

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3340 COMPANY NAME: NATGAS INC.

TARIFF CODE: DS RRC TARIFF NO: 1

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/10/2010 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/13/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 600486
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
470	<p>Rate Schedule: 470. Applicable To Ozona Unincorporated service area. Effective Date: August 10, 2010.</p> <p>Application Applicable to Residential and Small Commercial Customers.</p> <p>Monthly Rate. Monthly customer charge of \$5.00 and Volumetric rate of \$7.03/MCF plus a cost of gas adjustment determined in accordance with the Gas Cost Rider.</p> <p>GAS COST RIDER. Gas bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes from the base level of those expenses embedded in the rates. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to the bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (CGA) The CGA to be applied to each MCF billed shall be computed as follows and rounded to the nearest \$.0001:</p> <p>CGA = (G/S-BASE+CF) WHERE :</p> <ol style="list-style-type: none"> G in dollars, is the expected cost of gas for the expected sales billing units. S in MCF at 14.65 PSIA, is the expected sales billing units to be billed to the Company's Ozona, Texas service area. CF in \$/MCF at 14.65 PSIA, is a correction factor charge per MCF to adjust for cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed to the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas and if this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas while the Company will absorb the excess. Base in \$/MCF at 14.65 PSIA, is the base cost of gas of \$3.00/MCF that is included in the base rate. <p>PL SAFETY FEE 2013 The Pipeline Safety Program Fee is a one time fee billed once a year to both commercial and residential customers. In 2013, customers were billed \$.84 per</p>

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<u>RATE SCHEDULE</u>	
<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	meter.

RATE ADJUSTMENT PROVISIONS
 None

<u>CUSTOMERS</u>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3078	N			
<u>CUSTOMER NAME</u>	Ozona Unincorporated Service Area			

REASONS FOR FILING
 NEW?: N RRC DOCKET NO: 9951 CITY ORDINANCE NO:
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): UPDATE PIPELINE SAFETY FEE

<u>SERVICES</u>	
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 3340 COMPANY NAME: NATGAS INC.

TARIFF CODE: DS RRC TARIFF NO: 2

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/10/2010 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/13/2014
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 600486
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
490	<p>Rate Schedule: 490. Applicable To Ozona Unincorporated service area. Effective Date: August 10, 2010.</p> <p>Application Applicable to Large Commercial customers.</p> <p>Monthly Rate. Monthly customer charge of \$5.00 and Volumetric rate of \$6.64/MCF plus a cost of gas adjustment determined in accordance with the Gas Cost Rider.</p> <p>GAS COST RIDER. Gas bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes from the base level of those expenses embedded in the rates. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to the bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (CGA) The CGA to be applied to each MCF billed shall be computed as follows and rounded to the nearest \$.0001:</p> <p>CGA = (G/S-BASE+CF) WHERE :</p> <p>6. G in dollars, is the expected cost of gas for the expected sales billing units.</p> <p>7. S in MCF at 14.65 PSIA, is the expected sales billing units to be billed to the Company's Ozona, Texas service area.</p> <p>8. CF in \$/MCF at 14.65 PSIA, is a correction factor charge per MCF to adjust for cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed to the customer.</p> <p>9. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas and if this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas while the Company will absorb the excess.</p> <p>10. Base in \$/MCF at 14.65 PSIA, is the base cost of gas of \$3.00/MCF that is included in the base rate.</p> <p>PL SAFETY FEE 2013 The Pipeline Safety Program Fee is a one time fee billed once a year to both commercial and residential customers. In 2013, customers were billed \$.84 per</p>

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TARIFF CODE: DS RRC TARIFF NO: 2

RATE SCHEDULE	
<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	meter.

RATE ADJUSTMENT PROVISIONS
 None

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
3078	N			
<u>CUSTOMER NAME</u>	Ozona Unincorporated Service Area			

REASONS FOR FILING
 NEW?: N RRC DOCKET NO: 9951 CITY ORDINANCE NO:
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): UPDATE PIPELINE SAFETY FEE

SERVICES	
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other (with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	LARGE COMMERCIAL