

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26973

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2014 ORIGINAL CONTRACT DATE: 04/30/2014 RECEIVED DATE: 08/15/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Pipeline Safety Fee	Pursuant to Texas Utilites Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2014 is \$1.00.
RIS	<p>RESIDENTIAL INCORPORATED</p> <p>MONTHLY RATE FOR THE CITIES OF DODSON, ESTELLINE, HEDLEY, LAKEVIEW, MEMPHIS, PADUCAH, WELLINGTON and CLARENDON:</p> <p>Customer Charge \$15.00. All Consumption \$0.8878 per Mcf.</p> <p>Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date (issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount aquivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 26, 2014, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance.</p> <p>GAS COST RECOVERY: Plus an amount for gas costs and upstream transporation costs calculated to the nearest \$0.001 per Mcf as folllows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526.</p> <p>b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor.</p> <p>Application: Applicable to Residental Customers for all natural gas provided at one point of delivery and measured through one meter. Type of Service: Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. An Agreement for Gas Service may be required.</p> <p>NOTICE: Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26973

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Franchise Fee	FRANCHISE FEES-LAKEVIEW 2%, CLARENDON 2%, HEDLEY 3%, MEMPHIS 3%, WELLINGTON 4%, effective 4/23/13 DODSON 3%, effective 4/12/04 ESTELLINE 5%, effective 4/14/05 PADUCAH 5%, effective 8/8/06 CROWELL 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.
1005	SURCHARGE: A regulatory surcharge of \$0.05 per Mcf will be charged until all Rate Case Study expenses have been collected.
777	Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. A Gross Receipts tax of \$.00581 per Mcf will apply to the following cities: Clarendon, Paducah, Wellington, and Memphis.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26973

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	ESTELLINE INC			
9	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	HEDLEY INC			
11	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	LAKEVIEW INC			
15	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	MEMPHIS INC			
19	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	PADUCAH INC			
23	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	WELLINGTON INC			
1	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	CLARENDON INC			
3	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	DODSON INC			
1	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	CLARENDON INC			
3	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	DODSON INC			
7	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	ESTELLINE INC			
9	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	HEDLEY INC			
11	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	LAKEVIEW INC			
15	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	MEMPHIS INC			
19	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	PADUCAH INC			
23	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	WELLINGTON INC			
1	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	CLARENDON INC			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26973

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	DODSON INC			
7	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	ESTELLINE INC			
9	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	HEDLEY INC			
11	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	LAKEVIEW INC			
15	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	MEMPHIS INC			
19	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	PADUCAH INC			
23	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	WELLINGTON INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Reporting new consumer deposit amounts.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26974

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2014 ORIGINAL CONTRACT DATE: 04/30/2014 RECEIVED DATE: 08/15/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Franchise Fee	FRANCHISE FEES-LAKEVIEW 2%, CLARENDON 2%, HEDLEY 3%, MEMPHIS 3%, WELLINGTON 4%, effective 4/23/13 DODSON 3%, effective 4/12/04 ESTELLINE 5%, effective 4/14/05 PADUCAH 5%, effective 8/8/06 CROWELL 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.
Pipeline Safety Fee	Pursuant to Texas Utilities Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2014 is \$1.00.
777	Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. A Gross Receipts tax of \$.00581 per Mcf will apply to the following cities: Clarendon, Paducah, Wellington, and Memphis.
1005	SURCHARGE: A regulatory surcharge of \$0.05 per Mcf will be charged until all Rate Case Study expenses have been collected.
CIS	COMMERCIAL INCORPORATED MONTHLY RATE FOR THE CITIES OF DODSON, ESTELLINE, HEDLEY, LAKEVIEW, MEMPHIS, PADUCAH, WELLINGTON, and CLARENDON: Customer Charge \$27.50. All Consumption \$0.8878 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date (issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2014, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST RECOVERY: Plus an amount for gas costs and upstream transportation costs calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS**TARIFF CODE: DS RRC TARIFF NO: 26974****RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Application:

Applicable to Residential Customers for all natural gas provided at one point of delivery and measured through one meter.

Type of Service:

Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. An Agreement for Gas Service may be required.

NOTICE:

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26974

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	CLARENDON INC			
3	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	DODSON INC			
7	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	ESTELLINE INC			
9	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	HEDLEY INC			
11	N	MCF	\$8.1850	05/30/2014
<u>CUSTOMER NAME</u>	LAKEVIEW INC			
15	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	MEMPHIS INC			
19	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	PADUCAH INC			
23	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	WELLINGTON INC			
1	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	CLARENDON INC			
3	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	DODSON INC			
7	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	ESTELLINE INC			
9	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	HEDLEY INC			
11	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	LAKEVIEW INC			
15	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	MEMPHIS INC			
19	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	PADUCAH INC			
23	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	WELLINGTON INC			
3	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	DODSON INC			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26974

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	ESTELLINE INC			
9	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	HEDLEY INC			
11	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	LAKEVIEW INC			
15	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	MEMPHIS INC			
19	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	PADUCAH INC			
23	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	WELLINGTON INC			
1	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	CLARENDON INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Reporting new consumer deposit amounts.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26975

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2014 ORIGINAL CONTRACT DATE: 04/30/2014 RECEIVED DATE: 08/15/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Pipeline Safety Fee	Pursuant to Texas Utilites Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2014 is \$1.00.
1005	SURCHARGE: A regulatory surcharge of \$0.05 per Mcf will be charged until all Rate Case Study expenses have been collected.
RIC	RESIDENTIAL INCORPORTATED CROWELL MONTHLY RATE: Customer Charge \$15.00. All Consumption \$3.3078 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date (issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount aquivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2014, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST RECOVERY: Plus an amount for gas costs and upstream transporation costs calculated to the nearest \$0.001 per Mcf as folllows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor. Application: Applicable to Residental Customers for all natural gas provided at one point of delivery and measured through one meter. Type of Service: Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. An Agreement for Gas Service may be required.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26975

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	NOTICE: Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.
Franchise Fee	FRANCHISE FEES-LAKEVIEW 2%, CLARENDON 2%, HEDLEY 3%, MEMPHIS 3%, WELLINGTON 4%, effective 4/23/13 DODSON 3%, effective 4/12/04 ESTELLINE 5%, effective 4/14/05 PADUCAH 5%, effective 8/8/06 CROWELL 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26673	N	MCF	\$2.9670	06/30/2014
<u>CUSTOMER NAME</u>	CROWELL INC			
26673	N	MCF	\$3.7772	07/31/2014
<u>CUSTOMER NAME</u>	CROWELL INC			
26673	N	MCF	\$3.0370	08/29/2014
<u>CUSTOMER NAME</u>	CROWELL INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Reporting new consumer deposit amounts.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26976

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/26/2014 ORIGINAL CONTRACT DATE: 04/30/2014 RECEIVED DATE: 08/15/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Pipeline Safety Fee	Pursuant to Texas Utilites Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2014 is \$1.00.
1005	SURCHARGE: A regulatory surcharge of \$0.05 per Mcf will be charged until all Rate Case Study expenses have been collected.
CIC	COMMERCIAL INCORPORATED CROWELL MONTHLY RATE: Customer Charge \$27.50. All Consumption \$3.3078 per Mcf. Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date (issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount aquivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2014, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance. GAS COST RECOVERY: Plus an amount for gas costs and upstream transporation costs calculated to the nearest \$0.001 per Mcf as folllows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor. Application: Applicable to Residential Customers for all natural gas provided at one point of delivery and measured through one meter. Type of Service: Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. An Agreement for Gas Service may be required.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26976

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	NOTICE: Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.
Franchise Fee	FRANCHISE FEES-LAKEVIEW 2%, CLARENDON 2%, HEDLEY 3%, MEMPHIS 3%, WELLINGTON 4%, effective 4/23/13 DODSON 3%, effective 4/12/04 ESTELLINE 5%, effective 4/14/05 PADUCAH 5%, effective 8/8/06 CROWELL 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorporated areas.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26673	N	MCF	\$2.9670	06/30/2014
<u>CUSTOMER NAME</u>	CROWELL INC			
26673	N	MCF	\$3.7772	07/31/2014
<u>CUSTOMER NAME</u>	CROWELL INC			
26673	N	MCF	\$3.0370	08/29/2014
<u>CUSTOMER NAME</u>	CROWELL INC			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Reporting new consumer deposit amounts.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26977

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 08/15/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CES	<p>COMMERCIAL ENVIRONS AREAS OF DODSON, ESTELLINE, HEDLEY, LAKEVIEW, MEMPHIS, PADUCAH, WELLINGTON, and CLARENDON</p> <p>MONTHLY RATES: Customer Charge(monthly) \$17.00. All Consumption \$1.3466 per Mcf.</p> <p>Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance.</p> <p>GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor</p> <p>Pipeline Safety Fee Pursuant to Texas Utilites Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2014 is \$1.00.</p>

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26977

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
2	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	CLARENDON ENV			
4	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	DODSON ENV			
5	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	DOZIER Env			
6	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	LUTIE Env			
8	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	ESTELLINE ENV			
10	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	HEDLEY ENV			
12	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	LAKEVIEW ENV			
13	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			
16	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	MEMPHIS ENV			
17	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	NEWLIN ENV			
20	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	PADUCAH ENV			
21	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	SAMNORWOOD ENV			
24	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	WELLINGTON ENV			
2	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	CLARENDON ENV			
4	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	DODSON ENV			
5	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	DOZIER Env			
6	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	LUTIE Env			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26977

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	ESTELLINE ENV			
10	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	HEDLEY ENV			
12	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	LAKEVIEW ENV			
13	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			
16	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	MEMPHIS ENV			
17	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	NEWLIN ENV			
20	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	PADUCAH ENV			
21	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	SAMNORWOOD ENV			
24	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	WELLINGTON ENV			
2	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	CLARENDON ENV			
4	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	DODSON ENV			
5	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	DOZIER Env			
6	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	LUTIE Env			
8	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	ESTELLINE ENV			
10	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	HEDLEY ENV			
12	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	LAKEVIEW ENV			
13	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26977

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
16	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	MEMPHIS ENV			
17	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	NEWLIN ENV			
20	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	PADUCAH ENV			
21	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	SAMNORWOOD ENV			
24	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	WELLINGTON ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Reporting new consumer deposit amounts.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26978

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 08/15/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Pipeline Safety Fee	Pursuant to Texas Utilites Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2014 is \$1.00.
RES	RESIDENTIAL ENVIRONS AREAS OF DODSON, ESTELLINE, HEDLEY, LAKEVIEW, MEMPHIS, PADUCAH, WELLINGTON, and CLARENDON

MONTHLY RATES:
 Customer Charge(monthly) \$9.00.
 All Consumption \$1.3466 per Mcf.

Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance.

GAS COST ADJUSTMENT:
 Each residential and commercial monthly bill shall be adjusted for gas cost as follows:
 The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows:

a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526.

b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26978

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
5	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	DOZIER Env			
2	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	CLARENDON ENV			
4	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	DODSON ENV			
6	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	LUTIE Env			
8	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	ESTELLINE ENV			
10	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	HEDLEY ENV			
12	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	LAKEVIEW ENV			
13	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			
16	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	MEMPHIS ENV			
17	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	NEWLIN ENV			
20	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	PADUCAH ENV			
21	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	SAMNORWOOD ENV			
24	N	MCF	\$8.4500	06/30/2014
<u>CUSTOMER NAME</u>	WELLINGTON ENV			
2	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	CLARENDON ENV			
4	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	DODSON ENV			
5	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	DOZIER Env			
6	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	LUTIE Env			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26978

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	ESTELLINE ENV			
10	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	HEDLEY ENV			
12	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	LAKEVIEW ENV			
13	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			
16	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	MEMPHIS ENV			
17	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	NEWLIN ENV			
20	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	PADUCAH ENV			
21	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	SAMNORWOOD ENV			
24	N	MCF	\$7.7230	07/31/2014
<u>CUSTOMER NAME</u>	WELLINGTON ENV			
5	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	DOZIER Env			
6	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	LUTIE Env			
8	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	ESTELLINE ENV			
10	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	HEDLEY ENV			
2	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	CLARENDON ENV			
4	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	DODSON ENV			
12	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	LAKEVIEW ENV			
13	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	LELIA LAKE ENV			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26978

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
16	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	MEMPHIS ENV			
17	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	NEWLIN ENV			
20	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	PADUCAH ENV			
21	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	SAMNORWOOD ENV			
24	N	MCF	\$7.8510	08/29/2014
<u>CUSTOMER NAME</u>	WELLINGTON ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9352 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Reporting new consumer deposit amounts.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26979

DESCRIPTION: Distribution Sales **STATUS:** A
EFFECTIVE DATE: 04/10/2007 **ORIGINAL CONTRACT DATE:** 04/10/2007 **RECEIVED DATE:** 08/15/2014
GAS CONSUMED: N **AMENDMENT DATE:** **OPERATOR NO:** 331537
BILLS RENDERED: Y **INACTIVE DATE:**

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Pipeline Safety Fee	Pursuant to Texas Utilites Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2014 is \$1.00.
REC	RESIDENTIAL ENVIRONS AREA OF CROWELL
	MONTHLY RATES: Customer Charge(monthly) \$9.00. All Consumption \$3.7666 per Mcf.
	GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.0001 per Mcf as follows:
	a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526.
	b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$0.0001 per Mcf.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26979

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26674	N	MCF	\$2.9577	06/30/2014
<u>CUSTOMER NAME</u>	CROWELL ENV			
26675	N	MCF	\$2.9577	06/30/2014
<u>CUSTOMER NAME</u>	TRUSCOTT ENV			
26676	N	MCF	\$2.9577	06/30/2014
<u>CUSTOMER NAME</u>	THALIA ENV			
26677	N	MCF	\$2.9577	06/30/2014
<u>CUSTOMER NAME</u>	GILLILAND ENV			
26674	N	MCF	\$3.7654	07/31/2014
<u>CUSTOMER NAME</u>	CROWELL ENV			
26675	N	MCF	\$3.7654	07/31/2014
<u>CUSTOMER NAME</u>	TRUSCOTT ENV			
26676	N	MCF	\$3.7654	07/31/2014
<u>CUSTOMER NAME</u>	THALIA ENV			
26677	N	MCF	\$3.7654	07/31/2014
<u>CUSTOMER NAME</u>	GILLILAND ENV			
26674	N	MCF	\$3.0275	08/29/2014
<u>CUSTOMER NAME</u>	CROWELL ENV			
26675	N	MCF	\$3.0275	08/29/2014
<u>CUSTOMER NAME</u>	TRUSCOTT ENV			
26676	N	MCF	\$3.0275	08/29/2014
<u>CUSTOMER NAME</u>	THALIA ENV			
26677	N	MCF	\$3.0275	08/29/2014
<u>CUSTOMER NAME</u>	GILLILAND ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9713 CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN) :
 OTHER(EXPLAIN) : Reporting new consumer deposit amounts.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26980

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/10/2007 ORIGINAL CONTRACT DATE: 04/10/2007 RECEIVED DATE: 08/15/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 331537
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Pipeline Safety Fee	Pursuant to Texas Utilites Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2014 is \$1.00.
CEC	COMMERCIAL ENVIRONS AREA OF CROWELL
	MONTHLY RATES: Customer Charge(monthly) \$17.00. All Consumption \$3.7666 per Mcf.
	GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows: The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.0001 per Mcf as follows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526. b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$0.0001 per Mcf.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5971 COMPANY NAME: GREENLIGHT GAS

TARIFF CODE: DS RRC TARIFF NO: 26980

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26674	N	MCF	\$2.9577	06/30/2014
<u>CUSTOMER NAME</u>	CROWELL ENV			
26675	N	MCF	\$2.9577	06/30/2014
<u>CUSTOMER NAME</u>	TRUSCOTT ENV			
26676	N	MCF	\$2.9577	06/30/2014
<u>CUSTOMER NAME</u>	THALIA ENV			
26677	N	MCF	\$2.9577	06/30/2014
<u>CUSTOMER NAME</u>	GILLILAND ENV			
26674	N	MCF	\$3.7654	07/31/2014
<u>CUSTOMER NAME</u>	CROWELL ENV			
26675	N	MCF	\$3.7654	07/31/2014
<u>CUSTOMER NAME</u>	TRUSCOTT ENV			
26676	N	MCF	\$3.7654	07/31/2014
<u>CUSTOMER NAME</u>	THALIA ENV			
26677	N	MCF	\$3.7654	07/31/2014
<u>CUSTOMER NAME</u>	GILLILAND ENV			
26674	N	MCF	\$3.0275	08/29/2014
<u>CUSTOMER NAME</u>	CROWELL ENV			
26675	N	MCF	\$3.0275	08/29/2014
<u>CUSTOMER NAME</u>	TRUSCOTT ENV			
26676	N	MCF	\$3.0275	08/29/2014
<u>CUSTOMER NAME</u>	THALIA ENV			
26677	N	MCF	\$3.0275	08/29/2014
<u>CUSTOMER NAME</u>	GILLILAND ENV			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9713 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Reporting new consumer deposit amounts.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	