

1	The Disclosure of Hydraulic Fracturing Fluid Composition Act
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3	BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF {enter state}:
4 5	SECTION 1. DISCLOSURE OF COMPOSITION OF HYDRAULIC FRACTURING
6	FLUIDS
7	(A) The {insert relevant state agency} by rule shall:
8	(1) require an operator of a well on which a hydraulic fracturing treatment
9	is performed to:
10	is performed to:
11	(a) complete the form posted on the hydraulic fracturing chemical
12	registry Internet website of the Ground Water Protection Council and the
13	Interstate Oil and Gas Compact Commission with regard to the well;
14	interstate on and our compact commission with regard to the wen,
15	(b) include in the form completed under Paragraph (A):
16	(i) the total volume of water used in the hydraulic
17	fracturing treatment; and
18	(ii) each chemical ingredient that is subject to the
19	requirements of 29 C.F.R. Section 1910.1200(g)(2), as provided by
20	a service company or chemical supplier or by the operator, if the
21	operator provides its own chemical ingredients;
22	
23	(c) post the completed form described by Paragraph (A) on the
24	website described by that paragraph or, if the website is discontinued or
25	permanently inoperable, post the completed form on another publicly
26	accessible Internet website specified by the (relevant state agency)
27	
28	(d) submit the completed form described by Paragraph (A) to the
29	(relevant state agency) with the well completion report for the well; and
30	
31	(e) in addition to the completed form specified in Paragraph (D),
32	provide to the (relevant state agency) a list, to be made available on the
33	internet website of the Ground Water Protection Council and the Interstate
34	Oil and Gas Compact Commission or, if necessary, another publicly
35	accessible website, of all other chemical ingredients not listed on the
36	completed form that were intentionally included and used for the purpose
37	of creating a hydraulic fracturing treatment for the well. The (relevant
38	state agency) rule shall ensure that an operator, service company, or
39	supplier is not responsible for disclosing ingredients that:
40	(i) were not purposely added to the hydraulic fracturing
41	treatment:

86	(B) The protection and challenge of trade secrets under this section is governed
85	information in accordance with buosection (1) of that section.
84	information in accordance with Subsection (i) of that section.
83	1910.1200, to a health professional or emergency responder who needs the
82	information that is a trade secret as defined by Appendix D to 29 C.F.R. Section
81	an entity described by Subdivision (1) or (2) to provide information, including
80	(7) prescribe a process, consistent with 29 C.F.R. Section 1910.1200, for
79	secret claim, and
78	secret claim; and
77	being challenged and provide the owner an opportunity to substantiate its trade
76	for which the trade secret claim is made, or any other owner of the trade secret
75	treatment on the relevant well, the supplier of the additive or chemical ingredient
74	agency) promptly notify the service company performing the hydraulic fracturing
73	(6) require, in the event of a trade secret challenge, that the (relevant state
72	matter to which the claimed trade secret is relevant,
71	matter to which the claimed trade secret is relevant;
70	(c) a department or agency of this state with jurisdiction over a
69	by Paragraph (a); or
68	(a) the landowner on whose property the relevant wen is located, (b) a landowner who owns property adjacent to property described
67	(a) the landowner on whose property the relevant well is located;
66	secret protection under Subdivision (3) to:
65	(5) limit the persons who may challenge a claim of entitlement to trade
64	and (reservant state agency),
63	the (relevant state agency);
62	the second anniversary of the date the relevant well completion report is filed with
61	trade secret protection under Subdivision (3) to file the challenge not later than
60	(4) require a person who desires to challenge a claim of entitlement to
59	<i>,</i>
58	hydraulic fracturing treatment;
57	secret including the identity and amount of the chemical ingredient used in a
56	Subdivision (1) or (2) may withhold and declare certain information as a trade
55	(3) prescribe a process by which an entity required to comply with
54	(1),
53	necessary for the operator to comply with Subdivision (1);
52	treatment on a well to provide the operator of the well with the information
51	treatment on a well or a supplier of an additive used in a hydraulic fracturing
50	(2) require a service company that performs a hydraulic fracturing
49	65 P16 .1868,
48	be provided;
47	which they are found or that the concentration of such ingredients
46	require that the ingredients be identified based on the additive in
45	operator by a service company or supplier. The rule shall not
44	(iii) in the case of the operator, are not disclosed to the
43	present in the treatment; or
42	(ii) occur incidentally or are otherwise unintentionally

88 89 SECTION 2. This act applies only to a hydraulic fracturing treatment performed on a 90 well for which an initial drilling permit is issued on or after the date the initial rules adopted under that subchapter take effect. A hydraulic fracturing treatment performed on 92 a well for which an initial drilling permit is issued before the date the initial rules take 93 effect is governed by the law as it existed immediately before the effective date of this 94 Act, and that law is continued in effect for that purpose. 95 96 Adopted by the Energy, Environment and Agriculture Task Force at the States & Nation Policy Summit December 2, 2011. 98 Approved by the ALEC Board of Directors, January 17, 2011.

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