1.070% 1.070% 1.070% 0.500% Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500% Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E_00014156 1.997% 1.997% 1.997% 0.500% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem E 00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E 00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E 00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E_00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E_00014941 0.581% 0.581% 0.581% 0.581% 0.500% San Diego E_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E_00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E_00015611 1.997% 1.997% 1.997% 0.500% Victoria E_00015668 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0 0.500% Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E 00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E_00012850 1.104% 1.104% 1.082% 0.503% Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E_00013000 1.139% 1.139% 1.139% 0.503% Hondo E_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E_00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Kingsville E_00013430 2.102% 2.102% 2.02% 2.038% 0.503% Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E_00013478 1.104% 1.04% 1.082% 1.082% 0.503% La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503% Palacios E 00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E 00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E 00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos E_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E_00015063 2.147% 2.147% 2.147% 2.147% 0.503% Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Seadrift E_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E_00015092 2.147% 2.147% 2.147% 2.147% 0.503% Selma E_00015096 1.139% 1.139% 1.139% 1.139% 0.503% Sinton E_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E_00015203 1.104% 1.104% 1.082% 1.082% 0.503% Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503% Universal City E_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E_00015668 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503% Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

TARIFF CODE: DS	RRC TARIFF NO:	20913		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7251	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	ODEM, INC.			
7283	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	POTH, INC.			
7285	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	PREMONT, INC.			
7287	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	REFUGIO, INC.			
7302	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	RUNGE, INC.			
7316	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SCHULENBURG, INC.			
7322	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	SEADRIFT, INC.		•	
7391	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME				
32463	N	Mcf	\$6.0162	11/03/2014
	NIEDERWALD, INC.			, , .
32463	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME			****	
7003	N	Mcf	\$6.1398	10/01/2014
	AGUA DULCE, INC.	FICE	Ψ0.1330	10/01/2011
7087		Mcf	<i>ċ€</i> 1200	10/01/2014
CUSTOMER NAME		MCT	\$6.1398	10/01/2014
			AC 1200	10/01/0014
7095 CUSTOMER NAME	N EDNA, INC.	Mcf	\$6.1398	10/01/2014
7105	N This come the	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, INC.			
7111	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, INC.			
7117	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GANADO, INC.			
7132	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GREGORY, INC.			

TARIFF CODE: DS RRC TARIFF NO: 26913

TARIFF CODE: DS	RRC TARIFF NO:	20713		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7149	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, INC.			
7161	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE E	BAY, INC.		
7173	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, INC.			
7200	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, INC./CITY	OF LAREDO		
7223	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME			****	,,,
7251	N	Maf	<i>₹€</i> 1200	10/01/2014
CUSTOMER NAME		Mcf	\$6.1398	10/01/2014
	· 		,	
7283	N DOTTI TIIG	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME				
7285	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PREMONT, INC.			
7287	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	REFUGIO, INC.			
7302	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	RUNGE, INC.			
7316	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHULENBURG, INC.			
7322	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME			•	
7391	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	YORKTOWN, INC.	MCI	\$0.010±	10/01/2011
·		ȣ	åC 120C	11 /02 /001 4
7003	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	AGUA DULCE, INC.			
7087	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	DRISCOLL, INC.			
7095	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	EDNA, INC.			
7105	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FALLS CITY, INC.			

RRC COID: 6263 COMPANY N	NAME: CENTERPO	DINT ENERGY ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 26913

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7111	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FREER, INC.			
7117	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	GANADO, INC.			
7132	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	GREGORY, INC.			
7149	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	HONDO, INC.			
7161	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	INGLESIDE BY THE E	BAY, INC.		
7173	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KARNES CITY, INC.			
7200	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	LAREDO, INC./CITY	OF LAREDO		
7223	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	MARION, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO:

CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

BILLS RENDERED: Y	INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
SCHEDULE ID STXINC-1	PESCRIPTION RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 CITY ORDINANCE Agua Dulce, Inc. By Operation of law Beeville, Inc. By Operation of law Driscoll, Inc. By Operation of law Floresville, Inc. By Operation of law Goliad, Inc. By Operation of law Gregory, Inc. By Operation of law Goliad, Inc. By Operation of law Ingleside on the Bay, Inc. By Operation of law Marion, Inc. By Operation of law Niederwald, Inc. By Operation of law Marion, Inc. By Operation of law Niederwald, Inc. By Operation of law Odem, Inc. By Operation of law Schulenberg, Inc. By Operation of law Seadrift, Inc. By Operation of law Selma, Inc. By Operation of law Selma, Inc. By Operation of law Yorktown, Inc. By Operation of law Edna, Inc. No. 2010-20 Falls City, Inc. No. 12-15-10 Freer, Inc. No. 2010-20 Falls City, Inc. No. 393 Laredo, Inc. No. 2011-04-001 Schertz, Inc. No. 511 Runge, Inc. No. 10-F-40 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City Authority Effective Date Aqua Dulce, Inc.
	Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012 Falls City, Inc. Operation of Law 5/29/2012 Ganado, Inc. Operation of Law 5/29/2012 Ganado, Inc. Operation of Law 5/29/2012 Gregory, Inc. Operation of Law 5/29/2012 Karnes City, Inc. Operation of Law 5/29/2012 Marion, Inc. Operation of Law 5/29/2012 Marion, Inc. Operation of Law 5/29/2012 Poth, Inc. Operation of Law 5/29/2012 Poth, Inc. Operation of Law 5/29/2012 Premont, Inc. Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law 5/29/2012 Freer, Inc. Operation of Law 7/13/2012 Hondo, Inc. Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Refugio, Inc. Operation of Law 7/13/2012 Runge, Inc. Operation of Law 7/13/2012 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 6/17/2013 Driscoll, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Freer, Inc.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RRC TARIFF NO: TARIFF CODE: DS 26914

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Operation of Law 6/17/2013 Gregory, Inc. Operation of Law 6/17/2013 Karnes City, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc.

Operation of Law 6/17/2013 Runge, Inc.

Operation of Law 6/17/2013 Schulenberg, Inc. Operation of 6/17/2013 Seadrift, Inc. Operation of Law

6/17/2013 Yorktown, Inc. Operation of Law Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc.

7/11/2013 Ingleside by the Bay, Inc. Operation of Law

7/11/2013 Laredo, Inc. Operation of Law Operation

7/11/2013 Odem, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013

7/11/2013 The following Refugio, Inc. Operation of Law rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014

City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory City

Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem

Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation

7/14/2014 Yorktown Operation of Law 7/14/2014

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT TA-10

ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule,

regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the

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Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E 00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E 00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E_00011642 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E_00012092 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E_00012471 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E_00012556 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E_00012770 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E_00012850 1.070% 1.070% 1.070% 0.500% Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.5 0.500% Hallettsville E_00013000 1.070% 1.070% 1.070% 0.500% Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E_00013430 1.997% 1.997% 1.997% 0.500% Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500% Mathis E 00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E_00014156 1.997% 1.997% 1.997% 0.500% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem E_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E_00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E 00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E 00014941 0.581% 0.581% 0.581% 0.581% 0.500% San Diego E_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E_00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E_00015611 1.997% 1.997% 1.997% 0.500% Victoria E_00015668 1.997% 1.997% 1.997% 0.500% Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0.581%

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0.500% Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E 00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E 00011642 2.124% 2.124% 2.124% 0.503% Bishop E 00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E_00012850 1.104% 1.104% 1.082% 0.503% Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay $E_00013272$ 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton $E_{00013354}$ 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City $E_{00013372}$ 1.104% 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503% La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E 00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503% Palacios E_00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E_00014592 1.139% 1.139% 1.139% 0.503% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E 00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos E_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E_00015063 2.147% 2.147% 2.147% 2.147% 0.503% Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Seadrift E_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E_00015092 2.147% 2.147% 2.147% 0.503% Selma E_00015096 1.139% 1.139% 1.139% 1.139% 0.503% Sinton E_00015180 1.139% 1.139% 1.139% 0.503% Smithville E_00015203 1.104% 1.104% 1.082% 1.082% 0.503% Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503% Universal City E_00015611 2.080% 2.080% 2.080% 0.503% Victoria E_00015668 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503% Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

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CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E_00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E_00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E_00014376 2.000% 2.000% 2.000% 0.000% Palacios E_00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E 00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000% Poth E_00014644 2.000% 2.000% 0.000% 0.000% Premont E_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000% Seadrift E_00015080 2.000% 2.000%

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SCHEDULE ID

DESCRIPTION

Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

R-2085-GRIP 2014

SOUTH TEXAS DIVISION

RATE SHEET

RESIDENTIAL SERVICE

RATE SCHEDULE NO. R-2085-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

- (1) Customer Charge \$17.89*
- (2) Commodity Charge --

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.2180

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.2225

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer	Charge	\$13.95
2012 GRIP	Charge	1.33
2013 GRIP	Charge	1.61
2014 GRIP	Charge	1.00
Total Cust	tomer Charge	\$17.89

RATE ADJUSTMENT PROVISIONS

None

TARIFF CODE: DS RRC TARIFF NO: 26914

TARIFF CODE: DS	RRC TARIFF NO:	20914		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7003	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	AGUA DULCE, INC.			
7087	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	DRISCOLL, INC.			
7095	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	EDNA, INC.			
7105	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FALLS CITY, INC.			
7111	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	FREER, INC.			
7117	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	GANADO, INC.			
7132	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	GREGORY, INC.			
7149	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	HONDO, INC.			
7161	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	INGLESIDE BY THE B	AY, INC.		
7173	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	KARNES CITY, INC.			
7200	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	LAREDO, INC./CITY	OF LAREDO		
7223	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	MARION, INC.			
7251	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	ODEM, INC.			
7283	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	POTH, INC.			
7285	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	PREMONT, INC.			
7287	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	REFUGIO, INC.			
7302	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	RUNGE, INC.			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS RRC TARIFF NO: 26914

TARIFF CODE: DS	RRC TARIFF NO:	20711		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7087	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	DRISCOLL, INC.			
7095	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDNA, INC.			
7105	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, INC.			
7111	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, INC.			
7117	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GANADO, INC.			
7132	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GREGORY, INC.			
7149	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, INC.			
7161	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE B	AY, INC.		
7173	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, INC.			
7200	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, INC./CITY	OF LAREDO		
7223	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, INC.			
7251	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ODEM, INC.			
7283	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, INC.			
7285	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PREMONT, INC.			
7302	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	RUNGE, INC.			
7316	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHULENBURG, INC.		•	•
7322	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SEADRIFT, INC.		,	-,,

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7391	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	YORKTOWN, INC.			
32463	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NIEDERWALD, INC.			
7003	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	AGUA DULCE, INC.			
7287	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	REFUGIO, INC.			
7316	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	SCHULENBURG, INC.			
7322	N	Mcf	\$6.1396	11/03/2014
CUSTOMER NAME	SEADRIFT, INC.			
7391	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	YORKTOWN, INC.			
32463	N	Mcf	\$6.0162	11/03/2014
CUSTOMER NAME	NIEDERWALD, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/18/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-1

RATE SCHEDULE BMTETXINC-1 The following rate schedules listed below go into effect 12/7/2012 for the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 AUTHORITY Arp Operation of Law Avinger Operation of Law Beckville Operation of Law Bevil Oaks Operation of Law Big Sandy Ordinance No. 081412 Bloomburg Operation of Law Bullard Operation of Law Carthage Operation of Law China Operation of Law Corrigan Operation of Law Douglassville Operation of Law East Mountain Operation of Law Edgewood Ordinance No. 080212 Fruitvale Operation of Law Gilmer Operation of Law Grand Saline Ordinance No. 2012-106 Operation of Law Goodrich Hallsville Ordinance No. 2012-07-02 Hawkins Ordinance No. 120716 Henderson Operation of Law Hughes Springs Ordinance 082112-CPEC Kirbyville Law Leary Operation of Law Linden Ordinance No. 04-12 Livingston Operation of Law Lone Star Ordinance No. 257 Miller's Cove Operation of Law Naples Operation of Law New London Operation of Law North Cleveland Operation of Law Operation of Law Ore City Operation of Law Pittsburg Law Queen City Operation of Law Riverside Operation of Law Rose Hill Acres Operation of Law Scottsville Operation of Law Talco Ordinance No. 83012 Tatum

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Operation of Law Troup Operation of Law Uncertain Ordinance No. 91112 Union Grove Operation of Law Van Operation of Law Warren City Operation of Law Waskom Ordinance No. 281 Wills Point Operation of Law Winfield Operation of Law Winnsboro Operation of Law The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Authority Effective Date Arp Operation of Law May 30, 2014 Avinger Operation of Law May 30, 2014 Beckville Operation of Law May 30, 2014 Bevil Oaks Operation of Law May 30, 2014 Bloomburg Operation of Law May 30, 2014 Bullard Operation of Law May 30, 2014 Carthage Operation of Law May 30, 2014 China Operation of Law May 30, 2014 Corrigan Operation of Law May 30, 2014 Douglassville Operation of Law May 30, 2014 East Mountain Operation of Law May 30, 2014 Edgewood Operation of Law May 30, 2014 Fruitvale Operation of Law May 30, 2014 Goodrich Operation of Law May 30, 2014 Grand Saline Operation of Law May 30, 2014 Hallsville Operation of Law May 30, 2014 Hawkins Operation of Law May 30, 2014 Henderson Operation of Law May 30, 2014 Kirbyville Operation of Law May 30, 2014 Leary Operation of Law May 30, 2014 Linden Operation of Law May 30, 2014 Livingston Operation of Law May 30, 2014 Lone Star Operation of Law May 30, 2014 Miller's Cove Operation of Law May 30, 2014 Naples Operation of Law May 30, 2014 New London Operation of Law May 30, 2014 North Cleveland Operation of Law May 30, 2014 Omaha Operation of Law May 30, 2014 Ore City Operation of Law May 30, 2014 Riverside Operation of Law May 30, 2014 Rose Hill Acres Operation of Law May 30, 2014 Scottsville Operation of Law May 30, 2014 Tatum Operation of Law May 30, 2014 Troup Operation of Law May 30, 2014 Union Grove Operation of Law May 30, 2014 Warren City Operation of Law May 30, 2014 Wills Point Operation of Law May 30, 2014 Winfield Operation of Law May 30, 2014 Winnsboro Operation of Law May 30, 2014 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622-A GRIP 2014 R-2091-A GRIP 2014 Arp Operation of Law July 14, 2014 Avinger Operation of Law July 14, 2014 Beckville Operation of Law July 14, 2014 Bevil Oaks of Law July 14, 2014 Big Sandy Operation of Law July 14, 2014 Bloomburg Operation of Law July 14, 2014 Bullard Operation of Law July 14, 2014 Carthage Operation of Law July 14, 2014 China Operation of Law July 14, 2014 Corrigan Operation of Law July 14, 2014 Douglassville Operation of Law July 14, 2014 East Mountain Operation of Law July 14, 2014 Edgewood Operation of Law July 14, 2014 Fruitvale Operation of Law July 14, 2014 Goodrich Operation of Law July 14, 2014 Grand Saline Operation of Law July 14, 2014 Hallsville Operation of Law July 14, 2014 Hawkins Operation of Law July 14, 2014 Henderson Operation of Law July 14, 2014 Hughes Springs Operation of Law July 14, 2014 Kirbyville Operation of Law July 14, 2014 Leary Operation of Law July 14, 2014 Linden Operation of Law July 14, 2014 Livingston Operation of Law July 14, 2014 Lone Star Operation of Law July 14, 2014 Miller's Cove Operation of Law July 14, 2014 Naples Operation of Law July 14, 2014 New London Operation of Law July 14, 2014 North Cleveland Operation of Law July 14, 2014 Omaha Operation of Law July 14, 2014 Ore City Operation of Law July 14, 2014 Pittsburg Operation of Law July 14, 2014 Queen City Operation of Law July 14, 2014 Riverside Operation of Law July 14, 2014 Rose Hill Acres Operation of Law July 14, 2014 Scottsville Operation of Law July 14, 2014 Talco Operation of Law July 14, 2014 Tatum Operation of Law July 14, 2014 Troup Operation of Law July 14, 2014 Uncertain Operation of Law July 14, 2014 Union Grove Operation of Law July 14, 2014 Van Operation of Law July 14, 2014 Warren City Operation of Law

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014

GSLV-622A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

BEAUMONT/EAST TEXAS DIVISION

RATE SHEET

GENERAL SERVICE-LARGE VOLUME

RATE SCHEDULE NO. GSLV-622A-GRIP 2014

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$74.27;*
- (2) Commodity Charge All Ccf @ \$0.03000
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer Charge \$63.75 2014 GRIP Charge 10.52 Total Customer Charge \$74.27

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R)] plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

PGA-11

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

RATE ADJUSTMENT PROVISIONS

None

09/02/2014

7187

CUSTOMER NAME

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KIRBYVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7015 Mcf \$5.1877 09/02/2014 CUSTOMER NAME ARP, INC. 7027 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME BECKVILLE, INC. 7032 N Mcf \$5.8033 09/02/2014 BEVIL OAKS, INC. CUSTOMER NAME 7034 N Mcf \$5.1877 09/02/2014 BIG SANDY, INC. CUSTOMER NAME Mcf \$4.9916 09/02/2014 CUSTOMER NAME BULLARD, INC. 7049 09/02/2014 Mcf \$5.1877 CUSTOMER NAME CARTHAGE, INC. 7053 09/02/2014 N Mcf \$5.8033 CUSTOMER NAME CHINA, INC. 7071 Ν Mcf \$5.8033 09/02/2014 CUSTOMER NAME CORRIGAN, INC. Mcf \$5.1877 09/02/2014 EAST MOUNTAIN, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 \$5,1877 09/02/2014 N Mcf CUSTOMER NAME FRUITVALE, INC. 7126 Ν Mcf \$5.8033 09/02/2014 CUSTOMER NAME GOODRICH, INC. 7128 Ν Mcf \$5.1877 09/02/2014 GRAND SALINE, INC. CUSTOMER NAME 7137 \$5.1877 09/02/2014 Mcf CUSTOMER NAME HALLSVILLE, INC. 7139 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME HAWKINS, INC. 7142 Mcf \$5.1877 09/02/2014 Ν CUSTOMER NAME HENDERSON, INC.

\$5.8033

Mcf

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

7376

7389

17735

17736

17738

17739

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

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WASKOM, INC.

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AVINGER, INC.

N

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GILMER, INC.

DOUGLASSVILLE, INC.

BLOOMBURG, INC.

WILLS POINT, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7211 Mcf \$5.8033 09/02/2014 CUSTOMER NAME LIVINGSTON, INC. 7245 \$5.1877 09/02/2014 Mcf CUSTOMER NAME NEW LONDON, INC. 7249 N Mcf \$5.8033 09/02/2014 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 N Mcf \$5.1877 09/02/2014 RIVERSIDE, INC. CUSTOMER NAME Mcf \$5.8033 09/02/2014 CUSTOMER NAME ROSE HILL ACRES, INC. 7318 09/02/2014 Mcf \$5.1877 CUSTOMER NAME SCOTTSVILLE, INC. 7349 09/02/2014 Mcf \$5.1877 N CUSTOMER NAME TATUM, INC. 7359 Ν Mcf \$5.1877 09/02/2014 TROUP, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 UNION GROVE, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME VAN, INC. 7375 09/02/2014 N Mcf \$5,1877 CUSTOMER NAME WARREN CITY, INC.

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$5.1877

\$5.1877

\$6.0386

\$6.0386

\$6.0386

\$6.0386

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX				
TARIFF CODE:	DS	RRC	TARIFF NO:	26982						

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17741	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	TALCO, INC.			
7015	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	BEVIL OAKS, INC.			

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7211

7245

7249

KIRBYVILLE, INC.

LIVINGSTON, INC.

N NEW LONDON, INC.

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NORTH CLEVELAND, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7034 Mcf \$5.1877 11/03/2014 CUSTOMER NAME BIG SANDY, INC. 7046 \$4.9916 11/03/2014 Mcf CUSTOMER NAME BULLARD, INC. 7049 N Mcf \$5.1877 11/03/2014 CARTHAGE, INC. CUSTOMER NAME 7053 N Mcf \$5.8026 11/03/2014 CHINA, INC. CUSTOMER NAME Ν Mcf \$5.8026 11/03/2014 CUSTOMER NAME CORRIGAN, INC. 7091 11/03/2014 Mcf \$5.1877 CUSTOMER NAME EAST MOUNTAIN, INC. 7093 11/03/2014 N Mcf \$5.1877 CUSTOMER NAME EDGEWOOD, INC. 7114 Ν Mcf \$5.1877 11/03/2014 CUSTOMER NAME FRUITVALE, INC. Mcf \$5.8026 11/03/2014 GOODRICH, INC. CUSTOMER NAME Mcf \$5.1877 11/03/2014 CUSTOMER NAME GRAND SALINE, INC. 7137 11/03/2014 Ν Mcf \$5,1877 CUSTOMER NAME HALLSVILLE, INC. 11/03/2014 7139 Ν Mcf \$5.1877 CUSTOMER NAME HAWKINS, INC. 7142 Ν Mcf \$5.1877 11/03/2014 CUSTOMER NAME HENDERSON, INC. 7187 \$5.8026 11/03/2014 Ν Mcf

\$5.8026

\$5.1877

\$5.8026

11/03/2014

11/03/2014

11/03/2014

Mcf

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO \$5.1877 11/03/2014 7293 N Mcf CUSTOMER NAME RIVERSIDE, INC. 7298 \$5.8026 11/03/2014 N Mcf CUSTOMER NAME ROSE HILL ACRES, INC. 7318 N Mcf \$5.1877 11/03/2014 SCOTTSVILLE, INC. CUSTOMER NAME N Mcf \$5.1877 11/03/2014 CUSTOMER NAME TATUM, INC. N Mcf \$5.1877 11/03/2014 CUSTOMER NAME TROUP, INC. 7363 11/03/2014 Mcf \$5.1877 CUSTOMER NAME UNION GROVE, INC. 7367 11/03/2014 N Mcf \$5.1877 CUSTOMER NAME VAN, INC. N Mcf \$5.1877 11/03/2014 WARREN CITY, INC. CUSTOMER NAME Mcf \$5.1877 11/03/2014 WASKOM, INC. CUSTOMER NAME Mcf \$5.1877 11/03/2014 CUSTOMER NAME WILLS POINT, INC. \$6.0428 17735 Ν Mcf 11/03/2014

CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	GILMER, INC.			
17741	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	LINDEN, INC.			
		Page 395 of 636		

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS RRC TARIFF NO: 26982

TARIFF CODE: DS	RRC TARIFF NO:	26982		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17745	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	TALCO, INC.			
7015	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	BULLARD, INC.			
7049	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CARTHAGE, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7053	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CHINA, INC.			
7071	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CORRIGAN, INC.			
7091	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	KIRBYVILLE, INC.			
7211	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NEW LONDON, INC.			
7249	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RIVERSIDE, INC.			
7298	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			

08/01/2014

08/01/2014

08/01/2014

08/01/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7349 Mcf \$5.4247 08/01/2014 TATUM, INC. CUSTOMER NAME 7359 M \$5.4247 08/01/2014 Mcf CUSTOMER NAME TROUP, INC. 7363 N Mcf \$5.4247 08/01/2014 UNION GROVE, INC. CUSTOMER NAME 7367 N Mcf \$5.4247 08/01/2014 VAN, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME WARREN CITY, INC. 08/01/2014 Mcf \$5.4247 CUSTOMER NAME WASKOM, INC. 7389 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME WILLS POINT, INC. 17735 Ν Mcf \$6.8595 08/01/2014 CUSTOMER NAME AVINGER, INC. Mcf \$6.8595 08/01/2014

BLOOMBURG, INC.

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N

LEARY, INC.

GILMER, INC.

DOUGLASSVILLE, INC.

HUGHES SPRINGS, INC.

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

17738

17739

17741

17743

Mcf

Mcf

Mcf

Mcf

\$6.8595

\$6.8595

\$6.8595

\$6.8595

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17752	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	TALCO, INC.			
17739	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	GILMER, INC.			
17735	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17741	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MILLER'S COVE, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

TARIFF CODE: DS	RRC TARIFF NO:	20982		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17750	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	TALCO, INC.	1.01	¥0.0307	0,,11,2011
7015	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, INC.	MCI	γ3.1217	07/11/2011
7027	N	Mcf	ČE 4047	07/14/2014
CUSTOMER NAME	BECKVILLE, INC.	MCI	\$5.4247	07/14/2014
			+0.4005	07/44/004
7032	N N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME				
7034	N DIG GNIDY ING	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, INC.			
7049	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	CHINA, INC.			
7071	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	CORRIGAN, INC.			

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7318

7349

7359

ROSE HILL ACRES, INC.

SCOTTSVILLE, INC.

TATUM, INC.

TROUP, INC.

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7091 Mcf \$5.4247 07/14/2014 CUSTOMER NAME EAST MOUNTAIN, INC. 7093 \$5.4247 07/14/2014 M Mcf CUSTOMER NAME EDGEWOOD, INC. 7114 N Mcf \$5.4247 07/14/2014 CUSTOMER NAME FRUITVALE, INC. 7126 N Mcf \$8.1205 07/14/2014 GOODRICH, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME GRAND SALINE, INC. 7137 07/14/2014 Mcf \$5.4247 CUSTOMER NAME HALLSVILLE, INC. 7139 07/14/2014 Mcf \$5.4247 Ν CUSTOMER NAME HAWKINS, INC. 7142 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME HENDERSON, INC. Mcf \$8.1205 07/14/2014 KIRBYVILLE, INC. CUSTOMER NAME Mcf \$8.1205 07/14/2014 CUSTOMER NAME LIVINGSTON, INC. 7245 Mcf \$5,4247 07/14/2014 NEW LONDON, INC. CUSTOMER NAME 7249 Ν Mcf \$8.1205 07/14/2014 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME RIVERSIDE, INC. 7298 \$8.1205 07/14/2014 Mcf

\$5.4247

\$5.4247

\$5.4247

07/14/2014

07/14/2014

07/14/2014

Mcf

Mcf

Mcf

GOODRICH, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX				
TARIFF CODE: DS	RRC TARIFF NO:	26982			
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7363	N	Mcf	\$5.4247	07/14/2014	
CUSTOMER NAME	UNION GROVE, INC.				
7367	N	Mcf	\$5.4247	07/14/2014	
CUSTOMER NAME	VAN, INC.				
7375	N	Mcf	\$5.4247	07/14/2014	
CUSTOMER NAME	WARREN CITY, INC.				
7376	N	Mcf	\$5.4247	07/14/2014	
CUSTOMER NAME	WASKOM, INC.				
7389	N	Mcf	\$5.4247	07/14/2014	
CUSTOMER NAME	WILLS POINT, INC.				
7015	N	Mcf	\$5.1877	10/01/2014	
CUSTOMER NAME	ARP, INC.				
7027	N	Mcf	\$5.1877	10/01/2014	
CUSTOMER NAME	BECKVILLE, INC.				
7032	N	Mcf	\$5.8032	10/01/2014	
CUSTOMER NAME	BEVIL OAKS, INC.				
7034	N	Mcf	\$5.1877	10/01/2014	
CUSTOMER NAME	BIG SANDY, INC.				
7046	N	Mcf	\$4.9916	10/01/2014	
CUSTOMER NAME	BULLARD, INC.				
7049	N	Mcf	\$5.1877	10/01/2014	
CUSTOMER NAME	CARTHAGE, INC.				
7053	N	Mcf	\$5.8032	10/01/2014	
CUSTOMER NAME	CHINA, INC.				
7071	N	Mcf	\$5.8032	10/01/2014	
CUSTOMER NAME	CORRIGAN, INC.		,	, .	
7091	N	Mcf	\$5.1877	10/01/2014	
CUSTOMER NAME	EAST MOUNTAIN, INC		,	.,.,	
7093	N	Mcf	\$5.1877	10/01/2014	
CUSTOMER NAME	EDGEWOOD, INC.	-102	40.20,,		
7114	N	Mcf	\$5.1877	10/01/2014	
CUSTOMER NAME	FRUITVALE, INC.		γ3.10,,	10,01,2011	
7126	N	Mcf	\$5.8032	10/01/2014	
7120	74	TICI	73.0032	10,01,2011	

WASKOM, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 2	6982		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7128	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NEW LONDON, INC.			
7249	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, INC.			
7298	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TATUM, INC.			
7359	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TROUP, INC.			
7363	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	UNION GROVE, INC.			
7367	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	VAN, INC.			
7375	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, INC.			
7376	N	Mcf	\$5.1877	10/01/2014

17753

17754

17755

17757

17758

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

N

ORE CITY, INC.

Ν

PITTSBURGH, INC.

QUEEN CITY, INC.

UNCERTAIN, INC.

Ν

WINFIELD, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$5.1877 10/01/2014 7389 Mcf CUSTOMER NAME WILLS POINT, INC. 17735 \$6.0404 10/01/2014 M Mcf CUSTOMER NAME AVINGER, INC. 17736 N Mcf \$6.0404 10/01/2014 BLOOMBURG, INC. CUSTOMER NAME 17738 N Mcf \$6.0404 10/01/2014 DOUGLASSVILLE, INC. CUSTOMER NAME Mcf \$6.0404 10/01/2014 CUSTOMER NAME GILMER, INC. 17741 \$6.0404 10/01/2014 Mcf CUSTOMER NAME HUGHES SPRINGS, INC. 17743 \$6.0404 10/01/2014 N Mcf CUSTOMER NAME LEARY, INC. 10/01/2014 17744 Ν Mcf \$6.0404 CUSTOMER NAME LINDEN, INC. Mcf \$6.0404 10/01/2014 LONE STAR, INC. CUSTOMER NAME Mcf \$6.0404 10/01/2014 CUSTOMER NAME MILLER'S COVE, INC. 17750 \$6.0404 10/01/2014 N Mcf CUSTOMER NAME NAPLES, INC. 17752 10/01/2014 N Mcf \$6.0404 CUSTOMER NAME OMAHA, INC.

Mcf

Mcf

Mcf

Mcf

Mcf

\$6.0404

\$6.0404

\$6.0404

\$6.0404

\$6.0404

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

CUSTOMERS

BILLING UNIT RRC CUSTOMER NO CONFIDENTIAL? PGA CURRENT CHARGE PGA EFFECTIVE DATE 17759 Mcf \$6.0404 10/01/2014 Ν CUSTOMER NAME WINNSBORO, INC. 17760 Ν Mcf \$6.0404 10/01/2014 CUSTOMER NAME TALCO, INC.

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/18/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-1

RATE SCHEDULE BMTETXINC-1 The following rate schedules listed below go into effect 12/7/2012 for the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 AUTHORITY Arp Operation of Law Avinger Operation of Law Beckville Operation of Law Bevil Oaks Operation of Law Big Sandy Ordinance No. 081412 Bloomburg Operation of Law Bullard Operation of Law Carthage Operation of Law China Operation of Law Corrigan Operation of Law East Mountain Operation of Operation of Law Douglassville Law Edgewood Ordinance No. 080212 Fruitvale Operation of Law Gilmer Operation of Law Grand Saline Ordinance No. 2012-106 Operation of Law Goodrich Hallsville Ordinance No. 2012-07-02 Hawkins Ordinance No. 120716 Henderson Operation of Law Hughes Springs Ordinance 082112-CPEC Kirbyville Law Leary Operation of Law Linden Ordinance No. 04-12 Livingston Operation of Law Lone Star Ordinance No. 257 Miller's Cove Operation of Law Naples Operation of Law New London Operation of Law North Cleveland Operation of Law Operation of Law Ore City Operation of Law Pittsburg Law Queen City Operation of Law Riverside Operation of Law Rose Hill Acres Operation of Law Scottsville Operation of Law Talco Ordinance No. 83012 Tatum

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Operation of Law Troup Operation of Law Uncertain Ordinance No. 91112 Union Grove Operation of Law Van Operation of Law Warren City Operation of Law Waskom Ordinance No. 281 Wills Point Operation of Law Winfield Operation of Law Winnsboro Operation of Law The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Authority Effective Date Arp Operation of Law May 30, 2014 Avinger Operation of Law May 30, 2014 Beckville Operation of Law May 30, 2014 Bevil Oaks Operation of Law May 30, 2014 Bloomburg Operation of Law May 30, 2014 Bullard Operation of Law May 30, 2014 Carthage Operation of Law May 30, 2014 China Operation of Law May 30, 2014 Corrigan Operation of Law May 30, 2014 Douglassville Operation of Law May 30, 2014 East Mountain Operation of Law May 30, 2014 Edgewood Operation of Law May 30, 2014 Fruitvale Operation of Law May 30, 2014 Goodrich Operation of Law May 30, 2014 Grand Saline Operation of Law May 30, 2014 Hallsville Operation of Law May 30, 2014 Hawkins Operation of Law May 30, 2014 Henderson Operation of Law May 30, 2014 Kirbyville Operation of Law May 30, 2014 Leary Operation of Law May 30, 2014 Linden Operation of Law May 30, 2014 Livingston Operation of Law May 30, 2014 Lone Star Operation of Law May 30, 2014 Miller's Cove Operation of Law May 30, 2014 Naples Operation of Law May 30, 2014 New London Operation of Law May 30, 2014 North Cleveland Operation of Law May 30, 2014 Omaha Operation of Law May 30, 2014 Ore City Operation of Law May 30, 2014 Riverside Operation of Law May 30, 2014 Rose Hill Acres Operation of Law May 30, 2014 Scottsville Operation of Law May 30, 2014 Tatum Operation of Law May 30, 2014 Troup Operation of Law May 30, 2014 Union Grove Operation of Law May 30, 2014 Warren City Operation of Law May 30, 2014 Wills Point Operation of Law May 30, 2014 Winfield Operation of Law May 30, 2014 Winnsboro Operation of Law May 30, 2014 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622-A GRIP 2014 R-2091-A GRIP 2014 Arp Operation of Law July 14, 2014 Avinger Operation of Law July 14, 2014 Beckville Operation of Law July 14, 2014 Bevil Oaks of Law July 14, 2014 Big Sandy Operation of Law July 14, 2014 Bloomburg Operation of Law July 14, 2014 Bullard Operation of Law July 14, 2014 Carthage Operation of Law July 14, 2014 China Operation of Law July 14, 2014 Corrigan Operation of Law July 14, 2014 Douglassville Operation of Law July 14, 2014 East Mountain Operation of Law July 14, 2014 Edgewood Operation of Law July 14, 2014 Fruitvale Operation of Law July 14, 2014 Goodrich Operation of Law July 14, 2014 Grand Saline Operation of Law July 14, 2014 Hallsville Operation of Law July 14, 2014 Hawkins Operation of Law July 14, 2014 Henderson Operation of Law July 14, 2014 Hughes Springs Operation of Law July 14, 2014 Kirbyville Operation of Law July 14, 2014 Leary Operation of Law July 14, 2014 Linden Operation of Law July 14, 2014 Livingston Operation of Law July 14, 2014 Lone Star Operation of Law July 14, 2014 Miller's Cove Operation of Law July 14, 2014 Naples Operation of Law July 14, 2014 New London Operation of Law July 14, 2014 North Cleveland Operation of Law July 14, 2014 Omaha Operation of Law July 14, 2014 Ore City Operation of Law July 14, 2014 Pittsburg Operation of Law July 14, 2014 Queen City Operation of Law July 14, 2014 Riverside Operation of Law July 14, 2014 Rose Hill Acres Operation of Law July 14, 2014 Scottsville Operation of Law July 14, 2014 Talco Operation of Law July 14, 2014 Tatum Operation of Law July 14, 2014 Troup Operation of Law July 14, 2014 Uncertain Operation of Law July 14, 2014 Union Grove Operation of Law July 14, 2014 Van Operation of Law July 14, 2014 Warren City Operation of Law

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

R-2091A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
RESIDENTIAL SERVICE

RATE SCHEDULE NO. R-2091A-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$17.20;*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.1238

For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.1245

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer Charge \$16.00 2014 GRIP Charge 1.20 Total Customer Charge \$17.20

RATE ADJUSTMENT PROVISIONS

None

KIRBYVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7015 Mcf \$5.1877 09/02/2014 CUSTOMER NAME ARP, INC. 7027 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME BECKVILLE, INC. 7032 N Mcf \$5.9219 09/02/2014 BEVIL OAKS, INC. CUSTOMER NAME 7034 N Mcf \$5.1877 09/02/2014 BIG SANDY, INC. CUSTOMER NAME Mcf \$4.9916 09/02/2014 CUSTOMER NAME BULLARD, INC. 7049 09/02/2014 Mcf \$5.1877 CUSTOMER NAME CARTHAGE, INC. 7053 09/02/2014 N Mcf \$5.9219 CUSTOMER NAME CHINA, INC. 7071 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME CORRIGAN, INC. Mcf \$5.1877 09/02/2014 EAST MOUNTAIN, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 09/02/2014 N Mcf \$5,1877 CUSTOMER NAME FRUITVALE, INC. 7126 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME GOODRICH, INC. 7128 Ν Mcf \$5.1877 09/02/2014 GRAND SALINE, INC. CUSTOMER NAME 7137 \$5.1877 09/02/2014 Mcf CUSTOMER NAME HALLSVILLE, INC. 7139 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME HAWKINS, INC. 7142 Mcf \$5.1877 09/02/2014 Ν CUSTOMER NAME HENDERSON, INC. 09/02/2014 7187 Ν Mcf \$5.9219

GILMER, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX						
TARIFF CODE: DS	RRC TARIFF NO:	26984				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7211	N	Mcf	\$5.9219	09/02/2014		
CUSTOMER NAME	LIVINGSTON, INC.					
7245	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	NEW LONDON, INC.					
7249	N	Mcf	\$5.9219	09/02/2014		
CUSTOMER NAME	NORTH CLEVELAND,	INC.				
7293	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	RIVERSIDE, INC.					
7298	N	Mcf	\$5.9219	09/02/2014		
CUSTOMER NAME	ROSE HILL ACRES,	INC.				
7318	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	SCOTTSVILLE, INC.					
7349	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	TATUM, INC.					
7359	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	TROUP, INC.					
7363	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	UNION GROVE, INC.					
7367	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	VAN, INC.					
7375	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	WARREN CITY, INC.					
7376	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	WASKOM, INC.					
7389	N	Mcf	\$5.1877	09/02/2014		
CUSTOMER NAME	WILLS POINT, INC.					
17735	N	Mcf	\$6.0716	09/02/2014		
CUSTOMER NAME	AVINGER, INC.					
17736	N	Mcf	\$6.0716	09/02/2014		
CUSTOMER NAME	BLOOMBURG, INC.					
17738	N	Mcf	\$6.0716	09/02/2014		
CUSTOMER NAME	DOUGLASSVILLE, IN	IC.				
17739	N	Mcf	\$6.0716	09/02/2014		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17741	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	TALCO, INC.			
7015	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	BEVIL OAKS, INC.			

08/01/2014

CUSTOMER NAME

CUSTOMER NAME

7015

NEW LONDON, INC.

Ν

ARP, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7034 \$5.1877 11/03/2014 Mcf CUSTOMER NAME BIG SANDY, INC. 7046 \$4.9916 11/03/2014 Mcf CUSTOMER NAME BULLARD, INC. 7049 N Mcf \$5.1877 11/03/2014 CARTHAGE, INC. CUSTOMER NAME 7053 N Mcf \$5.9212 11/03/2014 CUSTOMER NAME CHINA, INC. Ν Mcf \$5.9212 11/03/2014 CUSTOMER NAME CORRIGAN, INC. 7091 11/03/2014 Mcf \$5.1877 CUSTOMER NAME EAST MOUNTAIN, INC. 7093 \$5.1877 11/03/2014 N Mcf CUSTOMER NAME EDGEWOOD, INC. 7114 Ν Mcf \$5.1877 11/03/2014 CUSTOMER NAME FRUITVALE, INC. Mcf \$5.9212 11/03/2014 GOODRICH, INC. CUSTOMER NAME Mcf \$5.1877 11/03/2014 CUSTOMER NAME GRAND SALINE, INC. 7137 \$5,1877 11/03/2014 N Mcf CUSTOMER NAME HALLSVILLE, INC. 7139 11/03/2014 Ν Mcf \$5.1877 CUSTOMER NAME HAWKINS, INC. 7142 N Mcf \$5.1877 11/03/2014 CUSTOMER NAME HENDERSON, INC. 7187 \$5.9212 11/03/2014 Ν Mcf CUSTOMER NAME KIRBYVILLE, INC. 7211 Mcf \$5.9212 11/03/2014 CUSTOMER NAME LIVINGSTON, INC. 7245 Mcf \$5.1877 11/03/2014 N

\$5.4247

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7027 Mcf \$5.4247 08/01/2014 N CUSTOMER NAME BECKVILLE, INC. 7032 \$8.2873 08/01/2014 M Mcf CUSTOMER NAME BEVIL OAKS, INC. 7034 N Mcf \$5.4247 08/01/2014 BIG SANDY, INC. CUSTOMER NAME 7046 N Mcf \$4.8092 08/01/2014 BULLARD, INC. CUSTOMER NAME Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME CARTHAGE, INC. 7053 08/01/2014 N Mcf \$8.2873 CUSTOMER NAME CHINA, INC. 7071 \$8.2873 08/01/2014 N Mcf CUSTOMER NAME CORRIGAN, INC. 7091 Ν Mcf \$5.4247 08/01/2014 EAST MOUNTAIN, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 EDGEWOOD, INC. CUSTOMER NAME 7114 Mcf \$5.4247 08/01/2014 CUSTOMER NAME FRUITVALE, INC. 7126 \$8.2873 08/01/2014 N Mcf CUSTOMER NAME GOODRICH, INC. 08/01/2014 7128 Ν Mcf \$5.4247 CUSTOMER NAME GRAND SALINE, INC. 7137 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME HALLSVILLE, INC. 7139 \$5.4247 08/01/2014 Mcf CUSTOMER NAME HAWKINS, INC. 7142 N Mcf \$5.4247 08/01/2014 CUSTOMER NAME HENDERSON, INC. 7187 Mcf \$8.2873 08/01/2014 Ν KIRBYVILLE, INC. CUSTOMER NAME 08/01/2014 7211 Ν Mcf \$8.2873 CUSTOMER NAME LIVINGSTON, INC.

WILLS POINT, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX						
ARIFF CODE: DS	RRC TARIFF NO:	26984				
USTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7245	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	NEW LONDON, INC.					
7249	N	Mcf	\$8.2873	08/01/2014		
CUSTOMER NAME	NORTH CLEVELAND, INC	2.				
7293	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	RIVERSIDE, INC.					
7298	N	Mcf	\$8.2873	08/01/2014		
CUSTOMER NAME	ROSE HILL ACRES, INC					
7318	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	SCOTTSVILLE, INC.					
7349	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	TATUM, INC.					
7249	N	Mcf	\$5.9212	11/03/2014		
CUSTOMER NAME	NORTH CLEVELAND, INC	2.				
7293	N	Mcf	\$5.1877	11/03/2014		
CUSTOMER NAME	RIVERSIDE, INC.					
7298	N	Mcf	\$5.9212	11/03/2014		
CUSTOMER NAME	ROSE HILL ACRES, INC	2.				
7318	N	Mcf	\$5.1877	11/03/2014		
CUSTOMER NAME	SCOTTSVILLE, INC.					
7349	N	Mcf	\$5.1877	11/03/2014		
CUSTOMER NAME	TATUM, INC.					
7359	N	Mcf	\$5.1877	11/03/2014		
CUSTOMER NAME	TROUP, INC.					
7363	N	Mcf	\$5.1877	11/03/2014		
CUSTOMER NAME	UNION GROVE, INC.					
7367	N	Mcf	\$5.1877	11/03/2014		
CUSTOMER NAME	VAN, INC.					
7375	N	Mcf	\$5.1877	11/03/2014		
CUSTOMER NAME	WARREN CITY, INC.		•			
7376	N	Mcf	\$5.1877	11/03/2014		
CUSTOMER NAME	WASKOM, INC.	-	,			
						

WINNSBORO, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 17735 Mcf \$6.0758 11/03/2014 CUSTOMER NAME AVINGER, INC. 17736 \$6.0758 11/03/2014 N Mcf CUSTOMER NAME BLOOMBURG, INC. 17738 N Mcf \$6.0758 11/03/2014 DOUGLASSVILLE, INC. CUSTOMER NAME 17739 N Mcf \$6.0758 11/03/2014 GILMER, INC. CUSTOMER NAME Ν Mcf \$6.0758 11/03/2014 CUSTOMER NAME HUGHES SPRINGS, INC. 17743 \$6.0758 11/03/2014 Ν Mcf CUSTOMER NAME LEARY, INC. 17744 \$6.0758 11/03/2014 N Mcf CUSTOMER NAME LINDEN, INC. 17745 Ν Mcf \$6.0758 11/03/2014 CUSTOMER NAME LONE STAR, INC. Mcf \$6.0758 11/03/2014 MILLER'S COVE, INC. CUSTOMER NAME Mcf \$6.0758 11/03/2014 CUSTOMER NAME NAPLES, INC. 17752 \$6.0758 11/03/2014 N Mcf CUSTOMER NAME OMAHA, INC. 17753 11/03/2014 Ν Mcf \$6.0758 CUSTOMER NAME ORE CITY, INC. 17754 Ν Mcf \$6.0758 11/03/2014 CUSTOMER NAME PITTSBURGH, INC. 17755 \$6.0758 11/03/2014 Mcf QUEEN CITY, INC. CUSTOMER NAME 17757 Mcf \$6.0758 11/03/2014 CUSTOMER NAME UNCERTAIN, INC. 17758 Mcf \$6.0758 11/03/2014 Ν CUSTOMER NAME WINFIELD, INC. 17759 11/03/2014 Ν Mcf \$6.0758

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	
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TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 17760 Mcf \$6.0758 11/03/2014 CUSTOMER NAME TALCO, INC. 7359 N \$5.4247 08/01/2014 Mcf CUSTOMER NAME TROUP, INC. 7363 N Mcf \$5.4247 08/01/2014 UNION GROVE, INC. CUSTOMER NAME 7367 N Mcf \$5.4247 08/01/2014 VAN, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME WARREN CITY, INC. 7376 08/01/2014 Mcf \$5.4247 CUSTOMER NAME WASKOM, INC. 7389 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME WILLS POINT, INC. 17735 Ν Mcf \$6.8970 08/01/2014 CUSTOMER NAME AVINGER, INC. Mcf \$6.8970 08/01/2014 BLOOMBURG, INC. CUSTOMER NAME 17738 Mcf \$6.8970 08/01/2014 CUSTOMER NAME DOUGLASSVILLE, INC. 17739 08/01/2014 N Mcf \$6.8970 CUSTOMER NAME GILMER, INC. 17741 08/01/2014 Ν Mcf \$6.8970 CUSTOMER NAME HUGHES SPRINGS, INC. 17743 N Mcf \$6.8970 08/01/2014 CUSTOMER NAME LEARY, INC. 17744 \$6.8970 08/01/2014 Mcf CUSTOMER NAME LINDEN, INC. 17745 Mcf \$6.8970 08/01/2014 CUSTOMER NAME LONE STAR, INC. 17747 Mcf \$6.8970 08/01/2014 Ν MILLER'S COVE, INC. CUSTOMER NAME 17750 08/01/2014 Ν Mcf \$6.8970 CUSTOMER NAME NAPLES, INC.

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26984		

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17752	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	TALCO, INC.			
17739	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	GILMER, INC.			
17738	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17741	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.		·	
17743	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME				
17744	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LINDEN, INC.			, , - -
17745	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LONE STAR, INC.		,	· / /
17747	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MILLER'S COVE, INC.	FIGE	γ0.0502	0,/11/2011
17750	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NAPLES, INC.	FICE	ŸU.UJUZ	0//11/2011
17752	N	Mof	\$6.8962	07/14/2014
CUSTOMER NAME	N OMAHA, INC.	Mcf	ŞO.890∠	07/14/2014
CODIONER MARIE	Olimin, Tive.			

RRC COID:	6263	COMPANY NA	AME:	CENTERPOINT	ENERGY	ENTEX		
TARIFF CODE:	DS	RRC TAI	RIFF NO:	26984				

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17753	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	TALCO, INC.			
7015	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, INC.			
7049	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CHINA, INC.			
7071	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CORRIGAN, INC.			
7091	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EDGEWOOD, INC.			

07/14/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7114 Mcf \$5.4247 07/14/2014 CUSTOMER NAME FRUITVALE, INC. 7126 \$8.2866 07/14/2014 M Mcf CUSTOMER NAME GOODRICH, INC. 7128 N Mcf \$5.4247 07/14/2014 CUSTOMER NAME GRAND SALINE, INC. 7137 N Mcf \$5.4247 07/14/2014 HALLSVILLE, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME HAWKINS, INC. 7142 07/14/2014 Mcf \$5.4247 Ν CUSTOMER NAME HENDERSON, INC. 7187 \$8.2866 07/14/2014 N Mcf CUSTOMER NAME KIRBYVILLE, INC. 7211 Ν Mcf \$8.2866 07/14/2014 LIVINGSTON, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 NEW LONDON, INC. CUSTOMER NAME Mcf \$8.2866 07/14/2014 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 N Mcf \$5,4247 07/14/2014 CUSTOMER NAME RIVERSIDE, INC. 7298 Ν Mcf \$8.2866 07/14/2014 CUSTOMER NAME ROSE HILL ACRES, INC. 7318 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME SCOTTSVILLE, INC. 7349 \$5.4247 07/14/2014 Mcf TATUM, INC. CUSTOMER NAME 7359 N Mcf \$5.4247 07/14/2014 CUSTOMER NAME TROUP, INC. 7363 N Mcf \$5.4247 07/14/2014

\$5.4247

Mcf

UNION GROVE, INC.

Ν

VAN, INC.

CUSTOMER NAME

CUSTOMER NAME

7367

10/01/2014

7126

CUSTOMER NAME

Ν

GOODRICH, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7375 Mcf \$5.4247 07/14/2014 CUSTOMER NAME WARREN CITY, INC. 7376 \$5.4247 07/14/2014 M Mcf CUSTOMER NAME WASKOM, INC. 7389 N Mcf \$5.4247 07/14/2014 WILLS POINT, INC. CUSTOMER NAME 17735 N Mcf \$6.8962 07/14/2014 AVINGER, INC. CUSTOMER NAME Ν Mcf \$6.8962 07/14/2014 CUSTOMER NAME BLOOMBURG, INC. 7015 10/01/2014 N Mcf \$5.1877 CUSTOMER NAME ARP, INC. 7027 \$5.1877 10/01/2014 N Mcf CUSTOMER NAME BECKVILLE, INC. 10/01/2014 7032 Ν Mcf \$5.9218 CUSTOMER NAME BEVIL OAKS, INC. Mcf \$5.1877 10/01/2014 BIG SANDY, INC. CUSTOMER NAME Mcf \$4.9916 10/01/2014 CUSTOMER NAME BULLARD, INC. 7049 \$5,1877 10/01/2014 N Mcf CUSTOMER NAME CARTHAGE, INC. 7053 10/01/2014 N Mcf \$5.9218 CUSTOMER NAME CHINA, INC. 7071 N Mcf \$5.9218 10/01/2014 CUSTOMER NAME CORRIGAN, INC. \$5.1877 10/01/2014 Mcf EAST MOUNTAIN, INC. CUSTOMER NAME 7093 Mcf \$5.1877 10/01/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 Mcf \$5.1877 10/01/2014 N CUSTOMER NAME FRUITVALE, INC.

\$5.9218

Mcf

TARIFF CODE: DS RRC TARIFF NO: 26984

TARIFF CODE: DS	RRC TARIFF NO:	20001		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7128	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NEW LONDON, INC.			
7249	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND, INC	C.		
7293	N	Mcf	\$5.1877	10/01/2014
	RIVERSIDE, INC.		7-7	
7298	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, IN		γ3.3210	10/01/2011
7318	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME		MCL	\$5.10//	10/01/2014
7349	N THE THE	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME				
7359	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TROUP, INC.			
7363	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	UNION GROVE, INC.			
7367	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	VAN, INC.			
7375	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, INC.			
7376	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WASKOM, INC.			

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 26984

TARIFF CODE: DS	RRC TARIFF NO: 2	6984		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7389	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	GILMER, INC.			
17741	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINFIELD, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

CUSTOMERS

CONFIDENTIAL? RRC CUSTOMER NO BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE 17759 Mcf \$6.0734 10/01/2014 Ν CUSTOMER NAME WINNSBORO, INC. 17760 N Mcf \$6.0734 10/01/2014 CUSTOMER NAME TALCO, INC.

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RCE-8 CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION

RATE SHEET

RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8

APPLICATION OF SCHEDULE

This schedule applies to all residential, small commercial, and large volume customers in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.16 per bill

General Service-Small \$0.16 per bill General Service-Large \$0.16 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.

BMTETXINC-2

RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSLV-622

MISC-12 PGA-11 R-2091 CITY AUTHORITY

Ames GUD10182 Anahuac GUD10182 Atlanta GUD10182 Beaumont GUD10182

Bridge City GUD10182 Center GUD10182 Clarksville City GUD10182

Cleveland GUD10182 Colmesneil GUD10182 Crockett GUD10182 Daingerfield

GUD10182 Dayton GUD10182 De Kalb GUD10182 Dibol1 GUD10182 Elkhart

GUD10182 Gladewater GUD10182 Grapeland GUD10182 Groveton GUD10182 Hooks

GUD10182 Hudson GUD10182 Huntsville GUD10182 Jacksonville GUD10182

Jasper GUD10182 Jefferson GUD10182 Kilgore GUD10182 Latexo

Jasper GUD10182 Jefferson GUD10182 Kilgore GUD10182 Latexo
GUD10182 Liberty GUD10182 Lindale GUD10182 Longview GUD10182 Lovelady

GUD10182 Liberty GUD10182 Lindale GUD10182 Longview GUD10182 Lovelady
GUD10182 Lufkin GUD10182 Lumberton GUD10182 Marshall GUD10182 Maud
GUD10182 Mineola GUD10182 Mt Pleasant GUD10182 Mt Vernon GUD10182
Nacogdoches GUD10182 Nederland GUD10182 New Boston GUD10182 Orange

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

RATE SCHEDULE SCHEDULE ID DESCRIPTION GUD10182 Overton GUD10182 Pine Forest GUD10182 Pinehurst GUD10182 Red Lick GUD10182 Rose City GUD10182 Rusk GUD10182 San Augustine GUD10182 Shepherd GUD10182 Silsbee GUD10182 Sour Lake GUD10182 Tenaha GUD10182 Timpson GUD10182 Trinity GUD10182 Tyler GUD10182 Vidor GUD10182 West Orange GUD10182 White Oak GUD10182 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Effective Date Anahuac Operation of Law May 30, 2014 Hideaway Operation of Law May 30, 2014 Jacksonville Operation of Law May 30, 2014 Jefferson Operation of Law May 30, 2014 Liberty Operation of Law May 30, 2014 Longview Operation of Law May 30, 2014 Maud Operation of Law May 30, 2014 Mount Vernon Operation of Law May 30, 2014 Pine Forest Operation of Law May 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of Law May 30, 2014 ? The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622A-GRIP 2014 R-2091A-GRIP 2014 City Authority Effective Date Ames GUD 10345 July 14, 2014 Anahuac Operation of Law July 14, 2014 Atlanta Operation of Law July 14, 2014 Beaumont Operation of Law July 14, 2014 Bridge City Operation of Law July 14, 2014 Center GUD 10345 July 14, 2014 Clarksville City Operation of Law July 14, 2014 Cleveland Operation of Law July 14, 2014 Colmesneil GUD 10345 July 14, 2014 Crockett GUD 10345 July 14, 2014 Daingerfield Operation of Law July 14, 2014 Dayton Operation of Law July Operation of Law July 14, 2014 De Kalb Operation of Law July 14, 2014 Diboll July 14, 2014 Elkhart GUD 10345 er GUD 10345 July 14 10345 July 14, 2014 July 14, 2014 Gilmer Gladewater Operation of Law July 14, 2014 Grapeland GUD 10345 July 14, 2014 GrovetonGUD 10345July 14, 2014 HideawayOperation of LawJuly 14, 2014 HooksOperation of LawJuly Operation of Law July 14, 2014 Hooks Operation of Law Jul 2014 Hudson GUD 10345 July 14, 2014 Huntsville 14, 2014 Hudson Operation of Law July 14, 2014 Jacksonville Operation of Law July 14, 2014 JasperGUD 10345July 14, 2014 Jefferson Operation of Law July 14, 2014 Kilgore 2014 Latexo GUD 10345 Operation of Law July 14, July 14, 2014 Liberty 103450 عند من 10345 Operation of Law July 14, 2014 Lindale Operation of Law July 14, 2014 Longview Operation of Law July 10345 July 14, 2014 Lufkin 14, 2014 Lumberton GUD 10345 Operation of Law July 14, 2014 Maud Operation of Law July 14, 2014 Lovelady GUD Operation of Law July July 14, 2014 Marshall Operation of Law July 14, Operation of Law July 14, 2014 Mount Pleasant 2014 Mineola Operation of Law July 14, 2014 Mount Vernon Operation of Law July 14, 2014 Nacogdoches GUD 10345 July 14, 2014 Nederland Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 Overton Operation of Law July 14, 2014 Pine Forest Operation of Law July 14, 2014 Pinehurst GUD 10345 July 14, 2014 Red Lick Operation of Law July 14, 2014 Rose City

2014 San Augustine GUD 10345

Operation of Law July 14, 2014 Rusk Operation of Law July 14,

10345 July 14, 2014 Silsbee Operation of Law July 14, 2014 Sour Lake Operation of Law July 14, 2014 Tenaha GUD 10345

July 14, 2014 Shepherd GUD

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 26985
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	July 14, 2014 Timpson GUD 10345 July 14, 2014 Trinity GUD 10345 July 14, 2014 Tyler Operation of Law July 14, 2014 Vidor GUD 10345 July 14, 2014 West Orange GUD 10345 July 14, 2014 White Oak Operation of Law July 14, 2014
TA-4	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon
	the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas
GSLV-622A-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-622A-GRIP 2014 AVAILABILITY This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company). APPLICATION OF SCHEDULE
	This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$74.27;*
- (2) Commodity Charge All Ccf @ \$0.03000
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer Charge \$63.75 2014 GRIP Charge 10.52 Total Customer Charge \$74.27

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

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DESCRIPTION

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

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The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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TARIFF CODE: DS RRC TARIFF NO: 26985

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY
The Monthly Rate contained in the Company's total billing to residential and
general service customers shall include the cost of natural gas purchased for
resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

- G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
- DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

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SCHEDULE ID

DESCRIPTION

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

RATE ADJUSTMENT PROVISIONS

None

	COMPANY NAME: CI		RGY ENTEX	
	RRC TARIFF NO:	26985		
JSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7009	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS		·	
7033	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.8033	09/02/2014
	BRIDGE CITY, ENVIRON		4-1	32, 32, 232
7047	N	Mcf	\$4.9916	09/02/2014
	BULLARD, ENVIRONS	1102	¥ 1.3310	03, 02, 2011
7050	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS	MCI	\$3.1077	09/02/2014
			ÅE 1000	00 /00 /0014
		MCI	\$5.1877	09/02/2014
7052	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	09/02/2014
7054 CUSTOMER NAME	CENTER, ENVIRONS N CHINA, ENVIRONS	Mcf		09/02/2014

\$5.1877

09/02/2014

Mcf

<u>CUSTOMER NAME</u> CLARKSVILLE CITY, INC.

CLARKSVILLE CITY, ENVIRONS

7058

CUSTOMER NAME

7115

7122

7123

FRUITVALE, ENVIRONS

GLADEWATER, ENVIRONS

N

GLADEWATER, INC.

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	COMPANY NAME:		VGI EMIEV	
ARIFF CODE: DS	RRC TARIFF NO:	26985		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7061	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS	S		
7065	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	COLMESNEIL, ENVIRO	NS		
7072	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DIBOLL, INC.			
7092	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EAST MOUNTAIN, ENV	IRONS		
7094	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, ENVIRONS			

\$5.1877

\$5.1877

\$5.1877

09/02/2014

09/02/2014

09/02/2014

Mcf

Mcf

Mcf

RRC COID: 6263 COMPANY NAME: CENTER	RPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	6985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7127	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAND SALINE, ENVIROR	NS		
7130	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, ENVIROR	NS		
7166	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	JASPER, ENVIRONS			

7218

7219

CUSTOMER NAME

CUSTOMER NAME

LUFKIN, ENVIRONS

Ν

LUMBERTON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7183 Mcf \$5.1877 09/02/2014 CUSTOMER NAME KILGORE, INC. 7184 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME KILGORE, ENVIRONS 7188 N Mcf \$5.8033 09/02/2014 KIRBYVILLE, ENVIRONS CUSTOMER NAME 7202 N Mcf \$5.1877 09/02/2014 LATEXO, INC. CUSTOMER NAME Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME LATEXO, ENVIRONS 09/02/2014 Mcf \$5.8033 Ν CUSTOMER NAME LIBERTY, INC. 7206 09/02/2014 Mcf \$5.8033 N CUSTOMER NAME LIBERTY, ENVIRONS 7207 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME LINDALE, INC. Mcf \$5.1877 09/02/2014 LINDALE, ENVIRONS CUSTOMER NAME Mcf \$5.8033 09/02/2014 CUSTOMER NAME LIVINGSTON, ENVIRONS 7213 09/02/2014 N Mcf \$5,1877 CUSTOMER NAME LONGVIEW, INC. 7214 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME LONGVIEW, ENVIRONS 7215 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME LOVELADY, INC. 7216 \$5.1877 09/02/2014 Mcf LOVELADY, ENVIRONS CUSTOMER NAME 7217 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME LUFKIN, INC.

\$5.1877

\$5.8033

09/02/2014

09/02/2014

Mcf

Mcf

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26985			

USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7220	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS		•	
7253	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME			,	,,
7254		Mcf	\$5.8033	09/02/2014
	ORANGE, ENVIRONS	1101	Ą3.0033	02/02/2011
7259	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	OVERTON, INC.	FIGE	γυ. το / /	05/02/2011
7260	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	N OVERTON, ENVIRONS	MCT	φ 3.1 0//	09/02/2014
		M = F	ÅE 0022	00/00/0014
7269 CUSTOMER NAME	N PINE FOREST, INC.	Mcf	\$5.8033	09/02/2014
7270	N DINE HOREGE ENGINEERS	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	PINEHURST, INC.			

CUSTOMER NAME

TENEHA, INC.

RRC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 2	6985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7294	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ROSE HILL ACRES, ENVI	RONS		
7304	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVIRO	DNS		
7319	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRONS	3		
7329	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1877	09/02/2014

CUSTOMER NAME

LEGGETT

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7353 Mcf \$5.1877 09/02/2014 TENEHA, ENVIRONS CUSTOMER NAME 7355 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME TIMPSON, INC. 7356 N Mcf \$5.1877 09/02/2014 TIMPSON, ENVIRONS CUSTOMER NAME 7357 N Mcf \$5.1877 09/02/2014 TRINITY, INC. CUSTOMER NAME N Mcf \$5.1877 09/02/2014 CUSTOMER NAME TRINITY, ENVIRONS 7360 09/02/2014 Mcf \$5.1877 CUSTOMER NAME TROUP, ENVIRONS 7361 \$4.9916 09/02/2014 N Mcf CUSTOMER NAME TYLER, INC. 7362 N Mcf \$4.9916 09/02/2014 CUSTOMER NAME TYLER, ENVIRONS Mcf \$5.1877 09/02/2014 UNION GROVE, ENVIRONS CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME VAN, ENVIRONS 7371 09/02/2014 N Mcf \$5,8033 CUSTOMER NAME VIDOR, INC. 7372 N Mcf \$5.8033 09/02/2014 CUSTOMER NAME VIDOR, ENVIRONS 7377 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME WASKOM, ENVIRONS \$5.8033 09/02/2014 Mcf WEST ORANGE, INC. CUSTOMER NAME \$5.1877 7387 N Mcf 09/02/2014 CUSTOMER NAME WHITE OAK, INC. 7390 Mcf \$5.1877 09/02/2014 N WILLS POINT, ENVIRONS CUSTOMER NAME 7399 Ν Mcf \$5.8033 09/02/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26985			

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7400	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NECHES			

CUSTOMER NAME

GILMER, ENVIRONS

TARIFF CODE: DS	RRC TARIFF NO: 26	5985		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7433	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME				
7804	Y	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	**CONFIDENTIAL**		4-1	
8766	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	ATLANTA, ENVIRONS		4	***, ***, ****
8767	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	AVINGER, ENVIRONS	1.01	Ψο.0300	05, 02, 2011
8768	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS	PICE	ψο.0300	05/02/2011
8769	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRON		ŸO.U300	09/02/2014
	·		<u></u> ዕራ በ20ራ	00/02/2014
8770 CUSTOMER NAME	N DE KALB, ENVIRONS	Mcf	\$6.0386	09/02/2014
		M = E	AC 020C	00/00/0014
8771	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIRO			
8772	N	Mcf	\$6.0386	09/02/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

CUSTOMERS	RRC TARIFF NO:			
	CONFIDENTIAL?	BILLING HNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8773		Mcf		
		MCT	\$6.0386	09/02/2014
CUSTOMER NAME				
8774	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	S		
8776	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0386	09/02/2014
	LONE STAR, ENVIRON		Ÿ0.0300	05/02/2011
			45.0005	00/00/00/1
8779		Mcf	\$6.0386	09/02/2014
CUSTOMER NAME				
8780	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MILLER'S COVE, ENV	TIRONS		
8781	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	NS		
8783	N	Mcf	\$6.0386	09/02/2014
	NAPLES, ENVIRONS		4	***, *=*, ====
		M = £	&C 020C	00/02/2014
8784		Mcf	\$6.0386	09/02/2014
	NEW BOSTON, ENVIRO			
8785	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	PITTSBURG, ENVIRON	S		
8788	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO			
8789	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	REDLICK, ENVIRONS			

RRC COID: 6263 COMPANY N	NAME: CENTERP	POINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	86985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8790	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRO	NS		
23636	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	NORTH CLEVELAND, ENV	IRONS		

TARIFF CODE: DS	RRC TARIFF NO: 269			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34199	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HIDEAWAY, INC.			
17739	N			
CUSTOMER NAME	GILMER, INC.			
17740	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23636	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	NORTH CLEVELAND, ENVIR		,	. , .,
34199	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	PINEHURST, ENVIRONS		,	- , -,

RRC COID:	6263	COMPANY NAME:	CENTERPOINT I	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26985		

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34200	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7009	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, ENVIRONS			
17734	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	DE KALB, INC.			
7025	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7050 Mcf \$5.4247 07/14/2014 CUSTOMER NAME CARTHAGE, ENVIRONS 7051 \$5.4247 07/14/2014 M Mcf CUSTOMER NAME CENTER, INC. 7052 N Mcf \$5.4247 07/14/2014 CENTER, ENVIRONS CUSTOMER NAME 7054 N Mcf \$8.1205 07/14/2014 CHINA, ENVIRONS CUSTOMER NAME N Mcf \$5.4247 07/14/2014 CUSTOMER NAME CLARKSVILLE CITY, INC. 7058 07/14/2014 Mcf \$5.4247 CUSTOMER NAME CLARKSVILLE CITY, ENVIRONS 7061 \$8.1205 07/14/2014 N Mcf CUSTOMER NAME CLEVELAND, INC. 7062 Ν Mcf \$8.1205 07/14/2014 CUSTOMER NAME CLEVELAND, ENVIRONS Mcf \$8.1205 07/14/2014 COLMESNEIL, INC. CUSTOMER NAME Mcf \$8.1205 07/14/2014 CUSTOMER NAME COLMESNEIL, ENVIRONS \$8.1205 7072 Ν Mcf 07/14/2014 CUSTOMER NAME CORRIGAN, ENVIRONS 7073 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME CROCKETT, INC. 7074 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME CROCKETT, ENVIRONS 7079 \$8.1205 07/14/2014 Mcf CUSTOMER NAME DAYTON, INC.

TARIFF CODE: DS	RRC TARIFF NO:	20703		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7092	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EAST MOUNTAIN, ENV	/IRONS		
7094	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS	3		
7101	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FRUITVALE, ENVIRON	IS		
7122	N	Mcf	\$5.4247	07/14/2014
	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	07/14/2014
	GLADEWATER, ENVIRO		40.121,	,, 2021
7127	N	Mcf	\$8.1205	07/14/2014
	GOODRICH, ENVIRONS		Ψ0.1203	07/11/2011
7129	N	Mcf	\$5.4247	07/14/2014
	N GRAND SALINE, ENVI		\$5.4247	07/14/2014
			#5_404B	05/14/0014
7130	N CDADELAND INC	Mcf	\$5.4247	07/14/2014
	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAPELAND, ENVIRON	IS		
7133	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GROVETON, ENVIRONS	3		
7138	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HALLSVILLE, ENVIRO	DNS		
7140	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HENDERSON, ENVIRON	IS		
7153	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, INC.			

CUSTOMER NAME

LIVINGSTON, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7154 Mcf \$5.4247 07/14/2014 HUDSON, ENVIRONS CUSTOMER NAME 7157 \$5.4247 07/14/2014 N Mcf CUSTOMER NAME HUNTSVILLE, INC. 7158 N Mcf \$5.4247 07/14/2014 HUNTSVILLE, ENVIRONS CUSTOMER NAME 7164 Ν Mcf \$5.4247 07/14/2014 JACKSONVILLE, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME JACKSONVILLE, ENVIRONS 7166 \$8.1205 07/14/2014 Mcf CUSTOMER NAME JASPER, INC. 7167 07/14/2014 Mcf \$8.1205 N CUSTOMER NAME JASPER, ENVIRONS 7183 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME KILGORE, INC. Mcf \$5.4247 07/14/2014 KILGORE, ENVIRONS CUSTOMER NAME Mcf \$8.1205 07/14/2014 CUSTOMER NAME KIRBYVILLE, ENVIRONS 7202 07/14/2014 N Mcf \$5,4247 CUSTOMER NAME LATEXO, INC. 7203 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME LATEXO, ENVIRONS 7205 N Mcf \$8.1205 07/14/2014 CUSTOMER NAME LIBERTY, INC. 7206 \$8.1205 07/14/2014 Ν Mcf CUSTOMER NAME LIBERTY, ENVIRONS 7207 N Mcf \$5.4247 07/14/2014 CUSTOMER NAME LINDALE, INC. 7208 N Mcf \$5.4247 07/14/2014 CUSTOMER NAME LINDALE, ENVIRONS 07/14/2014 7212 Ν Mcf \$8.1205

CUSTOMER NAME

NEW LONDON, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7213 Mcf \$5.4247 07/14/2014 CUSTOMER NAME LONGVIEW, INC. 7214 \$5.4247 07/14/2014 M Mcf CUSTOMER NAME LONGVIEW, ENVIRONS 7215 N Mcf \$5.4247 07/14/2014 LOVELADY, INC. CUSTOMER NAME 7216 N Mcf \$5.4247 07/14/2014 LOVELADY, ENVIRONS CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME LUFKIN, INC. 7218 07/14/2014 Mcf \$5.4247 CUSTOMER NAME LUFKIN, ENVIRONS 7219 07/14/2014 N Mcf \$8.1205 CUSTOMER NAME LUMBERTON, INC. 7220 Ν Mcf \$8.1205 07/14/2014 CUSTOMER NAME LUMBERTON, ENVIRONS Mcf \$5.4247 07/14/2014 MARSHALL, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME MARSHALL, ENVIRONS 7230 07/14/2014 N Mcf \$5,4247 CUSTOMER NAME MINEOLA, INC. 7231 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME MINEOLA, ENVIRONS 7236 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME NACOGDOCHES, INC. 7237 \$5.4247 07/14/2014 Mcf NACOGDOCHES, ENVIRONS CUSTOMER NAME 7239 Mcf \$8.1205 07/14/2014 CUSTOMER NAME NEDERLAND, INC. 7240 Mcf \$8.1205 07/14/2014 N NEDERLAND, ENVIRONS CUSTOMER NAME 7246 Ν Mcf \$5.4247 07/14/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

CARIFF CODE: DS	RRC TARIFF NO: 2	10985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7253	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS	5		
7271	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7419	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	PRICE		•	

07/14/2014

07/14/2014

07/14/2014

07/14/2014

07/14/2014

\$6.8587

\$6.8587

\$6.8587

\$6.8587

\$6.8587

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

8770

8772

8773

8774

DAINGERFIELD, ENVIRONS

DOUGLASSVILLE, ENVIRONS

HUGHES SPRINGS, ENVIRONS

DE KALB, ENVIRONS

GILMER, ENVIRONS

HOOKS, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7434	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	BLOOMBURG, ENVIRON:	S		
8769	N	Mcf	\$6.8587	07/14/2014

Mcf

Mcf

Mcf

Mcf

Mcf

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8775	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME				
8780	N	Mcf	\$6.8587	07/14/2014
	MILLER'S COVE, ENVI			. , .
8781	N	Mcf	\$6.8587	07/14/2014
	MT. PLEASANT, ENVIR		, o . o . o .	0,,11,2011
8782	N	Mcf	\$6.8587	07/14/2014
	MT. VERNON, ENVIRON		Ş0.030 <i>1</i>	07/14/2014
			#C 050B	05/14/0014
8783	N NA DI EG. ENVEDONG	Mcf	\$6.8587	07/14/2014
	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	NEW BOSTON, ENVIRON	S		
7299	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ROSE HILL ACRES, EN	VIRONS		
7304	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVI	RONS		
7319	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRO		, J. 121,	, - 2 , 2 3 2 2
7329	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SHEPHERD, INC.	I-IC I	ŸO. 1203	0,/11/2011

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26985		

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7330	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME				
7358	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, ENVIRONS			. , . .
7364	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	UNION GROVE, ENVIRONS		,	. ,,
7368	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	VAN, ENVIRONS	- -	,	- , ,

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX		
TARIFF CODE:	DS	RRC TARIFF NO:	26985				

	######################################			
	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WILLS POINT, ENVIRONS			•
7399		Mcf	\$8.1205	07/14/2014
CUSTOMER NAME			¥0.1200	3.,11,2011
7400		Mcf	\$8.1205	07/14/2014
CUSTOMER NAME		PICL	70.1203	01/11/2014
7401		Ma F	AO 100E	07/14/0014
		Mcf	\$8.1205	07/14/2014
CUSTOMER NAME				
7405		Mcf	\$8.1205	07/14/2014
	VICTORY GARDENS			
7407	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME				
7408	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	STOWELL		70.1200	3./11/2011

CUSTOMER NAME

SAN AUGUSTINE, INC.

TARIFF CODE: DS	RRC TARIFF NO:	26985		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7417	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	WINNIE			
7418	N			
CUSTOMER NAME	MAURICEVILLE			
7246	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	NEW LONDON, ENVIRON	S		
7253	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	PINE FOREST, ENVIRO	NS		
7271	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	ROSE HILL ACRES, EN			
7304	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	RUSK, INC.	-		, , <u>-</u>
7305	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	RUSK, ENVIRONS		, J. 10	, 00, 2011
7306	N	Mcf	\$5.1877	11/03/2014

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7307	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	SAN AUGUSTINE, ENV	IRONS		
7319	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIR	ONS		
7329	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME			******	,,
7334	N	Mcf	&E 0006	11 /02 /2014
	N SILSBEE, ENVIRONS	MCT	\$5.8026	11/03/2014
·				
7339		Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	SOUR LAKE, ENVIRON	S		
7350	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME		PICE	Ÿ3.±0//	11,00/2011
		36 - E	\$5.1877	11 /02 /2014
7356	N TIMPSON, ENVIRONS	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME				
7357	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	11/03/2014
CUSTOMER NAME	TYLER, INC.			

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7362	N	Mcf	\$4.9916	11/03/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	UNION GROVE, ENVIRO	NS		
7368	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	WASKOM, ENVIRONS		•	
7383	N	Mcf	\$5.8026	11/03/2014
	WEST ORANGE, INC.		,	, =
7387	N	Mcf	\$5.1877	11/03/2014
	WHITE OAK, INC.	rio I	Ψ3.1077	11,03,2011
7390	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME			\$3.1077	11/03/2014
			åF 0006	11 /02 /001 4
7399 CUSTOMER NAME	N I ECCETT	Mcf	\$5.8026	11/03/2014
7400	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME				
7401		Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	BEAUXART GARDENS			

7488

7489

7490

FULLER SPRINGS

EASTHAM FARM

ELYSIAN FIELDS

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7411	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	ELLIS-FERGUSON FAR	RMS		
7430	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	11/03/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.9916	11/03/2014
CUSTOMER NAME	SYLVAN-HARMONY			

\$5.1877

\$5.1877

\$5.1877

11/03/2014

11/03/2014

11/03/2014

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RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE	: DS	RRC TARIFF NO	26985

CHCTOMEDO				
CUSTOMERS				
			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7491	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	BRONSON			
7804	Y	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	**CONFIDENTIAL**			
8766	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS	3		
8769	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	DAINGERFIELD, ENVIF	RONS		
8770	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVI	RONS		
8772	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	HUGHES SPRINGS, ENV	7IRONS		
8775	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS	3		
8776	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	LINDEN, ENVIRONS		•	•
8778	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	LONE STAR, ENVIRONS		, o . o 120	, 00, 2011
8779	N	Mcf	\$6.0428	11/03/2014
0119	MAUD, ENVIRONS	PICE	γ0.0±20	11/03/2011

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY	GY ENTEX	Х
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TARIFF CODE: DS	RRC TARIFF NO:	20965		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8780	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	MILLER'S COVE, EN	VIRONS		
8781	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	MT. PLEASANT, ENV	IRONS		
8782	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	ONS		
8783	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	ONS		
8785	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	ORE CITY, ENVIRONS	5		
8772	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	NVIRONS		
8775	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	JEFFERSON, ENVIROR	NS		
8776	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	LONE STAR, ENVIROR	NS		
8779	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MILLER'S COVE, EN	VIRONS		
8781	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MT. PLEASANT, ENV	IRONS		

TARIFF CODE: DS				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8782	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	JEFFERSON, INC.		¥ 2 . 3 5 7 3	13, 31, 2311
17746	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MAUD, INC.	TICL	70.0000	00,01,2011

7140

CUSTOMER NAME

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HAWKINS, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26985		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17748	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRO	ONS		
23636	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	NORTH CLEVELAND, ENV	/IRONS		
34199	N	Mcf	\$8.1213	08/01/2014
	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.4247	08/01/2014
	WARREN CITY, ENVIRON			
34201	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	WEST ORANGE, ENVIRON	1 S	·	
34202	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7133	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GROVETON, INC.	52	40.20,,	, 00, 2011
7134	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GROVETON, ENVIRONS	<u> </u>	,	,, 2
7138	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS		40.10,,	, 00, 2011

\$5.1877

11/03/2014

Mcf

RRC COID: 6263 COMPANY NAME: CENTER	RPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7143	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS	5		
7164	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRO	ONS		
7166	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS	S		
7202	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	LINDALE, INC.			

CUSTOMER NAME

NEDERLAND, INC.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX							
TARIFF CODE: DS	RRC TARIFF NO: 2	6985					
USTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
7208	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	LINDALE, ENVIRONS						
7212	N	Mcf	\$5.8026	11/03/2014			
CUSTOMER NAME	LIVINGSTON, ENVIRONS						
7213	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	LONGVIEW, INC.						
7214	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	LONGVIEW, ENVIRONS						
7215	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	LOVELADY, INC.						
7216	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	LOVELADY, ENVIRONS						
7217	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	LUFKIN, INC.						
7218	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	LUFKIN, ENVIRONS						
7219	N	Mcf	\$5.8026	11/03/2014			
CUSTOMER NAME	LUMBERTON, INC.						
7220	N	Mcf	\$5.8026	11/03/2014			
CUSTOMER NAME	LUMBERTON, ENVIRONS						
7225	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	MARSHALL, INC.						
7226	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	MARSHALL, ENVIRONS						
7230	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	MINEOLA, INC.						
7231	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	MINEOLA, ENVIRONS						
7236	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	NACOGDOCHES, INC.						
7237	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	NACOGDOCHES, ENVIRONS	5					
7239	N	Mcf	\$5.8026	11/03/2014			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	282		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7240	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7131	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7009	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS	3		
7047	N	Mcf	\$4.9916	11/03/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	CHINA, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7057	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CLARKSVILLE CITY,	INC.		
7058	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CLARKSVILLE CITY,	ENVIRONS		
7061	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	CLEVELAND, ENVIRON	IS		
7065	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME				
7066	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME				
7072	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME			γ3.0020	11/03/2011
7073	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME		MCI	\$3.1077	11/03/2014
			#F 1000	11 /02 /001 4
7074	N N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME				
7079	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME				
7080	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	DIBOLL, INC.			
7092	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	EAST MOUNTAIN, ENV	7IRONS		
7094	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS	3		
7101	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	FRUITVALE, ENVIRON			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
Ī	TAR	IFF CODE:	DS	RRC	TARIFF NO	: 26985		
	CUST	OMERS						

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7122	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GRAND SALINE, ENVIRON	S		
7130	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GRAPELAND, INC.			
7009	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX								
TARIFF CODE: DS	RRC TARIFF NO:	26985						
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
7051	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	CENTER, INC.							
7052	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	CENTER, ENVIRONS							
7054	N	Mcf	\$8.1213	08/01/2014				
CUSTOMER NAME	CHINA, ENVIRONS							
7057	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	CLARKSVILLE CITY, I	NC.						
7058	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	CLARKSVILLE CITY, E	NVIRONS						
7061	N	Mcf	\$8.1213	08/01/2014				
CUSTOMER NAME	CLEVELAND, INC.							
7062	N	Mcf	\$8.1213	08/01/2014				
CUSTOMER NAME	CLEVELAND, ENVIRONS							
7065	N	Mcf	\$8.1213	08/01/2014				
CUSTOMER NAME	COLMESNEIL, INC.							
7066	N	Mcf	\$8.1213	08/01/2014				
CUSTOMER NAME	COLMESNEIL, ENVIRON	S						
7072	N	Mcf	\$8.1213	08/01/2014				
CUSTOMER NAME	CORRIGAN, ENVIRONS							
7073	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	CROCKETT, INC.		·					
7074	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	CROCKETT, ENVIRONS		,	, ,				
7079	N	Mcf	\$8.1213	08/01/2014				
CUSTOMER NAME	DAYTON, INC.		,	,,				
7080	N	Mcf	\$8.1213	08/01/2014				
CUSTOMER NAME	DAYTON, ENVIRONS	1101	ŸO.1213	30, 01, 2011				
7083	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	DIBOLL, INC.	FICE	γ3.121/	00/01/2014				
7092	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	N EAST MOUNTAIN, ENVI		Ş3.424 <i>1</i>	00/01/2014				
	·		¢5 4045	00/01/0014				
7094	N	Mcf	\$5.4247	08/01/2014				

EDGEWOOD, ENVIRONS

CUSTOMER NAME

CUSTOMER NAME

HUNTSVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX								
TARIFF CODE: DS	RRC TARIFF NO: 26	5985						
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
7101	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	ELKHART, INC.							
7102	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	ELKHART, ENVIRONS							
7115	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	FRUITVALE, ENVIRONS							
7122	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	GLADEWATER, INC.							
7123	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	GLADEWATER, ENVIRONS							
7127	N	Mcf	\$8.1213	08/01/2014				
CUSTOMER NAME	GOODRICH, ENVIRONS							
7129	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	GRAND SALINE, ENVIRON	S						
7130	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	GRAPELAND, INC.							
7131	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	GRAPELAND, ENVIRONS							
7133	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	GROVETON, INC.							
7134	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	GROVETON, ENVIRONS							
7138	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	HALLSVILLE, ENVIRONS							
7140	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	HAWKINS, ENVIRONS							
7143	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	HENDERSON, ENVIRONS							
7153	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	HUDSON, INC.							
7154	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	HUDSON, ENVIRONS							
7157	N	Mcf	\$5.4247	08/01/2014				

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7158	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIROR	NS		
7166	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	KILGORE, INC.		•	
7184	N	Mcf	\$5.4247	08/01/2014
	KILGORE, ENVIRONS		,	, ,
7188	N	Mcf	\$8.1213	08/01/2014
	KIRBYVILLE, ENVIRONS		¥0.1213	00, 01, 2011
7202	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME		MCL	Ş3.4247	08/01/2014
		w6	AF 4047	00/01/0014
7203	N LATEXO, ENVIRONS	Mcf	\$5.4247	08/01/2014
7205	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME				
7206		Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			

CUSTOMER NAME

ORANGE, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7215 Mcf \$5.4247 08/01/2014 CUSTOMER NAME LOVELADY, INC. 7216 \$5.4247 08/01/2014 M Mcf CUSTOMER NAME LOVELADY, ENVIRONS 7217 N Mcf \$5.4247 08/01/2014 LUFKIN, INC. CUSTOMER NAME 7218 N Mcf \$5.4247 08/01/2014 LUFKIN, ENVIRONS CUSTOMER NAME Ν Mcf \$8.1213 08/01/2014 CUSTOMER NAME LUMBERTON, INC. 7220 08/01/2014 Mcf \$8.1213 CUSTOMER NAME LUMBERTON, ENVIRONS 7225 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME MARSHALL, INC. 7226 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME MARSHALL, ENVIRONS Mcf \$5.4247 08/01/2014 MINEOLA, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME MINEOLA, ENVIRONS 7236 Ν \$5,4247 08/01/2014 Mcf CUSTOMER NAME NACOGDOCHES, INC. 08/01/2014 7237 Ν Mcf \$5.4247 CUSTOMER NAME NACOGDOCHES, ENVIRONS 7239 Ν Mcf \$8.1213 08/01/2014 CUSTOMER NAME NEDERLAND, INC. 7240 \$8.1213 08/01/2014 Mcf CUSTOMER NAME NEDERLAND, ENVIRONS 7246 Mcf \$5.4247 08/01/2014 CUSTOMER NAME NEW LONDON, ENVIRONS 7253 N Mcf \$8.1213 08/01/2014 ORANGE, INC. CUSTOMER NAME 08/01/2014 7254 Ν Mcf \$8.1213

CUSTOMER NAME

SILSBEE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE Mcf \$5.4247 08/01/2014 OVERTON, INC. CUSTOMER NAME 7260 \$5.4247 08/01/2014 M Mcf CUSTOMER NAME OVERTON, ENVIRONS 7269 N Mcf \$8.1213 08/01/2014 PINE FOREST, INC. CUSTOMER NAME 7270 N Mcf \$8.1213 08/01/2014 PINE FOREST, ENVIRONS CUSTOMER NAME Ν Mcf \$8.1213 08/01/2014 CUSTOMER NAME PINEHURST, INC. 08/01/2014 Mcf \$5.4247 CUSTOMER NAME RIVERSIDE, ENVIRONS 7296 08/01/2014 N Mcf \$8.1213 CUSTOMER NAME ROSE CITY, INC. 7297 Ν Mcf \$8.1213 08/01/2014 ROSE CITY, ENVIRONS CUSTOMER NAME Mcf \$8.1213 08/01/2014 ROSE HILL ACRES, ENVIRONS CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME RUSK, INC. 7305 08/01/2014 Ν Mcf \$5,4247 CUSTOMER NAME RUSK, ENVIRONS 08/01/2014 7306 Ν Mcf \$5.4247 CUSTOMER NAME SAN AUGUSTINE, INC. 7307 Mcf \$5.4247 08/01/2014 CUSTOMER NAME SAN AUGUSTINE, ENVIRONS \$5.4247 08/01/2014 Mcf SCOTTSVILLE, ENVIRONS CUSTOMER NAME 7329 Ν Mcf \$8.1213 08/01/2014 CUSTOMER NAME SHEPHERD, INC. 7330 Mcf \$8.1213 08/01/2014 Ν SHEPHERD, ENVIRONS CUSTOMER NAME 08/01/2014 7333 Ν Mcf \$8.1213

08/01/2014

7372

CUSTOMER NAME

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VIDOR, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$8.1213 7334 Mcf 08/01/2014 CUSTOMER NAME SILSBEE, ENVIRONS 7339 \$8.1213 08/01/2014 M Mcf CUSTOMER NAME SOUR LAKE, INC. 7340 N Mcf \$8.1213 08/01/2014 SOUR LAKE, ENVIRONS CUSTOMER NAME 7350 N Mcf \$5.4247 08/01/2014 TATUM, ENVIRONS CUSTOMER NAME N Mcf \$5.4247 08/01/2014 CUSTOMER NAME TENEHA, INC. 7353 08/01/2014 Ν Mcf \$5.4247 CUSTOMER NAME TENEHA, ENVIRONS 7355 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME TIMPSON, INC. 7356 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME TIMPSON, ENVIRONS Mcf \$5.4247 08/01/2014 TRINITY, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME TRINITY, ENVIRONS 7360 08/01/2014 N Mcf \$5,4247 CUSTOMER NAME TROUP, ENVIRONS 08/01/2014 7361 N Mcf \$4.8092 CUSTOMER NAME TYLER, INC. 7362 N Mcf \$4.8092 08/01/2014 CUSTOMER NAME TYLER, ENVIRONS \$5.4247 08/01/2014 Mcf UNION GROVE, ENVIRONS CUSTOMER NAME 7368 Mcf \$5.4247 08/01/2014 CUSTOMER NAME VAN, ENVIRONS 7371 N Mcf \$8.1213 08/01/2014 VIDOR, INC. CUSTOMER NAME

\$8.1213

Mcf

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
<u> </u>	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7377		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WILLS POINT, ENVIRO	NS		
7399	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CHEEK			. , .
7412	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	EVADALE		γ0.1213	00, 01, 2011
7416	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	N STOWELL	MCT	φ0.1213	00/01/2014
			+0 -000	00/01/0054
7417	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ORANGEFIELD			

8767

AVINGER, ENVIRONS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26985		
USTOMERS				
RRC CUSTOMER NO	<u> </u>	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7421	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELLIS-FERGUSON FAR	MS		
7430	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME				
7490	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BRONSON			
7804	Y	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
8766	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS		•	

\$6.8595

08/01/2014

Mcf

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8768	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRO	NS		
8770	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIR	ONS		
8787	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0428	11/03/2014
	QUEEN CITY, ENVIRONS		70.0120	11,00,2011
8789	N	Mcf	\$6.0428	11/03/2014
	N REDLICK, ENVIRONS	MCT	φ0.U4Z0	11/03/2014
			+5.0400	11 (22 (221)
8790	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	HOOKS, INC.	-	,	, ,
17742	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	N JEFFERSON, INC.	MCT	ŞU.U420	11/03/2014
			*5.0400	11 /02 /221
17746	N MALID ING	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	MT. PLEASANT, INC.			

CUSTOMER NAME

CUSTOMER NAME

8787

ORE CITY, ENVIRONS

PITTSBURG, ENVIRONS

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26985		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17749	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0428	11/03/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	MAURICEVILLE, ENVI	RONS		
23636	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	NORTH CLEVELAND, E	NVIRONS		
34199	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	PINEHURST, ENVIRON	S		
34200	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	WARREN CITY, ENVIR	ONS		
34201	N	Mcf	\$5.8026	11/03/2014
CUSTOMER NAME	WEST ORANGE, ENVIR	ONS		
34202	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	WHITE OAK, ENVIRON	IS		
34594	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7804	Y	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	**CONFIDENTIAL**			
23635	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	MAURICEVILLE, ENVI			
8785	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8587	07/14/2014
		-		· · · · ·

\$6.8587

07/14/2014

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX		ENTEX	ENERGY	CENTERPOINT	NAME:	COMPANY	6263	RRC COID:	
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TARIFF CODE: DS	RRC TARIFF NO: 28			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8788	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	TALCO, ENVIRONS			
7009	N	Mcf	\$5.8032	10/01/2014
	AMES, INC.		•	
7010	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME			, , , , , , , , , , , , , , , , , , , ,	
7016	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME		ner	γ3.1077	10/01/2011
7025	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME		MCI	ŞJ.003Z	10/01/2014
	<u> </u>	M F	ÅE 0020	10/01/0014
7026	N BEAUMONT, ENVIRONS	Mcf	\$5.8032	10/01/2014
7028	N	Mcf	\$5.1877	10/01/2014
	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7050	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME		NC.		
7058	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME				
7061	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME			γ3.003 <u>2</u>	10, 01, 2011
7062	N	Mcf	\$5.8032	10/01/2014
	CLEVELAND, ENVIRONS	rigi	γJ.0U3Δ	10/01/2014
			#F 0000	10/01/0014
7065	N COLMECNETI INC	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME				
7066	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS	5		
7072	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, INC.		•	
7092	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR		,	-,, -

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO: 2	6985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7094	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIRON	1S		
7130	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26985			
CUSTOMERS						
RRC CUSTOMER	NO	CONFIDENTIAL?	BILLING UNI	<u>:T</u>	PGA CURRENT CHARGE	PGA EFFECTIVE DATE

CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
7157	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	HUNTSVILLE, INC.						
7158	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	HUNTSVILLE, ENVIRONS						
7164	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	JACKSONVILLE, INC.						
7165	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	JACKSONVILLE, ENVIRON	1S					
7166	N	Mcf	\$5.8032	10/01/2014			
CUSTOMER NAME	JASPER, INC.						
7167	N	Mcf	\$5.8032	10/01/2014			
CUSTOMER NAME	JASPER, ENVIRONS						
7183	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	KILGORE, INC.						
7184	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	KILGORE, ENVIRONS						
7188	N	Mcf	\$5.8032	10/01/2014			
CUSTOMER NAME	KIRBYVILLE, ENVIRONS						
7202	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	LATEXO, INC.						
7203	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	LATEXO, ENVIRONS						
7205	N	Mcf	\$5.8032	10/01/2014			
CUSTOMER NAME	LIBERTY, INC.						
7206	N	Mcf	\$5.8032	10/01/2014			
CUSTOMER NAME	LIBERTY, ENVIRONS						
7207	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	LINDALE, INC.						
7208	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	LINDALE, ENVIRONS						
7212	N	Mcf	\$5.8032	10/01/2014			
CUSTOMER NAME	LIVINGSTON, ENVIRONS						
7213	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	LONGVIEW, INC.						

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7240

7246

7253

NEDERLAND, INC.

NEDERLAND, ENVIRONS

NEW LONDON, ENVIRONS

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ORANGE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7214 Mcf \$5.1877 10/01/2014 CUSTOMER NAME LONGVIEW, ENVIRONS 7215 \$5.1877 10/01/2014 N Mcf CUSTOMER NAME LOVELADY, INC. \$5.1877 7216 N Mcf 10/01/2014 LOVELADY, ENVIRONS CUSTOMER NAME 7217 N Mcf \$5.1877 10/01/2014 LUFKIN, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME LUFKIN, ENVIRONS 10/01/2014 Mcf \$5.8032 CUSTOMER NAME LUMBERTON, INC. 7220 10/01/2014 N Mcf \$5.8032 CUSTOMER NAME LUMBERTON, ENVIRONS 7225 Ν Mcf \$5.1877 10/01/2014 CUSTOMER NAME MARSHALL, INC. Mcf \$5.1877 10/01/2014 MARSHALL, ENVIRONS CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME MINEOLA, INC. 7231 \$5,1877 10/01/2014 Ν Mcf CUSTOMER NAME MINEOLA, ENVIRONS 10/01/2014 7236 Ν Mcf \$5.1877 CUSTOMER NAME NACOGDOCHES, INC. 7237 Mcf \$5.1877 10/01/2014 CUSTOMER NAME NACOGDOCHES, ENVIRONS 7239 \$5.8032 10/01/2014 Mcf

\$5.8032

\$5.1877

\$5.8032

10/01/2014

10/01/2014

10/01/2014

Mcf

Mcf

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY	C ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7254	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	PINE FOREST, ENVIRON	S		
7271	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, ENV	IRONS		
7304	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVIR	ONS		
7319	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRON	S		
7329	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			

₹C COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 2	6985		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7333	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TROUP, ENVIRONS		•	
7361	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	TYLER, INC.		•	
7362	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	TYLER, ENVIRONS	-	,	.,., , =
7364	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	UNION GROVE, ENVIRONS		,	-,,
7368	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	VAN, ENVIRONS		γ3.10//	10,01,2011
	,			

VIDOR, INC.

CUSTOMER NAME

7417

WINNIE

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	Mcf	\$5.8032	10/01/2014
VIDOR, ENVIRONS			
N	Mcf	\$5.1877	10/01/2014
WASKOM, ENVIRONS			
N	Mcf	\$5.8032	10/01/2014
WEST ORANGE, INC.			
N	Mcf	\$5.1877	10/01/2014
WHITE OAK, INC.			
N	Mcf	\$5.1877	10/01/2014
WILLS POINT, ENVIRO	ONS		
N	Mcf	\$5.8032	10/01/2014
LEGGETT			
N	Mcf	\$5.8032	10/01/2014
NEW WILLARD			
N	Mcf	\$5.8032	10/01/2014
SARATOGA			
N	Mcf	\$5.8032	10/01/2014
VICTORY GARDENS			
N	Mcf	\$5.8032	10/01/2014
		, , , , , ,	
	Maf	\$5 . 8032	10/01/2014
		40.002	
	Maf	\$5 8032	10/01/2014
	FICE	¥3.0032	10,01,2011
	Maf	୯.୭. ୪.୧.୧.୧.୧.୧.୧.୧.୧.୧.୧.୧.୧.୧.୧.୧.୧.୧.୧.	10/01/2014
	PICI	γJ.0032	10/01/2014
	Maf	¢E 0022	10/01/2014
	MCT	\$5.0U3Z	10/01/2014
	Maf	¢E 0022	10/01/2014
	MCT	Ş3.8U3Z	10/01/2014
	M£	åE 0020	10 /01 /001 /
N	MCİ	\$5.8032	10/01/2014
	CONFIDENTIAL? N VIDOR, ENVIRONS N WASKOM, ENVIRONS N WEST ORANGE, INC. N WHITE OAK, INC. N WILLS POINT, ENVIRO N LEGGETT N NEW WILLARD N SARATOGA N VICTORY GARDENS N	CONFIDENTIAL? N Mcf VIDOR, ENVIRONS N Mcf WASKOM, ENVIRONS N Mcf WEST ORANGE, INC. N Mcf WHITE OAK, INC. N Mcf WILLS POINT, ENVIRONS N Mcf LEGGETT N Mcf NEW WILLARD N Mcf SARATOGA N Mcf VICTORY GARDENS N Mcf ANAHUAC, INC N Mcf BEAUXART GARDENS N Mcf CHEEK N Mcf EVADALE	CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE N Mcf \$5.8032 VIDOR, ENVIRONS N Mcf \$5.1877 WASKOM, ENVIRONS Mcf \$5.8032 WEST ORANGE, INC. N Mcf \$5.1877 WHITE OAK, INC. N Mcf \$5.8032 WILLS POINT, ENVIRONS N Mcf \$5.8032 LEGGETT N Mcf \$5.8032 NEW WILLARD N Mcf \$5.8032 VICTORY GARDENS N Mcf \$5.8032 VICTORY GARDENS N Mcf \$5.8032 ANAHUAC, INC N Mcf \$5.8032 ANAHUAC, ENVIRONS N Mcf \$5.8032 BEAUXART GARDENS N Mcf \$5.8032 CHEEK N Mcf \$5.8032

\$5.8032

10/01/2014

Mcf

10/01/2014

8766

CUSTOMER NAME

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ATLANTA, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7419 \$5.8032 10/01/2014 Mcf CUSTOMER NAME ORANGEFIELD 7421 \$5.1877 10/01/2014 Mcf CUSTOMER NAME CENTRAL 7422 Mcf \$5.1877 10/01/2014 CUSTOMER NAME DEBERRY 7423 Mcf \$5.1877 10/01/2014 CUSTOMER NAME DODGE Mcf \$5.1877 10/01/2014 CUSTOMER NAME ELLIS-FERGUSON FARMS 7430 10/01/2014 Mcf \$5.1877 CUSTOMER NAME NECHES 7433 \$5.1877 10/01/2014 Ν Mcf CUSTOMER NAME PRICE 10/01/2014 7434 Mcf \$5.1877 CUSTOMER NAME REDLAND Mcf \$4.9916 10/01/2014 CUSTOMER NAME SWAN Mcf \$4.9916 10/01/2014 CUSTOMER NAME SYLVAN-HARMONY 7488 10/01/2014 Mcf \$5,1877 CUSTOMER NAME FULLER SPRINGS 7489 10/01/2014 N Mcf \$5.1877 CUSTOMER NAME EASTHAM FARM 7490 Ν Mcf \$5.1877 10/01/2014 CUSTOMER NAME ELYSIAN FIELDS 7491 \$5.1877 10/01/2014 Mcf JONESVILLE CUSTOMER NAME 7495 Mcf \$5.1877 10/01/2014 CUSTOMER NAME BRONSON 7804 Mcf \$5.1877 10/01/2014 CUSTOMER NAME **CONFIDENTIAL**

\$6.0404

Mcf

	RRC	COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	20,03		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8767	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVIR	ONS		
8770	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVI	RONS		
8772	N	Mcf	\$6.0404	10/01/2014
	GILMER, ENVIRONS		,	.,,
8773		Mcf	\$6.0404	10/01/2014
	HOOKS, ENVIRONS	PICI	γυ.υτυτ	10/01/2014
	N	M-F	åC 0404	10/01/2014
8774	N HUGHES SPRINGS, ENV	Mcf	\$6.0404	10/01/2014
8775	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS	; 		
8776	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MILLER'S COVE, ENVI	RONS		
8781	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVIR	ONS		
8782	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRON		~ 0.0101	10,01,2011
8783	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	N NAPLES, ENVIRONS	MCT	\$0.U4U4	10/01/2014
COSTONER NAME	TANT DED, ENVIROND			

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8784	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME				
8789	N	Mcf	\$6.0404	10/01/2014
	REDLICK, ENVIRONS		,	-, - -, -
8790		Mcf	\$6.0404	10/01/2014
	UNCERTAIN, ENVIRONS	PICE	γο.υ τ υτ	10/01/2011
	N	M-E	åC 0404	10/01/2014
8791	N WINFIELD, ENVIRONS	Mcf	\$6.0404	10/01/2014
8792	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MAUD, INC.	-		.,.,
17748	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.	PICE	γο.υ τ υτ	10/01/2011
		M = F	AC 0404	10/01/0014
17749	N NE VEDNON INC	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MT. VERNON, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17751	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRO	NS		
23636	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND, ENV	IRONS		
34199	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, ENVIRON	S		
34201	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	WEST ORANGE, ENVIRON	S		
34202	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10182/10345 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

 ${\tt AMENDMENT(EXPLAIN):}$

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

 $\underline{\mathtt{OTHER}\ \mathtt{TYPE}\ \mathtt{DESCRIPTION}}\qquad \quad \mathtt{Large}\ \mathtt{Volume}\ \mathtt{Customer}$

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RCE-8 CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION

RATE SHEET

RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8

APPLICATION OF SCHEDULE

This schedule applies to all residential, small commercial, and large volume customers in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.16 per bill

General Service-Small \$0.16 per bill General Service-Large \$0.16 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon

Page 491 of 636

TA-4

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-2

RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 CITY AUTHORITY GUD10182 Beaumont GUD10182 Anahuac GUD10182 Atlanta GUD10182 Bridge City GUD10182 Center GUD10182 Clarksville City GUD10182 GUD10182 Colmesneil GUD10182 Crockett GUD10182 Daingerfield GUD10182 Dayton GUD10182 De Kalb GUD10182 Diboll GUD10182 Elkhart GUD10182 Gladewater GUD10182 Grapeland GUD10182 Groveton GUD10182 Hooks GUD10182 Hudson GUD10182 Huntsville GUD10182 Jacksonville Jasper GUD10182 Jefferson GUD10182 Kilgore GUD10182 Latexo GUD10182 Liberty GUD10182 Lindale GUD10182 Longview GUD10182 Lovelady GUD10182 Maud GUD10182 Lufkin GUD10182 Lumberton GUD10182 Marshall GUD10182 Mineola GUD10182 Mt Pleasant GUD10182 Mt Vernon GUD10182 Nacogdoches GUD10182 Nederland GUD10182 New Boston GUD10182 Orange GUD10182 Overton GUD10182 Pine Forest GUD10182 Pinehurst GUD10182 Red GUD10182 Rose City GUD10182 Rusk GUD10182 San Augustine GUD10182 Shepherd GUD10182 Silsbee GUD10182 Sour Lake GUD10182 Tenaha GUD10182 Timpson GUD10182 Trinity GUD10182 Tyler GUD10182 Vidor GUD10182 West Orange GUD10182 White Oak GUD10182 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Effective Date Anahuac Operation of Law May Authority 30, 2014 Hideaway Operation of Law May 30, 2014 Jacksonville Operation of Law May 30, 2014 Jefferson Operation of Law May 30, 2014 Liberty Operation of Law May 30, 2014 Longview Operation of Law May 30, 2014 Maud Operation of Law May 30, 2014 Mount Vernon Operation of Law May 30, 2014 Pine Forest Operation of Law May 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of Law May 30, 2014 ? The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622A-GRIP 2014 R-2091A-GRIP 2014 City Effective Date Ames GUD 10345 July 14, 2014 Anahuac Operation of Law July 14, 2014 Atlanta Operation of Law July 14, 2014 Beaumont Operation of Law July 14, 2014 Bridge City Operation of Law July 14, 2014 Center GUD 10345 July 14, 2014 Clarksville City Operation of Law July 14, 2014 Cleveland Operation of Law July 14, 2014 Colmesneil GUD 10345 July GUD 10345 14, 2014 Crockett July 14, 2014 Daingerfield

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
GSS-2091A-GRIP 2014	Operation of Law July 14, 2014 Dayton Operation of Law July 14, 2014 Diboll GUD 10345 July 14, 2014 Gilmer GUD 10345 July 14, 2014 Groveton GUD 10345 July 14, 2014 Hudsaway Operation of Law July 14, 2014 Hooks Operation of Law July 14, 2014 Hudsaway Operation of Law July 14, 2014 Hooks Operation of Law July 14, 2014 Hudsaway Operation of Law July 14, 2014 Jacksonville Operation of Law July 14, 2014 Jasper GUD 10345 Operation of Law July 14, 2014 Kilgore Operation of Law July 14, 2014 Liberty Operation of Law July 14, 2014 Limitale Operation of Law July 14, 2014 Mand Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$25.65;*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.06440

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.06475

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.06572

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

*Customer Charge \$23.75 2014 GRIP Charge 1.90 Total Customer Charge \$25.65

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

PGA-11

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

RATE ADJUSTMENT PROVISIONS

None

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO	26986		
CUSTOMERS						

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7094	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7026	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS	S		
7101	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, INC.			
7047	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CLARKSVILLE CITY, INC	C.		
7058	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		
7061	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			

CUSTOMER NAME

CHINA, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS	RRC TARIFF NO:	26986					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
7065	N	Mcf	\$8.2866	07/14/2014			
CUSTOMER NAME	COLMESNEIL, INC.						
7066	N	Mcf	\$8.2866	07/14/2014			
CUSTOMER NAME	COLMESNEIL, ENVIROR	NS					
7072	N	Mcf	\$8.2866	07/14/2014			
CUSTOMER NAME	CORRIGAN, ENVIRONS						
7073	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	CROCKETT, INC.						
7074	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	CROCKETT, ENVIRONS						
7079	N	Mcf	\$8.2866	07/14/2014			
CUSTOMER NAME	DAYTON, INC.						
7080	N	Mcf	\$8.2866	07/14/2014			
CUSTOMER NAME	DAYTON, ENVIRONS						
7083	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	DIBOLL, INC.						
7102	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	ELKHART, ENVIRONS						
7084	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	DIBOLL, ENVIRONS						
7092	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	EAST MOUNTAIN, ENV	IRONS					
7039	N	Mcf	\$5.9219	09/02/2014			
CUSTOMER NAME	BRIDGE CITY, ENVIRO	ONS					
7047	N	Mcf	\$4.9916	09/02/2014			
CUSTOMER NAME	BULLARD, ENVIRONS						
7050	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	CARTHAGE, ENVIRONS						
7051	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	CENTER, INC.						
7052	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	CENTER, ENVIRONS		•				
7054	N	Mcf	\$5.9219	09/02/2014			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7057	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CLARKSVILLE CITY, IN	C.		
7058	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		
7061	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	ONS		
7094	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7115	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAND SALINE, ENVIRO	NS		
7130	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	09/02/2014
	GRAPELAND, ENVIRONS		,	
7133	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME		PICE	Ψ3.1077	05/02/2011
7134	N	Mcf	\$5.1877	09/02/2014
	N GROVETON, ENVIRONS	MCT	\$5.18//	09/02/2014
			#F 1000	00/00/0014
7138	N INTEGRALIE ENVIRONG	Mcf	\$5.1877	09/02/2014
	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, INC.			

7216

CUSTOMER NAME

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LOVELADY, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7165 Mcf \$5.1877 09/02/2014 JACKSONVILLE, ENVIRONS CUSTOMER NAME 7166 \$5.9219 09/02/2014 M Mcf CUSTOMER NAME JASPER, INC. 7167 N Mcf \$5.9219 09/02/2014 JASPER, ENVIRONS CUSTOMER NAME 7183 N Mcf \$5.1877 09/02/2014 KILGORE, INC. CUSTOMER NAME Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME KILGORE, ENVIRONS 7188 09/02/2014 Mcf \$5.9219 Ν CUSTOMER NAME KIRBYVILLE, ENVIRONS 7202 09/02/2014 Mcf \$5.1877 N CUSTOMER NAME LATEXO, INC. 7203 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME LATEXO, ENVIRONS Mcf \$5.9219 09/02/2014 LIBERTY, INC. CUSTOMER NAME Mcf \$5.9219 09/02/2014 CUSTOMER NAME LIBERTY, ENVIRONS 7207 09/02/2014 N Mcf \$5,1877 CUSTOMER NAME LINDALE, INC. 7208 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME LINDALE, ENVIRONS 7212 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME LIVINGSTON, ENVIRONS 7213 \$5.1877 09/02/2014 Mcf LONGVIEW, INC. CUSTOMER NAME \$5.1877 7214 N Mcf 09/02/2014 CUSTOMER NAME LONGVIEW, ENVIRONS 7215 Mcf \$5.1877 09/02/2014 N LOVELADY, INC. CUSTOMER NAME

\$5.1877

09/02/2014

Mcf

CUSTOMER NAME

OVERTON, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS	RRC TARIFF NO: 2	6986						
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
7217	N	Mcf	\$5.1877	09/02/2014				
CUSTOMER NAME	LUFKIN, INC.							
7218	N	Mcf	\$5.1877	09/02/2014				
CUSTOMER NAME	LUFKIN, ENVIRONS							
7219	N	Mcf	\$5.9219	09/02/2014				
CUSTOMER NAME	LUMBERTON, INC.							
7220	N	Mcf	\$5.9219	09/02/2014				
CUSTOMER NAME	LUMBERTON, ENVIRONS							
7225	N	Mcf	\$5.1877	09/02/2014				
CUSTOMER NAME	MARSHALL, INC.							
7226	N	Mcf	\$5.1877	09/02/2014				
CUSTOMER NAME	MARSHALL, ENVIRONS							
7230	N	Mcf	\$5.1877	09/02/2014				
CUSTOMER NAME	MINEOLA, INC.							
7231	N	Mcf	\$5.1877	09/02/2014				
CUSTOMER NAME	MINEOLA, ENVIRONS							
7236	N	Mcf	\$5.1877	09/02/2014				
CUSTOMER NAME	NACOGDOCHES, INC.							
7237	N	Mcf	\$5.1877	09/02/2014				
CUSTOMER NAME			4-1	,,				
7239	N	Mcf	\$5.9219	09/02/2014				
CUSTOMER NAME	NEDERLAND, INC.	1.01	¥3.7217	05, 02, 2011				
7240	N	Mcf	\$5.9219	09/02/2014				
CUSTOMER NAME	NEDERLAND, ENVIRONS	1.01	¥3.7217	05, 02, 2011				
7246	N .	Mcf	\$5.1877	09/02/2014				
CUSTOMER NAME	NEW LONDON, ENVIRONS	MCI	ψ3.1077	03/02/2014				
7253		Mcf	\$5.9219	00/02/2014				
CUSTOMER NAME	N ORANGE, INC.	MCL	φ 3. 3413	09/02/2014				
		Maf	¢E 0010	00/02/2014				
7254 CUSTOMER NAME	N ORANGE, ENVIRONS	Mcf	\$5.9219	09/02/2014				
			#= 40==	00/00/005				
7259	N OVERTON INC	Mcf	\$5.1877	09/02/2014				
CUSTOMER NAME	OVERTON, INC.							

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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CHETOMERS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7269	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINE FOREST, ENVIR	RONS		
7271	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RIVERSIDE, ENVIRON	1S		
7296	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE CITY, ENVIRON	īS	•	
7299	N	Mcf	\$5.9219	09/02/2014
	ROSE HILL ACRES, E		,	,, -
7304	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME		FICE	Ψ3.1077	05/02/2011
		ME	ÅE 1077	00/02/2014
7305 CUSTOMER NAME	DIICK ENVIDONG	Mcf	\$5.1877	09/02/2014
7306	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, INC	·		
7307	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, ENV	/IRONS		
7319	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIR	RONS		
7329	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS	3		
7333	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SILSBEE, ENVIRONS		•	•
7339	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SOUR LAKE, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$5.9219 7340 Mcf 09/02/2014 SOUR LAKE, ENVIRONS CUSTOMER NAME 7350 \$5.1877 09/02/2014 Mcf CUSTOMER NAME TATUM, ENVIRONS 7352 N Mcf \$5.1877 09/02/2014 TENEHA, INC. CUSTOMER NAME 7353 N Mcf \$5.1877 09/02/2014 TENEHA, ENVIRONS CUSTOMER NAME N Mcf \$5.1877 09/02/2014 CUSTOMER NAME TIMPSON, INC. 7356 09/02/2014 Mcf \$5.1877 CUSTOMER NAME TIMPSON, ENVIRONS 7357 09/02/2014 N Mcf \$5.1877 CUSTOMER NAME TRINITY, INC. 7358 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME TRINITY, ENVIRONS Mcf \$5.1877 09/02/2014 TROUP, ENVIRONS CUSTOMER NAME Mcf \$4.9916 09/02/2014 CUSTOMER NAME TYLER, INC. 7362 09/02/2014 N Mcf \$4.9916 CUSTOMER NAME TYLER, ENVIRONS 7364 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME UNION GROVE, ENVIRONS 7368 Mcf \$5.1877 09/02/2014 CUSTOMER NAME VAN, ENVIRONS \$5.9219 09/02/2014 Mcf VIDOR, INC. CUSTOMER NAME 7372 Mcf \$5.9219 09/02/2014 CUSTOMER NAME VIDOR, ENVIRONS 7377 Mcf \$5.1877 09/02/2014

\$5.9219

09/02/2014

Mcf

WASKOM, ENVIRONS

WEST ORANGE, INC.

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CUSTOMER NAME

CUSTOMER NAME

7383

7422

DEBERRY

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	COMPANY NAME: C		RGY ENTEX	
CUSTOMERS	THE THEFT NO.	20000		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7387		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WILLS POINT, ENVIRO	NS		
7399	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME				
7401	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTRAL			

\$5.1877

09/02/2014

Mcf

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO: 2	0980		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7423	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRON	IS		
8770	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DE KALB, ENVIRONS			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX		

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 8771 Mcf \$6.0716 09/02/2014 DOUGLASSVILLE, ENVIRONS CUSTOMER NAME 8772 \$6.0716 09/02/2014 Mcf CUSTOMER NAME GILMER, ENVIRONS 8773 N Mcf \$6.0716 09/02/2014 HOOKS, ENVIRONS CUSTOMER NAME 8774 N Mcf \$6.0716 09/02/2014 HUGHES SPRINGS, ENVIRONS CUSTOMER NAME Mcf \$6.0716 09/02/2014 CUSTOMER NAME JEFFERSON, ENVIRONS \$6.0716 09/02/2014 8776 Mcf CUSTOMER NAME LEARY, ENVIRONS 8777 \$6.0716 09/02/2014 Mcf N CUSTOMER NAME LINDEN, ENVIRONS 8778 Ν Mcf \$6.0716 09/02/2014 LONE STAR, ENVIRONS CUSTOMER NAME Mcf \$6.0716 09/02/2014 MAUD, ENVIRONS CUSTOMER NAME 8780 Mcf \$6.0716 09/02/2014 CUSTOMER NAME MILLER'S COVE, ENVIRONS 8781 \$6.0716 09/02/2014 Mcf CUSTOMER NAME MT. PLEASANT, ENVIRONS 8782 Ν Mcf \$6.0716 09/02/2014 CUSTOMER NAME MT. VERNON, ENVIRONS 8783 Ν Mcf \$6.0716 09/02/2014 NAPLES, ENVIRONS CUSTOMER NAME \$6.0716 09/02/2014 Mcf NEW BOSTON, ENVIRONS CUSTOMER NAME 8785 Mcf \$6.0716 09/02/2014 CUSTOMER NAME OMAHA, ENVIRONS 8786 N Mcf \$6.0716 09/02/2014 ORE CITY, ENVIRONS CUSTOMER NAME 8787 Ν Mcf \$6.0716 09/02/2014 CUSTOMER NAME PITTSBURG, ENVIRONS

RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8788	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRO	NS		

MCLEOD, ENVIRONS

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
23636	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NORTH CLEVELAND, EN	IVIRONS		
34199	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINEHURST, ENVIRONS	3		
34200	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WARREN CITY, ENVIRO	ONS		
34201	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	WEST ORANGE, ENVIRO	ONS		
34202	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS	3		
34594	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HIDEAWAY, INC.			
17739	N			
CUSTOMER NAME	GILMER, INC.			
17740	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23636	N	Mcf	\$5.4247	07/14/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26986			

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34198	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NORTH CLEVELAND, ENV	IRONS		
34199	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WARREN CITY, ENVIRON	S		
34201	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WEST ORANGE, ENVIRON	S		
34202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7009	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME			•	
7025	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUMONT, INC.		,	, , - -
7009	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME			,	,,
7010		Mcf	\$5.9219	09/02/2014
	AMES, ENVIRONS	32	40.7227	12,702,2011
7016	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ARP, ENVIRONS		γ3.10,,	02/02/2011
7025	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUMONT, INC.	FICI	γJ. JΔ±J	05/02/2014
7026	N	Maf	čE 0210	00/02/2014
CUSTOMER NAME	N BEAUMONT, ENVIRONS	Mcf	\$5.9219	09/02/2014
		Me E	ÅE 1000	00/00/0014
7028 CUSTOMER NAME	N BECKVILLE, ENVIRONS	Mcf	\$5.1877	09/02/2014
	•		£5,0000	00/00/005
7033	N N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26986		
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7035	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7058	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		
7061	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME			,	
7080		Mcf	\$5.9212	11/03/2014
	DAYTON, ENVIRONS		YJ. 72±2	11,00,2011
7083		Mcf	\$5.1877	11/03/2014
CUSTOMER NAME		1101	γυ	11,00,2011
7084	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	DIBOLL, ENVIRONS	PICI	Ÿ3.±0//	11/03/2014
	*	Ma f	åE 1077	11 /02 /2014
7092	N FACT MOINTAIN FMVID	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR			
7094	N EDGEHOOD ENVIRONG	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	ELKHART, INC.			

F	RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
	TARIFF CODE:	DS	RRC TARIFF NO:	26986

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7102	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GRAND SALINE, ENVIRON	IS		
7130	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7164	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	JACKSONVILLE, INC	•		
7165	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	JACKSONVILLE, ENV	IRONS		
7166	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	JASPER, ENVIRONS			
23635	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	MAURICEVILLE, ENV	IRONS		
23636	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NORTH CLEVELAND, I	ENVIRONS		
34199	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINEHURST, ENVIRO	NS		
34200	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WARREN CITY, ENVI	RONS		
34201	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	WEST ORANGE, ENVI	RONS		
34202	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRO	NS		
34594	N	Mcf	\$5.4247	08/01/2014
	HIDEAWAY, INC.		•	
17957	N	Mcf	\$6.8970	08/01/2014
	DAINGERFIELD, INC		•	
7009	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	AMES, INC.	-	,	, , , , -
7010	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	AMES, ENVIRONS	-101	40.20.0	11,01,2011
7016	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, ENVIRONS	PICE	γυ. 1211	00/01/2011
7025	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUMONT, INC.	MCT	ųυ. Δ0 / 3	00/01/2014

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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USTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7026	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRON	S		
7047	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, IN	C.		
7058	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		
7061	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			

GRAPELAND, INC.

RC COID: 6263	COMPANY NAME: CE	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 2	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7072	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	ONS		
7094	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIRO	NS		
7130	N	Mcf	\$5.4247	08/01/2014

TARIFF CODE: DS	RRC TARIFF NO: 2	0,000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7131	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS		•	
7153	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME			40.121	,,
7154	N	Mcf	\$5.4247	08/01/2014
	HUDSON, ENVIRONS	MCI	γ3.1217	00/01/2011
7157	N	Mcf	\$5.4247	00/01/2014
	HUNTSVILLE, INC.	MCL	\$5.4247	08/01/2014
			A.S. 4045	00/01/0014
7158	N N ENVIRONG	Mcf	\$5.4247	08/01/2014
	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRON	1S		
7166	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			

08/01/2014

7226

CUSTOMER NAME

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MARSHALL, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7202 Mcf \$5.4247 08/01/2014 CUSTOMER NAME LATEXO, INC. 7203 \$5.4247 08/01/2014 M Mcf CUSTOMER NAME LATEXO, ENVIRONS 7205 N Mcf \$8.2873 08/01/2014 LIBERTY, INC. CUSTOMER NAME 7206 N Mcf \$8.2873 08/01/2014 CUSTOMER NAME LIBERTY, ENVIRONS Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME LINDALE, INC. 7208 08/01/2014 Mcf \$5.4247 CUSTOMER NAME LINDALE, ENVIRONS 7212 \$8.2873 08/01/2014 Mcf N CUSTOMER NAME LIVINGSTON, ENVIRONS 7213 Ν Mcf \$5.4247 08/01/2014 LONGVIEW, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 LONGVIEW, ENVIRONS CUSTOMER NAME Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME LOVELADY, INC. 7216 08/01/2014 N Mcf \$5,4247 CUSTOMER NAME LOVELADY, ENVIRONS 08/01/2014 7217 Ν Mcf \$5.4247 CUSTOMER NAME LUFKIN, INC. 7218 N Mcf \$5.4247 08/01/2014 CUSTOMER NAME LUFKIN, ENVIRONS 7219 \$8.2873 08/01/2014 Mcf LUMBERTON, INC. CUSTOMER NAME 7220 Mcf \$8.2873 08/01/2014 CUSTOMER NAME LUMBERTON, ENVIRONS 7225 Mcf \$5.4247 08/01/2014 N MARSHALL, INC. CUSTOMER NAME

\$5.4247

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
TARIFF CODE: DS	RRC TARIFF NO: 2	6986			
STOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7230	N	Mcf	\$5.4247	08/01/2014	
CUSTOMER NAME	MINEOLA, INC.				
7231	N	Mcf	\$5.4247	08/01/2014	
CUSTOMER NAME	MINEOLA, ENVIRONS				
7236	N	Mcf	\$5.4247	08/01/2014	
CUSTOMER NAME	NACOGDOCHES, INC.				
7237	N	Mcf	\$5.4247	08/01/2014	
CUSTOMER NAME	NACOGDOCHES, ENVIRONS	S			
7239	N	Mcf	\$8.2873	08/01/2014	
CUSTOMER NAME	NEDERLAND, INC.				
7240	N	Mcf	\$8.2873	08/01/2014	
CUSTOMER NAME	NEDERLAND, ENVIRONS				
7246	N	Mcf	\$5.4247	08/01/2014	
CUSTOMER NAME	NEW LONDON, ENVIRONS				
7253	N	Mcf	\$8.2873	08/01/2014	
CUSTOMER NAME	ORANGE, INC.				
7254	N	Mcf	\$8.2873	08/01/2014	
CUSTOMER NAME	ORANGE, ENVIRONS				
7259	N	Mcf	\$5.4247	08/01/2014	
CUSTOMER NAME	OVERTON, INC.				
7260	N	Mcf	\$5.4247	08/01/2014	
CUSTOMER NAME	OVERTON, ENVIRONS				
7269	N	Mcf	\$8.2873	08/01/2014	
CUSTOMER NAME	PINE FOREST, INC.				
7270	N	Mcf	\$8.2873	08/01/2014	
CUSTOMER NAME	PINE FOREST, ENVIRONS	S			
7271	N	Mcf	\$8.2873	08/01/2014	
CUSTOMER NAME	PINEHURST, INC.				
7294	N	Mcf	\$5.4247	08/01/2014	
CUSTOMER NAME	RIVERSIDE, ENVIRONS				
7296	N	Mcf	\$8.2873	08/01/2014	
CUSTOMER NAME	ROSE CITY, INC.				
7297	N	Mcf	\$8.2873	08/01/2014	

ROSE CITY, ENVIRONS

CUSTOMER NAME

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO:	20000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7299	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE HILL ACRES, 1	ENVIRONS		
7304	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, INC	2.		
7307	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, EN	VIRONS		
7319	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVI	RONS	•	
7329	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME			,	, - ·,
7330	И	Mcf	\$8.2873	08/01/2014
	SHEPHERD, ENVIRONS		V0.2073	00/01/2011
7333	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME		MCI	Ş0.2073	00/01/2014
		M-£	å0. 2072	00/01/0014
7334 CUSTOMER NAME		Mcf	\$8.2873	08/01/2014
·	•			
7339	N N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SOUR LAKE, ENVIRO	NS		
7350	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			

VICTORY GARDENS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX						
TARIFF CODE: DS	RRC TARIFF NO:	26986				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7357	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	TRINITY, INC.					
7358	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	TRINITY, ENVIRONS					
7360	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	TROUP, ENVIRONS					
7361	N	Mcf	\$4.8092	08/01/2014		
CUSTOMER NAME	TYLER, INC.					
7362	N	Mcf	\$4.8092	08/01/2014		
CUSTOMER NAME	TYLER, ENVIRONS					
7364	N	Mcf	\$5.4247	08/01/2014		
	UNION GROVE, ENVIRO		¥3.121,	00, 01, 2011		
7368	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME		MCI	\$3.4247	00/01/2014		
			#0.00F2	00/01/0014		
7371	N N	Mcf	\$8.2873	08/01/2014		
CUSTOMER NAME	VIDOR, INC.					
7372	N	Mcf	\$8.2873	08/01/2014		
CUSTOMER NAME	VIDOR, ENVIRONS					
7377	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	WASKOM, ENVIRONS					
7383	N	Mcf	\$8.2873	08/01/2014		
CUSTOMER NAME	WEST ORANGE, INC.					
7387	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	WHITE OAK, INC.					
7390	N	Mcf	\$5.4247	08/01/2014		
CUSTOMER NAME	WILLS POINT, ENVIRO	NS				
7399	N	Mcf	\$8.2873	08/01/2014		
CUSTOMER NAME	LEGGETT					
7400	N	Mcf	\$8.2873	08/01/2014		
CUSTOMER NAME	NEW WILLARD		•			
7401	N	Mcf	\$8.2873	08/01/2014		
CUSTOMER NAME	SARATOGA		, J. 20, J	33, 31, 2011		
		Maf	čo 2072	00/01/2014		
7405	N	Mcf	\$8.2873	08/01/2014		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE:	DS	RRC TARIFF NO:	26986

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7407	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	PRICE			
7350	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TENEHA, INC.			

AVINGER, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$5.1877 11/03/2014 7353 Mcf CUSTOMER NAME TENEHA, ENVIRONS 7355 M \$5.1877 11/03/2014 Mcf CUSTOMER NAME TIMPSON, INC. 7356 N Mcf \$5.1877 11/03/2014 TIMPSON, ENVIRONS CUSTOMER NAME 7357 N Mcf \$5.1877 11/03/2014 CUSTOMER NAME TRINITY, INC. N Mcf \$5.1877 11/03/2014 CUSTOMER NAME TRINITY, ENVIRONS 7360 11/03/2014 Mcf \$5.1877 CUSTOMER NAME TROUP, ENVIRONS 7361 \$4.9916 11/03/2014 N Mcf CUSTOMER NAME TYLER, INC. 08/01/2014 7434 Ν Mcf \$5.4247 CUSTOMER NAME REDLAND Mcf \$4.8092 08/01/2014 SWAN CUSTOMER NAME Mcf \$4.8092 08/01/2014 CUSTOMER NAME SYLVAN-HARMONY 7488 08/01/2014 Mcf \$5,4247 CUSTOMER NAME FULLER SPRINGS 7489 08/01/2014 Ν Mcf \$5.4247 CUSTOMER NAME EASTHAM FARM 7490 N Mcf \$5.4247 08/01/2014 CUSTOMER NAME ELYSIAN FIELDS 7491 \$5.4247 08/01/2014 Mcf JONESVILLE CUSTOMER NAME 7495 Mcf \$5.4247 08/01/2014 CUSTOMER NAME BRONSON 8766 Mcf \$6.8970 08/01/2014 CUSTOMER NAME ATLANTA, ENVIRONS 8767 08/01/2014 Ν Mcf \$6.8970

TARIFF CODE: DS	RRC TARIFF NO:	26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8768	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRON	NS		
8769	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVI	IRONS		
8770	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENV	VIRONS		
8772	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	NVIRONS		
8775	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	NS		
8776	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LONE STAR, ENVIRON	NS		
8779	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MILLER'S COVE, ENV	/IRONS		
8781	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	IRONS		
8782	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	ONS		
8783	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	ANG.		

RRC COID: 6263 COM	IPANY NAME: CENTERPO	OINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	0,000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8785	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME			,	, ,
8792	N	Mcf	\$6.8970	08/01/2014
	WINNSBORO, ENVIRONS		¥0.0370	00, 01, 2011
8807	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME		MCL	Ş0.0970	08/01/2014
		W=E	åc 0070	00/01/0014
17734 CUSTOMER NAME	N ATLANTA, INC.	Mcf	\$6.8970	08/01/2014
17737	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME				
17740		Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			

CLARKSVILLE CITY, INC.

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 2	6986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17756	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	REDLICK, INC.			
7009	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	11/03/2014
	BECKVILLE, ENVIRONS		,	, ,
7033	N	Mcf	\$5.9212	11/03/2014
	BEVIL OAKS, ENVIRONS	1102	¥3.7212	11, 03, 2011
7035	N	Mcf	\$5.1877	11/03/2014
	BIG SANDY, ENVIRONS	MCI	ψ3.107 <i>1</i>	11/03/2014
7038		Mcf	\$5.9212	11 /02 /2014
	N BRIDGE CITY, INC.	MCL	\$5.9212	11/03/2014
			#F 0010	11 /02 /0014
7039		Mcf	\$5.9212	11/03/2014
	BRIDGE CITY, ENVIRON:			
7047	N	Mcf	\$4.9916	11/03/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	11/03/2014

11/03/2014

11/03/2014

11/03/2014

11/03/2014

11/03/2014

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11/03/2014

11/03/2014

CUSTOMER NAME

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7219

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$5.1877 7183 Mcf 11/03/2014 CUSTOMER NAME KILGORE, INC. 7184 \$5.1877 11/03/2014 M Mcf CUSTOMER NAME KILGORE, ENVIRONS 7188 N Mcf \$5.9212 11/03/2014 KIRBYVILLE, ENVIRONS CUSTOMER NAME 7202 N Mcf \$5.1877 11/03/2014 CUSTOMER NAME LATEXO, INC. N Mcf \$5.1877 11/03/2014 CUSTOMER NAME LATEXO, ENVIRONS \$5.9212 11/03/2014 Ν Mcf CUSTOMER NAME LIBERTY, INC. 7206 \$5.9212 11/03/2014 Mcf N CUSTOMER NAME LIBERTY, ENVIRONS 7207 Ν Mcf \$5.1877 11/03/2014 CUSTOMER NAME LINDALE, INC. Mcf \$5.1877 11/03/2014 LINDALE, ENVIRONS CUSTOMER NAME

Mcf

Mcf

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Mcf

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Mcf

LIVINGSTON, ENVIRONS

N

LONGVIEW, INC.

Ν

N

LOVELADY, INC.

Ν

LUFKIN, ENVIRONS

Ν

LUMBERTON, INC.

LUFKIN, INC.

LONGVIEW, ENVIRONS

LOVELADY, ENVIRONS

\$5.9212

\$5,1877

\$5.1877

\$5.1877

\$5.1877

\$5.1877

\$5.1877

\$5.9212

RRC COID: 6263 COMPANY NAME: CENTER	RPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 26	5986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7220	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	PINEHURST, INC.			

23635

7362

CUSTOMER NAME

CUSTOMER NAME

N

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TYLER, ENVIRONS

MAURICEVILLE, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7294	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	RIVERSIDE, ENVIRO	DNS		
7296	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	ROSE CITY, ENVIRO	DNS		
7299	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	ROSE HILL ACRES,	ENVIRONS		
7304	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	SAN AUGUSTINE, IN	IC.		
7307	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	SAN AUGUSTINE, EN	IVIRONS		
7319	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	SCOTTSVILLE, ENVI	RONS		
7329	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	SHEPHERD, ENVIRON	IS		
7333	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	SILSBEE, ENVIRONS	3		
7339	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	SOUR LAKE, ENVIRO	ONS		

Mcf

Mcf

\$8.2866

\$4.9916

07/14/2014

11/03/2014

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO:	20900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7364	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	UNION GROVE, ENVIRO	NS		
7368	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	WILLS POINT, ENVIRO	NS		
7399	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	CHEEK			

JONESVILLE

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA EFFECTIVE DATE RRC CUSTOMER NO PGA CURRENT CHARGE 7412 Mcf \$5.9212 11/03/2014 CUSTOMER NAME EVADALE 7416 Mcf \$5.9212 11/03/2014 CUSTOMER NAME STOWELL 7417 Mcf \$5.9212 11/03/2014 CUSTOMER NAME WINNIE 7419 N Mcf \$5.9212 11/03/2014 CUSTOMER NAME ORANGEFIELD Mcf \$5.1877 11/03/2014 CUSTOMER NAME CENTRAL \$5.1877 7422 11/03/2014 Mcf CUSTOMER NAME DEBERRY 7423 \$5.1877 11/03/2014 Ν Mcf CUSTOMER NAME DODGE 11/03/2014 7424 Ν Mcf \$5.1877 ELLIS-FERGUSON FARMS CUSTOMER NAME Mcf \$5.1877 11/03/2014 CUSTOMER NAME NECHES Mcf \$5.1877 11/03/2014 CUSTOMER NAME PRICE 7434 Mcf 11/03/2014 \$5,1877 CUSTOMER NAME REDLAND 7440 \$4.9916 11/03/2014 Ν Mcf CUSTOMER NAME SWAN 7441 Ν Mcf \$4.9916 11/03/2014 CUSTOMER NAME SYLVAN-HARMONY 7488 Mcf \$5.1877 11/03/2014 CUSTOMER NAME FULLER SPRINGS 7489 Mcf \$5.1877 11/03/2014 CUSTOMER NAME EASTHAM FARM 7490 11/03/2014 N Mcf \$5.1877 CUSTOMER NAME ELYSIAN FIELDS 7491 \$5.1877 11/03/2014 Ν Mcf

WHITE OAK, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7495 Mcf \$5.1877 11/03/2014 CUSTOMER NAME BRONSON 8766 \$6.0758 11/03/2014 Mcf CUSTOMER NAME ATLANTA, ENVIRONS 8767 N Mcf \$6.0758 11/03/2014 AVINGER, ENVIRONS CUSTOMER NAME 17742 N Mcf \$6.0758 11/03/2014 JEFFERSON, INC. CUSTOMER NAME Mcf \$6.0758 11/03/2014 CUSTOMER NAME MAUD, INC. \$6.0758 17748 11/03/2014 Mcf CUSTOMER NAME MT. PLEASANT, INC. 17749 \$6.0758 11/03/2014 N Mcf CUSTOMER NAME MT. VERNON, INC. 17751 Ν Mcf \$6.0758 11/03/2014 CUSTOMER NAME NEW BOSTON, INC. Mcf \$6.0758 11/03/2014 REDLICK, INC. CUSTOMER NAME Mcf \$6.0758 11/03/2014 CUSTOMER NAME DAINGERFIELD, INC. 23635 11/03/2014 Mcf \$5,9212 CUSTOMER NAME MAURICEVILLE, ENVIRONS 23636 Ν Mcf \$5.1877 11/03/2014 CUSTOMER NAME MCLEOD, ENVIRONS 34198 Mcf \$5.9212 11/03/2014 CUSTOMER NAME NORTH CLEVELAND, ENVIRONS 34199 \$5.9212 11/03/2014 Mcf PINEHURST, ENVIRONS CUSTOMER NAME 34200 Mcf \$5.1877 11/03/2014 CUSTOMER NAME WARREN CITY, ENVIRONS 34201 Mcf \$5.9212 11/03/2014 CUSTOMER NAME WEST ORANGE, ENVIRONS 34202 11/03/2014 Ν Mcf \$5.1877

8783

8784

CUSTOMER NAME

CUSTOMER NAME

NAPLES, ENVIRONS

NEW BOSTON, ENVIRONS

N

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34594	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HIDEAWAY, INC.			
8769	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	DAINGERFIELD, ENVI	RONS		
8770	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	DOUGLASSVILLE, ENV	IRONS		
8772	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	S		
8776	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	LONE STAR, ENVIRON	S		
8779	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	MILLER'S COVE, ENV	IRONS		
8781	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	NS		
05.5			+< 0.75	44.00.005

Mcf

Mcf

\$6.0758

\$6.0758

11/03/2014

11/03/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY	C ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	6986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8785	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	DE KALB, INC.			
8768	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
17740	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	HOOKS, INC.			
7115	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS		•	
7127	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	GOODRICH, ENVIRONS		,	. , .

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7129	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAND SALINE, ENVIRONS	S		
7130	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRON	S		
7166	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, INC.			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7184	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			

RIVERSIDE, ENVIRONS

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 26	5986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7225	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.4247	07/14/2014

TENEHA, ENVIRONS

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26986		
STOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7296	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE HILL ACRES, EN	VIRONS		
7304	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVI	RONS		
7319	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRO	NS		
7329	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.4247	07/14/2014

07/14/2014

07/14/2014

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07/14/2014

7377

7383

7390

7399

7400

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

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N

WASKOM, ENVIRONS

WEST ORANGE, INC.

WHITE OAK, INC.

LEGGETT

Ν

NEW WILLARD

WILLS POINT, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7355 Mcf \$5.4247 07/14/2014 CUSTOMER NAME TIMPSON, INC. 7356 \$5.4247 07/14/2014 Mcf CUSTOMER NAME TIMPSON, ENVIRONS 7357 N Mcf \$5.4247 07/14/2014 TRINITY, INC. CUSTOMER NAME N Mcf \$5.4247 07/14/2014 CUSTOMER NAME TRINITY, ENVIRONS Mcf \$5.4247 07/14/2014 CUSTOMER NAME TROUP, ENVIRONS 07/14/2014 N Mcf \$4.8092 CUSTOMER NAME TYLER, INC. 7362 07/14/2014 N Mcf \$4.8092 CUSTOMER NAME TYLER, ENVIRONS Ν Mcf \$5.4247 07/14/2014 UNION GROVE, ENVIRONS CUSTOMER NAME Mcf \$5.4247 07/14/2014 VAN, ENVIRONS CUSTOMER NAME Mcf \$8.2866 07/14/2014 CUSTOMER NAME VIDOR, INC. 07/14/2014 7372 \$8.2866 N Mcf CUSTOMER NAME VIDOR, ENVIRONS

Mcf

Mcf

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Mcf

Mcf

\$5.4247

\$8.2866

\$5.4247

\$5.4247

\$8.2866

\$8.2866

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7401 \$8.2866 Mcf 07/14/2014 CUSTOMER NAME SARATOGA 7405 \$8.2866 07/14/2014 M Mcf CUSTOMER NAME VICTORY GARDENS 7407 N Mcf \$8.2866 07/14/2014 CUSTOMER NAME BUNA 7408 N Mcf \$8.2866 07/14/2014 CUSTOMER NAME ANAHUAC, INC Ν Mcf \$8.2866 07/14/2014 CUSTOMER NAME ANAHUAC, ENVIRONS 7410 \$8.2866 07/14/2014 Mcf Ν CUSTOMER NAME BEAUXART GARDENS 7411 \$8.2866 07/14/2014 Ν Mcf CUSTOMER NAME CHEEK 7412 Ν Mcf \$8.2866 07/14/2014 CUSTOMER NAME EVADALE Mcf \$8.2866 07/14/2014 CUSTOMER NAME STOWELL 7417 Mcf \$8.2866 07/14/2014 CUSTOMER NAME WINNIE 7418 Ν CUSTOMER NAME MAURICEVILLE 7419 \$8.2866 07/14/2014 N Mcf CUSTOMER NAME ORANGEFIELD 7421 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME CENTRAL 7422 \$5.4247 07/14/2014 Mcf CUSTOMER NAME DEBERRY 7423 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME DODGE 7424 Mcf \$5.4247 07/14/2014 CUSTOMER NAME ELLIS-FERGUSON FARMS 7430 07/14/2014 Ν Mcf \$5.4247 CUSTOMER NAME NECHES

RRC C	COID: 6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	20700		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7433	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DAINGERFIELD, ENVIR	ONS		
8770	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVI	RONS		
8772	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HOOKS, ENVIRONS			

RRC COID: 0205 COMPANI NAME: CENTERPOINT ENERGY ENTER	RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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		26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8774	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	S		
8776	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LONE STAR, ENVIRON	S		
8779	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MILLER'S COVE, ENV	IRONS		
8781	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	NS		
8783	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	NS		
8785	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	PITTSBURG, ENVIRON			
8788	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO	NS		
8789	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	REDLICK, ENVIRONS	-		. , .
8790	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	UNCERTAIN, ENVIRON		40.0002	,, 2011

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

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BEVIL OAKS, ENVIRONS

BIG SANDY, ENVIRONS

BRIDGE CITY, INC.

BULLARD, ENVIRONS

CARTHAGE, ENVIRONS

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BRIDGE CITY, ENVIRONS

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 8791 Mcf \$6.8962 07/14/2014 CUSTOMER NAME WINFIELD, ENVIRONS 8792 \$6.8962 07/14/2014 M Mcf CUSTOMER NAME WINNSBORO, ENVIRONS 8807 N Mcf \$6.8962 07/14/2014 TALCO, ENVIRONS CUSTOMER NAME 17734 N Mcf \$6.8962 07/14/2014 ATLANTA, INC. CUSTOMER NAME Ν Mcf \$6.8962 07/14/2014 CUSTOMER NAME DE KALB, INC. 7009 10/01/2014 Ν Mcf \$5.9218 CUSTOMER NAME AMES, INC. 7010 10/01/2014 Mcf \$5.9218 CUSTOMER NAME AMES, ENVIRONS 7016 Ν Mcf \$5.1877 10/01/2014 CUSTOMER NAME ARP, ENVIRONS Mcf \$5.9218 10/01/2014 BEAUMONT, INC. CUSTOMER NAME Mcf \$5.9218 10/01/2014 CUSTOMER NAME BEAUMONT, ENVIRONS 7028 10/01/2014 N Mcf \$5,1877 CUSTOMER NAME BECKVILLE, ENVIRONS 10/01/2014 7033 Ν Mcf \$5.9218

Mcf

Mcf

Mcf

Mcf

Mcf

\$5.1877

\$5.9218

\$5.9218

\$4.9916

\$5.1877

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

EAST MOUNTAIN, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX									
ARIFF CODE: DS	RRC TARIFF NO:	26986							
JSTOMERS									
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE					
7051	N	Mcf	\$5.1877	10/01/2014					
CUSTOMER NAME	CENTER, INC.								
7052	N	Mcf	\$5.1877	10/01/2014					
CUSTOMER NAME	CENTER, ENVIRONS								
7054	N	Mcf	\$5.9218	10/01/2014					
CUSTOMER NAME	CHINA, ENVIRONS								
7057	N	Mcf	\$5.1877	10/01/2014					
CUSTOMER NAME	CLARKSVILLE CITY, I	NC.							
7058	N	Mcf	\$5.1877	10/01/2014					
CUSTOMER NAME	CLARKSVILLE CITY, E	NVIRONS							
7061	N	Mcf	\$5.9218	10/01/2014					
CUSTOMER NAME	CLEVELAND, INC.								
7062	N	Mcf	\$5.9218	10/01/2014					
CUSTOMER NAME	CLEVELAND, ENVIRONS								
7065	N	Mcf	\$5.9218	10/01/2014					
CUSTOMER NAME	COLMESNEIL, INC.								
7066	N	Mcf	\$5.9218	10/01/2014					
CUSTOMER NAME	COLMESNEIL, ENVIRON	S							
7072	N	Mcf	\$5.9218	10/01/2014					
CUSTOMER NAME	CORRIGAN, ENVIRONS								
7073	N	Mcf	\$5.1877	10/01/2014					
CUSTOMER NAME	CROCKETT, INC.								
7074	N	Mcf	\$5.1877	10/01/2014					
CUSTOMER NAME	CROCKETT, ENVIRONS								
7079	N	Mcf	\$5.9218	10/01/2014					
CUSTOMER NAME	DAYTON, INC.								
7080	N	Mcf	\$5.9218	10/01/2014					
CUSTOMER NAME	DAYTON, ENVIRONS								
7083	N	Mcf	\$5.1877	10/01/2014					
CUSTOMER NAME	DIBOLL, INC.								
7084	N	Mcf	\$5.1877	10/01/2014					
CUSTOMER NAME	DIBOLL, ENVIRONS								
7092	N	Mcf	\$5.1877	10/01/2014					

TARIFF CODE: DS	RRC TARIFF NO: 2	6986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7094	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIRON	IS		
7130	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26986
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CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7157		Mcf		10/01/2014
CUSTOMER NAME	HUNTSVILLE, INC.		·	
7158	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRON	NS		
7166	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LONGVIEW, INC.			

ORANGE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7214 Mcf \$5.1877 10/01/2014 CUSTOMER NAME LONGVIEW, ENVIRONS 7215 \$5.1877 10/01/2014 M Mcf CUSTOMER NAME LOVELADY, INC. \$5.1877 7216 N Mcf 10/01/2014 LOVELADY, ENVIRONS CUSTOMER NAME 7217 N Mcf \$5.1877 10/01/2014 LUFKIN, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME LUFKIN, ENVIRONS 10/01/2014 Mcf \$5.9218 CUSTOMER NAME LUMBERTON, INC. 7220 10/01/2014 N Mcf \$5.9218 CUSTOMER NAME LUMBERTON, ENVIRONS 7225 Ν Mcf \$5.1877 10/01/2014 CUSTOMER NAME MARSHALL, INC. Mcf \$5.1877 10/01/2014 MARSHALL, ENVIRONS CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME MINEOLA, INC. 7231 \$5,1877 10/01/2014 Ν Mcf CUSTOMER NAME MINEOLA, ENVIRONS 10/01/2014 7236 Ν Mcf \$5.1877 CUSTOMER NAME NACOGDOCHES, INC. 7237 Mcf \$5.1877 10/01/2014 CUSTOMER NAME NACOGDOCHES, ENVIRONS 7239 \$5.9218 10/01/2014 Mcf CUSTOMER NAME NEDERLAND, INC. 7240 Mcf \$5.9218 10/01/2014 CUSTOMER NAME NEDERLAND, ENVIRONS 7246 Mcf \$5.1877 10/01/2014 NEW LONDON, ENVIRONS CUSTOMER NAME 10/01/2014 7253 Ν Mcf \$5.9218

ARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7254	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINE FOREST, ENVIRO	NS		
7271	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE CITY, INC.		4-11	
7297	N	Mcf	\$5.9218	10/01/2014
	ROSE CITY, ENVIRONS		Ÿ3.72I3	10/01/2011
7299	N	Mcf	\$5.9218	10/01/2014
	ROSE HILL ACRES, EN		ŲJ. JZIO	10/01/2014
7304	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, INC.	MCT	\$5.18//	10/01/2014
			AF 1000	10/01/0014
7305	N N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVI	RONS		
7319	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRO	NS		
7329	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.9218	10/01/2014

SHEPHERD, ENVIRONS

CUSTOMER NAME

VIDOR, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$5.9218 7333 Mcf 10/01/2014 CUSTOMER NAME SILSBEE, INC. 7334 \$5.9218 10/01/2014 M Mcf CUSTOMER NAME SILSBEE, ENVIRONS 7339 N Mcf \$5.9218 10/01/2014 SOUR LAKE, INC. CUSTOMER NAME 7340 N Mcf \$5.9218 10/01/2014 CUSTOMER NAME SOUR LAKE, ENVIRONS Mcf \$5.1877 10/01/2014 CUSTOMER NAME TATUM, ENVIRONS 10/01/2014 Mcf \$5.1877 CUSTOMER NAME TENEHA, INC. 7353 10/01/2014 Mcf \$5.1877 N CUSTOMER NAME TENEHA, ENVIRONS 7355 Ν Mcf \$5.1877 10/01/2014 CUSTOMER NAME TIMPSON, INC. Mcf \$5.1877 10/01/2014 TIMPSON, ENVIRONS CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME TRINITY, INC. 7358 \$5,1877 10/01/2014 N Mcf CUSTOMER NAME TRINITY, ENVIRONS 7360 10/01/2014 N Mcf \$5.1877 CUSTOMER NAME TROUP, ENVIRONS 7361 N Mcf \$4.9916 10/01/2014 CUSTOMER NAME TYLER, INC. \$4.9916 10/01/2014 Mcf TYLER, ENVIRONS CUSTOMER NAME 7364 Mcf \$5.1877 10/01/2014 CUSTOMER NAME UNION GROVE, ENVIRONS 7368 Mcf \$5.1877 10/01/2014 CUSTOMER NAME VAN, ENVIRONS 10/01/2014 7371 Ν Mcf \$5.9218

7417

WINNIE

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7372	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WILLS POINT, ENVIRO	ONS		
7399	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	STOWELL			

\$5.9218

10/01/2014

Mcf

8766

8767

CUSTOMER NAME

CUSTOMER NAME

N ATLANTA, ENVIRONS

AVINGER, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7419	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELLIS-FERGUSON FAR	RMS		
7430	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JONESVILLE			

Mcf

Mcf

\$6.0734

\$6.0734

10/01/2014

10/01/2014

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS	RRC TARIFF NO:	26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8768	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRON	IS		
8769	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVI	IRONS		
8770	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENV	/IRONS		
8772	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	1S		
8776	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LONE STAR, ENVIRON	1S		
8779	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MILLER'S COVE, ENV	/IRONS		
8781	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	IRONS		
8782	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	ONS		
8783	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO		,	

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO: 2	26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8785	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 26986

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17756	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVI	RONS		
23636	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND, E	NVIRONS		
34199	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINEHURST, ENVIRON	S		
34200	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, ENVIR	ONS		
34201	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	WEST ORANGE, ENVIR	ONS		
34202	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRON	S		
34594	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10182/10345 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RCE-8 CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION

RATE SHEET

RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8

APPLICATION OF SCHEDULE

This schedule applies to all residential, small commercial, and large volume customers in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.16 per bill

General Service-Small \$0.16 per bill General Service-Large \$0.16 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon

Page 554 of 636

TA-4

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RRC TARIFF NO: TARIFF CODE: DS 26987

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of

BMTETXINC-2

RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 CITY AUTHORITY GUD10182 Beaumont GUD10182 Anahuac GUD10182 Atlanta GUD10182 Bridge City GUD10182 Center GUD10182 Clarksville City GUD10182 GUD10182 Colmesneil GUD10182 Crockett GUD10182 Daingerfield GUD10182 Dayton GUD10182 De Kalb GUD10182 Diboll GUD10182 Elkhart GUD10182 Gladewater GUD10182 Grapeland GUD10182 Groveton GUD10182 Hooks GUD10182 Hudson GUD10182 Huntsville GUD10182 Jacksonville Jasper GUD10182 Jefferson GUD10182 Kilgore GUD10182 Latexo GUD10182 Liberty GUD10182 Lindale GUD10182 Longview GUD10182 Lovelady GUD10182 Maud GUD10182 Lufkin GUD10182 Lumberton GUD10182 Marshall GUD10182 Mineola GUD10182 Mt Pleasant GUD10182 Mt Vernon GUD10182 Nacogdoches GUD10182 Nederland GUD10182 New Boston GUD10182 Orange GUD10182 Overton GUD10182 Pine Forest GUD10182 Pinehurst GUD10182 Red GUD10182 Rose City GUD10182 Rusk GUD10182 San Augustine GUD10182 Shepherd GUD10182 Silsbee GUD10182 Sour Lake GUD10182 Tenaha GUD10182 Timpson GUD10182 Trinity GUD10182 Tyler GUD10182 Vidor GUD10182 West Orange GUD10182 White Oak GUD10182 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Effective Date Anahuac Operation of Law May Authority 30, 2014 Hideaway Operation of Law May 30, 2014 Jacksonville Operation of Law May 30, 2014 Jefferson Operation of Law May 30, 2014 Liberty Operation of Law May 30, 2014 Longview Operation of Law May 30, 2014 Maud Operation of Law May 30, 2014 Mount Vernon Operation of Law May 30, 2014 Pine Forest Operation of Law May 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of Law May 30, 2014 ? The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622A-GRIP 2014 R-2091A-GRIP 2014 City Effective Date Ames GUD 10345 July 14, 2014 Anahuac Operation of Law July 14, 2014 Atlanta Operation of Law July 14, 2014 Beaumont Operation of Law July 14, 2014 Bridge City Operation of Law July 14, 2014 Center GUD 10345 July 14, 2014 Clarksville City Operation of Law July 14, 2014 Cleveland Operation of Law July 14, 2014 Colmesneil GUD 10345 July GUD 10345

July 14, 2014 Daingerfield

14, 2014 Crockett

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
PGA-11	Operation of Law July 14, 2014 Dayton Operation of Law July 14, 2014 Dibol1 Operation of Law July 14, 2014 Elkhart GUD 10345 July 14, 2014 Glimer GUD 10345 July 14, 2014 Groveton GUD 10345 July 14, 2014 Groveton GUD 10345 July 14, 2014 Hodson GUD 10345 Operation of Law July 14, 2014 Hodson Operation of Law July 14, 2014 Hodson GUD 10345 Operation of Law July 14, 2014 Kingore Operation of Law July 14, 2014 Hodson Operation of Law July 14, 2014 Hodson Operation of Law July 14, 2014 Kingore Operation of Law July 14, 2014 Lumberton GUD 10345 July 14, 2014 Mount Vernon Operation of Law July 14, 2014 Mount Operation of Law July 14, 2014 Mount Vernon Operation of
	PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

R-2091A-GRIP 2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

BEAUMONT/EAST TEXAS DIVISION

RATE SHEET

RESIDENTIAL SERVICE

RATE SCHEDULE NO. R-2091A-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$17.20;*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.1238

For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.1245

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.1263

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A

12/02/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

copy of the Company's General Rules and Regulations may be obtained from Company's

office located at 1111 Louisiana Street, Houston, Texas.

*Customer Charge \$16.00 2014 GRIP Charge 1.20 Total Customer Charge \$17.20

RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

CUSTOMER NAME

7491

7495

ELYSIAN FIELDS

N JONESVILLE

N

BRONSON

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26987		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7416	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELLIS-FERGUSON FAR	RMS		
7430	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME				
7440	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	SYLVAN-HARMONY	-		,.,.
7488	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FULLER SPRINGS	101	γ3.10,,	35, 02, 2011
7489	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EASTHAM FARM	MCT	γJ.1077	07/02/2014
		Maf	čE 1077	00/02/2014
7490	N	Mcf	\$5.1877	09/02/2014

Mcf

Mcf

\$5.1877

\$5.1877

09/02/2014

09/02/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO:	20901		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8766	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	BLOOMBURG, ENVIRON	IS		
8769	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DAINGERFIELD, ENVI	RONS		
8770	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DOUGLASSVILLE, ENV	TIRONS		
8772	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	IS		
8776	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LONE STAR, ENVIRON	IS		
8779	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MILLER'S COVE, ENV	TIRONS		
8781	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	ons		

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8783	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.0716	09/02/2014
	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0716	09/02/2014
	UNCERTAIN, ENVIRONS	1101	V0.0110	03/02/2011
8791	N	Mcf	\$6.0716	09/02/2014
	N WINFIELD, ENVIRONS	MCT	\$0.0710	09/02/2014
			#C 0816	00/00/0014
8792	N WINNSBORO, ENVIRONS	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	·			
8807	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734		Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. PLEASANT, INC.			

7026

CUSTOMER NAME

Ν

BEAUMONT, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 17749 Mcf \$6.0716 09/02/2014 MT. VERNON, INC. CUSTOMER NAME 17751 \$6.0716 09/02/2014 Mcf CUSTOMER NAME NEW BOSTON, INC. 17756 N Mcf \$6.0716 09/02/2014 REDLICK, INC. CUSTOMER NAME 17957 N Mcf \$6.0716 09/02/2014 DAINGERFIELD, INC. CUSTOMER NAME Mcf \$5.9219 09/02/2014 CUSTOMER NAME MAURICEVILLE, ENVIRONS 09/02/2014 23636 Mcf \$5.1877 CUSTOMER NAME MCLEOD, ENVIRONS 09/02/2014 34198 Mcf \$5.9219 Ν CUSTOMER NAME NORTH CLEVELAND, ENVIRONS 34199 Mcf \$5.9219 09/02/2014 CUSTOMER NAME PINEHURST, ENVIRONS Mcf \$5.1877 09/02/2014 WARREN CITY, ENVIRONS CUSTOMER NAME 34201 Mcf \$5.9219 09/02/2014 CUSTOMER NAME WEST ORANGE, ENVIRONS 34202 09/02/2014 Ν Mcf \$5,1877 WHITE OAK, ENVIRONS CUSTOMER NAME 34594 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME HIDEAWAY, INC. 7009 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME AMES, INC. 7010 \$5.9219 09/02/2014 Mcf AMES, ENVIRONS CUSTOMER NAME \$5.1877 7016 Mcf 09/02/2014 CUSTOMER NAME ARP, ENVIRONS 7025 Mcf \$5.9219 09/02/2014 N BEAUMONT, INC. CUSTOMER NAME

\$5.9219

09/02/2014

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX		ENTEX	ENERGY	CENTERPOINT	NAME:	COMPANY	6263	RC COID:	R
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TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7028	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRON	S		
7047	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	BULLARD, ENVIRONS		•	
7050	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME		- -	,	,,
7051	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME		FICE	Ψ3.1077	05/02/2011
7052	N	Mcf	\$5.1877	09/02/2014
	N CENTER, ENVIRONS	MCI	\$5.18//	09/02/2014
·			+5 0010	20,400,400,4
7054		Mcf	\$5.9219	09/02/2014
CUSTOMER NAME				
7057	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CLARKSVILLE CITY, IN	C.		
7058	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		
7061	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			

GRAPELAND, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7073 Mcf \$5.1877 09/02/2014 N CUSTOMER NAME CROCKETT, INC. 7074 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME CROCKETT, ENVIRONS 7079 N Mcf \$5.9219 09/02/2014 DAYTON, INC. CUSTOMER NAME 7080 N Mcf \$5.9219 09/02/2014 DAYTON, ENVIRONS CUSTOMER NAME Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME DIBOLL, INC. 7084 09/02/2014 Mcf \$5.1877 CUSTOMER NAME DIBOLL, ENVIRONS 7092 09/02/2014 Mcf \$5.1877 Ν CUSTOMER NAME EAST MOUNTAIN, ENVIRONS 7094 Ν Mcf \$5.1877 09/02/2014 EDGEWOOD, ENVIRONS CUSTOMER NAME Mcf \$5.1877 09/02/2014 ELKHART, INC. CUSTOMER NAME 7102 Mcf \$5.1877 09/02/2014 CUSTOMER NAME ELKHART, ENVIRONS 7115 09/02/2014 Ν Mcf \$5,1877 CUSTOMER NAME FRUITVALE, ENVIRONS 7122 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME GLADEWATER, INC. 7123 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME GLADEWATER, ENVIRONS 7127 \$5.9219 09/02/2014 Mcf GOODRICH, ENVIRONS CUSTOMER NAME \$5.1877 7129 Mcf 09/02/2014 CUSTOMER NAME GRAND SALINE, ENVIRONS 7130 Mcf \$5.1877 09/02/2014 GRAPELAND, INC. CUSTOMER NAME 7131 Ν Mcf \$5.1877 09/02/2014

LATEXO, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CEI	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 26	5987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7133	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRON	S		
7166	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	09/02/2014

MINEOLA, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO: 2	6987		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7203	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME		1102	Ψ3.1377	05, 02, 2011
7215	N	Mcf	\$5.1877	09/02/2014
	LOVELADY, INC.	1102	Ψ3.1377	05, 02, 2011
7216		Mcf	\$5.1877	09/02/2014
	LOVELADY, ENVIRONS	MCI	Ş3.1077	09/02/2014
7217	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LUFKIN, INC.	MCL	\$3.1077	09/02/2014
	•	w£	\$5.1877	00/00/0014
7218 CUSTOMER NAME	N LUFKIN, ENVIRONS	Mcf	\$5.18//	09/02/2014
7219	N THE PROPERTY AND	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	09/02/2014

RRC COID: 62	263 CC	OMPANY I	NAME: (CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7231	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NACOGDOCHES, ENVIROR	NS		
7239	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	09/02/2014
	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME		1101	YJ. 7217	37,02,2011
7254	N	Mcf	\$5.9219	09/02/2014
	ORANGE, ENVIRONS	MCL	Ş3.9219	03/02/2014
	·		#F 1000	00/00/0014
7259	N OVERTON INC	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME				
7260	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINE FOREST, ENVIROR	NS		
7271	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS		•	
7299	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE HILL ACRES, EN		,	,,

7357

CUSTOMER NAME

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TRINITY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7304 Mcf \$5.1877 09/02/2014 N CUSTOMER NAME RUSK, INC. 7305 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME RUSK, ENVIRONS 7306 N Mcf \$5.1877 09/02/2014 SAN AUGUSTINE, INC. CUSTOMER NAME 7307 Ν Mcf \$5.1877 09/02/2014 SAN AUGUSTINE, ENVIRONS CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME SCOTTSVILLE, ENVIRONS 7329 09/02/2014 Mcf \$5.9219 Ν CUSTOMER NAME SHEPHERD, INC. 7330 09/02/2014 Mcf \$5.9219 N CUSTOMER NAME SHEPHERD, ENVIRONS 7333 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME SILSBEE, INC. Mcf \$5.9219 09/02/2014 SILSBEE, ENVIRONS CUSTOMER NAME Mcf \$5.9219 09/02/2014 CUSTOMER NAME SOUR LAKE, INC. 7340 09/02/2014 Ν Mcf \$5,9219 CUSTOMER NAME SOUR LAKE, ENVIRONS 7350 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME TATUM, ENVIRONS 7352 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME TENEHA, INC. 7353 \$5.1877 09/02/2014 Mcf TENEHA, ENVIRONS CUSTOMER NAME 7355 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME TIMPSON, INC. 7356 Mcf \$5.1877 09/02/2014 N TIMPSON, ENVIRONS CUSTOMER NAME

\$5.1877

09/02/2014

Mcf

7407

CUSTOMER NAME

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	COMPANY NAME:		RGY ENTEX	
CUSTOMERS	RRC TARIFF NO:	20907		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7358	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	UNION GROVE, ENVIRO	ONS		
7368	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WILLS POINT, ENVIRO	ONS		
7399	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	VICTORY GARDENS			

\$5.9219

09/02/2014

Mcf

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26987			

TARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7408	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUXART GARDENS			
7412	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	EVADALE			
7294	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE HILL ACRES, EN	VIRONS		
7304	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7009	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	20901		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7033	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRO	NS		
7035	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS	S		
7038	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRO	ONS		
7047	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY,	INC.		
7058	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, 1	ENVIRONS		
7061	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS	S		
7065	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRO	NS		
7072	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

CUSTOMERS	COMPTENDENT AT 2	DILLING INTE	DGA GUDDENIII GUADGE	DGA ERREGETIVE DAME
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7074	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVI	IRONS		
7094	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS		•	•
7101	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME		nor	γ3.1217	00/01/2011
		M-F	åF 4047	00/01/2014
7102	N ELKHART, ENVIRONS	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELNHARI, ENVIRONS			
7115	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS	5		
7122	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRON	IS		
7127	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIR	RONS		
7130	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, INC.		•	
7131	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS		YJ. 1217	00,01,2011
7133			&F 4047	00/01/2014
7/12/2	N	Mcf	\$5.4247	08/01/2014

		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX			
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TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7134 Mcf \$5.4247 08/01/2014 CUSTOMER NAME GROVETON, ENVIRONS 7138 \$5.4247 08/01/2014 N Mcf CUSTOMER NAME HALLSVILLE, ENVIRONS 7140 N Mcf \$5.4247 08/01/2014 HAWKINS, ENVIRONS CUSTOMER NAME 7143 N Mcf \$5.4247 08/01/2014 HENDERSON, ENVIRONS CUSTOMER NAME Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME HUDSON, INC. 7154 08/01/2014 Mcf \$5.4247 CUSTOMER NAME HUDSON, ENVIRONS 7157 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME HUNTSVILLE, INC. 7158 Ν Mcf \$5.4247 08/01/2014 HUNTSVILLE, ENVIRONS CUSTOMER NAME Mcf \$5.4247 08/01/2014 JACKSONVILLE, INC. CUSTOMER NAME 7165 Mcf \$5.4247 08/01/2014 CUSTOMER NAME JACKSONVILLE, ENVIRONS 7166 \$8.2873 08/01/2014 N Mcf CUSTOMER NAME JASPER, INC. 08/01/2014 7167 Ν Mcf \$8.2873 CUSTOMER NAME JASPER, ENVIRONS 7183 Ν Mcf \$5.4247 08/01/2014 KILGORE, INC. CUSTOMER NAME 7184 \$5.4247 08/01/2014 Ν Mcf CUSTOMER NAME KILGORE, ENVIRONS 7188 Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME KIRBYVILLE, ENVIRONS 7202 Mcf \$5.4247 08/01/2014 LATEXO, INC. CUSTOMER NAME 08/01/2014 7203 Ν Mcf \$5.4247 CUSTOMER NAME LATEXO, ENVIRONS

MINEOLA, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7205 Mcf \$8.2873 08/01/2014 LIBERTY, INC. CUSTOMER NAME 7206 \$8.2873 08/01/2014 M Mcf CUSTOMER NAME LIBERTY, ENVIRONS 7207 N Mcf \$5.4247 08/01/2014 LINDALE, INC. CUSTOMER NAME 7208 N Mcf \$5.4247 08/01/2014 CUSTOMER NAME LINDALE, ENVIRONS Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME LIVINGSTON, ENVIRONS 7213 08/01/2014 Mcf \$5.4247 N CUSTOMER NAME LONGVIEW, INC. 7214 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME LONGVIEW, ENVIRONS 7215 Ν Mcf \$5.4247 08/01/2014 LOVELADY, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 LOVELADY, ENVIRONS CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME LUFKIN, INC. 7218 08/01/2014 Ν Mcf \$5,4247 CUSTOMER NAME LUFKIN, ENVIRONS 08/01/2014 7219 Ν Mcf \$8.2873 CUSTOMER NAME LUMBERTON, INC. 7220 Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME LUMBERTON, ENVIRONS 7225 \$5.4247 08/01/2014 Mcf MARSHALL, INC. CUSTOMER NAME 7226 N Mcf \$5.4247 08/01/2014 CUSTOMER NAME MARSHALL, ENVIRONS 7230 Mcf \$5.4247 08/01/2014 N MINEOLA, INC. CUSTOMER NAME 08/01/2014 7231 Ν Mcf \$5.4247

RRC CC	DID: (5263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO: 26	7907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7236	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINEHURST, INC.			
23635	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRON	S		
7307	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVIRO	NS		
7319	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			

RRC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7333	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	UNION GROVE, ENVIRON		•	
7368	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	VAN, ENVIRONS		•	
7371	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	VIDOR, INC.	1.01	70.2075	00,01,2011

RI	RC C	DID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	2090/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7372	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WILLS POINT, ENVIRO	DNS		
7399	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUXART GARDENS			
7412	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ORANGEFIELD			

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7495

8766

8767

8768

JONESVILLE

BRONSON

N

ATLANTA, ENVIRONS

AVINGER, ENVIRONS

BLOOMBURG, ENVIRONS

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX							
ARIFF CODE: DS	RRC TARIFF NO:	26987					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
7421	N	Mcf	\$5.4247	08/01/2014			
CUSTOMER NAME	CENTRAL						
7422	N	Mcf	\$5.4247	08/01/2014			
CUSTOMER NAME	DEBERRY						
7423	N	Mcf	\$5.4247	08/01/2014			
CUSTOMER NAME	DODGE						
7424	N	Mcf	\$5.4247	08/01/2014			
CUSTOMER NAME	ELLIS-FERGUSON FA	RMS					
7430	N	Mcf	\$5.4247	08/01/2014			
CUSTOMER NAME	NECHES						
7433	N	Mcf	\$5.4247	08/01/2014			
CUSTOMER NAME	PRICE						
7434	N	Mcf	\$5.4247	08/01/2014			
CUSTOMER NAME	REDLAND						
7440	N	Mcf	\$4.8092	08/01/2014			
CUSTOMER NAME	SWAN						
7441	N	Mcf	\$4.8092	08/01/2014			
CUSTOMER NAME	SYLVAN-HARMONY						
7488	N	Mcf	\$5.4247	08/01/2014			
CUSTOMER NAME	FULLER SPRINGS						
7489	N	Mcf	\$5.4247	08/01/2014			
CUSTOMER NAME	EASTHAM FARM						
7490	N	Mcf	\$5.4247	08/01/2014			
CUSTOMER NAME	ELYSIAN FIELDS						
7491	N	Mcf	\$5.4247	08/01/2014			

\$5.4247

\$6.8970

\$6.8970

\$6.8970

08/01/2014

08/01/2014

08/01/2014

08/01/2014

Mcf

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY	GY ENTEX	Х
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TARIFF CODE: DS	RRC TARIFF NO:	20001							
CUSTOMERS									
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE					
8769	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	DAINGERFIELD, ENVI	DAINGERFIELD, ENVIRONS							
8770	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	DE KALB, ENVIRONS								
8771	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	DOUGLASSVILLE, ENV	IRONS							
8772	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	GILMER, ENVIRONS								
8773	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	HOOKS, ENVIRONS		·						
8774	N	Mcf	\$6.8970	08/01/2014					
	HUGHES SPRINGS, EN		Ÿ0.0270	00/01/2011					
	N		åC 0070	00/01/2014					
8775 CUSTOMER NAME		Mcf	\$6.8970	08/01/2014					
8776	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	LEARY, ENVIRONS								
8777	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	LINDEN, ENVIRONS								
8778	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	LONE STAR, ENVIRON	S							
8779	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	MAUD, ENVIRONS								
8780	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	MILLER'S COVE, ENV	IRONS							
8781	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS							
8782	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	MT. VERNON, ENVIRO		40.02.0	,, 2011					
8783	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	N NAPLES, ENVIRONS	MCL	٧٠ وي ٥٥	08/01/2014					
	· 								
8784	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	NEW BOSTON, ENVIRO	NS							
8785	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	OMAHA, ENVIRONS								

TARIFF CODE: DS	RRC TARIFF NO: 2	6987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8786	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	REDLICK, INC.			

7183

CUSTOMER NAME

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KILGORE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17957	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DAINGERFIELD, INC	•		
23635	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	MAURICEVILLE, ENV	IRONS		
23636	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NORTH CLEVELAND,	ENVIRONS		
34199	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINEHURST, ENVIRO	NS		
34200	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WARREN CITY, ENVI	RONS		
34201	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	WEST ORANGE, ENVI	RONS		
34202	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRO	NS		
34594	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7214	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	LONGVIEW, ENVIRON	S		
7157	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HUNTSVILLE, ENVIR	ONS		
7164	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	JACKSONVILLE, INC			
7165	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	JACKSONVILLE, ENV	IRONS		
7166	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	JASPER, ENVIRONS			

\$5.1877

11/03/2014

Mcf

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO:	26987		
CUSTOMERS						

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7184	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	LONGVIEW, INC.			
7009	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO: 2	0987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7035	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS	5		
7047	N	Mcf	\$4.9916	11/03/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CLARKSVILLE CITY, INC	Z.		
7058	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	/IRONS		
7061	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26987		

TARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7079	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVI	RONS		
7094	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS	S		
7127	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GRAND SALINE, ENVIRO	ONS		
7130	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	11/03/2014

RRC COID: 6263 COMPANY NAME: CENTER	RPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	1 0 5 0 1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7138	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7215	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	LOVELADY, ENVIRONS		,	
7217	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME		1.02	¥3.7222	11,03,2011
7225	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME		TICL	¥3.±0//	11,00/2011
7226	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	MARSHALL, ENVIRONS	PICI	γJ.1077	11/03/2011
7230	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	MINEOLA, INC.	MCT	\$3.10 <i>11</i>	11/03/2014
		7.5 - E	AE 1077	11 /02 /001 4
7231 CUSTOMER NAME	N MINEOLA, ENVIRONS	Mcf	\$5.1877	11/03/2014
			,	44.400
7236	N NA COGRACUES TAG	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRON	S		

11/03/2014

CUSTOMER NAME

CUSTOMER NAME

7306

RUSK, ENVIRONS

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SAN AUGUSTINE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$5.9212 Mcf 11/03/2014 CUSTOMER NAME NEDERLAND, INC. 7240 \$5.9212 11/03/2014 M Mcf CUSTOMER NAME NEDERLAND, ENVIRONS 7246 N Mcf \$5.1877 11/03/2014 NEW LONDON, ENVIRONS CUSTOMER NAME 7253 N Mcf \$5.9212 11/03/2014 ORANGE, INC. CUSTOMER NAME Ν Mcf \$5.9212 11/03/2014 CUSTOMER NAME ORANGE, ENVIRONS 11/03/2014 Ν Mcf \$5.1877 CUSTOMER NAME OVERTON, INC. 7260 11/03/2014 Ν Mcf \$5.1877 CUSTOMER NAME OVERTON, ENVIRONS 7269 Ν Mcf \$5.9212 11/03/2014 CUSTOMER NAME PINE FOREST, INC. Mcf \$5.9212 11/03/2014 PINE FOREST, ENVIRONS CUSTOMER NAME Mcf \$5.9212 11/03/2014 CUSTOMER NAME PINEHURST, INC. 7294 11/03/2014 N Mcf \$5,1877 CUSTOMER NAME RIVERSIDE, ENVIRONS 11/03/2014 7296 N Mcf \$5.9212 CUSTOMER NAME ROSE CITY, INC. 7297 Ν Mcf \$5.9212 11/03/2014 CUSTOMER NAME ROSE CITY, ENVIRONS 7299 \$5.9212 11/03/2014 Mcf ROSE HILL ACRES, ENVIRONS CUSTOMER NAME 7304 Mcf \$5.1877 11/03/2014 CUSTOMER NAME RUSK, INC. 7305 Mcf \$5.1877 11/03/2014

\$5.1877

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY	C ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	20701		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7307	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	SAN AUGUSTINE, ENV	IRONS		
7319	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIR	ONS		
7329	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME			(. , .
7334	N	Mcf	\$5.9212	11/03/2014
	SILSBEE, ENVIRONS	PICI	γ3.7212	11/03/2011
		N €	åE 0010	11 /02 /2014
7339 CUSTOMER NAME		Mcf	\$5.9212	11/03/2014
7340	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	SOUR LAKE, ENVIRON	S 		
7350	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TRINITY, INC.		,	, ,
7358	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TRINITY, ENVIRONS	PICI	γ3.±0//	11/03/2011
	·	we	AE 1000	11 /02 /001 4
7360	N FINALDONG	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	11/03/2014
CUSTOMER NAME	TYLER, INC.			

07/14/2014

07/14/2014

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07/14/2014

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CUSTOMER NAME

WILLS POINT, ENVIRONS

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N

VICTORY GARDENS

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N

ANAHUAC, ENVIRONS

ANAHUAC, INC

NEW WILLARD

SARATOGA

BUNA

LEGGETT

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENER	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7362	N	Mcf	\$4.9916	11/03/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	UNION GROVE, ENVI	RONS		
7368	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7377	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, INC.			

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$5.4247

\$8.2866

\$8.2866

\$8.2866

\$8.2866

\$8.2866

\$8.2866

\$8.2866

CUSTOMER NAME

FULLER SPRINGS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26987		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7410	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WINNIE			
7418	N			
CUSTOMER NAME	MAURICEVILLE			
7419	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME			,	
7421	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME			¥ • · · ·	2.,,
7422	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME		1101	γ3.1217	07/11/2011
7423		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME		MCI	γ3.1217	07/14/2014
7424		Mcf	\$5.4247	07/14/2014
	N ELLIS-FERGUSON FARI		\$5.4247	07/14/2014
			AE 4045	07/14/0014
7430 CUSTOMER NAME	N NECHES	Mcf	\$5.4247	07/14/2014
			A.C. 40.45	07/14/0014
7433 CUSTOMER NAME	N	Mcf	\$5.4247	07/14/2014
	PRICE			
7434	N DEDI AND	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	07/14/2014

CARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7489	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DAINGERFIELD, ENVIR	ONS		
8770	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVI	RONS		
8772	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HUGHES SPRINGS, ENV	IRONS		
8775	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LONE STAR, ENVIRONS		•	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8779	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MILLER'S COVE, ENV	'IRONS		
8781	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	ONS		
8783	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	ONS		
8785	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ORE CITY, ENVIRONS	}		
8787	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	PITTSBURG, ENVIRON	IS		
8788	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO	ONS		
8789	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	UNCERTAIN, ENVIRON	IS		
8791	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINFIELD, ENVIRONS	}		
8792	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINNSBORO, ENVIRON	IS		
8807	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17739	N			
CUSTOMER NAME	GILMER, INC.			
17740	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HOOKS, INC.			

RRC COID: 6263 COMPANY NAME: CENTER	RPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17742	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23636	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NORTH CLEVELAND, ENV	IRONS		
34199	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.4247	07/14/2014
	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.2866	07/14/2014
	WEST ORANGE, ENVIRONS		~ 0.2000	5., 11, 2011
34202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS	PICL	/ F 2 F . C C	0 / / 17 / 2014
34594	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	N HIDEAWAY, INC.	MCT	Ş3.424 <i>1</i>	07/14/2014
		M = C	#0.00cc	07/14/0014
7009	N AMES INC	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, ENVIRONS			

RRC COID: 6263	COMPANY NAME: C	ENTERPOINT ENER	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7025	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7066	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS	3		
7072	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	RONS		
7094	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, INC.			
17734	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DE KALB, INC.			
7102	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS	3		

TARIFF CODE: DS	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7127	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAND SALINE, ENVIRON	S		
7130	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME				
7134	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GROVETON, ENVIRONS		•	
7138	N	Mcf	\$5.4247	07/14/2014
	HALLSVILLE, ENVIRONS		,	. , .,
7140	N	Mcf	\$5.4247	07/14/2014
	HAWKINS, ENVIRONS	noi	γ3.121 <i>1</i>	0,,11,2011
7143	N	Mcf	\$5.4247	07/14/2014
	HENDERSON, ENVIRONS	MCI	Ş3.4247	07/14/2014
		M-F	åF 4047	07/14/0014
7153 CUSTOMER NAME	N HIDSON INC	Mcf	\$5.4247	07/14/2014
·				
7154	N	Mcf	\$5.4247	07/14/2014
	HUDSON, ENVIRONS			
7157		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRON	S		
7166	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	JASPER, ENVIRONS			

CUSTOMER NAME

CUSTOMER NAME

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CUSTOMER NAME

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LONGVIEW, ENVIRONS

LOVELADY, ENVIRONS

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LOVELADY, INC.

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LUFKIN, ENVIRONS

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LUMBERTON, INC.

LUFKIN, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7183 Mcf \$5.4247 07/14/2014 CUSTOMER NAME KILGORE, INC. 7184 \$5.4247 07/14/2014 M Mcf CUSTOMER NAME KILGORE, ENVIRONS 7188 N Mcf \$8.2866 07/14/2014 KIRBYVILLE, ENVIRONS CUSTOMER NAME 7202 N Mcf \$5.4247 07/14/2014 CUSTOMER NAME LATEXO, INC. N Mcf \$5.4247 07/14/2014 CUSTOMER NAME LATEXO, ENVIRONS 07/14/2014 Mcf \$8.2866 Ν CUSTOMER NAME LIBERTY, INC. 7206 \$8.2866 07/14/2014 Mcf N CUSTOMER NAME LIBERTY, ENVIRONS 7207 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME LINDALE, INC. Mcf \$5.4247 07/14/2014 LINDALE, ENVIRONS CUSTOMER NAME Mcf \$8.2866 07/14/2014 CUSTOMER NAME LIVINGSTON, ENVIRONS 7213 07/14/2014 N Mcf \$5,4247 CUSTOMER NAME LONGVIEW, INC. 7214 Ν Mcf \$5.4247 07/14/2014

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\$5.4247

\$5.4247

\$5.4247

\$5.4247

\$8.2866

07/14/2014

07/14/2014

07/14/2014

07/14/2014

07/14/2014

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7220	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.4247	07/14/2014
	NACOGDOCHES, INC.		•	
7237	N	Mcf	\$5.4247	07/14/2014
	NACOGDOCHES, ENVIRONS		40.121	, -1, 2011
7239	N	Mcf	\$8.2866	07/14/2014
	NEDERLAND, INC.	FICE	φυ.2000	07/11/2011
7240	N	Mcf	\$8.2866	07/14/2014
	NEDERLAND, ENVIRONS	MCL	\$8.2800	07/14/2014
			+5 4045	05/44/004
7246	N NEW LONDON ENVIRONS	Mcf	\$5.4247	07/14/2014
	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS	}		
7271	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINEHURST, INC.			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	20901		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7294	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE HILL ACRES, EN	VIRONS		
7304	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVI	RONS		
7319	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRO	NS		
7329	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, INC.			

TARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7353	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	UNION GROVE, ENVIRO	NS		
7368	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$8.2866	07/14/2014
	VIDOR, ENVIRONS		•	•
7009	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	AMES, INC.		•	•
7010	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	AMES, ENVIRONS		•	•
7016	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ARP, ENVIRONS	-	,	· · · · · · · · · · · ·
7025	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUMONT, INC.		YJ.7210	10, 01, 2011
7026	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS	1101	73.7210	10,01/2011

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7028	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS	S		
7047	N	Mcf	\$4.9916	10/01/2014
	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME			40.10	,, 2011
7051	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME		PICE	Ψ3.1077	10/01/2011
7052	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME		MCL	\$5.10//	10/01/2014
			#F 0010	10/01/0014
7054	N CHINA, ENVIRONS	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME				
7057	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, INC	C. 		
7058	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		
7061	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7073	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	CONS		
7094	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS	3		
7127	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIRO	ONS		
7130	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO: 2	6987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7133	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRON	IS		
7166	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, INC.			

CUSTOMER NAME

MINEOLA, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7203 Mcf \$5.1877 10/01/2014 LATEXO, ENVIRONS CUSTOMER NAME 7205 \$5.9218 10/01/2014 N Mcf CUSTOMER NAME LIBERTY, INC. 7206 N Mcf \$5.9218 10/01/2014 LIBERTY, ENVIRONS CUSTOMER NAME 7207 N Mcf \$5.1877 10/01/2014 LINDALE, INC. CUSTOMER NAME Ν Mcf \$5.1877 10/01/2014 CUSTOMER NAME LINDALE, ENVIRONS 7212 10/01/2014 Mcf \$5.9218 CUSTOMER NAME LIVINGSTON, ENVIRONS 7213 10/01/2014 N Mcf \$5.1877 CUSTOMER NAME LONGVIEW, INC. 7214 Ν Mcf \$5.1877 10/01/2014 CUSTOMER NAME LONGVIEW, ENVIRONS Mcf \$5.1877 10/01/2014 LOVELADY, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME LOVELADY, ENVIRONS 7217 \$5,1877 10/01/2014 Ν Mcf CUSTOMER NAME LUFKIN, INC. 10/01/2014 7218 Ν Mcf \$5.1877 CUSTOMER NAME LUFKIN, ENVIRONS 7219 Ν Mcf \$5.9218 10/01/2014 LUMBERTON, INC. CUSTOMER NAME 7220 \$5.9218 10/01/2014 Ν Mcf LUMBERTON, ENVIRONS CUSTOMER NAME 7225 N Mcf \$5.1877 10/01/2014 CUSTOMER NAME MARSHALL, INC. 7226 Mcf \$5.1877 10/01/2014 N MARSHALL, ENVIRONS CUSTOMER NAME 10/01/2014 7230 Ν Mcf \$5.1877

7299

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ong goth. (262	COMPANY NAME: CE	NIMED DOTUM TENEN		
	COMPANY NAME: CE		RGY ENTEX	
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7231	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS	5		
7239	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS	5		
7271	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			

\$5.9218

10/01/2014

Mcf

ROSE HILL ACRES, ENVIRONS

7356

7357

CUSTOMER NAME

CUSTOMER NAME

N TIMPSON, ENVIRONS

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TRINITY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7304 Mcf \$5.1877 10/01/2014 N CUSTOMER NAME RUSK, INC. 7305 \$5.1877 10/01/2014 M Mcf CUSTOMER NAME RUSK, ENVIRONS 7306 N Mcf \$5.1877 10/01/2014 SAN AUGUSTINE, INC. CUSTOMER NAME 7307 Ν Mcf \$5.1877 10/01/2014 SAN AUGUSTINE, ENVIRONS CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME SCOTTSVILLE, ENVIRONS 7329 10/01/2014 Mcf \$5.9218 Ν CUSTOMER NAME SHEPHERD, INC. 7330 10/01/2014 Mcf \$5.9218 N CUSTOMER NAME SHEPHERD, ENVIRONS 7333 Ν Mcf \$5.9218 10/01/2014 SILSBEE, INC. CUSTOMER NAME Mcf \$5.9218 10/01/2014 SILSBEE, ENVIRONS CUSTOMER NAME Mcf \$5.9218 10/01/2014 CUSTOMER NAME SOUR LAKE, INC. 7340 10/01/2014 Ν Mcf \$5,9218 CUSTOMER NAME SOUR LAKE, ENVIRONS 10/01/2014 7350 Ν Mcf \$5.1877 CUSTOMER NAME TATUM, ENVIRONS 7352 Ν Mcf \$5.1877 10/01/2014 CUSTOMER NAME TENEHA, INC. 7353 \$5.1877 10/01/2014 Mcf TENEHA, ENVIRONS CUSTOMER NAME \$5.1877 7355 Ν Mcf 10/01/2014 CUSTOMER NAME TIMPSON, INC.

\$5.1877

\$5.1877

10/01/2014

10/01/2014

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RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 2	6987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7358	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	UNION GROVE, ENVIRONS	3		
7368	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WILLS POINT, ENVIRONS	3		
7399	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BUNA			

7441

SYLVAN-HARMONY

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7408	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME			·	
7419	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME			4	
	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME		1.02	¥3.10.7	10, 01, 2011
7422		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME		MCI	\$3.1077	10/01/2014
		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	N DODGE	MCI	\$3.1077	10/01/2014
		M. F	år 1077	10/01/2014
7424 CUSTOMER NAME	N ELLIS-FERGUSON FA	Mcf	\$5.1877	10/01/2014
			A.S. 1000	10/01/0014
7430	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SWAN			

\$4.9916

10/01/2014

Mcf

8776

8777

CUSTOMER NAME

CUSTOMER NAME

LEARY, ENVIRONS

LINDEN, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

6263	COMPANY NAME: CEN	ITERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 26	987		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7488	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRONS	5	·	
8770	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS	- -	,	- / - /
8771	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIRON		, o. o. o.	
8772	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	GILMER, ENVIRONS	1101	γο.σ/31	10/01/2011
8773	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	N HOOKS, ENVIRONS	MCT	φ 0. 0/34	10/01/2014
	•	Maf	åC 0724	10 /01 /001 4
8774 CUSTOMER NAME	N HUGHES SPRINGS, ENVIRO	Mcf	\$6.0734	10/01/2014
	*		+c 070+	10/07/007
8775	N	Mcf	\$6.0734	10/01/2014

Mcf

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\$6.0734

\$6.0734

10/01/2014

10/01/2014

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	Y ENTEX
TARIFF CODE:	DS	RRC	TARIFF N): 26987		

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8778	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MILLER'S COVE, ENVIR	RONS		
8781	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVIRO	ONS		
8782	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRONS	5		
8783	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRONS	5		
8785	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS	5		
8789	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ATLANTA, INC.			

10/01/2014

34594

CUSTOMER NAME

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HIDEAWAY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 17737 Mcf \$6.0734 10/01/2014 DE KALB, INC. CUSTOMER NAME 17740 \$6.0734 10/01/2014 M Mcf CUSTOMER NAME HOOKS, INC. 17742 N Mcf \$6.0734 10/01/2014 CUSTOMER NAME JEFFERSON, INC. 17746 N Mcf \$6.0734 10/01/2014 CUSTOMER NAME MAUD, INC. Mcf \$6.0734 10/01/2014 CUSTOMER NAME MT. PLEASANT, INC. \$6.0734 17749 10/01/2014 Mcf CUSTOMER NAME MT. VERNON, INC. 17751 \$6.0734 10/01/2014 N Mcf CUSTOMER NAME NEW BOSTON, INC. 17756 Ν Mcf \$6.0734 10/01/2014 CUSTOMER NAME REDLICK, INC. Mcf \$6.0734 10/01/2014 DAINGERFIELD, INC. CUSTOMER NAME Mcf \$5.9218 10/01/2014 CUSTOMER NAME MAURICEVILLE, ENVIRONS 23636 10/01/2014 Mcf \$5,1877 CUSTOMER NAME MCLEOD, ENVIRONS 10/01/2014 34198 Ν Mcf \$5.9218 CUSTOMER NAME NORTH CLEVELAND, ENVIRONS 34199 Mcf \$5.9218 10/01/2014 CUSTOMER NAME PINEHURST, ENVIRONS 34200 \$5.1877 10/01/2014 Mcf WARREN CITY, ENVIRONS CUSTOMER NAME 34201 Mcf \$5.9218 10/01/2014 CUSTOMER NAME WEST ORANGE, ENVIRONS 34202 Mcf \$5.1877 10/01/2014 WHITE OAK, ENVIRONS CUSTOMER NAME

\$5.1877

Mcf

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7419

7421

WINNIE

ORANGEFIELD

N

CENTRAL

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26987		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7383	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	WILLS POINT, ENVI	RONS		
7399	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME				
7405	N	Mcf	\$5.9212	11/03/2014
	VICTORY GARDENS		1.575	
7407	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	BUNA		****	,,
7408	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME		rio I	V3.7212	11/03/2011
7409	N	Mcf	\$5.9212	11/03/2014
	ANAHUAC, ENVIRONS	MCI	Υ΄ 2 . 2 ΔΙΖ	11/03/2014
7410		Mcf	\$5.9212	11 /02 /2014
	N BEAUXART GARDENS	MCT	\$2.9ZIZ	11/03/2014
		WE	åF 0010	11/02/0214
7411	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$5.9212	11/03/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.9212	11/03/2014

Mcf

Mcf

\$5.9212

\$5.1877

11/03/2014

11/03/2014

7495

8766

8767

8768

8769

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

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ATLANTA, ENVIRONS

AVINGER, ENVIRONS

BLOOMBURG, ENVIRONS

DAINGERFIELD, ENVIRONS

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BRONSON

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO \$5.1877 11/03/2014 7422 Mcf CUSTOMER NAME DEBERRY 7423 \$5.1877 11/03/2014 Mcf CUSTOMER NAME DODGE 7424 N Mcf \$5.1877 11/03/2014 ELLIS-FERGUSON FARMS CUSTOMER NAME 7430 Ν Mcf \$5.1877 11/03/2014 CUSTOMER NAME NECHES Mcf \$5.1877 11/03/2014 CUSTOMER NAME PRICE 7434 11/03/2014 Ν Mcf \$5.1877 CUSTOMER NAME REDLAND 7440 \$4.9916 11/03/2014 Ν Mcf CUSTOMER NAME SWAN 7441 Ν Mcf \$4.9916 11/03/2014 CUSTOMER NAME SYLVAN-HARMONY Mcf \$5.1877 11/03/2014 FULLER SPRINGS CUSTOMER NAME Mcf \$5.1877 11/03/2014 CUSTOMER NAME EASTHAM FARM 7490 11/03/2014 Ν Mcf \$5,1877 CUSTOMER NAME ELYSIAN FIELDS 7491 11/03/2014 Ν Mcf \$5.1877 CUSTOMER NAME JONESVILLE

Mcf

Mcf

Mcf

Mcf

Mcf

\$5.1877

\$6.0758

\$6.0758

\$6.0758

\$6.0758

11/03/2014

11/03/2014

11/03/2014

11/03/2014

11/03/2014

RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY	ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 26987

TARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8770	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	DOUGLASSVILLE, ENV	IRONS		
8772	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	IS		
8776	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	LONE STAR, ENVIRON	IS		
8779	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	MILLER'S COVE, ENV	IRONS		
8781	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	NS		
8783	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	NS		
8785	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	ORE CITY, ENVIRONS	}		

TARIFF CODE: DS RRC TARIFF NO: 26987

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8787	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME				
17737	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME			******	,,
17740	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME		PICE	φ0.0730	11/03/2011
17742	N	Mcf	č6 07E0	11 /02 /2014
	JEFFERSON, INC.	MCL	\$6.0758	11/03/2014
17746		Mcf	\$6.0758	11/03/2014
CUSTOMER NAME				
17748	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	DAINGERFIELD, INC.			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS RRC TARIFF NO: 26987

CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
23635	N	Mcf	\$5.9212	11/03/2014			
CUSTOMER NAME	MAURICEVILLE, ENV	IRONS					
23636	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	MCLEOD, ENVIRONS						
34198	N	Mcf	\$5.9212	11/03/2014			
CUSTOMER NAME	NORTH CLEVELAND,	ENVIRONS					
34199	N	Mcf	\$5.9212	11/03/2014			
CUSTOMER NAME	PINEHURST, ENVIRO	NS					
34200	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	WARREN CITY, ENVI	RONS					
34201	N	Mcf	\$5.9212	11/03/2014			
CUSTOMER NAME	WEST ORANGE, ENVI	RONS					
34202	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	WHITE OAK, ENVIRO	NS					
34594	N	Mcf	\$5.1877	11/03/2014			
CUSTOMER NAME	HIDEAWAY, INC.						

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10182/10345 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): and see BMTETXINC-2

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/18/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-1

RATE SCHEDULE BMTETXINC-1 The following rate schedules listed below go into effect 12/7/2012 for the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 AUTHORITY Arp Operation of Law Avinger Operation of Law Beckville Operation of Law Bevil Oaks of Law Big Sandy Ordinance No. 081412 Bloomburg Operation of Law Bullard Operation of Law Carthage Operation of Law China Operation of Law Corrigan Operation of Law Douglassville Operation of Law East Mountain Operation of Law Edgewood Ordinance No. 080212 Fruitvale Operation of Law Gilmer Operation of Law Grand Saline Ordinance No. 2012-106 Operation of Law Goodrich Hallsville Ordinance No. 2012-07-02 Hawkins Ordinance No. 120716 Henderson Operation of Law Hughes Springs Ordinance 082112-CPEC Kirbyville Law Leary Operation of Law Linden Ordinance No. 04-12 Livingston Operation of Law Lone Star Ordinance No. 257 Miller's Cove Operation of Law Naples Operation of Law New London Operation of Law North Cleveland Operation of Law Operation of Law Ore City Operation of Law Pittsburg Law Queen City Operation of Law Riverside Operation of Law Rose Hill Acres Operation of Law Scottsville Operation of Law Talco Ordinance No. 83012 Tatum

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

DESCRIPTION

TARIFF CODE: DS RRC TARIFF NO: 26988

RATE SCHEDULE

SCHEDULE ID

Operation of Law Troup Operation of Law Uncertain Ordinance No. 91112
Union Grove Operation of Law Van Operation of Law Warren City Operation

of Law Waskom Ordinance No. 281 Wills Point Operation of Law Winfield Operation of Law Winnsboro Operation of Law The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Authority Effective Date Arp Operation of Law May 30, 2014 Avinger Operation of Law May 30, 2014 Beckville Operation of Law May 30, 2014 Bevil Oaks Operation of Law May 30, 2014 Bloomburg Operation of Law May 30, 2014 Bullard Operation of Law May 30, 2014 Carthage Operation of Law May 30, 2014 China Operation of Law May 30, 2014 Corrigan Operation of Law May 30, 2014 Douglassville Operation of Law May 30, 2014 East Mountain Operation of Law May 30, 2014 Edgewood Operation of Law May 30, 2014 Fruitvale Operation of Law May 30, 2014 Goodrich Operation of Law May 30, 2014 Grand Saline Operation of Law May 30, 2014 Hallsville Operation of Law May 30, 2014 Hawkins Operation of Law May 30, 2014 Henderson Operation of Law May 30, 2014 Kirbyville Operation of Law May 30, 2014 Leary Operation of Law May 30, 2014 Linden Operation of Law May 30, 2014 Livingston Operation of Law May 30, 2014 Lone Star Operation of Law May 30, 2014 Miller's Cove Operation of Law May 30, 2014 Naples Operation of Law May 30, 2014 New London Operation of Law May 30, 2014 North Cleveland Operation of Law May 30, 2014 Omaha Operation of Law May 30, 2014 Ore City Operation of Law May 30, 2014 Riverside Operation of Law May 30, 2014 Rose Hill Acres Operation of Law May 30, 2014 Scottsville Operation of Law May 30, 2014 Tatum Operation of Law May 30, 2014 Troup Operation of Law May 30, 2014 Union Grove Operation of Law May 30, 2014 Warren City Operation of Law May 30, 2014 Wills Point Operation of Law May 30, 2014 Winfield Operation of Law May 30, 2014 Winnsboro Operation of Law May 30, 2014 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622-A GRIP 2014 R-2091-A GRIP 2014 Arp Operation of Law July 14, 2014 Avinger Operation of Law July 14, 2014 Beckville Operation of Law July 14, 2014 Bevil Oaks of Law July 14, 2014 Big Sandy Operation of Law July 14, 2014 Bloomburg Operation of Law July 14, 2014 Bullard Operation of Law July 14, 2014 Carthage Operation of Law July 14, 2014 China Operation of Law July 14, 2014 Corrigan Operation of Law July 14, 2014 Douglassville Operation of Law July 14, 2014 East Mountain Operation of Law July 14, 2014 Edgewood Operation of Law July 14, 2014 Fruitvale Operation of Law July 14, 2014 Goodrich Operation of Law July 14, 2014 Grand Saline Operation of Law July 14, 2014 Hallsville Operation of Law July 14, 2014 Hawkins Operation of Law July 14, 2014 Henderson Operation of Law July 14, 2014 Hughes Springs Operation of Law July 14, 2014 Kirbyville Operation of Law July 14, 2014 Leary Operation of Law July 14, 2014 Linden Operation of Law July 14, 2014 Livingston Operation of Law July 14, 2014 Lone Star Operation of Law July 14, 2014 Miller's Cove Operation of Law July 14, 2014 Naples Operation of Law July 14, 2014 New London Operation of Law July 14, 2014 North Cleveland Operation of Law July 14, 2014 Omaha Operation of Law July 14, 2014 Ore City Operation of Law July 14, 2014 Pittsburg Operation of Law July 14, 2014 Queen City Operation of Law July 14, 2014 Riverside Operation of Law July 14, 2014 Rose Hill Acres Operation of Law July 14, 2014 Scottsville Operation of Law July 14, 2014 Talco Operation of Law July 14, 2014 Tatum Operation of Law July 14, 2014 Troup Operation of Law July 14, 2014 Uncertain Operation of Law July 14, 2014 Union Grove Operation of Law

July 14, 2014 Van Operation of Law July 14, 2014 Warren City Operation of Law

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014

GSS-2091A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

BEAUMONT/EAST TEXAS DIVISION

RATE SHEET

GENERAL SERVICE-SMALL

RATE SCHEDULE NO. GSS-2091A-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$25.65;*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.06440

For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.06475

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.06572

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

RATE SCHEDULE

PGA-11

SCHEDULE ID DESCRIPTION

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

*Customer Charge \$23.75 2014 GRIP Charge 1.90 Total Customer Charge \$25.65

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

 ${\tt DA}={\tt Surcharge}$ or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory

Page 620 of 636

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

RATE ADJUSTMENT PROVISIONS

None

KIRBYVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7015 \$5.1877 Mcf 09/02/2014 CUSTOMER NAME ARP, INC. 7027 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME BECKVILLE, INC. 7032 N Mcf \$5.9219 09/02/2014 BEVIL OAKS, INC. CUSTOMER NAME 7034 N Mcf \$5.1877 09/02/2014 BIG SANDY, INC. CUSTOMER NAME Mcf \$4.9916 09/02/2014 CUSTOMER NAME BULLARD, INC. 7049 09/02/2014 Mcf \$5.1877 CUSTOMER NAME CARTHAGE, INC. 7053 09/02/2014 N Mcf \$5.9219 CUSTOMER NAME CHINA, INC. 7071 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME CORRIGAN, INC. Mcf \$5.1877 09/02/2014 EAST MOUNTAIN, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 \$5,1877 09/02/2014 N Mcf CUSTOMER NAME FRUITVALE, INC. 7126 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME GOODRICH, INC. 7128 Ν Mcf \$5.1877 09/02/2014 GRAND SALINE, INC. CUSTOMER NAME 7137 \$5.1877 09/02/2014 Mcf CUSTOMER NAME HALLSVILLE, INC. 7139 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME HAWKINS, INC. 7142 Mcf \$5.1877 09/02/2014 Ν CUSTOMER NAME HENDERSON, INC. 09/02/2014 7187 Ν Mcf \$5.9219

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$5.9219 7211 Mcf 09/02/2014 CUSTOMER NAME LIVINGSTON, INC. 7245 \$5.1877 09/02/2014 Mcf CUSTOMER NAME NEW LONDON, INC. 7249 N Mcf \$5.9219 09/02/2014 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 N Mcf \$5.1877 09/02/2014 RIVERSIDE, INC. CUSTOMER NAME Mcf \$5.9219 09/02/2014 CUSTOMER NAME ROSE HILL ACRES, INC. 7318 09/02/2014 Mcf \$5.1877 CUSTOMER NAME SCOTTSVILLE, INC. 7349 09/02/2014 Mcf \$5.1877 N CUSTOMER NAME TATUM, INC. 7359 Ν Mcf \$5.1877 09/02/2014 TROUP, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 UNION GROVE, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME VAN, INC. 7375 09/02/2014 N Mcf \$5,1877 CUSTOMER NAME WARREN CITY, INC. 7376 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME WASKOM, INC. 7389 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME WILLS POINT, INC.

TARIFF CODE: DS RRC TARIFF NO: 26988

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17741	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	TALCO, INC.			
17739	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	GILMER, INC.			
7015	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, INC.		•	

08/01/2014

7245

CUSTOMER NAME

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NEW LONDON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
•								

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 08/01/2014 7032 Mcf \$8.2873 CUSTOMER NAME BEVIL OAKS, INC. 7034 \$5.4247 08/01/2014 N Mcf CUSTOMER NAME BIG SANDY, INC. 7046 N Mcf \$4.8092 08/01/2014 BULLARD, INC. CUSTOMER NAME 7049 N Mcf \$5.4247 08/01/2014 CARTHAGE, INC. CUSTOMER NAME Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME CHINA, INC. 7071 08/01/2014 N Mcf \$8.2873 CUSTOMER NAME CORRIGAN, INC. 7091 08/01/2014 Mcf \$5.4247 CUSTOMER NAME EAST MOUNTAIN, INC. 08/01/2014 7093 Ν Mcf \$5.4247 CUSTOMER NAME EDGEWOOD, INC. Mcf \$5.4247 08/01/2014 FRUITVALE, INC. CUSTOMER NAME Mcf \$8.2873 08/01/2014 CUSTOMER NAME GOODRICH, INC. \$5.4247 7128 08/01/2014 Mcf CUSTOMER NAME GRAND SALINE, INC. 08/01/2014 7137 Ν Mcf \$5.4247 CUSTOMER NAME HALLSVILLE, INC. 7139 Ν Mcf \$5.4247 08/01/2014 HAWKINS, INC. CUSTOMER NAME 7142 \$5.4247 08/01/2014 Mcf CUSTOMER NAME HENDERSON, INC. 7187 Mcf \$8.2873 08/01/2014 CUSTOMER NAME KIRBYVILLE, INC. 7211 Mcf \$8.2873 08/01/2014 LIVINGSTON, INC. CUSTOMER NAME

\$5.4247

Mcf

17739

17741

17743

GILMER, INC.

N

N

LEARY, INC.

HUGHES SPRINGS, INC.

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26988		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7249	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NORTH CLEVELAND, IN	C.		
7293	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RIVERSIDE, INC.			
7298	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE HILL ACRES, IN	C.		
7318	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TATUM, INC.			
7359	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TROUP, INC.			
7363	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	UNION GROVE, INC.			
7367	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	VAN, INC.			
7375	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WARREN CITY, INC.			
7376	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WASKOM, INC.			
7389	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			

\$6.8970

\$6.8970

\$6.8970

08/01/2014

08/01/2014

08/01/2014

Mcf

Mcf

Mcf

LONE STAR, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 17744 Mcf \$6.8970 08/01/2014 LINDEN, INC. CUSTOMER NAME 17745 \$6.8970 08/01/2014 M Mcf CUSTOMER NAME LONE STAR, INC. 17747 N Mcf \$6.8970 08/01/2014 MILLER'S COVE, INC. CUSTOMER NAME 17750 N Mcf \$6.8970 08/01/2014 NAPLES, INC. CUSTOMER NAME 17752 Ν Mcf \$6.8970 08/01/2014 CUSTOMER NAME OMAHA, INC. \$6.8970 17753 08/01/2014 Mcf CUSTOMER NAME ORE CITY, INC. 17754 \$6.8970 08/01/2014 N Mcf CUSTOMER NAME PITTSBURGH, INC. 17755 Ν Mcf \$6.8970 08/01/2014 QUEEN CITY, INC. CUSTOMER NAME Mcf \$6.8970 08/01/2014 UNCERTAIN, INC. CUSTOMER NAME 17758 Mcf \$6.8970 08/01/2014 CUSTOMER NAME WINFIELD, INC. 17759 08/01/2014 N Mcf \$6.8970 CUSTOMER NAME WINNSBORO, INC. 17760 08/01/2014 Ν Mcf \$6.8970 CUSTOMER NAME TALCO, INC. 17738 N Mcf \$6.8962 07/14/2014 CUSTOMER NAME DOUGLASSVILLE, INC. 17741 \$6.8962 07/14/2014 Mcf HUGHES SPRINGS, INC. CUSTOMER NAME 17743 Mcf \$6.8962 07/14/2014 CUSTOMER NAME LEARY, INC. 17744 Mcf \$6.8962 07/14/2014 CUSTOMER NAME LINDEN, INC. 17745 07/14/2014 Ν Mcf \$6.8962

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS RRC TARIFF NO: 26988

TARIFF CODE: DS	RRC TARIFF NO:	26988		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17747	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	TALCO, INC.			
7015	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, INC.			
7049	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CHINA, INC.			

TATUM, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7071 Mcf \$8.2866 07/14/2014 CUSTOMER NAME CORRIGAN, INC. 7091 \$5.4247 07/14/2014 Mcf CUSTOMER NAME EAST MOUNTAIN, INC. 7093 N Mcf \$5.4247 07/14/2014 EDGEWOOD, INC. CUSTOMER NAME 7114 N Mcf \$5.4247 07/14/2014 FRUITVALE, INC. CUSTOMER NAME Ν Mcf \$8.2866 07/14/2014 CUSTOMER NAME GOODRICH, INC. 7128 07/14/2014 Mcf \$5.4247 CUSTOMER NAME GRAND SALINE, INC. 7137 07/14/2014 N Mcf \$5.4247 CUSTOMER NAME HALLSVILLE, INC. 7139 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME HAWKINS, INC. Mcf \$5.4247 07/14/2014 HENDERSON, INC. CUSTOMER NAME Mcf \$8.2866 07/14/2014 CUSTOMER NAME KIRBYVILLE, INC. 7211 \$8.2866 07/14/2014 Mcf LIVINGSTON, INC. CUSTOMER NAME 7245 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME NEW LONDON, INC. 7249 Ν Mcf \$8.2866 07/14/2014 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 \$5.4247 07/14/2014 Mcf RIVERSIDE, INC. CUSTOMER NAME 7298 Mcf \$8.2866 07/14/2014 CUSTOMER NAME ROSE HILL ACRES, INC. 7318 N Mcf \$5.4247 07/14/2014 CUSTOMER NAME SCOTTSVILLE, INC. 07/14/2014 7349 Ν Mcf \$5.4247

EAST MOUNTAIN, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE Mcf \$5.4247 07/14/2014 CUSTOMER NAME TROUP, INC. 7363 M \$5.4247 07/14/2014 Mcf CUSTOMER NAME UNION GROVE, INC. 7367 N Mcf \$5.4247 07/14/2014 VAN, INC. CUSTOMER NAME 7375 N Mcf \$5.4247 07/14/2014 WARREN CITY, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME WASKOM, INC. \$5.4247 07/14/2014 Mcf CUSTOMER NAME WILLS POINT, INC. 17735 \$6.8962 07/14/2014 N Mcf CUSTOMER NAME AVINGER, INC. 17736 Ν Mcf \$6.8962 07/14/2014 CUSTOMER NAME BLOOMBURG, INC. Mcf \$5.1877 10/01/2014 ARP, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME BECKVILLE, INC. 7032 \$5.9218 10/01/2014 Mcf CUSTOMER NAME BEVIL OAKS, INC. 7034 10/01/2014 Ν Mcf \$5.1877 CUSTOMER NAME BIG SANDY, INC. 7046 Ν Mcf \$4.9916 10/01/2014 CUSTOMER NAME BULLARD, INC. 7049 \$5.1877 10/01/2014 Mcf CARTHAGE, INC. CUSTOMER NAME 7053 Mcf \$5.9218 10/01/2014 CUSTOMER NAME CHINA, INC. 7071 N Mcf \$5.9218 10/01/2014 CUSTOMER NAME CORRIGAN, INC. 10/01/2014 7091 Ν Mcf \$5.1877

UNION GROVE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26988		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7093	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NEW LONDON, INC.			
7249	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND, IN	NC.		
7293	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, INC.		•	
7298	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, IN		•	·
7318	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TATUM, INC.	-		
7359	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TROUP, INC.		,	.,,
7363	N	Mcf	\$5.1877	10/01/2014
, 505		.101	γ3.10,,	10,01,2011

PITTSBURGH, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$5.1877 10/01/2014 7367 Mcf CUSTOMER NAME VAN, INC. 7375 \$5.1877 10/01/2014 Mcf CUSTOMER NAME WARREN CITY, INC. 7376 N Mcf \$5.1877 10/01/2014 WASKOM, INC. CUSTOMER NAME 7389 N Mcf \$5.1877 10/01/2014 WILLS POINT, INC. CUSTOMER NAME Mcf \$6.0734 10/01/2014 CUSTOMER NAME AVINGER, INC. 17736 \$6.0734 10/01/2014 N Mcf CUSTOMER NAME BLOOMBURG, INC. 17738 \$6.0734 10/01/2014 N Mcf CUSTOMER NAME DOUGLASSVILLE, INC. 10/01/2014 17739 Ν Mcf \$6.0734 CUSTOMER NAME GILMER, INC. Mcf \$6.0734 10/01/2014 HUGHES SPRINGS, INC. CUSTOMER NAME Mcf \$6.0734 10/01/2014 CUSTOMER NAME LEARY, INC. 17744 \$6.0734 10/01/2014 N Mcf CUSTOMER NAME LINDEN, INC. 17745 10/01/2014 Ν Mcf \$6.0734 CUSTOMER NAME LONE STAR, INC. 17747 N Mcf \$6.0734 10/01/2014 CUSTOMER NAME MILLER'S COVE, INC. 17750 \$6.0734 10/01/2014 Mcf CUSTOMER NAME NAPLES, INC. 17752 Ν Mcf \$6.0734 10/01/2014 CUSTOMER NAME OMAHA, INC. 17753 N Mcf \$6.0734 10/01/2014 CUSTOMER NAME ORE CITY, INC. 17754 10/01/2014 Ν Mcf \$6.0734

11/03/2014

CUSTOMER NAME

CUSTOMER NAME

7126

FRUITVALE, INC.

Ν

GOODRICH, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 10/01/2014 17755 Mcf \$6.0734 CUSTOMER NAME QUEEN CITY, INC. 17757 \$6.0734 10/01/2014 M Mcf CUSTOMER NAME UNCERTAIN, INC. 17758 N Mcf \$6.0734 10/01/2014 WINFIELD, INC. CUSTOMER NAME 17759 N Mcf \$6.0734 10/01/2014 WINNSBORO, INC. CUSTOMER NAME N Mcf \$6.0734 10/01/2014 CUSTOMER NAME TALCO, INC. 7015 11/03/2014 N Mcf \$5.1877 CUSTOMER NAME ARP, INC. 7027 \$5.1877 11/03/2014 N Mcf CUSTOMER NAME BECKVILLE, INC. 7032 Ν Mcf \$5.9212 11/03/2014 CUSTOMER NAME BEVIL OAKS, INC. Mcf \$5.1877 11/03/2014 BIG SANDY, INC. CUSTOMER NAME Mcf \$4.9916 11/03/2014 CUSTOMER NAME BULLARD, INC. 7049 11/03/2014 N Mcf \$5,1877 CUSTOMER NAME CARTHAGE, INC. 7053 11/03/2014 N Mcf \$5.9212 CUSTOMER NAME CHINA, INC. 7071 N Mcf \$5.9212 11/03/2014 CUSTOMER NAME CORRIGAN, INC. \$5.1877 11/03/2014 Mcf EAST MOUNTAIN, INC. CUSTOMER NAME 7093 N Mcf \$5.1877 11/03/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 Mcf \$5.1877 11/03/2014 N

\$5.9212

Mcf

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7359

7363

7367

7375

7376

TATUM, INC.

TROUP, INC.

N

UNION GROVE, INC.

N

N

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WASKOM, INC.

WARREN CITY, INC.

VAN, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$5.1877 7128 Mcf 11/03/2014 CUSTOMER NAME GRAND SALINE, INC. 7137 \$5.1877 11/03/2014 M Mcf CUSTOMER NAME HALLSVILLE, INC. 7139 N Mcf \$5.1877 11/03/2014 HAWKINS, INC. CUSTOMER NAME 7142 N Mcf \$5.1877 11/03/2014 HENDERSON, INC. CUSTOMER NAME Ν Mcf \$5.9212 11/03/2014 CUSTOMER NAME KIRBYVILLE, INC. 7211 11/03/2014 Mcf \$5.9212 CUSTOMER NAME LIVINGSTON, INC. 7245 \$5.1877 11/03/2014 N Mcf CUSTOMER NAME NEW LONDON, INC. Ν Mcf \$5.9212 11/03/2014 CUSTOMER NAME NORTH CLEVELAND, INC. Mcf \$5.1877 11/03/2014 RIVERSIDE, INC. CUSTOMER NAME Mcf \$5.9212 11/03/2014 CUSTOMER NAME ROSE HILL ACRES, INC. 7318 \$5,1877 11/03/2014 Mcf CUSTOMER NAME SCOTTSVILLE, INC. 11/03/2014 7349 N Mcf \$5.1877

Mcf

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\$5.1877

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\$5.1877

\$5.1877

\$5.1877

11/03/2014

11/03/2014

11/03/2014

11/03/2014

11/03/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26988		

CUSTOMERS	CONTENTED	DTI I TMG	pg1 grppp gg	DA1
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7389		Mcf	\$5.1877	11/03/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME				
17741		Mcf	\$6.0758	11/03/2014
	HUGHES SPRINGS, INC.		70.0750	11/03/2011
17743		Mcf	\$6.0758	11/03/2014
CUSTOMER NAME		MCI	φ0.U/30	11/03/2014
			45.0750	11 (00 (001 :
17744		Mcf	\$6.0758	11/03/2014
CUSTOMER NAME				
17745		Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	PITTSBURGH, INC.			. ,
17755	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	OUEEN CITY, INC.	1101	70.0750	11/03/2011
		M = £	AC 0750	11 /02 /0014
17757	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0758	11/03/2014
CUSTOMER NAME	WINFIELD, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

CUSTOMERS

CONFIDENTIAL? RRC CUSTOMER NO BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE 17759 Mcf \$6.0758 11/03/2014 Ν CUSTOMER NAME WINNSBORO, INC. 17760 N Mcf \$6.0758 11/03/2014 CUSTOMER NAME TALCO, INC.

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION