ARIFF CODE: DS	RRC TARIFF NO: 1	
EFFECTIVE DATE: GAS CONSUMED:	I	STATUS: A RACT DATE: RECEIVED DATE: 02/16/2012 MENT DATE: 05/14/2009 OPERATOR NO: 950724 VE DATE: OPERATOR NO: 950724
ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
Rate 1	Rate Schedule No. 1 Resident Distribution and Transmissic Customer Charge 10.96 Cost of Gas - See RS- 5	
RS-5	<pre>annualized purchase and sale data, adjusted for known and 1. Purchased Gas Cost Factor (CSCF) is the projected cot of indirect costs for procuring 2. Purchased Gas Cost Recon Reconciliation Factor is cal supply with the actual reven during the twelve month peri under-collection), with stat (CSCF), by the projected sal resulting amount is applied resale customers as describe 3. Transportation Cost Fact (CSCF) is the projected cost transporters for system supp projected sales volumes and include all charges, surchar 4. Transportation Cost Reco Reconciliation Factor is cal (including storage gas costs transportation with the actu costs during the twelve mont (over or under-collection), basis (CSCF), by the project month period. The resulting bills of direct sales and sa below. The Purchased Gas Cost Factor</pre>	ny's PGAC components are developed using projected volumes and purchases gas costs derived from historic measurable changes. The PGAC components are: r. The Purchases Gas Cost Factor on a unit basis for system gas supply, including any and all direct and said supply, divided by the projected sales volumes. ciliation Factor. The purchases Gas Cost culated by comparing the actual cost for system gas ues, less taxes and fees, recovered for gas supply od ending August 31. The monetary difference (over or utory interest, is then divided, on a unit basis es volumes for the next twelve month period. The as a refund or surcharge for direct sales and sale for d in Section IV below. or. The Transportation Cost Factor on a unit basis for transportation by upstream third-party ly and transportation customer supply, divided by the transportation factor. The transportation costs ges and fees from upstream third party transporters. nciliation Factor. The transportation costs , as stated above) for upstream third-party al revenues, less taxes and fees, for transportation h period ended August 31. The monetary difference with statutory interest is then divided, on a unit ed sales and transportation volumes for the next twelve amount is applied as a refund or surcharge to the le for resale customers as described in Section IV r, Transportation Cost Factor, Purchased Gas ansportation Cost Reconciliation Factor are added and

See Rate Schedule No. 5

ARIFF CODE: DS	RRC TARIFF NO:	1		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.4311	10/01/2013
CUSTOMER NAME	Becken Estates - (Gaines		
_	Ν	MCF	\$4.5070	10/01/2010
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$4.5070	11/01/2010
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$4.5070	12/01/2010
CUSTOMER NAME	Becken Estates - O	Gaines		
1	Ν	MCF	\$4.5070	01/01/2011
CUSTOMER NAME	Becken Estates - O	Gaines		
1	Ν	MCF	\$4.5070	02/01/2011
CUSTOMER NAME	Becken Estates - O	Gaines		
1	Ν	MCF	\$4.5070	03/01/2011
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$4.5070	04/01/2011
CUSTOMER NAME	Becken Estates - (Gaines		
1	N	MCF	\$4.5070	05/01/2011
CUSTOMER NAME	Becken Estates - (Gaines		
1	N	MCF	\$4.5070	06/01/2011
CUSTOMER NAME	Becken Estates - (Gaines		
1	N	MCF	\$4.5070	07/01/2011
CUSTOMER NAME	Becken Estates - O	Gaines		
1	N	MCF	\$4.5070	08/01/2011
CUSTOMER NAME	Becken Estates - O	Gaines		
1	N	MCF	\$4.5070	09/01/2011
CUSTOMER NAME	Becken Estates - O	Gaines		
1	N	MCF	\$4.7530	12/01/2011
CUSTOMER NAME	Becken Estates - O	Gaines		
1	N	MCF	\$4.3730	01/01/2012
CUSTOMER NAME	Becken Estates - O	Gaines		
1	N	MCF	\$4.3730	02/01/2012
CUSTOMER NAME	Becken Estates - O	Gaines		
1	N	MCF	\$4.3730	03/01/2012
	Becken Estates - (, -

ARIFF CODE: DS	RRC TARIFF NO: 1			
JSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.3730	04/01/2012
CUSTOMER NAME	Becken Estates - Gain	es		
1	N	MCF	\$4.3730	05/01/2012
CUSTOMER NAME	Becken Estates - Gain	es		
1	N	MCF	\$4.3730	06/01/2012
CUSTOMER NAME	Becken Estates - Gain	es		
1	N	MCF	\$4.3730	07/01/2012
CUSTOMER NAME	Becken Estates - Gain	es		
1	Ν	MCF	\$4.3730	08/01/2012
CUSTOMER NAME	Becken Estates - Gain	es		
1	Ν	MCF	\$4.3730	09/01/2012
CUSTOMER NAME	Becken Estates - Gain	es		
1	N	MCF	\$4.7530	10/01/2011
CUSTOMER NAME	Becken Estates - Gain	es		
1	Ν	MCF	\$4.7530	11/01/2011
CUSTOMER NAME	Becken Estates - Gain	es		
1	N	MCF	\$7.3520	09/01/2009
CUSTOMER NAME	Becken Estates - Gain	es		
1	Ν	MCF	\$7.3520	08/01/2009
CUSTOMER NAME	Becken Estates - Gain	es		
1	Ν	MCF	\$7.3520	07/01/2009
CUSTOMER NAME	Becken Estates - Gain	es		
1	N	MCF	\$7.3520	06/01/2009
CUSTOMER NAME	Becken Estates - Gain	es		
1	N	MCF	\$7.3520	05/01/2009
CUSTOMER NAME	Becken Estates - Gain	es		
1	N	MCF	\$4.7150	10/01/2009
CUSTOMER NAME	Becken Estates - Gain	es		
1	N	MCF	\$4.7150	11/01/2009
CUSTOMER NAME	Becken Estates - Gain	es		
1	N	MCF	\$4.7150	12/01/2009
CUSTOMER NAME	Becken Estates - Gain	es		
1	Ν	MCF	\$4.7150	01/01/2010
CUSTOMER NAME	Becken Estates - Gain	es		

1 CUSTOMER NAME 1 CUSTOMER NAME 1 CUSTOMER NAME 1 CUSTOMER NAME 1 CUSTOMER NAME 1 CUSTOMER NAME 1 CUSTOMER NAME 1 1 CUSTOMER NAME 1 1 CUSTOMER NAME 1 1 CUSTOMER NAME 1 1 CUSTOMER NAME 1 1 CUSTOMER NAME 1 1 CUSTOMER NAME 1 CUSTOMER NAME	CONFIDENTIAL? N Becken Estates - Ga N Becken Estates - Ga N Becken Estates - Ga N Becken Estates - Ga	MCF ines MCF ines MCF ines MCF	PGA CURRENT CHARGE \$4.7150 \$4.7150 \$4.7150 \$4.7150 \$4.7150	02/01/2010
1 CUSTOMER NAME 1 CUSTOMER NA	N Becken Estates - Ga N Becken Estates - Ga N Becken Estates - Ga N Becken Estates - Ga N	MCF ines MCF ines MCF ines MCF	\$4.7150 \$4.7150 \$4.7150	02/01/2010
CUSTOMER NAME 1	Becken Estates - Ga N Becken Estates - Ga N Becken Estates - Ga N Becken Estates - Ga N	MCF MCF MCF ines MCF	\$4.7150	03/01/2010 04/01/2010
1 CUSTOMER NAME 1 CUSTOMER NAME 1 CUSTOMER NAME 1 CUSTOMER NAME 1 CUSTOMER NAME 1 1 1 1 1 1 1 1 1 1 1 1 1	N Becken Estates - Ga N Becken Estates - Ga N Becken Estates - Ga	MCF MCF ines MCF	\$4.7150	04/01/2010
CUSTOMER NAME 1	Becken Estates - Ga N Becken Estates - Ga N Becken Estates - Ga N	ines MCF ines MCF	\$4.7150	04/01/2010
1 CUSTOMER NAME 1 CUSTOMER NAME 1 CUSTOMER NAME 1 CUSTOMER NAME 1 1 1 1 1 1 1 1 1 1 1 1 1	N Becken Estates - Ga: N Becken Estates - Ga: N	MCF MCF		
CUSTOMER NAME 1	Becken Estates - Ga N Becken Estates - Ga N	ines MCF		
1 CUSTOMER NAME 1 CUSTOMER NAME 1 CUSTOMER NAME 1 1 1 1 1 1 1 1 1 1 1 1 1	N Becken Estates - Ga: N	MCF	\$4.7150	
CUSTOMER NAME 1 CUSTOMER NAME 1 CUSTOMER NAME 1 CUSTOMER NAME 1 1 CUSTOMER NAME 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Becken Estates - Ga: N		\$4.7150	
1 CUSTOMER NAME 1 CUSTOMER NAME 1 CUSTOMER NAME 1 1 1 1 1 1 1 1 1 1 1 1	Ν	ines		05/01/2010
CUSTOMER NAME				
1 <u>CUSTOMER NAME</u> 1 <u>CUSTOMER NAME</u> 1	Becken Estates - Ga:	MCF	\$4.7150	06/01/2010
CUSTOMER NAME		ines		
CUSTOMER NAME	N	MCF	\$4.7150	07/01/2010
CUSTOMER NAME	Becken Estates - Ga:	ines	·	
CUSTOMER NAME	N	MCF	\$4.7150	08/01/2010
_	Becken Estates - Ga:	ines		
CUSTOMER NAME	N	MCF	\$4.7150	09/01/2010
	Becken Estates - Ga:	ines		
1		MCF	\$3.5550	10/01/2012
	Becken Estates - Ga		<i>\\</i> \ <i>\</i> \ <i>\</i> \\\\\\\\\\\\\	10/01/2012
1	N	MCF	\$3.5550	11/01/2012
	Becken Estates - Ga:		\$3.3330	11/01/2012
1	N	MCF	42 FFF0	10/01/2010
_	N Becken Estates - Ga:		\$3.5550	12/01/2012
			to ===0	01/02/0220
CULCTOMER NAME	N Becken Estates - Ga:	MCF	\$3.5550	01/01/2013
1	N Decler Estates Gau	MCF	\$3.5550	02/01/2013
	Becken Estates - Ga:			
1	N	MCF	\$3.5550	03/01/2013
CUSTOMER NAME	Becken Estates - Ga:	ines		
1	N	MCF	\$3.5550	04/01/2013
CUSTOMER NAME	Becken Estates - Ga	ines		
1	Ν	MCF	\$3.5550	05/01/2013
CUSTOMER NAME	Becken Estates - Ga	ines		
1	N	MCF	\$3.5550	06/01/2013

RC COID: 5309	COMPANY NAME:	ZIA NATURAL GAS	COMPANY	
ARIFF CODE: DS	RRC TARIFF NO:	1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$3.5550	07/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$3.5550	08/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$3.5550	09/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
REASONS FOR FILING				
NEW?: N RRC I	OCKET NO: 9852	CITY ORDIN	NANCE NO:	
AMENDMENT (EXPLAIN	1):			
OTHER (EXPLAIN	V):Revising PGAs to s	how decrease effecti	ve Jan 2012 forward.	
ERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
A	Residential Sales			
OTHER TYPE DESCRI				

RIFF CODE: DS	RRC TARIFF NO): 2	
ESCRIPTION: Dis	stribution Sales		STATUS: A
EFFECTIVE DATE: (05/01/2009	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 03/22/2012
GAS CONSUMED:	<i>č</i>	AMENDMENT DATE: 05/14/2009	OPERATOR NO:
BILLS RENDERED: N	1	INACTIVE DATE:	
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
RS-5	annualized purch data, adjusted 1. Purchased C (CSCF) is the pr indirect costs 2. Purchased C Reconciliation supply with the during the twel under-collection (CSCF), by the resulting amour resale customer 3. Transportat (CSCF) is the p transporters for projected sales include all cha 4. Transportation (including stor transportation costs during th (over or under- basis (CSCF), k month period. bills of direct below. The Purchased C	gy - The Company's PGAC components chase and sale volumes and purchase for known and measurable changes. Gas Cost Factor. The Purchases Gas rojected cot ofor system gas supply for procuring said supply, divided Gas Cost Reconciliation Factor. Th Factor is calculated by comparing e actual revenues, less taxes and f lve month period ending August 31. on), with statutory interest, is th projected sales volumes for the ne nt is applied as a refund or surcha rs as described in Section IV below tion Cost Factor. The Transportation projected cost for transportation b or system supply and transportation s volumes and transportation custom arges, surcharges and fees from ups tion Cost Reconciliation Factor. Th Factor is calculated by comparing rage gas costs, as stated above) for with the actual revenues, less tax he twelve month period ended August -collection), with statutory intere by the projected sales and transport The resulting amount is applied as t sales and sale for resale custome Gas Cost Factor, Transportation Cost Factor and Transportation Cost Reconciliation Factor.	s gas costs derived from historic The PGAC components are: Cost Factor on a unit basis , including any and all direct and by the projected sales volumes. e purchases Gas Cost the actual cost for system gas ees, recovered for gas supply The monetary difference (over or en divided, on a unit basis xt twelve month period. The rge for direct sales and sale for on Cost Factor on a unit basis by upstream third-party customer supply, divided by the ter volumes. Transportation costs tream third party transporters. the transportation Cost the actual transportation 31. The monetary difference st is then divided, on a unit tation volumes for the next twelve a refund or surcharge to the rs as described in Section IV t Factor, Purchased Gas onciliation Factor are added and
	the total and a twelve month pe	applied as the Commodity Cost compo eriod.	nent of the customer's bill for a
Rate 2	Rate Schedule M	No. 2 Small Commercial Service	
		nd Transmission Charge 2.698 per mc	f
	Customer Charge		
	Cost of Gas - S	See KS-5	

ARIFF CODE: DS	RRC TARIFF NO:	2		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.4311	10/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$3.5550	10/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	11/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	12/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	01/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	02/01/2013
	Becken Estates - G	aines	·	
1	N	MCF	\$3.5550	03/01/2013
	Becken Estates - G		+	
1	N	MCF	\$3.5550	04/01/2013
_	Becken Estates - G		<i>v</i> 3.3330	01/01/2015
	N	MCF	\$3.5550	05/01/2013
	Becken Estates - G		\$3.3330	05/01/2015
				06/01/0010
	N Becken Estates - G	MCF	\$3.5550	06/01/2013
1	N	MCF	\$3.5550	07/01/2013
	Becken Estates - G	aines		
1		MCF	\$3.5550	08/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$3.5550	09/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$4.5070	10/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	11/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$4.5070	12/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	01/01/2011
CUSTOMER NAME	Becken Estates - G	aines		

ARIFF CODE: DS	RRC TARIFF NO:	2		
JSTOMERS				
RC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.5070	02/01/2011
CUSTOMER NAME	Becken Estates - G	Gaines		
1	Ν	MCF	\$4.5070	03/01/2011
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$4.5070	04/01/2011
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$4.5070	05/01/2011
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$4.5070	06/01/2011
	Becken Estates - 0		~ 1.00 ,0	
	N	MCF	64 E070	07/01/2011
	N Becken Estates - G		\$4.5070	07/01/2011
	N	MCF	\$4.5070	08/01/2011
CUSTOMER NAME	Becken Estates - G	Jaines		
1		MCF	\$4.5070	09/01/2011
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$4.7530	12/01/2011
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$4.3730	01/01/2012
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$4.3730	02/01/2012
CUSTOMER NAME	Becken Estates - G	Gaines		
1	N	MCF	\$4.3730	03/01/2012
_	Becken Estates - G		- 2.0700	
1	N	MCF	\$4.3730	04/01/2012
	N Becken Estates - G		94.3730	07/01/2012
			** 0700	05/02/0020
		MCF	\$4.3730	05/01/2012
	Becken Estates - G	allies		
1	N	MCF	\$4.3730	06/01/2012
CUSTOMER NAME	Becken Estates - G	Gaines		
1	Ν	MCF	\$4.3730	07/01/2012
CUSTOMER NAME	Becken Estates - G	Gaines		
1	Ν	MCF	\$4.3730	08/01/2012
CUSTOMER NAME	Becken Estates - G	Gaines		

ARIFF CODE: DS	RRC TARIFF NO: 2			
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.3730	09/01/2012
CUSTOMER NAME	Becken Estates - Gaine	es		
1	N	MCF	\$4.7530	10/01/2011
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$4.7530	11/01/2011
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$7.3520	08/01/2009
CUSTOMER NAME	Becken Estates - Gaine	25		
1	Ν	MCF	\$7.3520	05/01/2009
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$7.3520	07/01/2009
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$7.3520	09/01/2009
CUSTOMER NAME	Becken Estates - Gaine	es		
1	N	MCF	\$7.3520	06/01/2009
CUSTOMER NAME	Becken Estates - Gaine	es		
1	N	MCF	\$4.7150	10/01/2009
CUSTOMER NAME	Becken Estates - Gaine	28		
1	N	MCF	\$4.7150	11/01/2009
CUSTOMER NAME	Becken Estates - Gaine	es		
1	N	MCF	\$4.7150	12/01/2009
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$4.7150	01/01/2010
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$4.7150	02/01/2010
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$4.7150	03/01/2010
CUSTOMER NAME	Becken Estates - Gaine	es		
1	N	MCF	\$4.7150	04/01/2010
CUSTOMER NAME	Becken Estates - Gaine	es		
1	N	MCF	\$4.7150	05/01/2010
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$4.7150	06/01/2010
CUSTOMER NAME	Becken Estates - Gaine	es		

RRC COID: 5	309 COM	PANY NAME:	ZIA NATURAL GAS	COMPANY	
TARIFF CODE: D	S	RRC TARIFF NO	D: 2		
CUSTOMERS					
RRC CUSTOMER N	<u>o a</u>	ONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	1	N	MCF	\$4.7150	07/01/2010
CUSTOMER NAM	E B	ecken Estates	- Gaines		
	1	Ν	MCF	\$4.7150	08/01/2010
CUSTOMER NAM	E B	ecken Estates	- Gaines		
	1	N	MCF	\$4.7150	09/01/2010
CUSTOMER NAM	E B	ecken Estates	- Gaines		
REASONS FOR FIL	ING				
NEW?: N	RRC DOCKE	T NO: 9852	CITY ORDIN	IANCE NO:	
AMENDMENT (EX	PLAIN):				
OTHER (EX	PLAIN):Re	vising PGAs to	show decrease effecti	ve Jan 2012 forward.	
		_			
SERVICES					
	י משס	VICE DESCRIPTION	ON		
TYPE OF SERVICE	SER.	TCH DEDCRIFTI			
TYPE OF SERVICE		nercial Sales			
	Com	mercial Sales			
В	Com ESCRIPTION	mercial Sales I	ed explanation)		

ARIFF CODE: DS	RRC TARIFF NO: 3	
ESCRIPTION:	Distribution Sales	STATUS: A
EFFECTIVE DATE:	05/01/2009 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 03/22/2012
GAS CONSUMED:	I INACTIVE DATE.	of Edition No.
BILLS RENDERED:	N INACITY DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
Rate 3	Rate Schedule No. 3 Large Commercial Service	
	Distribution and Transmission Charge 2.698 per m	acf
	Customer Charge \$40.53 Cost of Gas - See RS-5	
	COST OF Gas - See KS-5	
RS-5	PGAC Methodology - The Company's PGAC components annualized purchase and sale volumes and purchas data, adjusted for known and measurable changes. 1. Purchased Gas Cost Factor. The Purchases Ga (CSCF) is the projected cot ofor system gas suppl indirect costs for procuring said supply, divide 2. Purchased Gas Cost Reconciliation Factor. T Reconciliation Factor is calculated by comparing supply with the actual revenues, less taxes and during the twelve month period ending August 31. under-collection), with statutory interest, is t (CSCF), by the projected sales volumes for the r resulting amount is applied as a refund or surch resale customers as described in Section IV belo 3. Transportation Cost Factor. The Transportation transporters for system supply and transportation transporters for system supply and transportation unclude all charges, surcharges and fees from up 4. Transportation Cost Reconciliation Factor. Reconciliation Factor is calculated by comparing (including storage gas costs, as stated above) f transportation with the actual revenues, less ta costs during the twelve month period ended Augus (over or under-collection), with statutory inter basis (CSCF), by the projected sales and transport basis (CSCF), by the project sales and sale for resale custom below. The Purchased Gas Cost Factor, Transportation Cost Reconciliation Factor and Transportation Cost Re the total and applied as the Commodity Cost comp the state of the sector and Transportation Cost Re the total and applied as the Commodity Cost comp the state of the sector and Transportation Cost Re the total and applied as the Commodity Cost comp the state of the sector and Transportation Cost Re the total and applied as the Commodity Cost comp the state of the sector and Transportation Cost Re the total and applied as the Commodity Cost comp the sector and Transportation Cost Re the total and applied as the Commodity Cost comp the sector and Transportation Cost Re the total and pplied as the Commodity Cost comp the sector and the sector and	ses gas costs derived from historic The PGAC components are: as Cost Factor on a unit basis by, including any and all direct and ed by the projected sales volumes. The purchases Gas Cost g the actual cost for system gas fees, recovered for gas supply The monetary difference (over or then divided, on a unit basis hext twelve month period. The harge for direct sales and sale for tw. tion Cost Factor on a unit basis by upstream third-party on customer supply, divided by the omer volumes. Transportation costs ostream third party transporters. The transportation Cost g the actual transportation sots for upstream third-party axes and fees, for transportation at 31. The monetary difference test is then divided, on a unit ortation volumes for the next twelve as a refund or surcharge to the mers as described in Section IV post Factor, Purchased Gas econciliation Factor are added and

See RS-5

ARIFF CODE: DS	RRC TARIFF NO: 3			
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.4311	10/01/2013
CUSTOMER NAME	Becken Estates - Gaines	5		
1	Ν	MCF	\$3.5550	10/01/2012
CUSTOMER NAME	Becken Estates - Gaines	5		
1	Ν	MCF	\$3.5550	11/01/2012
CUSTOMER NAME	Becken Estates - Gaines	5		
1	Ν	MCF	\$3.5550	12/01/2012
CUSTOMER NAME	Becken Estates - Gaines	5		
1	N	MCF	\$3.5550	01/01/2013
CUSTOMER NAME	Becken Estates - Gaines	5		
1	Ν	MCF	\$3.5550	02/01/2013
CUSTOMER NAME	Becken Estates - Gaines	5		
1	N	MCF	\$3.5550	03/01/2013
CUSTOMER NAME	Becken Estates - Gaines	5		
1	N	MCF	\$3.5550	04/01/2013
CUSTOMER NAME	Becken Estates - Gaines	5		
1	N	MCF	\$3.5550	05/01/2013
CUSTOMER NAME	Becken Estates - Gaines	3		
1	N	MCF	\$3.5550	06/01/2013
CUSTOMER NAME	Becken Estates - Gaines	3		
1	N	MCF	\$3.5550	07/01/2013
CUSTOMER NAME	Becken Estates - Gaines	3		
1	N	MCF	\$3.5550	08/01/2013
CUSTOMER NAME	Becken Estates - Gaines	3		
1	N	MCF	\$3.5550	09/01/2013
CUSTOMER NAME	Becken Estates - Gaines	5		
1	N	MCF	\$4.5070	10/01/2010
CUSTOMER NAME	Becken Estates - Gaines	5		
1	N	MCF	\$4.5070	11/01/2010
CUSTOMER NAME	Becken Estates - Gaines	5		
1	N	MCF	\$4.5070	12/01/2010
CUSTOMER NAME	Becken Estates - Gaines		·	
1	N	MCF	\$4.5070	01/01/2011
	Becken Estates - Gaines		Ŷ 1. 50 / 0	51, 01, 2011

ARIFF CODE: DS	RRC TARIFF NO: 3			
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.5070	02/01/2011
CUSTOMER NAME	Becken Estates - Gaine	es		
1	N	MCF	\$4.5070	03/01/2011
CUSTOMER NAME	Becken Estates - Gaine	es		
1	N	MCF	\$4.5070	04/01/2011
CUSTOMER NAME	Becken Estates - Gaine	28		
1	N	MCF	\$4.5070	05/01/2011
CUSTOMER NAME	Becken Estates - Gaine	28		
1	N	MCF	\$4.5070	06/01/2011
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$4.5070	07/01/2011
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$4.5070	08/01/2011
CUSTOMER NAME	Becken Estates - Gaine	es		
1	N	MCF	\$4.5070	09/01/2011
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$4.7530	12/01/2011
CUSTOMER NAME	Becken Estates - Gaine	es		
1	N	MCF	\$4.3730	01/01/2012
CUSTOMER NAME	Becken Estates - Gaine	es		
1	N	MCF	\$4.3730	02/01/2012
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$4.3730	03/01/2012
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$4.3730	04/01/2012
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$4.3730	05/01/2012
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$4.3730	06/01/2012
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$4.3730	07/01/2012
CUSTOMER NAME	Becken Estates - Gaine	25		
1	N	MCF	\$4.3730	08/01/2012
CUSTOMER NAME	Becken Estates - Gaine	S		

ARIFF CODE: DS	RRC TARIFF NO: 3			
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.3730	09/01/2012
CUSTOMER NAME	Becken Estates - Gair	ies		
1	N	MCF	\$4.7530	10/01/2011
CUSTOMER NAME	Becken Estates - Gair	ies		
1	N	MCF	\$4.7530	11/01/2011
CUSTOMER NAME	Becken Estates - Gair	les		
1	N	MCF	\$7.3520	09/01/2009
CUSTOMER NAME	Becken Estates - Gair	nes		
1	N	MCF	\$7.3520	08/01/2009
CUSTOMER NAME	Becken Estates - Gair	nes		
1	N	MCF	\$7.3520	07/01/2009
CUSTOMER NAME	Becken Estates - Gair	nes		
1	N	MCF	\$7.3520	06/01/2009
CUSTOMER NAME	Becken Estates - Gair	nes		
1	N	MCF	\$7.3520	05/01/2009
CUSTOMER NAME	Becken Estates - Gair	nes		
1	N	MCF	\$4.7150	10/01/2009
CUSTOMER NAME	Becken Estates - Gair	ies		
1	N	MCF	\$4.7150	11/01/2009
CUSTOMER NAME	Becken Estates - Gair	nes		
1	N	MCF	\$4.7150	12/01/2009
CUSTOMER NAME	Becken Estates - Gair	nes		
1	N	MCF	\$4.7150	01/01/2010
CUSTOMER NAME	Becken Estates - Gair	nes		
1	N	MCF	\$4.7150	02/01/2010
CUSTOMER NAME	Becken Estates - Gair	nes		
1	N	MCF	\$4.7150	03/01/2010
CUSTOMER NAME	Becken Estates - Gair	nes		
1	N	MCF	\$4.7150	04/01/2010
	Becken Estates - Gair		·	·
1	N	MCF	\$4.7150	05/01/2010
	Becken Estates - Gair		,	
1	N	MCF	\$4.7150	06/01/2010
	N Becken Estates - Gair		97./10U	00/01/2010

RRC COID: 53	09 COMPANY NAME:	ZIA NATURAL GAS	COMPANY	
TARIFF CODE: DS	RRC TARIFF N	io: 3		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	1 N	MCF	\$4.7150	07/01/2010
CUSTOMER NAME	Becken Estates	- Gaines		
	1 N	MCF	\$4.7150	08/01/2010
CUSTOMER NAME	Becken Estates	- Gaines		
	1 N	MCF	\$4.7150	09/01/2010
CUSTOMER NAME	Becken Estates	- Gaines		
REASONS FOR FILL	NG			
NEW?: N R	RC DOCKET NO: 9852	CITY ORDI	NANCE NO:	
AMENDMENT (EXP	LAIN):			
OTHER (EXP	LAIN): Revising PGAs to	o show decrease effecti	ve Jan 2012 forward.	
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTI	ON		
В	Commercial Sales			
OTHER TYPE DE:	CTTTTON			
OTHER TIPE DE	JERITION			
M	Other(with detail	ed explanation)		