

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20667

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/12/2011 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/20/2011
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 878395
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Commercial121608	<p>APPLICATION OF SCHEDULE -</p> <p>This schedule is applicable to all commercial customers receiving gas service through a single meter in Montgomery, Walker and Houston Counties, Texas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.</p> <p>MONTHLY RATE -</p> <p>The price payable by each commercial customer for all consumption each month shall be \$2.42 per MCF (Commodity Rate), subject to the Gas Cost Adjustment set forth below.</p> <p>MONTHLY CUSTOMER OR METER CHARGE: \$25.00</p> <p>PAYMENT: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.</p> <p>COST OF GAS ADJUSTMENT: The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause.</p>
COG121608	<p>A. APPLICABILITY -</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Universal Natural Gas, Inc. (The Company) in the Montgomery, Walker and Houston Counties, Texas.</p> <p>B. DEFINITIONS -</p> <ol style="list-style-type: none"> 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery points. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 20667

RATE SCHEDULESCHEDULE IDDESCRIPTION

Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS - In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT - If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

E. PAYMENT FOR FUNDS - If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest.

F. SURCHARGE OR REFUND PROCEDURES - In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds.

G. COST OF GAS STATEMENT - The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT - The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE	
<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	October.

RATE ADJUSTMENT PROVISIONS
None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 20667

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27596	N	MCF	\$8.6620	02/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$7.3800	01/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.0170	10/01/2013
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$7.3640	05/01/2011
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.1920	11/01/2013
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.4330	10/01/2011
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$5.5990	09/01/2013
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$5.9100	12/01/2011
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.9850	08/01/2011
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$7.2880	06/01/2011
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.2030	12/01/2013
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$4.6660	04/01/2012
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.1590	11/01/2011
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$5.6000	01/01/2012
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.4240	08/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27596	N	MCF	\$5.3880	07/01/2012
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$5.8450	08/01/2012
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.1930	11/01/2012
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$5.0700	09/01/2012
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$5.7960	10/01/2012
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.4910	03/01/2013
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.5670	04/01/2013
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.5740	12/01/2012
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.5260	02/01/2013
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.3340	06/01/2013
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.4060	05/01/2013
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$5.4100	08/01/2013
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$5.1520	07/01/2013
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$8.4330	05/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$8.3460	04/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27596	N	MCF	\$7.2320	03/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.9690	10/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$7.7080	07/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$7.2140	09/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$7.3230	04/01/2011
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$7.9960	03/01/2011
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$7.1580	07/01/2011
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$6.4620	09/01/2011
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$5.1030	02/01/2012
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$5.0390	03/01/2012
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$4.7040	06/01/2012
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$4.6090	05/01/2012
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$5.9080	01/01/2013
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			
27596	N	MCF	\$7.9520	06/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Houston County, Texas			

GAS SERVICES DIVISION

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REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9797 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To remove Surcharge9846.

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20668

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/12/2011 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/20/2011
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 878395
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Residential121608	<p>APPLICATION OF SCHEDULE -</p> <p>This schedule is applicable to all residential customers receiving gas service through a single meter in Montgomery, Walker and Houston Counties, Texas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.</p> <p>MONTHLY RATE - The price payable by each residential customer for all consumption each month shall be \$2.42 per MCF (Commodity Rate), subject to the Gas Cost Adjustment set forth below.</p> <p>MONTHLY CUSTOMER OR METER CHARGE: \$12.00</p> <p>PAYMENT: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.</p> <p>COST OF GAS ADJUSTMENT: The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause.</p>
COG121608	<p>A. APPLICABILITY -</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Universal Natural Gas, Inc. (The Company) in the Montgomery, Walker and Houston Counties, Texas.</p> <p>B. DEFINITIONS -</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery points.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3)), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS - In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT - If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new

GAS SERVICES DIVISION

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Reconciliation Component is determined

E. PAYMENT FOR FUNDS - If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest.

F. SURCHARGE OR REFUND PROCEDURES - In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds.

G. COST OF GAS STATEMENT - The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT - The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October.

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RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27592	N	MCF	\$8.6620	02/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$7.3800	01/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.0170	10/01/2013
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$7.3640	05/01/2011
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.1920	11/01/2013
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.4330	10/01/2011
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$5.5990	09/01/2013
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$5.9100	12/01/2011
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.9850	08/01/2011
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$7.2880	06/01/2011
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.2030	12/01/2013
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$4.6660	04/01/2012
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.1590	11/01/2011
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$5.6000	01/01/2012
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.4240	08/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			

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27592	N	MCF	\$5.3880	07/01/2012
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$5.8450	08/01/2012
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.1930	11/01/2012
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$5.0700	09/01/2012
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$5.7960	10/01/2012
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.4910	03/01/2013
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.5670	04/01/2013
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.5740	12/01/2012
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.5260	02/01/2013
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.3340	06/01/2013
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.4060	05/01/2013
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$5.4100	08/01/2013
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$5.1520	07/01/2013
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$8.4330	05/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$8.3460	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20668

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27592	N	MCF	\$7.2320	03/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.9690	10/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$7.7080	07/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$7.2140	09/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$7.3230	04/01/2011
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$7.9960	03/01/2011
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$7.1580	07/01/2011
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$6.4620	09/01/2011
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$5.1030	02/01/2012
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$5.0390	03/01/2012
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$4.7040	06/01/2012
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$4.6090	05/01/2012
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$5.9080	01/01/2013
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			
27592	N	MCF	\$7.9520	06/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Houston County, Texas			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20668

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9797 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To remove Surcharge9846.

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20669

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/10/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 878395
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF2013UNI	The Company will pass on the one-time customer charge for the Pipeline Safety Inspection Fee in the amount of \$.98 for 2013 for each service line reported to be in service at the end of each calendar year, pursuant to the Texas Utilities Code 121.211 of the Commission's Rules and Regulations. That fee is based on the \$1.00 per service line.
ISD121608a-1	APPLICATION OF SCHEDULE - This schedule is applicable to all independent school district customers receiving gas service through a single meter in Montgomery, Walker and Houston Counties, Texas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations. MONTHLY RATE - The price payable by each commercial customer for all consumption each month shall be \$2.28 per MCF (Commodity Rate), subject to the Gas Cost Adjustment set forth below. MONTHLY CUSTOMER OR METER CHARGE: \$25.00 PAYMENT: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. COST OF GAS ADJUSTMENT: The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause. NET MONTHLY RATE: The Net Monthly Rate is the Monthly Rate plus the Monthly Customer or Meter Charge excluding the Cost of Gas Adjustment, discounted by Five Percent (5%). All bills shall be rendered on the Monthly Rate basis. The difference between the Monthly and Net Monthly Rates, representing a discount, shall be allowed for payment of bills received in the companies offices within ten (10) days from the date of the bill.
COG121608	A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of Universal Natural Gas, Inc. (The Company) in the Montgomery, Walker and Houston Counties, Texas. B. DEFINITIONS - 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery points.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20669

RATE SCHEDULESCHEDULE IDDESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3)), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS - In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT - If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20669

RATE SCHEDULESCHEDULE IDDESCRIPTION

Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

E. PAYMENT FOR FUNDS - If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest.

F. SURCHARGE OR REFUND PROCEDURES - In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds.

G. COST OF GAS STATEMENT - The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT - The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20669

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29607	N	MCF	\$8.3460	04/01/2014
<u>CUSTOMER NAME</u>	ISD Service customers located in Montgomery, Walker, and Houston Counties, Texas			
29607	N	MCF	\$6.4240	08/01/2014
<u>CUSTOMER NAME</u>	ISD Service customers located in Montgomery, Walker, and Houston Counties, Texas			
29607	N	MCF	\$8.4330	05/01/2014
<u>CUSTOMER NAME</u>	ISD Service customers located in Montgomery, Walker, and Houston Counties, Texas			
29607	N	MCF	\$7.2320	03/01/2014
<u>CUSTOMER NAME</u>	ISD Service customers located in Montgomery, Walker, and Houston Counties, Texas			
29607	N	MCF	\$6.9690	10/01/2014
<u>CUSTOMER NAME</u>	ISD Service customers located in Montgomery, Walker, and Houston Counties, Texas			
29607	N	MCF	\$7.7080	07/01/2014
<u>CUSTOMER NAME</u>	ISD Service customers located in Montgomery, Walker, and Houston Counties, Texas			
29607	N	MCF	\$7.2140	09/01/2014
<u>CUSTOMER NAME</u>	ISD Service customers located in Montgomery, Walker, and Houston Counties, Texas			
29607	N	MCF	\$7.9520	06/01/2014
<u>CUSTOMER NAME</u>	ISD Service customers located in Montgomery, Walker, and Houston Counties, Texas			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9797 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To Update the Pipeline Safety Fee.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20670

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/10/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 878395
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Commercial121608-1	<p>APPLICATION OF SCHEDULE - This schedule is applicable to all commercial customers receiving gas service through a single meter in Montgomery, Walker and Houston Counties, Texas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.</p> <p>MONTHLY RATE - The price payable by each commercial customer for all consumption each month shall be \$2.42 per MCF (Commodity Rate), subject to the Gas Cost Adjustment set forth below.</p> <p>MONTHLY CUSTOMER OR METER CHARGE: \$25.00</p> <p>PAYMENT: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.</p> <p>COST OF GAS ADJUSTMENT: The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause.</p> <p>NET MONTHLY RATE: The Net Monthly Rate is the Monthly Rate plus the Monthly Customer or Meter Charge excluding the Cost of Gas Adjustment, discounted by Five Percent (5%). All bills shall be rendered on the Monthly Rate basis. The difference between the Monthly and Net Monthly Rates, representing a discount, shall be allowed for payment of bills received in the companies offices within ten (10) days from the date of the bill.</p>
COG121608	<p>A. APPLICABILITY -</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Universal Natural Gas, Inc. (The Company) in the Montgomery, Walker and Houston Counties, Texas.</p> <p>B. DEFINITIONS -</p> <ol style="list-style-type: none"> 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20670

RATE SCHEDULESCHEDULE IDDESCRIPTION

supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3)), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS - In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT - If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20670

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Section E PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

E. PAYMENT FOR FUNDS - If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest.

F. SURCHARGE OR REFUND PROCEDURES - In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds.

G. COST OF GAS STATEMENT - The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT - The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20670

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October.
PSF2013UNI	The Company will pass on the one-time customer charge for the Pipeline Safety Inspection Fee in the amount of \$.98 for 2013 for each service line reported to be in service at the end of each calendar year, pursuant to the Texas Utilities Code 121.211 of the Commission's Rules and Regulations. That fee is based on the \$1.00 per service line.

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27595	N	MCF	\$8.3460	04/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			
27595	N	MCF	\$6.4240	08/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			
27595	N	MCF	\$8.4330	05/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			
27595	N	MCF	\$7.2320	03/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			
27595	N	MCF	\$6.9690	10/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			
27595	N	MCF	\$7.7080	07/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			
27595	N	MCF	\$7.2140	09/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			
27595	N	MCF	\$7.9520	06/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Montgomery County, Texas			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20670

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9797 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To Update the Pipeline Safety Fee.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20671

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/10/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 878395
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Residential121608-1	APPLICATION OF SCHEDULE - This schedule is applicable to all residential customers receiving gas service through a single meter in Montgomery, Walker and Houston Counties, Texas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations. MONTHLY RATE - The price payable by each residential customer for all consumption each month shall be \$2.42 per MCF (Commodity Rate), subject to the Gas Cost Adjustment set forth below. MONTHLY CUSTOMER OR METER CHARGE: \$12.00 PAYMENT: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. COST OF GAS ADJUSTMENT: The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause. NET MONTHLY RATE: The Net Monthly Rate is the Monthly Rate plus the Monthly Customer or Meter Charge excluding the Cost of Gas Adjustment, discounted by Five Percent (5%). All bills shall be rendered on the Monthly Rate basis. The difference between the Monthly and Net Monthly Rates, representing a discount, shall be allowed for payment of bills received in the companies offices within ten (10) days from the date of the bill.
COG121608	<p>A. APPLICABILITY -</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Universal Natural Gas, Inc. (The Company) in the Montgomery, Walker and Houston Counties, Texas.</p> <p>B. DEFINITIONS -</p> <ol style="list-style-type: none"> 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery points. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20671

RATE SCHEDULESCHEDULE IDDESCRIPTION

each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3)), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS - In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT - If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20671

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

E. PAYMENT FOR FUNDS - If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest.

F. SURCHARGE OR REFUND PROCEDURES - In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds.

G. COST OF GAS STATEMENT - The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT - The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October.

PSF2013UNI

The Company will pass on the one-time customer charge for the Pipeline Safety Inspection Fee in the amount of \$.98 for 2013 for each service line reported to be in service at the end of each calendar year, pursuant to the Texas Utilities Code

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20671

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	121.211 of the Commission's Rules and Regulations. That fee is based on the \$1.00 per service line.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27593	N	MCF	\$8.3460	04/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
27593	N	MCF	\$6.4240	08/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
27593	N	MCF	\$8.4330	05/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
27593	N	MCF	\$7.2320	03/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
27593	N	MCF	\$6.9690	10/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
27593	N	MCF	\$7.7080	07/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
27593	N	MCF	\$7.2140	09/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			
27593	N	MCF	\$7.9520	06/01/2014
<u>CUSTOMER NAME</u>	Residential Customers located in Montgomery County, Texas			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9797 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To Update the Pipeline Safety Fee.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20672

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 04/10/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/16/2014
GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 878395
BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Commercial121608-1	<p>APPLICATION OF SCHEDULE - This schedule is applicable to all commercial customers receiving gas service through a single meter in Montgomery, Walker and Houston Counties, Texas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.</p> <p>MONTHLY RATE - The price payable by each commercial customer for all consumption each month shall be \$2.42 per MCF (Commodity Rate), subject to the Gas Cost Adjustment set forth below.</p> <p>MONTHLY CUSTOMER OR METER CHARGE: \$25.00</p> <p>PAYMENT: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.</p> <p>COST OF GAS ADJUSTMENT: The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause.</p> <p>NET MONTHLY RATE: The Net Monthly Rate is the Monthly Rate plus the Monthly Customer or Meter Charge excluding the Cost of Gas Adjustment, discounted by Five Percent (5%). All bills shall be rendered on the Monthly Rate basis. The difference between the Monthly and Net Monthly Rates, representing a discount, shall be allowed for payment of bills received in the companies offices within ten (10) days from the date of the bill.</p>
COG121608	<p>A. APPLICABILITY -</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of Universal Natural Gas, Inc. (The Company) in the Montgomery, Walker and Houston Counties, Texas.</p> <p>B. DEFINITIONS -</p> <ol style="list-style-type: none"> 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20672

RATE SCHEDULESCHEDULE IDDESCRIPTION

supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3)), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

C. COST OF GAS - In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT - If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20672

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Section E PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

E. PAYMENT FOR FUNDS - If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest. If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Deposit Interest.

F. SURCHARGE OR REFUND PROCEDURES - In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds.

G. COST OF GAS STATEMENT - The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT - The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20672

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October.
PSF2013UNI	The Company will pass on the one-time customer charge for the Pipeline Safety Inspection Fee in the amount of \$.98 for 2013 for each service line reported to be in service at the end of each calendar year, pursuant to the Texas Utilities Code 121.211 of the Commission's Rules and Regulations. That fee is based on the \$1.00 per service line.

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27597	N	MCF	\$8.3460	04/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Walker County, Texas			
27597	N	MCF	\$6.4240	08/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Walker County, Texas			
27597	N	MCF	\$8.4330	05/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Walker County, Texas			
27597	N	MCF	\$7.2320	03/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Walker County, Texas			
27597	N	MCF	\$6.9690	10/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Walker County, Texas			
27597	N	MCF	\$7.7080	07/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Walker County, Texas			
27597	N	MCF	\$7.2140	09/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Walker County, Texas			
27597	N	MCF	\$7.9520	06/01/2014
<u>CUSTOMER NAME</u>	Commercial customers located in Walker County, Texas			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3524 COMPANY NAME: UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 20672

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): To Update the Pipeline Safety Fee.

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION