

RAILROAD COMMISSION OF TEXAS

OIL AND GAS WELL INFORMATION  
GAS WELL USER'S GUIDE

PUBLISHED BY THE  
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This publication was developed for the general public in response to inquiries concerning the availability of gas well information in ascii format. If you request assistance in using the manual, your request will be given every consideration.

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Publication Number: WLA002

## I. GENERAL INFORMATION

### IDENTIFICATION

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Developed For: Users of Oil and Gas Well Information  
By: Railroad Commission of Texas  
System Name: Gas Wells  
Computer: IBM 2003-116

### SYSTEM DESCRIPTION

---

The primary file of the automated Well System is the WL database. It is an on-line, disk resident file which contains information related to gas wells. The file information is made available to the inquiring public in ascii format.

The keys to the well records can be found in the first two bytes of each record.

The key representation is as follows:

GAS RECORD

---

RECORD KEY	SEGMENT NAME	DESCRIPTION
01	WLROOT	Well Root Segment (Gas version)
15	WLREMARK	Well Remark Segment
16	WLSEAL	Sealed Well Segment
17	WLGG1	Form G-1 Segment
18	WLGG10	Form G-10 Segment
19	WLGPGV10	Form G-10 Previous Segment
20	WLG1	Form GC-1 Segment
21	WLGRPTCY	Gas Reporting Cycle Segment
22	WLGFRMLK	Gas Forms Lacking Segment
23	WLGFRMDS	Gas Forms Lacking Description Segment
24	WLGALTF	Gas Allowable Transfers Segment
25	WLGPRVAL	Gas Previous Allowable Segment
27	WLGUIC	Gas Schedule/UIC Segment
28	WLSB126	Senate Bill 126 (2-Yr Inactive) Segment
29	WLPBAL	Panhandle Gas Balancing Segment



## PHYSICAL CHARACTERISTICS

---

1600 or 6250 BPI, Channel phase encoded

ascii Character Set

IBM Standard Labels

(One 80-character volume label, two 80-character header labels and two 80-character trailer labels)

GAS

---

Dataset Name: T.WLF102

Record Length: 319

Blocksize: 23,287

III. GAS INFORMATION

```

*****
* WLW700B2
*
* THIS COPY IS USED FOR THE WELL DATABASE'S
* WELL ROOT SEGMENT (GAS VERSION)
*
* SEGMENT NAME: WLROOT RECORD LENGTH: 110 BYTES
*
-----
* VARIABLE * TYPE * SSA *
* NAME * * NAME *
*
-----
* WL-GAS-ROOT-KEY * KEY * WLROOTKY *
* WL-GAS-INDEX * SECONDARY INDEX * XOGIND *
* WL-GAS-INDEX * SEARCH * WLOGIND *
* WL-GAS-ON-OFF-SCHED- * SEARCH * WLSCHIND *
* INDICATOR * * *
* WL-GAS-OR-OIL * SEARCH * WLOGCODE *
* WL-GAS-NUMERIC-DISTRICT * SEARCH * WLDIST *
* WL-GAS-RRC-ID * SEARCH * WLRRCID *
* WL-GAS-WELL-NUMBER * SEARCH * WLWELLNO *
* WL-GAS-SUBJECT-TO-14B2-FLAG SEARCH * WLOG14B2 *
*****

```

```

01 RAILROAD-COMMISSION-TAPE-REC. POS.
02 RRC-TAPE-RECORD-ID PIC X(02). 1
02 WL-GAS-ROOT-SEG.
03 WL-GAS-ROOT-KEY PIC 9(8) VALUE ZEROS. 3
03 WL-GAS-INDEX.
05 WL-GAS-ON-OFF-SCHED-INDICATOR PIC X(1) VALUE 'N'. 11
88 WL-GAS-ON-SCHEDULE VALUE 'N'.
88 WL-GAS-OFF-SCHEDULE VALUE 'Y'.
05 WL-GAS-OR-OIL PIC X(1) VALUE ZEROS. 12
05 WL-GAS-NUMERIC-DISTRICT PIC 9(2) VALUE ZEROS. 13
05 WL-GAS-RRC-ID PIC 9(6) VALUE ZEROS. 15
05 WL-GAS-WELL-NUMBER PIC X(6) VALUE ZEROS. 21
03 WL-GAS-REMOVE-FROM-SCHED-REASN PIC X(2) VALUE ZEROS. 27
88 WL-GAS-NOT-REMOVED VALUE '00'.
88 WL-GAS-PLUGGED-ABANDONED VALUE '01'.
88 WL-GAS-CONVERT-FRESH-WATER VALUE '02'.
88 WL-GAS-TRANSFER VALUE '05'.
88 WL-GAS-WORKOVER VALUE '06'.
88 WL-GAS-RECLASS VALUE '07'.
88 WL-GAS-EXMPT-SWR-DWNHOLE-COMM VALUE '08'.
88 WL-GAS-BUILT-IN-ERROR VALUE '09'.

```

03	WL-GAS-REMOVE-FROM-SCHED-DATE.			
	05 WL-GAS-REMOVE-FROM-SCHED-YEAR	PIC 9(4)	VALUE ZEROS.	29
	05 WL-GAS-REMOVE-FROM-SCHED-MONTH	PIC 9(2)	VALUE ZEROS.	33
	05 WL-GAS-REMOVE-FROM-SCHED-DAY	PIC 9(2)	VALUE ZEROS.	35
03	WL-GAS-PROB-PREVENT-ALLOW-FLAG	PIC X(1)	VALUE 'N'.	37
	88 WL-GAS-NO-PROBS-PREVENT-ALLOW		VALUE 'N'.	
	88 WL-GAS-PROBS-PREVENT-ALLOW		VALUE 'Y'.	
03	WL-GAS-BAY-OR-ESTUARY	PIC X(1)	VALUE ZEROS.	38
	88 WL-GAS-ON-LAND		VALUE ZEROS.	
	88 WL-GAS-IN-BAY-OR-ESTUARY		VALUE 'Y'.	
	88 WL-GAS-OFFSHORE		VALUE 'N'.	
03	WL-GAS-LAST-UTILIZED-DATE.			
	05 WL-GAS-LAST-UTILIZED-YEAR	PIC 9(4)	VALUE ZEROS.	39
	05 WL-GAS-LAST-UTILIZED-MONTH	PIC 9(2)	VALUE ZEROS.	43
	05 WL-GAS-LAST-UTILIZED-DAY	PIC 9(2)	VALUE ZEROS.	45
03	WL-GAS-EXCEPT-TO-SVY-TEST-FLAG	PIC X(1)	VALUE 'N'.	47
	88 WL-GAS-EXC-TO-SVY-NOT-GRANTED		VALUE 'N'.	
	88 WL-GAS-EXC-TO-SVY-GRANTED		VALUE 'Y'.	
03	WL-GAS-RECLASSIFIED-WELL-POINTER	PIC 9(8)	VALUE ZEROS.	48
03	WL-GAS-SURVEY-EFF-DATE.			
	05 WL-GAS-SURVEY-EFF-CENTURY	PIC 9(02)	VALUE ZEROS.	56
	05 WL-GAS-SURVEY-EFF-YEAR	PIC 9(02)	VALUE ZEROS.	58
	05 WL-GAS-SURVEY-EFF-MONTH	PIC 9(02)	VALUE ZEROS.	60
03	FILLER	PIC X(25)	VALUE ZEROS.	62
03	WL-GAS-SUBJECT-TO-14B2-FLAG	PIC X(01)	VALUE 'N'.	87
	88 WL-GAS-SUBJECT-TO-14B2		VALUE 'Y'.	
03	WL-GAS-UIC-VIOLATION-FLAG	PIC X(01)	VALUE 'N'.	88
	88 WL-GAS-UIC-VIOLATION		VALUE 'Y'.	
03	WL-GAS-LEGAL-VIOLATION-FLAG	PIC X(01)	VALUE 'N'.	89
	88 WL-GAS-LEGAL-VIOLATION		VALUE 'Y'.	
03	WL-GAS-EXT-FOR-STATE-PLUG-FLAG	PIC X(01)	VALUE 'N'.	90
03	WL-GAS-CERT-HB-1975-FLAG	PIC X(01)	VALUE ZEROS.	91
	88 WL-GAS-AUTO-CERT-HB-1975		VALUE 'A'.	
	88 WL-GAS-MANUAL-CERT-HB-1975		VALUE 'M'.	
03	WL-GAS-CERT-EFFECTIVE-DATE.			
	05 WL-GAS-CERT-EFFECTIVE-CC	PIC 9(02)	VALUE ZEROS.	92
	05 WL-GAS-CERT-EFFECTIVE-YY	PIC 9(02)	VALUE ZEROS.	94
	05 WL-GAS-CERT-EFFECTIVE-MM	PIC 9(02)	VALUE ZEROS.	96
03	WL-GAS-CERTIFICATION-LTR-DATE.			
	05 WL-GAS-CERTIFICATION-LTR-CC	PIC 9(02)	VALUE ZEROS.	98
	05 WL-GAS-CERTIFICATION-LTR-YY	PIC 9(02)	VALUE ZEROS.	100
	05 WL-GAS-CERTIFICATION-LTR-MM	PIC 9(02)	VALUE ZEROS.	102
	05 WL-GAS-CERTIFICATION-LTR-DD	PIC 9(02)	VALUE ZEROS.	104
03	WL-GAS-SHUT-IN-DATE.			
	05 WL-GAS-SHUT-IN-CCYY	PIC 9(04)	VALUE ZEROS.	106
	05 WL-GAS-SHUT-IN-MM	PIC 9(02)	VALUE ZEROS.	110
03	WL-GAS-PEND-REMOVAL-14B2-FLAG	PIC X(01)	VALUE SPACES.	112
	88 WL-GAS-PEND-REMOVAL-14B2		VALUE 'Y'.	
02	RRC-TAPE-FILLER		PIC X(0207).	113

```

*****
* WLW700B1
*
*          THIS COPY IS USED FOR THE WELL DATABASE'S
*          WELL ROOT SEGMENT (GAS VERSION)
*
* SEGMENT NAME:  WLROOT
*****

```

-----  
RRC-RECORD-ID  
-----

This two-digit number indicates the Railroad Commission (RRC) well database record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID  
Value        Record Description  
01        Well Root Segment (Gas Version)

-----  
WELL ROOT KEY (WL-GAS-ROOT-KEY)  
-----

This data item is a key for internal use by ADP. It is a number that will never change, even if the RRC ID changes. It is used to access the root segment in the Well Database.

-----  
GAS WELL ROOT INDEX (WL-GAS-INDEX)  
-----

Group item used as an alternate index to this segment.

-----  
ON OR OFF SCHEDULE FLAG (WL-GAS-ON-OFF-SCHED-INDICATOR)  
-----

This data item is a flag to indicate whether the well is on or off the schedule.

    N        Gas well is on the schedule  
    Y        Gas well is off the schedule

-----  
OIL OR GAS FLAG (WL-GAS-OR-OIL)  
-----

This data item indicates that the well is a gas well.  
    G        This record is for a gas well



-----  
DISTRICT (WL-GAS-NUMERIC-DISTRICT)  
-----

Identifies the RRC district in which the well is located. There are fourteen RRC districts. The districts are represented by a one-through-fourteen numeric value. The table below indicates the converted values:

VALUE	RRC DISTRICT ID	VALUE	RRC DISTRICT ID
01	- 01	08	- 7B
02	- 02	09	- 7C
03	- 03	10	- 08
04	- 04	11	- 8A
05	- 05	12	- 8B (not used)
06	- 06	13	- 09
07	- 6E (oil only)	14	- 10

-----  
GAS IDENTIFICATION NUMBER (WL-GAS-RRC-ID)  
-----

The gas RRC ID is a six-digit number assigned by the RRC which uniquely identifies each gas well within a field (reservoir). A well's RRC ID number changes if the well is plugged back or deepened to another zone. It does not change if the well is transferred to another zone.

-----  
WELL NUMBER (WL-GAS-WELL-NUMBER)  
-----

This data item is a six-digit number assigned by the operator. The first byte may be alphabetic, numeric or blank. The second and third bytes may be numeric or blank. The fourth byte may be numeric. The fifth or sixth bytes may be alphabetic or blank. If the third byte is blank, the second byte must be blank and the first byte may not be numeric.

-----  
REMOVED FROM SCHEDULE FLAG (WL-GAS-REMOVE-FROM-SCHED-REASN)  
-----

This data item indicates whether a gas well is removed from the gas schedule, and if so, why.

- 00 Not removed from the schedule
- 01 Plugged and abandoned
- 02 Converted to a fresh water well
- 05 Transferred to a different field or reservoir
- 06 Worked over to a different field or reservoir
- 07 Reclassed as an oil well
- 08 Granted downhole commingling exception
- 09 Well was built in error and was removed

-----  
REMOVED FROM SCHEDULE DATE (WL-GAS-REMOVE-FROM-SCHED-DATE)  
-----

This data item indicates the date a gas well was removed from schedule. The format is YYYY/MM/DD.

-----  
PROBLEM WITH ALLOWABLE FLAG (WL-GAS-PROB-PREVENT-ALLOW-FLAG)  
-----

This data item is a flag to indicate whether a problem associated with this well is severe enough to prevent the calculation of an allowable. If a well has a severe problem, the monthly calculate process bypasses this well, and the proration analyst cannot request an on-line allowable calculation until the problem is cleared.

N No problems to prevent an allowable  
Y The well cannot receive an allowable due to problems

-----  
BAY OR ESTUARY (WL-GAS-BAY-OR-ESTUARY)  
-----

This data item is a flag to indicate the well is or is not completed in a bay or estuary.

0 The well is located on land  
Y The well is in a bay or estuary  
N The well is an offshore well

-----  
DATE LAST UTILIZED (WL-GAS-LAST-UTILIZED-DATE)  
-----

This data item contains the date last utilized for a well not currently producing. The format is YYYY/MM/DD.

-----  
EXCEPTION TO G-10 SURVEY TEST FLAG (WL-GAS-EXCEPT-TO-SVY-TEST-FLAG)  
-----

This data item is a flag to indicate whether or not the well has an exception to filing a G-10 survey.

N No exception granted  
Y Exception to G-10 survey granted

-----  
RECLASSED WELL (WL-GAS-RECLASSED-WELL-POINTER)  
-----

This data item points to the oil well to which, or from which, the gas well was reclassified. Contains the well root key.

-----  
SURVEY EFFECTIVE DATE (WL-GAS-SURVEY-EFF-DATE)  
-----

The date the G-10 survey is effective. The format is YYYY/MM. This is used to determine if a G-10 is delinquent.

-----  
ELIGIBLE FOR MINI-BOND (WL-GAS-SUBJECT-TO-14B2-FLAG)  
-----

A flag for inactive wells that are subject to Rule 14 (b)(2).

- N Well is not eligible
- Y Well is subject to 14(b)(2)

-----  
UIC VIOLATION FLAG (WL-GAS-UIC-VIOLATION-FLAG)  
-----

A flag used for UIC wells that are subject to Rule 14(b)(2) to deny the 14(b)(2).

- N Well does not have a UIC violation
- Y Well is a UIC well with a UIC violation

-----  
LEGAL SECTION FLAG (WL-GAS-LEGAL-VIOLATION-FLAG)  
-----

A flag used by inactive wells that are subject to Rule 14(b)(2) to deny the 14(b)(2) if a legal problem exists.

- N Well does not have a legal problem
- Y Well has a problem and is being handled by the legal section.

-----  
plug with state funds (WL-gas-ext-for-state-plug-flag)  
-----

This data item indicates inactive wells that are subject to Rule 14(b)(2), and have been extracted to begin process to be plugged using state funds under sb 1103.

- N Well has not been extracted
- Y Well has been extracted, skip well in extract run

-----  
SHUT IN DATE (WL-GAS-SHUT-IN DATE)  
-----

This data item in ccyyymm format indicates the date the well was set to shut-in status

-----  
PENDING REMOVAL FLAG (WL-GAS-PEND-REMOVAL-14B2-FLAG)  
-----

This data item indicates if a well which is subject to Rule 14(b)(2), is working off its 14b2 status by becoming an active, producing well. If a well, subject to Rule 14b2 produces for three consecutive months then it will no longer be subject to Rule 14b2.

```

*****
* WLW70001
*
*          THIS COPY IS USED FOR THE WELL DATABASE'S
*          WELL REMARKS SEGMENT
*
*
* SEGMENT NAME:  WLREMARK          RECORD LENGTH:  90 BYTES
*-----*
* VARIABLE          *          TYPE          *          SSA          *
* NAME              *          *          *          NAME          *
*-----*
*  WL-REMARK-KEY    *          KEY          *          WLREMKY      *
*****
01  RAILROAD-COMMISSION-TAPE-REC.                                POS.
    02  RRC-TAPE-RECORD-ID                                     PIC X(02).  1
    02  WL-WELL-REMARKS.
        03  WL-REMARK-KEY                                     PIC 9(03)    VALUE ZEROS.3
        03  WL-WELL-REMARK-DATE.
            05  WL-REMARK-YEAR                             PIC 9(04)    VALUE ZEROS.6
            05  WL-REMARK-MON                             PIC 9(02)    VALUE ZEROS.10
            05  WL-REMARK-DAY                             PIC 9(02)    VALUE ZEROS.12
        03  WL-REMARK-TEXT                                  PIC X(66)    VALUE ZEROS.14
        03  WL-WELL-PRINT-ON-LEDGER-FLAG                  PIC X(01)    VALUE 'N'.
            88  WL-PRINT-ON-LEDGER                         VALUE 'Y'.
        03  FILLER                                         PIC X(12)    VALUE ZEROS.80
    02  RRC-TAPE-FILLER                                     PIC X(0227). 93

```

```

*****
* WLW70001
*
*          THIS COPY IS USED FOR THE WELL DATABASE'S
*          WELL REMARKS SEGMENT
*
* SEGMENT NAME:  WLREMARK
*****

```

-----  
RRC-RECORD-ID  
-----

This two-digit number indicates the Railroad Commission (RRC) well database record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID  
Value        Record Description  
15        Well Remarks Segment

-----  
REMARKS KEY (WL-REMARK-KEY)  
-----

This data item contains the remark number. Remarks are stored in ascending order by this number.

-----  
REMARK DATE (WL-WELL-REMARK-DATE)  
-----

This data item contains the date a remark is generated, either free-hand or automatically as a result of other updates, in the format YYYY/MM/DD.

-----  
REMARK TEXT (WL-REMARK-TEXT)  
-----

This data item is the text of the remarks pertaining to a well.

-----  
PRINT ON LEDGER (WL-WELL-PRINT-ON-LEDGER-FLAG)  
-----

This data item indicates whether the remarks are to be printed on the ledger or not.

N        Will not print on ledger  
Y        Will print on the oil ledger

```

*****
* WLW700P1
* THIS COPY IS USED FOR THE WELL DATABASE'S
* SEALED SEGMENT
*
*
* SEGMENT NAME: WLSEAL RECORD LENGTH: 35 BYTES
*-----*
* VARIABLE * TYPE * SSA *
* NAME * NAME *
*-----*
* NO KEY * * *
*****
01 RAILROAD-COMMISSION-TAPE-REC. POS.
02 RRC-TAPE-RECORD-ID PIC X(02). 1
02 WL-OIL-GAS-SEALED-SEGMENT.
03 WL-SEALED-EFFECTIVE-DATE.
05 WL-SEALED-EFFECTIVE-CENTURY PIC 9(2) VALUE ZEROS. 3
05 WL-SEALED-EFFECTIVE-YEAR PIC 9(2) VALUE ZEROS. 5
05 WL-SEALED-EFFECTIVE-MONTH PIC 9(2) VALUE ZEROS. 7
03 WL-SEALED-REASON PIC X(2) VALUE ZEROS. 9
88 SEALED-FOR-XXXXXX VALUE ' '.
88 SEALED-FOR-DELINQ-PROD-RPT VALUE '01'.
88 SEALED-FOR-DISCREPANT-PROD VALUE '02'.
88 SEALED-FOR-NO-OIL-BUT-CSG-PROD VALUE '03'.
88 SEALED-FOR-NO-GAS-BUT-CON-PROD VALUE '04'.
88 SEALED-FOR-LIQUID-OVERPROD VALUE '05'.
88 SEALED-FOR-GAS-OVERPROD VALUE '06'.
88 SEALED-FOR-DELINQ-FORMS-PROR VALUE '07'.
88 SEALED-FOR-PROD-NOT-EQUAL-GATH VALUE '08'.
88 SEALED-FOR-DELINQ-H-10 VALUE '09'.
88 SEALED-FOR-DELINQ-H-5 VALUE '10'.
88 SEALED-FOR-FAIL-PROOF-AUTHORTY VALUE '11'.
88 SEALED-FOR-COMP-OPER-VIOLATION VALUE '12'.
88 SEALED-FOR-RULE-VIOLATIONS VALUE '13'.
88 SEALED-PRIOR-TO-CONVERSION VALUE '99'.
03 WL-SEALED-ISSUE-DATE.
05 WL-SEALED-ISSUE-YEAR PIC 9(4) VALUE ZEROS. 11
05 WL-SEALED-ISSUE-MONTH PIC 9(2) VALUE ZEROS. 15
05 WL-SEALED-ISSUE-DAY PIC 9(2) VALUE ZEROS. 17

```

03	WL-SEALED-ISSUED-BY	PIC X(2)	VALUE ZEROS.	19
	88 SEALED-BY-PRODUCTION-CLERK		VALUE 'PC'.	
	88 SEALED-BY-PRORATION-ANALYST		VALUE 'PA'.	
	88 SEALED-BY-FIELD-OPERATIONS		VALUE 'FO'.	
	88 SEALED-BY-COMMINGLE-AUDIT		VALUE 'CA'.	
	88 SEALED-BY-LEGAL-ENFORCEMENT		VALUE 'LE'.	
03	WL-SEAL-REMOVED-DATE.			
	05 WL-SEAL-REMOVED-YEAR	PIC 9(4)	VALUE ZEROS.	21
	05 WL-SEAL-REMOVED-MONTH	PIC 9(2)	VALUE ZEROS.	25
	05 WL-SEAL-REMOVED-DAY	PIC 9(2)	VALUE ZEROS.	27
03	FILLER	PIC X(09)	VALUE ZEROS.	29
02	RRC-TAPE-FILLER		PIC X(0282).	38

```

*****
* WLW700P1
*
*           THIS COPY IS USED FOR THE WELL DATABASE'S
*           WELL SEALED SEGMENT
*
* SEGMENT NAME: WLSEAL
*****

```

-----  
RRC-RECORD-ID  
-----

This two-digit number indicates the Railroad Commission (RRC) well database record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID

Value	Record Description
16	Sealed Well Segment

-----  
CYCLE WHEN SEAL IS EFFECTIVE (WL-SEALED-EFFECTIVE-CYCLE)  
-----

This data item contains the date the seal order was to be effective. The format is YYYY/MM.

-----  
REASON FOR SEAL (WL-SEALED-REASON)  
-----

This data item indicates the reason the seal was placed on the well.

- 00 No reason is known
- 01 Delinquent production report
- 02 Discrepancies on production report
- 03 Reported casinghead gas but no oil
- 04 Reported condensate but no gas well gas
- 05 For liquid overproduction
- 06 For gas overproduction
- 07 For delinquent forms
- 08 Condensate amount produced does not match amount gathered
- 09 For delinquent H-10 form
- 10 For delinquent H-5 form
- 11 Failure to prove authority
- 12 Operator violations
- 13 Rule violations
- 99 Was sealed prior to database conversion, reason not known



-----  
DATE SEAL ISSUED (WL-SEALED-ISSUE-DATE)  
-----

This data item contains the date the seal was issued by the RRC.  
The format is YYYY/MM/DD.

-----  
UNIT ISSUING SEAL (WL-SEALED-ISSUED-BY)  
-----

This data item indicates the section of the RRC that issued the seal.

PC	Production
PA	Proration
FO	Field operations
CA	Commingle audit
LE	Legal enforcement

-----  
DATE SEAL REMOVED (WL-SEAL-REMOVED-DATE)  
-----

This data item contains the date the seal was removed from the well. The format is YYYY/MM/DD.

```

*****
* WLW701E1
*
* THIS COPY IS USED FOR THE WELL DATABASE'S
* SENATE BILL 126 SEGMENT
*
* SEGMENT NAME: WLSB126 RECORD LENGTH: 25 BYTES
*
* *NON-RECURRING SEGMENT*
*****
01 RAILROAD-COMMISSION-TAPE-REC. POS.
02 RRC-TAPE-RECORD-ID PIC X(02). 1
02 WL-SB126-SEGMENT.
05 WL-SB126-CERT-FLAG PIC X(1) VALUE ZEROS. 3
88 WL-SB126-AUTO-CERT VALUE 'A'.
88 WL-SB126-MANUAL-CERT VALUE 'M'.
05 WL-SB126-CERT-EFFECT-DATE.
10 WL-SB126-CERT-EFFECT-CC PIC 9(2) VALUE ZEROS. 4
10 WL-SB126-CERT-EFFECT-YY PIC 9(2) VALUE ZEROS. 6
10 WL-SB126-CERT-EFFECT-MM PIC 9(2) VALUE ZEROS. 8
05 WL-SB126-CERT-LTR-DATE.
10 WL-SB126-CERT-LTR-CC PIC 9(2) VALUE ZEROS. 10
10 WL-SB126-CERT-LTR-YY PIC 9(2) VALUE ZEROS. 12
10 WL-SB126-CERT-LTR-MM PIC 9(2) VALUE ZEROS. 14
10 WL-SB126-CERT-LTR-DD PIC 9(2) VALUE ZEROS. 16
05 WL-SB126-TURNAROUND-LTR-DATE.
10 WL-SB126-TURNAROUND-LTR-CC PIC 9(2) VALUE ZEROS. 18
10 WL-SB126-TURNAROUND-LTR-YY PIC 9(2) VALUE ZEROS. 20
10 WL-SB126-TURNAROUND-LTR-MM PIC 9(2) VALUE ZEROS. 22
10 WL-SB126-TURNAROUND-LTR-DD PIC 9(2) VALUE ZEROS. 24
05 FILLER PIC X(2) VALUE ZEROS. 26
02 RRC-TAPE-FILLER PIC X(0292). 28

```



```

*****
*          THIS COPYLIB CREATED BY RXCOMP3  20110901
* WLW700R3
*
*          THIS COPY IS USED FOR THE WELL DATABASE'S
*          FORM G-1 SEGMENT
*
* SEGMENT NAME:  WLGG1          RECORD LENGTH: 75 BYTES
*-----*
* VARIABLE          *          TYPE          *          SSA          *
* NAME              *          *          *          NAME          *
*-----*
* WL-G1-KEY          *          KEY          *          WLGG1KY        *
*****
01 RAILROAD-COMMISSION-TAPE-REC.          POS.
02 RRC-TAPE-RECORD-ID          PIC X(02). 1
02 WL-G1-INFORMATION-SEGMENT-OR.
03 WL-G1-KEY          PIC 9(8)          VALUE ZEROS. 3
03 WL-G1-TEST-DATE.
05 WL-G1-TEST-YEAR    PIC 9(4)          VALUE ZEROS. 11
05 WL-G1-TEST-MONTH  PIC 9(2)          VALUE ZEROS. 15
05 WL-G1-TEST-DAY    PIC 9(2)          VALUE ZEROS. 17
03 WL-GAS-G1-POTENTIAL PIC +9(9)          VALUE ZEROS. 19
03 WL-GAS-G1-SLOPE    PIC +9(1)V9(3)      VALUE ZEROS. 29
03 WL-GAS-G1-SIWH     PIC +9(5)          VALUE ZEROS. 34
03 WL-GAS-G1-BHP      PIC +9(5)          VALUE ZEROS. 40
03 WL-GAS-G1-GAS-GRAVITY PIC +9(1)V9(3)    VALUE ZEROS. 46
03 WL-GAS-G1-COND-GRAVITY PIC +9(2)V9(1)    VALUE ZEROS.51
03 WL-GAS-G1-GOR      PIC +9(5)          VALUE ZEROS. 55
03 WL-GAS-G1-TEST-GAS PIC +9(9)          VALUE ZEROS. 61
03 WL-G1-ADMIN-ADD-FLAG PIC X(1)          VALUE ZEROS. 71
08 WL-ADMIN-ADDED     VALUE IS 'Y'.
03 FILLER             PIC X(6)          VALUE ZEROS. 72
02 RRC-TAPE-FILLER    PIC X(0242). 78

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```

*****
* WLW700R1
*
*          THIS COPY IS USED FOR THE WELL DATABASE'S
*          FORM G-1 SEGMENT
*
* SEGMENT NAME:  WLGG1
*****

```

-----  
RRC-RECORD-ID  
-----

This two-digit number indicates the Railroad Commission (RRC) well database record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID

Value	Record Description
17	Form G-1 Segment

-----  
FORM G-1 KEY (WL-G1-KEY)  
-----

This data item is an internal key for ADP purposes only. This will keep the G-1 records in ascending order by key but descending by date so that the oldest G-1 would be last and the newest one would be first.

-----  
DATE OF G-1 TEST (WL-G1-TEST-DATE)  
-----

This data item is the date filed on the Form G-1 as the date of test. The format is YYYY/MM/DD.

-----  
G-1 POTENTIAL (WL-GAS-G1-POTENTIAL)  
-----

Also known as the absolute open flow, this data item is the potential as reported on the G-1 test. It should be the maximum amount the well can produce if allowed to blow into the atmosphere.

-----  
G-1 ANGLE OF SLOPE (WL-GAS-G1-SLOPE)  
-----

This data item is a ratio of how pressure changes with flow rate over a period of time. The formula is a computation of pressure differences squared divided by flow rate. It should be greater than or equal to 1.

-----  
SHUT-IN PRESSURE (WL-GAS-G1-SIWH)  
-----

This data item is the surface pressure of a well, shut-in during the G-1 test. It is measured in pounds per square inch (PSI).

-----  
BOTTOM HOLE PRESSURE (WL-GAS-G1-BHP)  
-----

This data item is the pressure in the reservoir of a well. It could be a shut-in or flowing bottom hole pressure obtained or derived during the G-1 test. It is measured in pounds per square inch (PSI).

-----  
GAS GRAVITY (WL-GAS-G1-GAS-GRAVITY)  
-----

This data item is the ratio of the density of the gas to the density of the air at standard conditions (or 1), as reported on the G-1.

-----  
CONDENSATE GRAVITY (WL-GAS-G1-COND-GRAVITY)  
-----

This data item contains the gravity of the condensate produced from the well during the G-1 test. It is measured in degrees API.

-----  
CONDENSATE GAS RATIO (WL-GAS-G1-GOR)  
-----

This data item contains the well's ratio of gas well gas to condensate as measured in cubic feet per barrel. This ratio is used to classify a well as either an oil well or gas well. The statutory definition of a gas well is one with a gas-liquid ratio of at least 100,000 cubic feet of gas to 1 barrel of liquid.

-----  
TEST GAS (WL-GAS-G1-TEST-GAS)  
-----

This data item contains the amount of gas produced by the well during the duration of the g-1 test, measured in mcf.

-----  
ADMINISTRATIVE ADD FLAG (WL-G1-ADMIN-ADD-FLAG)  
-----

This data item is a flag, which, when set to 'y', denotes this as an administratively added G-1 segment. When the flag is not set the value should be zero.

```

*****
*           THIS COPYLIB CREATED BY RXCOMP3   20110901
* WLW700S6
*           THIS COPY IS USED FOR THE WELL DATABASE'S
*           FORM G-10 SEGMENT
*
* WL-G10-DAY-KEY = 99 - WL-G10-EFF-DAY (SO ALL G-10'S WILL BE
* IN ASCENDING ORDER BY KEY (DESCENDING BY DATE).
* *****
* ***** IF THIS COPYLIB CHANGES ALSO MODIFY WLW700X (WLG10)
* *****
*
* SEGMENT NAME:  WLG10                      RECORD LENGTH: 145 BYTES
*-----*
* VARIABLE          *          TYPE          *          SSA          *
* NAME              *          *          *          NAME          *
*-----*
* WL-G10-KEY        *          KEY          *          WLG10KY        *
* WL-G10-TEST-DATE *          SEARCH        *          WLG10TSTDT     *
*****

```

```

01 RAILROAD-COMMISSION-TAPE-REC.                                POS.
02 RRC-TAPE-RECORD-ID                                         PIC X(02). 1
02 WL-G10-INFORMATION-SEGMENT-OR.
03 WL-G10-KEY.
05 WL-G10-CYCLE-KEY          PIC 9(4)      VALUE ZEROS. 3
05 WL-G10-DAY-KEY           PIC 9(2)      VALUE ZEROS. 7
03 WL-G10-EFF-DATE.
05 WL-G10-EFF-YEAR          PIC 9(4)      VALUE ZEROS. 9
05 WL-G10-EFF-MONTH        PIC 9(2)      VALUE ZEROS. 13
05 WL-G10-EFF-DAY          PIC 9(2)      VALUE ZEROS. 15
03 WL-G10-TEST-DATE.
05 WL-G10-TEST-YEAR        PIC 9(4)      VALUE ZEROS. 17
05 WL-G10-TEST-MONTH      PIC 9(2)      VALUE ZEROS. 21
05 WL-G10-TEST-DAY        PIC 9(2)      VALUE ZEROS. 23
03 WL-G10-TYPE-TEST-FLAG   PIC X(1)      VALUE 'I'. 25
88 WL-G10-INITIAL          VALUE 'I'.
88 WL-G10-CORRECTED        VALUE 'C'.
88 WL-G10-EXEMPT           VALUE 'E'.
88 WL-G10-RETEST           VALUE 'R'.
88 WL-G10-SURVEY           VALUE 'S'.
88 WL-G10-DELINQUENT      VALUE 'D'.
88 WL-G10-ADMINISTRATIVE   VALUE 'A'.
03 WL-G10-DELIVERABILITY   PIC +9(09)     VALUE ZEROS. 26
03 WL-G10-DAILY-COND       PIC +9(5)V9(1)  VALUE ZEROS. 36

```

03	WL-G10-DAILY-WATER	PIC +9(07)	VALUE ZEROS.	43
03	WL-G10-GAS-GRAVITY	PIC +9(1)V9(3)	VALUE ZEROS.	51
03	WL-G10-COND-GRAVITY	PIC +9(2)V9(1)	VALUE ZEROS.	56
03	WL-G10-RATIO	PIC +9(05)	VALUE ZEROS.	60
03	WL-G10-SIWH	PIC +9(06)	VALUE ZEROS.	66
03	WL-G10-FLOW-PRESS	PIC +9(05)	VALUE ZEROS.	73
03	WL-G10-POTENTIAL	PIC +9(09)	VALUE ZEROS.	79
03	WL-G10-BHP	PIC +9(05)	VALUE ZEROS.	89
03	WL-G10-CD-SHUTIN	PIC X(1)	VALUE 'N'.	95
	88 WL-G10-NOT-SHUTIN-WELL		VALUE 'N'.	
	88 WL-G10-SHUTIN-WELL		VALUE 'Y'.	
03	WL-G10-WHP-SHUTIN-WELL	PIC +9(07)	VALUE ZEROS.	96
03	WL-G10-ROCK-PRESS	PIC +9(05)	VALUE ZEROS.	104
03	WL-G10-CAL-DEL-POTE	PIC +9(09)	VALUE ZEROS.	110
03	WL-G10-ISSUE-DATE.			
	05 WL-G10-ISSUE-YEAR	PIC 9(4)	VALUE ZEROS.	120
	05 WL-G10-ISSUE-MONTH	PIC 9(2)	VALUE ZEROS.	124
	05 WL-G10-ISSUE-DAY	PIC 9(2)	VALUE ZEROS.	126
03	WL-G10-SHUTIN-DATE.			
	05 WL-G10-SHUTIN-YEAR	PIC 9(4)	VALUE ZEROS.	128
	05 WL-G10-SHUTIN-MONTH	PIC 9(2)	VALUE ZEROS.	132
03	WL-G10-ANNUAL-CMGL-TST-FLAG	PIC X(1)	VALUE 'N'.	134
	88 ANNUAL-COMMINGLE-TEST		VALUE 'Y'.	
03	WL-G10-SURVEY-COUNTED-FLAG	PIC X(1)	VALUE ZEROS.	135
	88 WL-G10-SURVEY-COUNTED		VALUE 'Y'.	
03	WL-G10-FILED-EDI-FLAG	PIC X(1)	VALUE 'N'.	136
	88 WL-G10-FILED-EDI		VALUE 'Y'.	
03	WL-G10-2YR-SURVEY-COUNTED-FLAG	PIC X(1)	VALUE ZEROS.	137
	88 WL-G10-2YR-SURVEY-COUNTED		VALUE 'Y'.	
03	WL-G10-WH-PRES-TEST-DATE.			
	05 WL-G10-WHP-TEST-YEAR	PIC 9(4)	VALUE ZEROS.	138
	05 WL-G10-WHP-TEST-MONTH	PIC 9(2)	VALUE ZEROS.	142
	05 WL-G10-WHP-TEST-DAY	PIC 9(2)	VALUE ZEROS.	144
03	FILLER	PIC X(2)	VALUE ZEROS.	146
02	RRC-TAPE-FILLER		PIC X(0172).	148



```

*****
* WLW700S1
*
*          THIS COPY IS USED FOR THE WELL DATABASE'S
*                   FORM G-10 SEGMENT
*
* SEGMENT NAME:  WLGG10
*****

```

-----  
RRC-RECORD-ID  
-----

This two-digit number indicates the Railroad Commission (RRC) well database record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID

Value	Record Description
18	Form G-10 Segment
19	Form G-10 Previous Segment

-----  
G-10 KEY (WL-G10-KEY)  
-----

This group data item is the key to the G-10 segment. It includes WL-G10-CYCLE-KEY and WL-G10-DAY-KEY. The purpose of the key is to indicate the effective cycle and day of a G-10 test and to place them in ascending order by key (descending by date).

-----  
G-10 CYCLE KEY (WL-G10-CYCLE-KEY)  
-----

The cycle the G-10 is effective.

-----  
G-10 DAY KEY (WL-G10-DAY-KEY)  
-----

Since there can be more than one G-10 filed for a month, the day key makes the G-10 key unique. The day key is derived by subtracting the effective day from 99, and this will order the most recently filed G-10 first in the database.

-----  
G-10 EFFECTIVE DATE (WL-G10-EFF-DATE)  
-----

This data item contains the date the information on a G-10 becomes effective for allowable purposes. The format is YYYY/MM/DD.

1

-----  
G-10 TEST DATE (WS-G10-TEST-DATE)  
-----

This data item contains the date on which a G-10 test is conducted for a well. The format is YYYY/MM/DD.

-----  
G-10 TYPE TEST (WL-G10-TYPE-TEST-FLAG)  
-----

This data item indicates the type of G-10 report represented by this segment.

I	Initial
C	Corrected
E	Exempt
R	Retest
S	Survey
D	Delinquent

-----  
DELIVERABILITY (WL-G10-DELIVERABILITY)  
-----

This data item indicates the daily amount of gas produced during the G-10 test. This amount is given in MCF.

-----  
DAILY CONDENSATE AMOUNT (WL-G10-DAILY-COND)  
-----

This data item indicates the daily amount of condensate produced during the G-10 test. This amount is given in BBL.

-----  
DAILY WATER AMOUNT (WL-G10-DAILY-WATER)  
-----

This data item indicates the daily amount of water produced during the G-10 test. This amount is given in BBL.

-----  
G-10 GAS GRAVITY (WL-G10-GAS-GRAVITY)  
-----

This data item contains the gravity of the gas produced from the well during the G-10 test.

-----  
G-10 CONDENSATE GRAVITY (WL-G10-COND-GRAVITY)  
-----

This data item contains the gravity of the liquid produced from the well during the G-10 test.

-----  
G-10 GAS/LIQUID RATIO (WL-G10-RATIO)  
-----

This data item contains the ratio of gas to condensate of the well, measured in cubic feet per barrel. This ratio is used to classify the well as a gas well or an oil well. The statutory definition of a gas well is one that has a gas-liquid ratio of 100,000 cu. ft. of gas to 1 barrel of oil.

-----  
G-10 SHUT-IN WELLHEAD PRESSURE (WL-G10-SIWH)  
-----

This data item indicates the surface pressure of a well that was shut-in during the G-10 test. This test is conducted as part of the G-10 survey test if required by the field rules. It is measured in pounds per square inch (PSI).

-----  
G-10 FLOWING WELLHEAD PRESSURE (WL-G10-FLOW-PRESS)  
-----

This data item contains the wellhead, or surface, pressure of a well that is flowing during the G-10 test. It is measured in pounds per square inch (PSI). It is the same as flowing tubing pressure.

-----  
G-10 POTENTIAL (WL-G10-POTENTIAL)  
-----

This data item lists the amount of gas a well produces when allowed to flow during the G-10 test. This test is conducted as part of the G-10 survey test if required by the field rules. It is measured in MCF. It should represent the maximum amount a well is capable of producing under normal and usual operating conditions. This is measured (while the G-1 potential is graphically derived).

-----  
G-10 BOTTOM HOLE PRESSURE (WL-G10-BHP)  
-----

This data item indicates the bottom hole pressure of a well. This test is conducted as part of the G-10 survey test if required by the field rules. It is measured in pounds per square inch (PSI).

-----  
SHUT-IN WELL INDICATOR (WL-G10-CD-SHUTIN)  
-----

This data item indicates whether a well is shut-in.

N Well is not shut-in  
Y Well is shut-in

-----  
G-10 WELLHEAD PRESSURE OF SHUT-IN WELL (WL-G10-WHP-SHUTIN-WELL)  
-----

This data item indicates the wellhead pressure of a well whose status is classified as shut-in. It is measured in pounds per square inch (PSI).

-----  
G-10 ROCK PRESSURE (WL-G10-ROCK-PRESS)  
-----

This data item is the shut-in reservoir or shut-in bottom hole pressure of a well. It is reported on Form G-10 or Form GWT, which is an auxiliary form to the G-10.

-----  
CALCULATED DELIVERABILITY POTENTIAL (WL-G10-CAL-DEL-POTE)  
-----

This data item is a variable in the allocation formula for certain fields in District 10. It is not the same as deliverability or potential; however, it can be reported on Form G-10 or Form GWT, which is an auxiliary form to the G-10. It is a derived number based on test data.

-----  
G-10 ISSUE DATE (WL-G10-ISSUE-DATE)  
-----

This is the date the most recent Gas Well Status Report (G-10) was filed. The format is YYYY/MM/DD.

-----  
SHUT IN DATE (WL-G10-SHUTIN-DATE)  
-----

Date the well was last produced or utilized. The format is YYYY/MM.

-----  
ANNUAL COMMINGLE TEST FLAG (WL-G10-ANNUAL-CMGL-TST-FLAG)  
-----

Indicates whether the G-10 is the annual commingle test.

N Not annual commingle test  
Y Annual commingle test

```

*****
*           THIS COPYLIB CREATED BY RXCOMP3   20110901
* WLW700X4
*           THIS COPY IS USED FOR THE WELL DATABASE'S
*           FORM G-10 PREVIOUS SEGMENT
*
* WL-G10-DAY-KEY = 99 - WL-G10-EFF-DAY (SO ALL G-10'S WILL BE
* IN ASCENDING ORDER BY KEY (DESCENDING BY DATE)).
*
* SEGMENT NAME:  WLG10          RECORD LENGTH: 145 BYTES
*-----*
* VARIABLE      |          TYPE          |      SSA      *
* NAME          |          |      NAME     *
*-----*
*****

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01 RAILROAD-COMMISSION-TAPE-REC.                                POS.
02 RRC-TAPE-RECORD-ID                                         PIC X(02). 1
02 WL-G10-PREV-INFO-SEGMENT-OR.
03 WL-G10-KEY-PREV.
05 WL-G10-CYCLE-KEY-PREV          PIC 9(4)      VALUE ZEROS. 3
05 WL-G10-DAY-KEY-PREV           PIC 9(2)      VALUE ZEROS. 7
03 WL-G10-EFF-DATE-PREV.
05 WL-G10-EFF-YEAR-PREV          PIC 9(4)      VALUE ZEROS. 9
05 WL-G10-EFF-MONTH-PREV         PIC 9(2)      VALUE ZEROS. 13
05 WL-G10-EFF-DAY-PREV           PIC 9(2)      VALUE ZEROS. 15
03 WL-G10-TEST-DATE-PREV.
05 WL-G10-TEST-YEAR-PREV         PIC 9(4)      VALUE ZEROS. 17
05 WL-G10-TEST-MONTH-PREV        PIC 9(2)      VALUE ZEROS. 21
05 WL-G10-TEST-DAY-PREV          PIC 9(2)      VALUE ZEROS. 23
03 WL-G10-TYPE-TEST-FLAG-PREV    PIC X(1)      VALUE 'I'. 25
88 WL-G10-INITIAL-PREV           VALUE 'I'.
88 WL-G10-CORRECTED-PREV         VALUE 'C'.
88 WL-G10-EXEMPT-PREV            VALUE 'E'.
88 WL-G10-RETEST-PREV            VALUE 'R'.
88 WL-G10-SURVEY-PREV            VALUE 'S'.
88 WL-G10-DELINQUENT-PREV        VALUE 'D'.
88 WL-G10-ADMINISTRATIVE-PREV    VALUE 'A'.
03 WL-G10-DELIVERABILITY-PREV    PIC +9(09)    VALUE ZEROS. 26
03 WL-G10-DAILY-COND-PREV        PIC +9(05)V9(1) VALUE ZEROS. 36

```

03	WL-G10-DAILY-WATER-PREV	PIC +9(07)		43
			VALUE ZEROS.	
03	WL-G10-GAS-GRAVITY-PREV	PIC +9(1)V9(3)		51
			VALUE ZEROS.	
03	WL-G10-COND-GRAVITY-PREV	PIC +9(2)V9(1)		56
			VALUE ZEROS.	
03	WL-G10-RATIO-PREV	PIC +9(05)		60
			VALUE ZEROS.	
03	WL-G10-SIWH-PREV	PIC +9(06)		66
			VALUE ZEROS.	
03	WL-G10-FLOW-PRESS-PREV	PIC +9(05)		73
			VALUE ZEROS.	
03	WL-G10-POTENTIAL-PREV	PIC +9(09)		79
			VALUE ZEROS.	
03	WL-G10-BHP-PREV	PIC +9(05)		89
			VALUE ZEROS.	
03	WL-G10-CD-SHUTIN-PREV	PIC X(1)	VALUE 'N'.	95
	88 WL-G10-NOT-SHUTIN-WELL-PREV		VALUE 'N'.	
	88 WL-G10-SHUTIN-WELL-PREV		VALUE 'Y'.	
03	WL-G10-WHP-SHUTIN-WELL-PREV	PIC +9(07)		96
			VALUE ZEROS.	
03	WL-G10-ROCK-PRESS-PREV	PIC +9(05)		104
			VALUE ZEROS.	
03	WL-G10-CAL-DEL-POTE-PREV	PIC +9(09)		110
			VALUE ZEROS.	
03	WL-G10-ISSUE-DATE-PREV.			
	05 WL-G10-ISSUE-YEAR-PREV	PIC 9(04)	VALUE ZEROS.	120
	05 WL-G10-ISSUE-MONTH-PREV	PIC 9(02)	VALUE ZEROS.	124
	05 WL-G10-ISSUE-DAY-PREV	PIC 9(02)	VALUE ZEROS.	126
03	WL-G10-SHUTIN-DATE-PREV.			
	05 WL-G10-SHUTIN-YEAR-PREV	PIC 9(04)	VALUE ZEROS.	128
	05 WL-G10-SHUTIN-MONTH-PREV	PIC 9(02)	VALUE ZEROS.	132
03	WL-G10-ANN-CMGL-TST-FLAG-PREV	PIC X(1)	VALUE 'N'.	134
	88 ANNUAL-COMMINGLE-TEST-PREV		VALUE 'Y'.	
03	WL-G10-SURVEY-CNTED-FLAG-PREV	PIC X(1)	VALUE ZEROS.	135
	88 WL-G10-SURVEY-COUNTED-PREV		VALUE 'Y'.	
03	WL-G10-FILING-EDI-PREV-FLAG	PIC X(01)	VALUE 'N'.	136
	88 WL-G10-FILING-EDI-PREV		VALUE 'Y'.	
03	WL-G10-2YR-SRVY-CNTED-FLAG-PRV	PIC X(1)	VALUE ZEROS.	137
	88 WL-G10-2YR-SURVEY-COUNTED-PREV		VALUE 'Y'.	
03	WL-G10-WH-PRES-TEST-DATE-PREV.			
	05 WL-G10-WHP-TEST-YEAR-PREV	PIC 9(4)	VALUE ZEROS.	138
	05 WL-G10-WHP-TEST-MONTH-PREV	PIC 9(2)	VALUE ZEROS.	142
	05 WL-G10-WHP-TEST-DAY-PREV	PIC 9(2)	VALUE ZEROS.	144
03	FILLER	PIC X(2)	VALUE ZEROS.	146
02	RRC-TAPE-FILLER		PIC X(0172).	148

```

*****
* WLW700x1
*
*          THIS COPY IS USED FOR THE WELL DATABASE'S
*          FORM G-10 previous segment
*
* SEGMENT NAME:  WLGpvg10
*****

```

Note: This segment is used to hold G-10s that have the same effective date as the G-10 found in the WLGG10 segment. For an explanation of data fields see the WLGG10 segment.

-----  
G-10 KEY (WL-G10-KEY-prev)  
-----

This group data item was the key to the g-10 segment when this g-10 was in effect.

-----  
G-10 CYCLE KEY (WL-G10-CYCLE-KEY-prev)  
-----

The cycle the G-10 was effective.

-----  
G-10 DAY KEY (WL-G10-DAY-KEY-prev)  
-----

Since there can be more than one G-10 filed for a month, the day key makes the G-10 key unique. The day key is derived by subtracting the effective day from 99, and this will order the most recently filed G-10 first in the database.

-----  
G-10 EFFECTIVE DATE (WL-G10-EFF-DATE-prev)  
-----

This data item contains the date the information on a G-10 became effective for allowable purposes. The format is YYYY/MM/DD.

-----  
G-10 TEST DATE (WS-G10-TEST-DATE-prev)  
-----

This data item contains the date on which this G-10 test was conducted for a well. The format is YYYY/MM/DD.

-----  
G-10 TYPE TEST (WL-G10-TYPE-TEST-FLAG-prev)  
-----

This data item indicates the type of G-10 report represented by this segment.

I	Initial
C	Corrected
E	Exempt
R	Retest
S	Survey
D	Delinquent

-----  
DELIVERABILITY (WL-G10-DELIVERABILITY-prev)  
-----

This data item indicates the daily amount of gas produced during the G-10 test. This amount is given in MCF.

-----  
DAILY CONDENSATE AMOUNT (WL-G10-DAILY-COND-prev)  
-----

This data item indicates the daily amount of condensate produced during the G-10 test. This amount is given in BBL.

-----  
DAILY WATER AMOUNT (WL-G10-DAILY-WATER-prev)  
-----

This data item indicates the daily amount of water produced during the G-10 test.

-----  
G-10 GAS GRAVITY (WL-G10-GAS-GRAVITY-prev)  
-----

This data item contains the gravity of the gas produced from the well during the G-10 test.

-----  
G-10 CONDENSATE GRAVITY (WL-G10-COND-GRAVITY-prev)  
-----

This data item contains the gravity of the liquid produced from the well during the G-10 test.



-----  
G-10 GAS/LIQUID RATIO (WL-G10-RATIO-prev)  
-----

This data item contains the ratio of gas to condensate of the well, measured in cubic feet per barrel. This ratio is used to classify the well as a gas well or an oil well. The statutory definition of a gas well is one that has a gas-liquid ratio of 100,000 cu. ft. of gas to 1 barrel of oil.

-----  
G-10 SHUT-IN WELLHEAD PRESSURE (WL-G10-SIWH-prev)  
-----

This data item indicates the surface pressure of a well that was shut-in during the G-10 test. This test is conducted as part of the G-10 survey test if required by the field rules. It is measured in pounds per square inch (PSI).

-----  
G-10 FLOWING WELLHEAD PRESSURE (WL-G10-FLOW-PRESS-prev)  
-----

This data item contains the wellhead, or surface, pressure of a well that is flowing during the G-10 test. It is measured in pounds per square inch (PSI). It is the same as flowing tubing pressure.

-----  
G-10 POTENTIAL (WL-G10-POTENTIAL-prev)  
-----

This data item lists the amount of gas a well produces when allowed to flow during the G-10 test. This test is conducted as part of the G-10 survey test if required by the field rules. It is measured in MCF. It should represent the maximum amount a well is capable of producing under normal and usual operating conditions. This is measured (while the G-1 potential is graphically derived).

-----  
G-10 BOTTOM HOLE PRESSURE (WL-G10-BHP-prev)  
-----

This data item indicates the bottom hole pressure of a well. This test is conducted as part of the G-10 survey test if required by the field rules. It is measured in pounds per square inch (PSI).

-----  
SHUT-IN WELL INDICATOR (WL-G10-CD-SHUTIN-prev)  
-----

This data item indicates whether a well is shut-in.

N Well is not shut-in  
Y Well is shut-in

-----  
G-10 WELLHEAD PRESS OF SHUT-IN WELL (WL-G10-WHP-SHUTIN-WELL-prev)  
-----

This data item indicates the wellhead pressure of a well whose status is classified as shut-in. It is measured in pounds per square inch (PSI).

-----  
G-10 ROCK PRESSURE (WL-G10-ROCK-PRESS-prev)  
-----

This data item is the shut-in reservoir or shut-in bottom hole pressure of a well. For some fields in District 10, rock pressure is a factor in the allocation formula. It is reported on Form G-10 or Form GWT, which is an auxiliary form to the G-10.

-----  
CALCULATED DELIVERABILITY POTENTIAL (WL-G10-CAL-DEL-POTE-prev)  
-----

This data item is a variable in the allocation formula for certain fields in District 10. It is not the same as deliverability or potential; however, it can be reported on Form G-10 or Form GWT, which is an auxiliary form to the G-10. It is a derived number based on test data.

-----  
G-10 ISSUE DATE (WL-G10-ISSUE-DATE-prev)  
-----

This is the date the this Gas Well Status Report (G-10) was filed. The format is YYYY/MM/DD.

-----  
SHUT IN DATE (WL-G10-SHUTIN-DATE-prev)  
-----

Date the well was last produced or utilized. The format is YYYY/MM.

-----  
ANNUAL COMMINGLE TEST FLAG (WL-G10-ANN-CMGL-TST-FLAG-prev)  
-----

Indicates whether the G-10 is the annual commingle test.

- N Production test or status report
- Y Annual commingle test

```

*****
*          THIS COPYLIB CREATED BY RXCOMP3   20110901
* WLW701A1
*          THIS COPY IS USED FOR THE WELL DATABASE'S
*          FORM GC-2 SEGMENT
*
*
*
* SEGMENT NAME:  WLGC1          RECORD LENGTH: 110 BYTES
*-----*
* VARIABLE          *          TYPE          *          SSA          *
* NAME              *          *          *          NAME          *
*-----*
* WL-GC1-KEY        *          KEY          *          WLGGC2KY       *
* WL-GC1-TEST-DATE *          SEARCH        *          WLGCTSDT      *
*****

```

```

01 RAILROAD-COMMISSION-TAPE-REC.          POS.
02 RRC-TAPE-RECORD-ID                    PIC X(02). 1
02 WL-GC1-INFORMATION-SEGMENT-OR.
03 WL-GC1-KEY                            PIC 9(6)    VALUE ZEROS. 3
03 WL-GC1-NUMBER-OF-EFF-CYCLES           PIC 9(1)    VALUE ZEROS. 9
03 WL-GC1-DATE-OF-DETERMINATION.
05 WL-GC1-TEST-YEAR                      PIC 9(4)    VALUE ZEROS. 10
05 WL-GC1-TEST-MONTH                    PIC 9(2)    VALUE ZEROS. 14
05 WL-GC1-TEST-DAY                      PIC 9(2)    VALUE ZEROS. 16
03 WL-GC1-TYPE-TEST-FLAG                 PIC X(1)    VALUE SPACES.18
88 WL-GC1-WELL-TEST                      VALUE 'W'.
88 WL-GC1-OTHER-TEST                    VALUE 'O'.
03 WL-GC1-OTHER-REMARK                   PIC X(32)   VALUE SPACES.19
03 WL-GC1-SUBST-CAPABILITY               PIC +9(09)  VALUE ZEROS. 51
03 FILLER                                PIC +9(09)  VALUE ZEROS. 61
03 WL-GC1-ENGINEER-FLAG                  PIC X(1)    VALUE SPACES.71
88 WL-GC1-PROFESSIONAL-ENG              VALUE 'E'.
88 WL-GC1-INDEPENDENT-TESTER            VALUE 'I'.
03 WL-GC1-CERTIFIER-NAME                  PIC X(32)   VALUE SPACES.72
03 FILLER                                PIC X(9)    VALUE ZEROS. 104
02 RRC-TAPE-FILLER                       PIC X(0207). 113

```

```

*****
* WLW701A1 *
* *
* THIS COPY IS USED FOR THE WELL DATABASE'S *
* FORM GC-1 SEGMENT *
* *
* SEGMENT NAME: WLGC1 *
*****

```

-----  
RRC-RECORD-ID  
-----

This two-digit number indicates the Railroad Commission (RRC) well database record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID	Record Description
Value	
20	Form GC-1 Segment

-----  
GC-1 EFFECTIVE DATE (WL-GC1-KEY)  
-----

This data item contains the date on which the information on a GC-1 becomes effective for allowable purposes. The format is YYYY/MM.

-----  
NUMBER OF EFFECTIVE CYCLES (WL-GC1-NUMBER-OF-EFF-CYCLES)  
-----

This data item indicates the number of cycles this GC-1 is effective fore. Currently one cycle is one month.

-----  
DATE OF DETERMINATION (WL-GC1-DATE-OF-DETERMINATION)  
-----

This data item indicates the date of the well test. The format is YYYY/MM/DD.

-----  
METHOD OF DETERMINATION (WL-GC1-TYPE-TEST-FLAG)  
-----

This data item indicates the type of method conducted to determine the well's capability.

- W Well capability determined by a well test conducted by a professional engineer or an independent well tester
- O Well capability determined by a method other than a well test.

-----  
OTHER METHOD OF DETERMINATION REMARK (WL-GC1-OTHER-REMARK)  
-----

This data item indicates what was done to determine the well's capability if a well test was not used.

-----  
SUBSTITUTE CAPABILITY (WL-GC1-SUBST-CAPABILITY)  
-----

This data item indicates the well's substitute capability.

-----  
CAPABILITY CERTIFIER (WL-GC1-ENGINEER-FLAG)  
-----

This data item indicates if a professional engineer or an independent well tester certified the report.

- E Certified by a professional engineer registered in Texas
- I Certified by an independent well tester

-----  
CERTIFIER NAME (WL-GC1-CERTIFIER-NAME)  
-----

This data item indicates the name of the professional engineer or independent well tester who certified the capability test.

```

*****
* WLW7001T
* THIS COPY IS USED FOR THE WELL DATABASE'S
* GAS REPORTING CYCLE SEGMENT
*
* ASCII FORMAT
*
* ** FOR OUTSIDE MANUAL ONLY ****
*
* USED TO CALCULATE THE ALLOWABLE FOR THE CYCLE
*
* SEGMENT NAME: WLGRPTCY RECORD LENGTH: 316 BYTES
*-----*
* VARIABLE * TYPE * SSA *
* NAME * * NAME *
*-----*
* WL-GAS-REPORT-CYCLE-KEY * KEY * WLGCYKY *
*****
*

```

```

01 RAILROAD-COMMISSION-TAPE-REC. POS.
02 RRC-TAPE-RECORD-ID PIC X(02). 1
02 WL-GAS-REPORTING-CYCLE-INFO-OR.
03 WL-GAS-REPORT-CYCLE-DATE PIC 9(06) VALUE ZEROS. 5
03 WL-GAS-REPORT-CYCLE-KEY PIC 9(04) VALUE ZEROS. 11
03 WL-GAS-ALLOWABLE-EFFECT-DATE.
05 WL-GAS-ALLOW-EFFECT-YEAR PIC 9(4) VALUE ZEROS. 15
05 WL-GAS-ALLOW-EFFECT-MON PIC 9(2) VALUE ZEROS. 19
05 WL-GAS-ALLOW-EFFECT-DAY PIC 9(2) VALUE ZEROS. 21
03 WL-GAS-ALLOWABLE-ISSUE-DATE.
05 WL-GAS-ALLOW-ISSUE-YEAR PIC 9(4) VALUE ZEROS. 23
05 WL-GAS-ALLOW-ISSUE-MON PIC 9(2) VALUE ZEROS. 27
05 WL-GAS-ALLOW-ISSUE-DAY PIC 9(2) VALUE ZEROS. 29
03 WL-GAS-TYPE-WELLS PIC X(2) VALUE SPACES.31
88 WL-GAS-PRODUCING VALUE 'PR'.
88 WL-GAS-ABANDONED VALUE 'AB'.
88 WL-GAS-BRINE-MINING VALUE 'BM'.
88 WL-GAS-TEMP-ABANDONED VALUE 'TA'.
88 WL-GAS-SHUT-IN VALUE 'SH'.
88 WL-GAS-SEALED VALUE 'SD'.
88 WL-GAS-PF-WELL VALUE 'PF'.
88 WL-GAS-INJECTION VALUE 'IN'.
88 WL-GAS-GAS-STORAGE-INJECTION VALUE 'GJ'.
88 WL-GAS-GAS-STORAGE-WITHDRAWAL VALUE 'GW'.
88 WL-GAS-GAS-STORAGE-SALT-FORM VALUE 'GL'.
88 WL-GAS-WATER-SUPPLY VALUE 'WS'.
88 WL-GAS-GEOTHERMAL-WELL VALUE 'GT'.
88 WL-GAS-OBSERVATION VALUE 'OB'.
88 WL-GAS-LEASE-USE-WELL VALUE 'LU'.
88 WL-GAS-DOMESTIC-WELL VALUE 'DW'.
88 WL-GAS-PARTIAL-PLUG VALUE 'PP'.
88 WL-GAS-TRAINING VALUE 'TR'.
88 WL-GAS-SHUT-IN-MULTI-COMPL VALUE 'SM'.
88 WL-GAS-NOT-ELIGIBLE-FOR-ALLOW VALUE 'ZZ'.
88 WL-GAS-TERRA-WELL VALUE 'TE'.

```

88 WL-GAS-SWR-10-WELL

VALUE 'RT'.

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03	WL-GAS-ALLOWABLE-CYCLE-AMT	PIC +9(09)		33
			VALUE ZEROS.	
03	WL-GAS-ALLOWABLE-DAILY-AMT	PIC +9(09)		42
			VALUE ZEROS.	
03	WL-GAS-ALLOWABLE-CODE	PIC X(2)	VALUE SPACES.	51
03	WL-GAS-WORD-ALLOWABLE	PIC X(8)	VALUE SPACES.	53
03	WL-GAS-ASSIGNED-ALLOW-CODE	PIC X(2)	VALUE SPACES.	61
03	WL-GAS-ASSIGNED-ALLOW	PIC +9(09)		63
			VALUE ZEROS.	
03	WL-GAS-ADJUSTED-ALLOW-CODE	PIC X(02)	VALUE SPACES.	72
03	WL-GAS-ADJUSTED-ALLOW-AMT	PIC +9(09)		74
			VALUE ZEROS.	
03	WL-GAS-ADMINISTRATIVE-ALLOW	PIC +9(09)		83
			VALUE ZEROS.	
03	WL-GAS-SPECIAL-ALLOW-DAILY-AMT	PIC +9(09)		92
			VALUE ZEROS.	
03	WL-GAS-SPECIAL-ALLOW-CODE	PIC X(1)	VALUE SPACES.	101
03	WL-GAS-LIQUID-ALLOW-AMT	PIC +9(09)		102
			VALUE ZEROS.	
03	WL-GAS-LIQUID-ALLOW-CODE	PIC X(1)	VALUE SPACES.	111
88	WL-GAS-LIQ-LMT-SUBJECT-TO-PF		VALUE '3'.	
88	WL-GAS-LIQ-LMT-DAILY-AMT		VALUE '4'.	
88	WL-GAS-LIQ-LMT-CYCLE-AMT		VALUE '5'.	
03	WL-GAS-49B-DAILY-RATE-AMT	PIC +9(09)		112
			VALUE ZEROS.	
03	WL-GAS-PAST-PROD-CHANGED-FLAG	PIC X(01)	VALUE SPACES.	121
88	WL-GAS-PAST-PRODUCTION-CHANGED		VALUE 'Y'.	
03	WL-GAS-HIGH-DAILY-CHNGD-FLAG	PIC X(01)	VALUE SPACES.	122
88	WL-GAS-HIGHEST-DAILY-CHANGED		VALUE 'Y'.	
03	WL-GAS-IS-A-PF-WELL-FLAG	PIC X(01)	VALUE 'N'.	123
88	WL-GAS-IS-A-PF-WELL		VALUE 'Y'.	
03	WL-K2-SPECIAL-ALLOW-FLAG	PIC X(1)	VALUE 'N'.	124
88	WL-K2-SPECIAL-ALLOWABLE		VALUE 'Y'.	
03	WL-GAS-H15-VIOLATION-FLAG	PIC X(1)	VALUE SPACES.	125
88	WL-GAS-H15-VIOLATION		VALUE 'Y'.	
03	WL-GAS-PERM-EXC-CYCS	PIC X(2)	VALUE ZEROS.	126
03	WL-GAS-ACRES	PIC +9(7)V9(4)	VALUE ZEROS.	128
03	WL-GAS-ACRE-FEET	PIC +9(6)V9(1)	VALUE ZEROS.	139
03	WL-GAS-CAL-DEL-POTE	PIC +9(9)	VALUE ZEROS.	146
03	WL-GAS-BHP	PIC +9(5)	VALUE ZEROS.	155
03	WL-GAS-SIWH	PIC +9(6)	VALUE ZEROS.	160
03	WL-GAS-ROCK-PRESS	PIC +9(5)	VALUE ZEROS.	166
03	WL-GAS-DELIV-LETTER-EFFECT.			
05	WL-GAS-DELIV-LETTER-EFFECT-YR	PIC 9(4)	VALUE ZEROS.	171
05	WL-GAS-DELIV-LETTER-EFFECT-MO	PIC 9(2)	VALUE ZEROS.	175
05	WL-GAS-DELIV-LETTER-EFFECT-DA	PIC 9(2)	VALUE ZEROS.	177
03	WL-GAS-DELIVERABILITY	PIC 9(9)		179
			VALUE ZEROS.	
03	WL-GAS-TOP-SCHEDULE-ALLOWABLE	PIC 9(9)		188
			VALUE ZEROS.	



03	WL-GAS-EXC-TO-G10-TEST-FLAG	PIC X(01)	VALUE ZEROS.	197
88	WL-GAS-G10-TEST-REQUIRED		VALUE ZEROS.	
88	WL-GAS-NO-G10-TEST-REQUIRED		VALUE '1'.	
88	WL-GAS-NO-COMMINGLE-TEST		VALUE '2'.	
88	WL-GAS-TEMP-EXCEPTION		VALUE '4'.	
88	WL-GAS-LACT-REGULAR-TESTING		VALUE '5'.	
88	WL-GAS-LACT-COMMINGLE-EXEMPT		VALUE '6'.	
88	WL-GAS-G10-PERMANENT-EXC		VALUE '7'.	
03	WL-GAS-ALLOWABLE-REMARKS	PIC X(33)	VALUE SPACES.	198
03	WL-GAS-AUTO-SPECIAL-FLAG	PIC X(01)	VALUE SPACES.	231
88	WL-GAS-NO-SPECIAL-REQUESTED		VALUE 'Y'.	
03	WL-GAS-NO-SUPPLEMENT-FLAG	PIC X(01)	VALUE SPACES.	232
88	WL-GAS-SUPPLEMENT		VALUE 'Y'.	
88	WL-GAS-NO-SUPPLEMENT		VALUE 'N'.	
03	WL-GAS-HIGHEST-DAILY-AVG-DATE.			
05	WL-GAS-HIGHEST-DAILY-AVG-CC	PIC 9(02)	VALUE ZEROS.	233
05	WL-GAS-HIGHEST-DAILY-AVG-YEAR	PIC 9(02)	VALUE ZEROS.	235
05	WL-GAS-HIGHEST-DAILY-AVG-MONTH	PIC 9(02)	VALUE ZEROS.	237
03	WL-GAS-HIGHEST-DAILY-AVERAGE	PIC +9(09)		239
			VALUE ZEROS.	
03	WL-GAS-12-MONTH-PEAK-DATE.			
05	WL-GAS-12-MONTH-PEAK-YEAR	PIC 9(04)	VALUE ZEROS.	248
05	WL-GAS-12-MONTH-PEAK-MONTH	PIC 9(02)	VALUE ZEROS.	252
03	WL-GAS-PAST-PRODUCTION-DATE REDEFINES			
	WL-GAS-12-MONTH-PEAK-DATE.			
05	WL-GAS-PAST-PRODUCTION-CC	PIC 9(02).		
05	WL-GAS-PAST-PRODUCTION-YEAR	PIC 9(02).		
05	WL-GAS-PAST-PRODUCTION-MONTH	PIC 9(02).		
03	WL-GAS-12-MONTH-PEAK	PIC +9(09)	VALUE ZEROS.	254
03	WL-GAS-PAST-PRODUCTION REDEFINES			
	WL-GAS-12-MONTH-PEAK	PIC +9(09)	.	
03	WL-GAS-G10-BHP-EXCEPT-FLAG	PIC 9(01)	VALUE ZERO.	263
88	WL-GAS-NO-BHP-EXCEPT		VALUE ZERO.	
88	WL-GAS-BHP-NO-TEST-REQUIRED		VALUE 1.	
88	WL-GAS-BHP-EXCPT-BY-HEARING		VALUE 2.	
03	WL-GAS-G10-SIP-EXCEPT-FLAG	PIC 9(01)	VALUE ZERO.	264
88	WL-GAS-NO-SIP-EXCEPT		VALUE ZERO.	
88	WL-GAS-SIP-NO-TEST-REQUIRED		VALUE 1.	
88	WL-GAS-SIP-EXCPT-BY-HEARING		VALUE 4.	
03	WL-GAS-DPT-CODE-EXCEPT-FLAG	PIC 9(01)	VALUE ZERO.	265
88	WL-GAS-NO-DPT-EXCEPT		VALUE ZERO.	
88	WL-GAS-DPT-REDUCED-TO-G1		VALUE 3.	
88	WL-GAS-DPT-REDUCED-BY-OPER		VALUE 4.	
88	WL-GAS-DPT-EXCPT-LESS-100-MCF		VALUE 5.	
03	WL-GAS-14B2-CODE	PIC X(01)	VALUE ZEROS.	266
88	WL-GAS-14B2-DOES-NOT-EXIST		VALUE ZERO.	
88	WL-GAS-14B2-EXTENSION-EXISTS		VALUE '1'.	
88	WL-GAS-14B2-EXTENSION-DENIED		VALUE '4'.	
88	WL-GAS-14B2-EXTENSION-H15-VIOL		VALUE '5'.	
03	WL-GAS-14B2-DATE.			
05	WL-GAS-14B2-YEAR	PIC 9(04)	VALUE ZEROS.	267
05	WL-GAS-14B2-MONTH	PIC 9(02)	VALUE ZEROS.	271

03	WL-GAS-BH-TEMPERATURE	PIC 9(03)	VALUE ZEROS.	273
03	WL-FIELD-DELIVERABILITY-SHARE	PIC +9(07)V9(2)	VALUE ZEROS.	276
03	WL-LEASE-PERCENT-RESERVES REDEFINES			
	WL-FIELD-DELIVERABILITY-SHARE	PIC +9(5)V9(4).		
03	WL-GAS-PANHANDLE-COMP-CODE	PIC X(01)	VALUE ZERO.	285
03	WL-GAS-ADMIN-ALLOW-FLAG	PIC X(01)	VALUE 'N'.	286
	88 WL-GAS-ADMIN-ALLOW		VALUE 'Y'.	
03	WL-GAS-TEST-DATE.			
	05 WL-GAS-TEST-YEAR	PIC 9(04)	VALUE ZEROS.	287
	05 WL-GAS-TEST-MONTH	PIC 9(02)	VALUE ZEROS.	291
	05 WL-GAS-TEST-DAY	PIC 9(02)	VALUE ZEROS.	293
03	WL-TMP-MONTHLY-FLAG	PIC X(01)	VALUE 'N'.	295
	88 WL-TMP-MONTHLY		VALUE 'Y'.	
03	WL-RECOMMENCED-WELL-FLAG	PIC X(01)	VALUE 'N'.	296
	88 WL-RECOMMENCED-WELL		VALUE 'Y'.	
03	WL-PERMANENT-GAS-WELL-FLAG	PIC X(01)	VALUE SPACES.	297
	88 WL-PERMANENT-GAS-WELL		VALUE 'Y'.	
02	RRC-TAPE-FILLER		PIC X(0006).	314

```

*****
* WLW700T4 *
* *
* THIS COPY IS USED FOR THE WELL DATABASE'S *
* GAS REPORTING CYCLE SEGMENT *
* *
* SEGMENT NAME: WLGRPTCY *
*****

```

Most of the information contained in this segment is used to calculate a well's allowable for the cycle represented by the reporting cycle date. Each data item affects a well's allowable even if not used directly in the calculation. If certain information changes at some point, and if this results in the recalculation of a well's allowable for the cycle, the data items in this segment used in the prior calculation will be moved to the segment WLGPVAL (previous allowable segment). The updated data items will then be moved to this segment.

-----  
RRC-RECORD-ID  
-----

This two-digit number indicates the Railroad Commission (RRC) well database record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID  
Value        Record Description  
  21        Gas Reporting Cycle Segment

-----  
WL-GAS-REPORT-CYCLE-KEY  
-----

This data item contains the reporting cycle date. A control file is read to translate this key to a reporting cycle date. It is in YYYYMM format.

-----  
WL-GAS-ALLOWABLE-EFFECT-DATE  
-----

This is the date that the allowable is effective. Gas allowables are generally made effective on the first day of the month, except when an allowable is assigned to a new well built after the first of the month, or information is received and accepted during the month that would change the allowable. The format is YYYY/MM/DD.

-----  
WL-GAS-ALLOWABLE-ISSUE-DATE  
-----

This is the date the most recent allowable amount for this cycle was calculated. If an allowable has been calculated only once for this cycle, it will reflect the date the cycle calculate process was performed for all wells in all fields. If a supplement has been issued for this cycle, it will reflect the most recent supplement date. The format is YYYY/MM/DD.

-----  
WL-GAS-TYPE-WELLS  
-----

Indicates the well type during this reporting cycle:

PR	Producing
AB	Plugged and Abandoned
BM	Brine Mining
TA	Temporarily Abandoned
SH	Shut-In
SD	Sealed
PF	PF Well
IN	Injection
GJ	Gas Storage Injection
GW	Gas Storage Withdrawal
GL	Gas Storage in a Salt Formation
WS	Water Supply
GT	Geothermal Well
OB	Observation Well
LU	Lease use Well
DW	Domestic Well
PP	Partial Plug
TR	Training Well
SM	Shut-In Multiple Completion
ZZ	Well Not Eligible for Allowable
SS	Shut-in with G-1 pending pipeline connection
SU	Shut-in with no pipeline connection
DI	Disposal
AI	Air injection
GI	Gas injection
WI	Water injection
ST	Steam injection
CO	CO2 injection
LP	LPG storage
GS	Gas storage
RT	Statewide Rule 10 Well

-----  
WL-GAS-ALLOWABLE-CYCLE-AMT  
-----

This numeric data item is a positive figure that contains the maximum amount of gas the well is allowed to produce for the cycle. The total allowable amount for the cycle consists of the daily allowable times calendar days in the cycle. This amount represents one of three categories of allowables: assigned, adjusted, and administrative.

These are described below. The allowable is measured in MCF.

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-----  
WL-GAS-ALLOWABLE-DAILY-AMT  
-----

This data item is the WL-GAS-ALLOWABLE-CYCLE-AMT as a daily figure and is the maximum amount of gas the well is allowed to produce each day of the cycle. The allowable is measured in MCF.

-----  
WL-GAS-ALLOWABLE-CODE  
-----

Indicates the type of allowable assigned to the well for the cycle. See appendix for code list.

-----  
WL-GAS-WORD-ALLOWABLE  
-----

A word allowable is assigned in cases where a well does not receive an allowable amount for the cycle. The word allowable indicates the reason an allowable amount was not assigned to the well for the cycle. See appendix for definitions.

-----  
WL-GAS-ASSIGNED-ALLOW-CODE  
-----

The assigned allowable is the first or most basic type of gas allowable category. The assigned allowable code is associated with the WL-GAS-ASSIGNED-ALLOW data item and it describes the type of allowable that has been assigned to the well by the allowable calculation process. See the appendix for the allowable code list.

-----  
WL-GAS-ASSIGNED-ALLOW  
-----

The assigned allowable is the first or most basic type of gas allowable category. This is the daily gas well allowable amount that was calculated by the allowable calculation process.

-----  
WL-GAS-ADJUSTED-ALLOW-CODE  
-----

The WL-GAS-ASSIGNED-ALLOW amount may be adjusted as a result of a "balancing" process. The WL-GAS-ADJUSTED-ALLOW-CODE may be the same value as the WL-GAS-ASSIGNED-ALLOW-CODE. However, it may be revised because of the allowable adjustment. See the appendix for the allowable code list.

-----  
WL-GAS-ADJUSTED-ALLOW-AMT  
-----

The WL-GAS-ASSIGNED-ALLOW amount may be adjusted as a result of a "balancing" process. This occurs in fields that have balancing rules. The adjusted allowable takes precedence over the assigned allowable when the allowable amount is moved into the WL-GAS-ALLOWABLE-DAILY-AMT and the WL-GAS-ALLOWABLE-CYCLE-AMT data items.

-----  
WL-GAS-ADMINISTRATIVE-ALLOW  
-----

The administrative allowable is assigned directly by the proration analyst. It takes precedence over both the adjusted and the assigned allowable types and is moved to the WL-GAS-ALLOWABLE-DAILY-AMT and the WL-GAS-ALLOWABLE-CYCLE-AMT data items. The allowable code associated with the WL-GAS-ADMINISTRATIVE-ALLOW is stored in the WL-GAS-ALLOWABLE-CODE data item.

-----  
WL-GAS-SPECIAL-ALLOW-DAILY-AMT  
-----

A special allowable is initiated by operator request, and is assigned administratively or through a hearing. This numeric data item contains the daily amount of special allowable for the cycle.

-----  
WL-GAS-SPECIAL-ALLOW-CODE  
-----

This data item indicates the type of special allowable for the cycle.

N	Special allowable that was assigned administratively
S	Special allowable assigned by hearing
Space	No special allowable

-----  
WL-GAS-LIQUID-ALLOW-AMT  
-----

This data item contains the daily amount of liquid allowable, measured in BBL, assigned for the cycle to a well in a liquid limit gas field. This type of field has liquid allowables instead of gas allowables.

-----  
WL-GAS-LIQUID-ALLOW-CODE  
-----

This data item works in conjunction with the WL-GAS-LIQUID-ALLOW-AMT data item and describes how the liquid amount is used.

3	Liquid limit subject to oil production factor.
4	Liquid limit daily amount
5	Liquid limit monthly amount
Space	No liquid limit amount

-----  
WL-GAS-49B-DAILY-RATE-AMT  
-----

This numeric data item contains the daily amount of gas that may be produced from a well in a 49(B) field during the cycle.

-----  
WL-12-MONTH-PEAK-CHANGED-FLAG  
-----

This flag indicates whether the gas production has been changed over a 12 month period of time.

-----  
WL-GAS-HIGHEST-DAILY-CHNGD-FLAG  
-----

This flag indicates whether the highest daily average amount has been changed on-line.

-----  
WL-GAS-PF-WELL-FLAG  
-----

This flag is used for identifying PF well types. If the flag is set to 'y' and a G-10 is posted with producing information, the well type will change back to pf instead of producing.

-----  
WL-K2-SPECIAL-ALLOW-FLAG  
-----

This flag is used to indicate if the well is assigned a K2 special allowable.

N Not assigned K2 Special Allowable  
Y Well is eligible for a K2 Special Allowable.

-----  
WL-GAS-H15-VIOLATION-FLAG  
-----

This flag is used to indicate if the well in violation of H-15 testing.

N No violation  
Y Well has failed the H-15 test or is delinquent in filing required H-15 test.

-----  
WL-GAS-PERM-EXC-CYCS  
-----

This data item contains the number of cycles the timed exception, 'code 7' on the wl-gas-exc-to-g10-test-flag, is in effect for. The value of '99' is a permanent exception until the code is removed.



-----  
WL-GAS-ACRES  
-----

For fields requiring acres in the calculation of an allowable, this data item will contain the number of acres assigned to the well for the cycle.

-----  
WL-GAS-ACRE-FEET  
-----

For fields requiring acre-feet in the calculation of an allowable, this data item will contain the acre-feet value assigned to the well for the cycle.

-----  
WL-GAS-CAL-DEL-POTE  
-----

For wells in District 10, calculated deliverability potential is a factor in the allocation formula. Calculated deliverability potential is not the same as deliverability or potential. It is reported on Form GWT. The RRC also allows the operator to report this information on Form G-10.

-----  
WL-GAS-BHP  
-----

This data item indicates the bottom hole pressure of the well for the cycle. Derived from Form G-10, this information is used in the allocation formula for certain types of fields. It is measured in pounds per square inch (PSI).

-----  
WL-GAS-SIWH  
-----

This data item indicates the shut-in pressure of the well for the cycle. Derived from Form G-10, this information is used in the allocation formula for certain types of fields. It is measured in pounds per square inch (PSI).

-----  
WL-GAS-ROCK-PRESS  
-----

This data item indicates the rock pressure of the well for the cycle. This information may be reported on either Form G-10 or Form GWT.

-----  
WL-GAS-DELIV-LETTER-EFFECT  
-----

This item contains the date a letter was filed by the operator requesting a lowered deliverability for the well. The format is YYYY/MM/DD.

-----  
WL-GAS-DELIVERABILITY  
-----

This item contains deliverability for the well for the cycle. Deliverability is derived either from Form G-10 or from a letter filed by the operator to request a lowered deliverability, whichever has occurred more recently.

-----  
WL-GAS-TOP-SCHEDULE-ALLOWABLE  
-----

This data item contains the maximum gas allowable that could be assigned by the gas calculate program. Note: This top amount may not be accompanied by an allowable code. Gas schedule may have an allowable code other than a limited allowable code (EX: B, S, D, X, T).

-----  
WL-GAS-EXC-TO-G10-TEST-FLAG  
-----

This flag will indicate a situation where a G-10 retest is required at specified times instead of, or in addition to, the annual or semi-annual G-10 survey.

- 0 Regular G-10 testing is required.
- 1 No G-10 testing is required.
- 2 No commingle test is required.
- 4 Temporary exception for new wells.
- 5 Lease Allowable Custody Transfer (LACT)  
Regular testing is required.
- 6 Lease Allowable Custody Transfer (LACT)  
Exempt from commingle testing.
- 7 Timed exception to G-10 testing.

-----  
WL-GAS-ALLOWABLE-REMARKS  
-----

If the allowable contained in this segment is a recalculation for the cycle, this data item contains remarks that are printed on the operator's supplement. A supplement is correspondence notifying the operator of the new allowable for the cycle.

-----  
WL-GAS-AUTO-SPECIAL-FLAG  
-----

This data item indicates that the operator has requested that an administrative assigned special allowable not be assigned to this well.

- N Well may be assigned an administrative special allowable if deliverability and latest production is less than 100 MCF per day.
- Y Do not assign administrative special allowable.

-----  
WL-GAS-NO-SUPPLEMENT-FLAG  
-----

This data item indicates whether the allowable on a supplement issued during this month was "forced" by proration to print even though nothing changed, or "suppressed" to not print. Used by ADP for internal processing.

Y "Force" the printing of a supplement  
N "Suppress" the printing of a supplement

-----  
WL-GAS-HIGHEST-DAILY-AVG-DATE  
-----

This is the year and month of the production report associated with the highest daily average production amount. If the reporting cycle includes more than one month, the first year and month in the cycle is stored here. The format is YYYY/MM.

-----  
WL-GAS-HIGHEST-DAILY-AVERAGE  
-----

This data item contains the highest daily average production from the previous twelve months. It is multiplied by the number of days in the cycle for which an allowable is being developed and if the amount is the smallest of all allowable values considered, it is assigned as the allowable amount with either an allowable code of 'U' or 'L'.

-----  
WL-GAS-PAST-PRODUCTION-DATE  
-----

This is the year and month of the production report associated with the past production amount. If the reporting cycle includes more than one month, the first year and month in the cycle is stored here. The format is YYYY/MM.

\*\*\* WL-GAS-PAST-PRODUCTION-DATE will contain WL-GAS-12-MONTH-PEAK-DATE for the Panhandle West field only. This is the year and month associated with the the highest producing month for the most recent 12 month reporting period. The year and month of cycle is stored. The format is YYYY/MM.

-----  
WL-GAS-PAST-PRODUCTION  
-----

The past production figure is determined by looking at the past production reports for a certain number of cycles. This is determined by the requirements of the field.

\*\*\* WL-GAS-PAST-PRODUCTION will contain WL-GAS-12-MONTH-PEAK for the Panhandle West field only. This is the daily production amount of the highest producing month for the most recent 12 month reporting period.

-----  
WL-GAS-G10-BHP-EXCEPT-FLAG  
-----

Indicates whether the well is exempt from taking the G-10 bottom hold pressure test when the test is required by field rules.

- 0 No exception
- 1 No test required
- 2 Exception granted by hearing

-----  
WL-GAS-G10-SIP-EXCEPT-FLAG  
-----

Indicates whether the well is exempt from taking the G-10 shut-in pressure test when the test is required by field rules.

- 0 No exception
- 1 No test required
- 4 Exception granted by hearing

-----  
WL-GAS-DPT-CODE-EXCEPT-FLAG  
-----

Indicates whether the well is exempt from taking the G-10 daily production test (required by the Form G-10). The Form G-10 (Gas Well Status Report) is used to report the results of tests conducted for the purpose of establishing or adjusting the well's allowable, and to provide the RRC with a report of all gas wells in the state, whether producing or not. Associated gas wells test annually, and prorated and non-associated gas wells test semi-annually.

- 0 No exception
- 3 Reduced to G-1 potential
- 4 Reduced at operator request
- 5 Exempt from G-10 testing (deliverability < 100 MCF)

-----  
WL-GAS-14B2-CODE  
-----

This data item indicates whether the well has a 14(b)(2) extension and, if so, the status. Statewide rule 14(b)(2) requires that all wells be plugged when they are no longer producing.

CODE	EXCEPTION	PRINTS ON SCHEDULE AS:
0	No exception to SWR 14(B)(2) has been granted	
1	Extension to SWR 14(B)(2) is in effect	EXC 14B
4	Extension to SWR 14(B)(2) denied	14B DENY
5	Extension to SWR 14(B)(2) denied due to H-15 violation	

-----  
WL-GAS-14B2-DATE  
-----

This data item indicates the expiration year and month of a well's extension to Statewide rule 14(B)(2). The format is YYYY/MM.

-----  
WL-GAS-BH-TEMPERATURE  
-----

This data item contains the bottom hole temperature for the well.

-----  
WL-FIELD-DELIVERABILITY-SHARE  
-----

Indicates the percent of deliverability that this particular well contributes toward the total field G-10 deliverability in a prorated field. This data item is redefined as 000.0000 for use in the Zone 21-B Trend field for percent of lease reserves.

-----  
WL-GAS-PANHANDLE-COMP-CODE  
-----

This data item indicates which guideline was used by a well in the Panhandle fields to gain compliance with field rules.

0 No code. No presumption of compliance for this well has been established by a data sheet or computer run.

Other valid codes are the numbers 1 through 6 and the letter "A".

-----  
WL-GAS-ADMIN-ALLOW-FLAG  
-----

Indicates if the allowable assigned to the well was put in by the proration analyst and not calculated by the computer.

-----  
WL-GAS-TEST-DATE  
-----

This data item indicates the date of the most recent test that was filed with the Commission. The test may be filed on an annual survey, Form G-1, or Form G-10 retest. The format is YYYY/MM/DD.

-----  
WL-TMP-MONTHLY-FLAG  
-----

For Panhandle West only. Indicates whether the twelve month peak figure is a monthly amount.

-----  
WL-RECOMMENCED-WELL-FLAG  
-----

For Panhandle West only. This flag indicates whether the well has recommenced production in this month.

-----  
WL-PERMANENT-GAS-WELL-FLAG  
-----

This flag ('Y' or 'N') indicates whether the well has been permanently classified as a gas well.

```

*****
* WLW700U1
*
*          THIS COPY IS USED FOR THE WELL DATABASE'S
*          GAS FORMS LACKING SEGMENT
*
* SEGMENT NAME:  WLGFRMLK          RECORD LENGTH:  4 BYTES
*-----*
* VARIABLE          *          TYPE          *          SSA          *
* NAME              *          *          *          NAME          *
*-----*
*  WL-GAS-FORM-LACK-CODE  *          KEY          *          WLGFRMKY          *
*****
01  RAILROAD-COMMISSION-TAPE-REC.          POS.
    02  RRC-TAPE-RECORD-ID          PIC X(02).  1
    02  WL-GAS-FORMS-LACKING-SEG.
        03  WL-GAS-FORM-LACK-CODE          PIC X(4)  VALUE ZEROS.  3
            88  P-N-A-COND          VALUE 'COND'.
            88  G-1-LACKING          VALUE 'G-1 '.
            88  P-12-LACKING          VALUE 'P-12'.
            88  P-2-LACKING          VALUE 'P-2 '.
            88  P-2-INCOMPLETE          VALUE 'P-2I'.
            88  P-4-LACKING          VALUE 'P-4 '.
            88  P-4-INCOMPLETE          VALUE 'P-4I'.
            88  L-1-LACKING          VALUE 'L-1 '.
            88  LOG-LACKING          VALUE 'LOG '.
            88  MULT-COMPL-AUTH-LACKING          VALUE 'MULT'.
            88  DIRECTIONAL-SURVEY-LACKING          VALUE 'SURV'.
            88  G-5-LACKING          VALUE 'G-5 '.
            88  G-10-DELINQUENT          VALUE 'G10D'.
            88  G-10-LACKING          VALUE 'G10L'.
            88  G-10-INCOMPLETE          VALUE 'G10I'.
            88  P-15-LACKING          VALUE 'P-15'.
            88  PLATS          VALUE 'PLAT'.
            88  W-12-LACKING          VALUE 'W-12'.
            88  W-15-LACKING          VALUE 'W-15'.
            88  H-10-LACKING          VALUE 'H-10'.
            88  H-10-H-LACKING          VALUE 'H10H'.
            88  OTHER-FORM-LACKING          VALUE 'OTHR'.
    02  RRC-TAPE-FILLER          PIC X(0313).  7

```

```

*****
* WLW700U1
*
*          THIS COPY IS USED FOR THE WELL DATABASE'S
*          GAS FORMS LACKING SEGMENT
*
* SEGMENT NAME:  WLGFRMLK
*****

```

-----  
RRC-RECORD-ID  
-----

This two-digit number indicates the Railroad Commission (RRC) well database record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID  
Value        Record Description  
22        Gas Forms Lacking Segment

-----  
WL-GAS-FORM-LACK-CODE  
-----

This data item indicates forms which need to be filed by the operator in order for a gas well to receive an allowable.

COND	Plugged and Abandoned Condensate
G-1	Form G-1 lacking
P-12	Form P-12 lacking
P-2	Form P-2 lacking
P-2I	Form P-2 incomplete
P-4	Form P-4 lacking
P-4I	Form P-4 incomplete
L-1	Form L-1 lacking
LOG	Log lacking
MULT	Multiple completion authority lacking
SURV	Directional survey lacking
G-5	Form G-5 lacking
G10D	Form G-10 delinquent
G10L	Form G-10 lacking
G10I	Form G-10 incomplete
P-15	Form P-15 lacking
PLAT	Plats
W-12	Form W-12 lacking
W-15	Form W-15 lacking
OTHR	Other form lacking



```

*****
* WLW700V1
*
*          THIS COPY IS USED FOR THE WELL DATABASE'S
*          GAS FORMS LACKING DESCRIPTION SEGMENT
*
*
* SEGMENT NAME:  WLGFRMDS          RECORD LENGTH:  20 BYTES
*-----*
* VARIABLE          *          TYPE          *          SSA          *
* NAME              *          *          *          NAME          *
*-----*
* NO KEY            *          *          *
*****
01  RAILROAD-COMMISSION-TAPE-REC.                                POS.
    02  RRC-TAPE-RECORD-ID                                     PIC X(02).  1
    02  WL-GAS-FORM-LACK-DESCRIPTION.
        03  WL-GAS-FORMS-DESCRIPTION          PIC X(20)  VALUE ZEROS.    3
    02  RRC-TAPE-FILLER                                       PIC X(0297). 23

```

```

*****
* WLW700V1
*
*          THIS COPY IS USED FOR THE WELL DATABASE'S
*          GAS FORMS LACKING DESCRIPTION SEGMENT
*
* SEGMENT NAME:  WLGFRMDS
*****

```

-----  
RRC-RECORD-ID  
-----

This two-digit number indicates the Railroad Commission (RRC) well database record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID

Value	Record Description
23	Gas Forms Lacking Description Segment

-----  
WL-GAS-FORMS-DESCRIPTION  
-----

This data item identifies which forms need to be filed by the operator. It is used only when WL-GAS-FORM-LACK-CODE in segment WLGFRMLK is valued as 'OTHR.'

```

*****
*          THIS COPYLIB CREATED BY RXCOMP3  20110901          *
* WLW700W1                                                    *
*          THIS COPY IS USED FOR THE WELL DATABASE'S          *
*          GAS ALLOWABLE TRANSFERS SEGMENT                    *
*          *                                                    *
* SEGMENT NAME:  WLGALTF          RECORD LENGTH:  30 BYTES  *
*-----*
* VARIABLE          *          TYPE          *          SSA          *
* NAME              *          *          *          NAME          *
*-----*
* NO KEY          NON-RECURRING *          *          *
*****
01 RAILROAD-COMMISSION-TAPE-REC.                                POS.
   02 RRC-TAPE-RECORD-ID                                     PIC X(02).  1
   02 WL-GAS-ALLOWABLE-TRANSFERS-OR.
     03 WL-GAS-TRANSFER-CODE          PIC X(1)      VALUE ZEROS.  3
       88 WL-GAS-SENDING-TRANSFER    VALUE 'S'.
       88 WL-GAS-RECEIVING-TRANSFER  VALUE 'R'.
     03 WL-GAS-TRANSFER-AMOUNT       PIC +9(9)     VALUE ZEROS.
     03 FILLER                        PIC X(19)    VALUE ZEROS. 14
   02 RRC-TAPE-FILLER                                     PIC X(0287). 33

```

```

*****
* WLW700W1 *
* *
* THIS COPY IS USED FOR THE WELL DATABASE'S *
* GAS ALLOWABLE TRANSFERS SEGMENT *
* *
* SEGMENT NAME: WLGALTF *
*****

```

There is one occurrence of this segment for each well to which a transfer was made, or from which a transfer was received. A well cannot both SEND and RECEIVE its allowable in the same cycle.

-----  
RRC-RECORD-ID  
-----

This two-digit number indicates the Railroad Commission (RRC) well database record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID	Record Description
24	Gas Allowable Transfers Segment

-----  
WL-GAS-TRANSFER-CODE  
-----

This indicates whether the well is receiving or sending an allowable.

S	Well sending allowable
R	Well receiving allowable

-----  
WL-GAS-TRANSFER-AMOUNT  
-----

This numeric data item is the amount of allowable that is involved in the transfer.

```

*****
*           THIS COPYLIB CREATED BY RXCOMP3   20110901
* WLW700Y5
*           THIS COPY IS USED FOR THE WELL DATABASE'S
*           GAS PREVIOUS ALLOWABLE SEGMENT
*
*           USED TO   CALCULATE A PREVIOUS ALLOWABLE FOR THE CYCLE
*
* SEGMENT NAME:   WLGPRVAL                       LENGTH: 268 BYTES
*-----*
* VARIABLE          *          TYPE          *          SSA          *
* NAME              *          *          *          NAME          *
*-----*
* WL-GAS-ALLOW-ISS-DAY-PREV *          SEARCH          *          WLGISSDA          *
*****

```

```

01 RAILROAD-COMMISSION-TAPE-REC.                                POS.
02 RRC-TAPE-RECORD-ID                                         PIC X(02). 1
02 WL-GAS-PREV-ALLOW-TECH-INFO-OR.
03 WL-GAS-ALLOW-EFFECT-DATE-PREV.
05 WL-GAS-ALLOW-EFF-YEAR-PREV PIC 9(4)      VALUE ZEROS. 3
05 WL-GAS-ALLOW-EFF-MONTH-PREV PIC 9(2)     VALUE ZEROS. 7
05 WL-GAS-ALLOW-EFF-DAY-PREV  PIC 9(2)     VALUE ZEROS. 9
03 WL-GAS-ALLOW-ISSUE-DATE-PREV.
05 WL-GAS-ALLOW-ISS-YEAR-PREV PIC 9(4)     VALUE ZEROS. 11
05 WL-GAS-ALLOW-ISS-MONTH-PREV PIC 9(2)    VALUE ZEROS. 15
05 WL-GAS-ALLOW-ISS-DAY-PREV  PIC 9(2)    VALUE ZEROS. 17
03 WL-GAS-ALLOW-CYCLE-AMT-PREV  PIC +9(09) VALUE ZEROS. 19
03 WL-GAS-ALLOW-DAILY-AMT-PREV  PIC +9(09) VALUE ZEROS. 29
03 WL-GAS-ALLOW-CODE-PREV       PIC X(2)   VALUE ZEROS. 39
03 WL-GAS-TOP-SCHEDULE-ALLOW-PREV PIC +9(09) VALUE ZEROS. 41
03 WL-GAS-WORD-ALLOW-PREV       PIC X(8)   VALUE ZEROS. 51
03 WL-GAS-SPEC-ALLOW-DAILY-PREV PIC +9(09) VALUE ZEROS. 59
03 WL-GAS-SPECIAL-ALLOW-CODE-PREV PIC X(1) VALUE ZEROS. 69
03 WL-GAS-LIQUID-ALLOW-PREV     PIC +9(09) VALUE ZEROS. 70
03 WL-GAS-LIQUID-ALLOW-CODE-PREV PIC X(1) VALUE ZEROS. 80
03 WL-GAS-49B-DAILY-RATE-PREV   PIC +9(09) VALUE ZEROS. 81
03 FILLER                       PIC X(5)   VALUE ZEROS. 91
03 WL-GAS-PERM-EXC-CYCS-PREV    PIC X(2)   VALUE ZEROS. 96
03 FILLER                       PIC +9(7)   VALUE ZEROS. 98
03 FILLER                       PIC X(1)   VALUE ZEROS. 106
03 WL-GAS-CAL-DEL-POTE-PREV     PIC +9(9)   VALUE ZEROS. 107
03 WL-GAS-CAL-DEL-POTE-CHNG-FLAG PIC X(1)   VALUE ZEROS. 117
88 WL-GAS-CAL-DEL-POTE-CHNG     VALUE 'Y'.
88 WL-GAS-NO-CAL-DEL-POTE-CHNG  VALUE 'N'.

```

03	WL-GAS-DELIV-PREV	PIC +9(9)		118
			VALUE ZEROS.	
03	WL-GAS-DELIV-CHNG-FLAG	PIC X(1)	VALUE ZEROS.	128
88	WL-GAS-DELIV-CHNG		VALUE 'Y'.	
88	WL-GAS-NO-DELIV-CHNG		VALUE 'N'.	
03	WL-GAS-BHP-PREV	PIC +9(5)		129
			VALUE ZEROS.	
03	WL-GAS-BHP-CHNG-FLAG	PIC X(1)	VALUE ZEROS.	135
88	WL-GAS-BHP-CHNG		VALUE 'Y'.	
88	WL-GAS-NO-BHP-CHNG		VALUE 'N'.	
03	WL-GAS-SIWH-PREV	PIC +9(6)		136
			VALUE ZEROS.	
03	WL-GAS-SIWH-CHNG-FLAG	PIC X(1)	VALUE ZEROS.	143
88	WL-GAS-SIWH-CHNG		VALUE 'Y'.	
88	WL-GAS-NO-SIWH-CHNG		VALUE 'N'.	
03	WL-GAS-ROCK-PRESS-PREV	PIC +9(5)		144
			VALUE ZEROS.	
03	WL-GAS-ROCK-PRESS-CHNG-FLAG	PIC X(1)	VALUE ZEROS.	150
88	WL-GAS-ROCK-PRESS-CHNG		VALUE 'Y'.	
88	WL-GAS-NO-ROCK-PRESS-CHNG		VALUE 'N'.	
03	WL-GAS-ACRES-PREV	PIC +9(7)V9(4)		151
			VALUE ZEROS.	
03	WL-GAS-ACRES-CHNG-FLAG	PIC X(1)	VALUE ZEROS.	163
88	WL-GAS-ACRES-CHNG		VALUE 'Y'.	
88	WL-GAS-NO-ACRES-CHNG		VALUE 'N'.	
03	WL-GAS-ACRE-FEET-PREV	PIC +9(6)V9(1)		164
			VALUE ZEROS.	
03	WL-GAS-ACRE-FEET-CHNG-FLAG	PIC X(1)	VALUE ZEROS.	172
88	WL-GAS-ACRES-FEET-CHNG		VALUE 'Y'.	
88	WL-GAS-NO-ACRES-FEET-CHNG		VALUE 'N'.	
03	WL-GAS-WELL-TYPE-PREV	PIC X(2)	VALUE ZEROS.	173
88	WL-GAS-PRODUCING-PREV		VALUE 'PR'.	
88	WL-GAS-ABANDONED-PREV		VALUE 'AB'.	
88	WL-GAS-BRINE-MINING-PREV		VALUE 'BM'.	
88	WL-GAS-TEMP-ABANDONED-PREV		VALUE 'TA'.	
88	WL-GAS-SHUT-IN-PREV		VALUE 'SH'.	
88	WL-GAS-SEALED-PREV		VALUE 'SD'.	
88	WL-GAS-PF-WELL-PREV		VALUE 'PF'.	
88	WL-GAS-INJECTION-PREV		VALUE 'IN'.	
88	WL-GAS-GAS-STORAGE-INJ-PREV		VALUE 'GJ'.	
88	WL-GAS-GAS-STORAGE-WTDRWL-PREV		VALUE 'GW'.	
88	WL-GAS-GAS-STRG-SALT-FORM-PREV		VALUE 'GL'.	
88	WL-GAS-WATER-SUPPLY-PREV		VALUE 'WS'.	
88	WL-GAS-GEOTHERMAL-WELL-PREV		VALUE 'GT'.	
88	WL-GAS-OBSERVATION-PREV		VALUE 'OB'.	
88	WL-GAS-LEASE-USE-WELL-PREV		VALUE 'LU'.	
88	WL-GAS-DOMESTIC-WELL-PREV		VALUE 'DW'.	
88	WL-GAS-PARTIAL-PLUG-PREV		VALUE 'PP'.	
88	WL-GAS-TRAINING-PREV		VALUE 'TR'.	
88	WL-GAS-SHUT-IN-MULT-COMPL-PREV		VALUE 'SM'.	
88	WL-GAS-NOT-ELIG-FOR-ALLOW-PREV		VALUE 'ZZ'.	
88	WL-GAS-SWR-10-WELL-PREV		VALUE 'RT'.	
88	WL-GAS-TERRA-PREV		VALUE 'TE'.	

03	WL-GAS-ALLOW-REMARKS-PREV	PIC X(33)	VALUE SPACES.	175
03	WL-GAS-14B2-CODE-PREV	PIC X(1)	VALUE ZEROS.	208
	88 WL-GAS-14B2-DOESNT-EXIST-PREV		VALUE ZERO.	
	88 WL-GAS-14B2-EXTENSION-PREV		VALUE '1'.	
	88 WL-GAS-14B2-EXTEN-DENIED-PREV		VALUE '4'.	
03	WL-GAS-DELIV-LETTER-EFF-PREV.			
	05 WL-GAS-DELIV-LTR-EFF-YR-PREV	PIC 9(4)	VALUE ZEROS.	209
	05 WL-GAS-DELIV-LTR-EFF-MO-PREV	PIC 9(2)	VALUE ZEROS.	213
	05 WL-GAS-DELIV-LTR-EFF-DA-PREV	PIC 9(2)	VALUE ZEROS.	215
03	WL-GAS-TEST-DATE-PREV.			
	05 WL-GAS-TEST-YEAR-PREV	PIC 9(4)	VALUE ZEROS.	217
	05 WL-GAS-TEST-MONTH-PREV	PIC 9(2)	VALUE ZEROS.	221
	05 WL-GAS-TEST-DAY-PREV	PIC 9(2)	VALUE ZEROS.	223
03	WL-LEASE-PERCENT-RESERVES-PREV	PIC +9(05)V9(4)		225
			VALUE ZEROS.	
03	FILLER	PIC X(36)	VALUE ZEROS.	235
02	RRC-TAPE-FILLER		PIC X(0049).	271

```

*****
* WLW700Y1 *
* *
* THIS COPY IS USED FOR THE WELL DATABASE'S *
* GAS PREVIOUS ALLOWABLE SEGMENT *
* *
* SEGMENT NAME: WLGPRVAL *
*****

```

The data items in this segment represent information used in a previous calculation of a gas well allowable for a specific cycle. The gas reporting cycle segment WLGRPTCY holds the most current information for a cycle. If the most current information changes at some point, and if this results in the recalculation of a well's allowable for the cycle, the data items used in the prior calculation will be moved to the previous allowable segment.

-----  
RRC-RECORD-ID  
-----

This two-digit number indicates the Railroad Commission (RRC) well database record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID  
Value        Record Description  
25        Gas Previous Allowable Segment

-----  
EFFECTIVE DATE (WL-GAS-ALLOW-EFFECT-DATE-PREV)  
-----

This is the date a previous allowable was made effective. The format is YYYY/MM/DD.

-----  
ISSUE DATE (WL-GAS-ALLOW-ISSUE-DATE-PREV)  
-----

This is the date a previous allowable amount for this cycle was calculated. The format is YYYY/MM/DD.

-----  
MAXIMUM ALLOWABLE (WL-GAS-ALLOW-CYCLE-AMT-PREV)  
-----

This data item contains the previous maximum amount of gas the well was allowed to produce during the cycle. The allowable is measured in MCF.



-----  
DAILY MAXIMUM ALLOW (WL-GAS-ALLOW-DAILY-AMT-PREV)  
-----

This data item contains the previous maximum amount of gas the well was allowed to produce each day of the cycle. The allowable is measured in MCF.

-----  
ALLOWABLE CODE (WL-GAS-ALLOW-CODE-PREV)  
-----

Indicates the type of allowable assigned to the well at the time the previous allowable calculation was made. See appendix for code list.

-----  
MAXIMUM ALLOWABLE (WL-TOP-SCHEDULE-ALLOW-PREV)  
-----

This data item contains the maximum gas allowable that could have been previously assigned by the gas calculate program. Note: This top amount may not be accompanied by an allowable code. Gas schedule may have an allowable code other than a limited allowable code (EX: B, S, D, X, T).

-----  
WORD ALLOWABLE (WL-GAS-WORD-ALLOW-PREV)  
-----

A word allowable is assigned in cases where a well does not receive an allowable amount for the cycle. The previous word allowable indicates the reason an allowable amount was not assigned at the time of the previous allowable calculation.

-----  
SPECIAL ALLOWABLE (WL-GAS-SPEC-ALLOW-DAILY-PREV)  
-----

This data item indicates the type of special allowable for the cycle.

N	Special allowable that was assigned administratively
S	Special allowable assigned by hearing
Space	No special allowable

-----  
SPECIAL ALLOWABLE CODE (WL-GAS-SPECIAL-ALLOW-CODE-PREV)  
-----

This data item indicates the type of special allowable at the time the previous allowable was made effective.

N	Special allowable that was assigned administratively
S	Special allowable assigned by hearing
Space	No special allowable

-----  
LIQUID ALLOWABLE (WL-GAS-LIQUID-ALLOW-PREV)  
-----

This data item contains the cycle amount of the previous liquid allowable, measured in BBL, assigned for the cycle to a well in a liquid limit gas field. This type of field has liquid allowables

instead of gas allowables.

III.61

-----  
LIQUID ALLOWABLE CODE (WL-GAS-LIQUID-ALLOW-CODE-PREV)  
-----

This data item contains the code in effect for a liquid allowable well at the time the previous allowable calculation was made.

- 3 Liquid limit subject to oil production factor.
- 4 Liquid limit daily amount.
- 5 Liquid limit monthly amount.
- Space No liquid limit amount

-----  
49B DAILY (WL-GAS-49B-DAILY-RATE-PREV)  
-----

This data item contains the daily rate at the time the previous allowable was made effective for a well in a 49(B) field.

-----  
NUMBER OF CYCLE FOR EXCEPTION (WL-GAS-PERM-EXC-CYCS-PREV)  
-----

This data item contains the number of cycles the timed exception, 'code 7' on the WL-GAS-EXC-TO-G10-TEST-FLAG, is in effect for. The value of '99' is a permanent exception until the code is removed.

-----  
CALCULATED DELIVERABILITY (WL-GAS-CAL-DEL-POTE-PREV)  
-----

For wells in Distirct 10, calculated deliverability potential is a variable in the allocation formula. This data item contains the amount used in the calculation of the allowable effective on the date listed above.

The calculated deliverability potential is not the same as deliverability or potential. It is reported on Form GWT. The RRC also allows the operator to report this information on Form G-10.

-----  
CALCULATED POTE (WL-GAS-CAL-DEL-POTE-CHNG)  
-----

Indicates whether the calculated deliverability potential is different from the amount used in the allowable calculation superseding the allowable effective on the date listed above.

-----  
DELIVERABILITY (WL-GAS-DELIV-PREV)  
-----

This item contains a well's deliverability used in the calculation of the allowable effective on the date listed above. Deliverability is derived either from Form G-10 or from a letter filed by the operator to request a lowered deliverability, whichever has occurred more recently.

-----  
DELIVERABILITY CODE (WL-GAS-DELIV-CHNG)  
-----

Indicates whether the deliverability is different from the amount used in the allowable calculation superseding the allowable effective on the date listed above.

-----  
BHP (WL-GAS-BHP-PREV)  
-----

For wells having bottom hole pressure as a variable in the allocation formula, this data item indicates the amount used in the calculation of the allowable effective on the date listed above. It is derived from Form G-10 and is measured in pounds per square inch (PSI).

-----  
BHP CODE (WL-GAS-BHP-CHNG)  
-----

Indicates whether the bottom hole pressure is different from the amount used in the allowable calculation superseding the allowable effective on the date listed above.

-----  
SHUT IN PRESSURE (WL-GAS-SIWH-PREV)  
-----

For wells with shut-in pressure as part of the allocation formula, this data item indicates the amount used in the calculation of the allowable effective on the date listed above. It is derived from Form G-10 and is measured in pounds per square inch (PSI).

-----  
SHUT IN PRESSURE CODE (WL-GAS-SIWH-CHNG)  
-----

Indicates whether the shut-in pressure is different from the amount used in the allowable calculation superseding the allowable effective on the date listed above.

-----  
ROCK PRESSURE (WL-GAS-ROCK-PRESS-PREV)  
-----

For wells with rock pressure as part of the allocation formula, this data item indicates the rock pressure used in the calculation of the allowable effective on the date listed above. It is derived from Form GWT. The RRC also allows the operator to file this information on Form G-10.

-----  
ROCK PRESSURE CODE (WL-GAS-ROCK-PRESS-CHNG)  
-----

Indicates whether the rock pressure is different from the amount used in the allowable calculation superseding the allowable effective on the date listed above.

-----  
ACRES (WL-GAS-ACRES-PREV)  
-----

For fields requiring acres in the calculation of an allowable, this data item contains the number of acres assigned to the well at the time of the previous allowable calculation.

-----  
ACRES CODE (WL-GAS-ACRES-CHNG)  
-----

Indicates whether acres is different from the amount used in the allowable calculation superseding the allowable effective on the date listed above.

-----  
ACRE FEET (WL-GAS-ACRE-FEET-PREV)  
-----

This data item contains the number of acre feet productive of hydrocarbons and assigned to the well for allowable purposes. Acre feet is calculated by multiplying the number of acres times sand thickness.

-----  
ACRE FEET CODE (WL-GAS-ACRE-FEET-CHNG)  
-----

Indicates whether the acre-feet amount is different from the amount used in the allowable calculation superseding the allowable effective on the date listed above.

-----  
TYPE WELL (WL-GAS-WELL-TYPE-PREV)  
-----

Indicates the well type at the time the previous allowable was calculated. See Appendix "A" for codes.

-----  
REMARKS (WL-GAS-ALLOW-REMARKS-PREV)  
-----

When an allowable is recalculated for a cycle, a supplement was created to notify the operator and gatherer that an allowable change has occurred effective as of the date listed above. This data item contains the remark that was printed on the supplement regarding the allowable change.

-----  
14(B)(2) CODE (WL-GAS-14B2-CODE-PREV)  
-----

This data item indicates whether the well has a 14(b)(2) extension and, if so, the status. Statewide rule 14(b)(2) requires that all wells be plugged when they are no longer producing.

CODE	EXCEPTION	PRINTS ON SCHEDULE AS:
0	No exception to SWR 14(B)(2) has been granted	
1	Extension to SWR 14(B)(2) is in effect	EXC 14B
4	Extension to SWR 14(B)(2) denied	14B DENY

-----  
DELIVERABILITY LETTER DATE (WL-GAS-DELIV-LETTER-EFF-PREV)  
-----

This item contains the date a letter was filed by the operator requesting a lowered deliverability for the well. The format is YYYY/MM/DD.

-----  
TEST DATE (WL-GAS-TEST-DATE-PREV)  
-----

This data item indicates the date of the most recent test that was filed with the Commission. The test may be filed on an annual survey, Form G-1, or Form G-10 retest. The format is YYYY/MM/DD.

-----  
PERCENTAGE OF LEASE RESERVES (WL-LEASE-PERCENT-RESERVES-PREV)  
-----

Indicates the previous percent of deliverability that this particular well contributes toward the total field G-10 deliverability in a prorated field. This data item is redefined as 000.0000 for use in the Zone 21-B Trend field for percent of lease reserves.

```

*****
* WLW701C1
* THIS COPY IS USED FOR THE WELL DATABASE'S
* UIC GAS SCHEDULE SEGMENT
*
* SEGMENT NAME: WLGUIC RECORD LENGTH: 50 BYTES
*-----*
* VARIABLE * TYPE * SSA *
* NAME * * NAME *
*-----*
* NON-RECURRING SEGMENT
*****
01 RAILROAD-COMMISSION-TAPE-REC. POS.
02 RRC-TAPE-RECORD-ID PIC X(02). 1
02 WL-UIC-GAS-SCHEDULE-SEGMENT.
05 WL-GAS-UIC-CONTROL-NUMBER PIC 9(9) VALUE ZEROS. 3
05 WL-GAS-H-10-REQUIRED-FLAG PIC X(1) VALUE 'H'. 12
88 WL-GAS-H-10-REQUIRED VALUE 'H' 'Y'.
88 WL-GAS-H-10-H-REQUIRED VALUE 'Z'.
88 WL-GAS-G-10-REQUIRED VALUE 'G' 'N'.
05 WL-GAS-UIC-STATUS-DATE.
10 WL-GAS-UIC-4-DIGIT-YEAR.
15 WL-GAS-UIC-STATUS-CENTURY PIC 9(2) VALUE ZEROS. 13
15 WL-GAS-UIC-STATUS-YEAR PIC 9(2) VALUE ZEROS. 15
10 WL-GAS-UIC-STATUS-MONTH PIC 9(2) VALUE ZEROS. 17
10 WL-GAS-UIC-STATUS-DAY PIC 9(2) VALUE ZEROS. 19
05 WL-GAS-PREV-H-10-STATUS PIC X(1) VALUE SPACE. 21
05 WL-GAS-ROLL-SEGMENT-FLAG PIC X(1) VALUE 'Y'. 22
88 WL-GAS-ROLL-SEGMENT VALUE 'Y'.
05 FILLER PIC X(30) VALUE ZERO. 23
02 RRC-TAPE-FILLER PIC X(0267). 53

```

```

*****
* WLW701C1
*
*          THIS COPY IS USED FOR THE WELL DATABASE'S
*          UIC GAS SCHEDULE SEGMENT
*
* SEGMENT NAME:  WLGUIC
*****

```

-----  
RRC-RECORD-ID  
-----

This two-digit number indicates the Railroad Commission (RRC) well database record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID	
Value	Record Description
27	Gas Schedule/UIC Segment

-----  
UIC CONTROL NUMBER (WL-GAS-UIC-CONTROL-NUMBER)  
-----

This data item is the primary key to UIC database. It points to the UIC permit for a particular well.

-----  
SURVEY REQUIRED FLAG (WL-GAS-H-10-REQUIRED-FLAG)  
-----

Flag indicating which annual survey the well is required to file.

H or Y	- H-10	is required
Z	- H-10H	is required
G or N	- G-10	is required

-----  
GAS STATUS DATE (WL-GAS-UIC-STATUS-DATE)  
-----

This data item is not currently used.

-----  
PREVIOUS H-10 STATUS (WL-GAS-PREV-H-10-STATUS)  
-----

This data item is not currently used.

-----  
SEGMENT ROLL FLAG (WL-GAS-ROLL-SEGMENT-FLAG)  
-----

This data item indicates whether the WLGUIC segment will be included with the current month when the Railroad Commission "rolls" the next month onto its well database.



```

*****
*
*           THIS COPY IS USED FOR THE WELL DATABASE'S
*           PANHANDLE GAS BALANCING
*
* THIS SEGMENT IS NON-RECURRING.
*
* SEGMENT NAME:  WLPHBAL                      LENGTH:  50 BYTES
*****
01  RAILROAD-COMMISSION-TAPE-REC.                POS.
    02  RRC-TAPE-RECORD-ID                       PIC X(02).  1
    02  WL-PANHANDLE-GAS-BALANCING.
        03  WL-WELL-LOST-COMPL-2-8-FLAG          PIC X(1)    VALUE SPACE.3
           88  WL-WELL-LOST-COMPL-2-8           VALUE 'Y'.
        03  WL-LOST-COMPL-2-8-DATE.
           05  WL-LOST-COMPL-2-8-YEAR           PIC 9(4)    VALUE ZEROS.4
           05  WL-LOST-COMPL-2-8-MONTH         PIC 9(2)    VALUE ZEROS.8
           05  WL-LOST-COMPL-2-8-DAY           PIC 9(2)    VALUE ZEROS.10
        03  FILLER                               PIC X(41)   VALUE ZEROS.12
    02  RRC-TAPE-FILLER                          PIC X(0267). 53

```

```

*****
* WLW700N1 *
* *
*          THIS COPY IS USED FOR THE WELL DATABASE'S *
*          PANHANDLE GAS BALANCING *
* *
* SEGMENT NAME: WLPHBAL *
*****

```

-----  
RRC-RECORD-ID  
-----

This two-digit number indicates the Railroad Commission (RRC) well database record ID. Contained in the first two bytes of each record, this record ID tells what type of information will be found in each record.

RRC ID  
Value        Record Description  
  29        Panhandle Gas Balancing

-----  
(WL-WELL-LOST-COMPL-2-8-FLAG) 1  
-----

This data item contains a flag to indicate that the well previously was compliant under guideline #2 or computer generated #8 of the panhandle order and has lost compliance because the at one time the leases average GOR for a 12 month period was greater than 5000 MCF.

-----  
(WL-LOST-COMPL-2-8-DATE)  
-----

This data item identifies the date the well lost compliance guideline #2 or computer generated guideline #8.

#### IV. APPENDIX A

##### GAS ALLOWABLE CODES

---

A brief description of the allowables is given in this appendix. The allowable codes given below are not necessarily the allowable codes that will print on the Proration Schedule; these codes are simply a way to store the type of allowable in the system (and may not print on the Schedule at all).

blank	Producing With No Exceptions or Limitations, Top Allowable
A	Plugged well.
C	Cycling (allowable is zero).
D	Disposal well.
H	Shut-in with pressure.
#	Restricted to 100% of the daily production test (DPT).
I	Injection well (allowable is zero).
J	Temporarily Abandoned (T.A.).
K	Shut-in well (14(b)(2) well).
L	Limited to highest daily production last 12 months, underage may not be accumulated.
N	Special allowable granted by administrative action.
*	Up to twice average production prior six months (no limit).
O	Delinquent G-10 (Gas Well Status Report).
R	Deliverability + overage (supplement only) & word allowables
S	Special allowable granted by Commission action (hearing)
T	Incomplete G-10.
@	Limited to top production.
U	Limited to highest daily production last 12 months, underage may be accumulated.
W	Withheld pending receipt of forms.
X	Exempt (Salvage).
Z	Not eligible for allowable.
%	Plugged and abandoned, condensate on hand.
>	Delinquent P-2 (Producer's Monthly Report of Gas Wells).
>	Delinquent H-10.
\$	Delinquent H-10H.

GAS WORD ALLOWABLES

---

WORD ALLOWABLES	EXPLANATION
DISPOSAL	Indicates application (Form W-14) filed and approved by the Commission for operator to use well to dispose of salt water by injection into a porous formation not productive of oil or gas. Operator to notify Commission when well is put into service
DLQ G-10	Delinquent G-10, report must be filed to reinstate allowable.
DLQ H-10	Delinquent H-10, Annual Disposal/Injection Well Monitoring Report.
DLQ H10H	Delinquent H-10H, Annual Well Monitoring Report - Underground Storage in Salt Formations.
DOMESTIC INC G-10	Well is used for domestic purposes. Form G-10 received which lacks data.
OBSERV	Observation well.
SHUT-IN	A shut-in well that has the shut-in wellhead pressure, PSIA, reported on Form G-10 under the Non-Producing Wells column and shut-in date.
T.A.	A temporarily abandoned well that does not report a shut-in wellhead pressure, PSIA, on the Form G-10 under the Non-Producing Wells column, but does report shut-in date.
SEALED	A well that has seals placed on it at the operator's request.
STORAGE	Indicates a field that has been approved for underground gas storage and wells completed in said reservoir are classified as gas storage wells.
P & A COND	Well plugged, worked over, or reclassified and condensate is still on hand.
DELQ P-2	Indicates production report (P-2) is not on file in most recent production month (prints only for fields that have "immediate @" in effect).