RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26766

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/14/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Jan 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34933 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

AZUR_18

\$0.13 per mcf gathering all gas at receipt points and delivered to NGPL delivery point, \$0.17 per mcf on gas at receipt points delivered to Gulf South 42 and CenterPoint 42 delivery points; fee adjustment = beginning Jan 1, 2011, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements, not less than \$0.04 per mcf, plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87086	R	mcf	\$.0000	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34933	**C(ONFIDENTIAL**			
87087	R	mcf	\$.0000	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
т	Catharina	

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26766

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26767

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/14/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Jan thru Mar 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34942 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

AZUR_17 \$0.15 per mcf gathering all gas at receipt points and delivered to NGPL delivery point, \$0.25 per mcf on gas at receipt points delivered to Gulf South 42 and CenterPoint 42 delivery points; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased by PPI-OME not to exceed 2.5%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the

per met it gas at receipt pt does not meet quality requirements, plus \$0.06 per met for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel for compression; mainline compression fee = \$0.08 per met per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt

pt, plus pro rata share of fuel and electrical charges for compression.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8	648 CC	MPAN	NY NAME: AZURE ETG	GLLC		
TARIFF CODE: TM	RRC TARIF	F NO:	26767			
DELIVERY POINTS						
<u>ID</u> 87084	TYPE R	UNIT mcf	CURRENT CHARGE \$.1352	<u>EFFECTIVE DATE</u> 01/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**C	CONFIDENTIAL**			
87085	R	mcf	\$.1352	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**C	CONFIDENTIAL**			
87082	R	mcf	\$.2341	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**C	CONFIDENTIAL**			
87083	R	mcf	\$.2341	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**C	CONFIDENTIAL**			
87084	R	mcf	\$.2341	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**C	CONFIDENTIAL**			
87085	R	mcf	\$.2341	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**C	CONFIDENTIAL**			
87082	R	mcf	\$.1181	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**C	CONFIDENTIAL**			
87083	R	mcf	\$.1181	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**C	CONFIDENTIAL**			
87084	R	mcf	\$.1181	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**C	CONFIDENTIAL**			
87085	R	mcf	\$.1181	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**C	CONFIDENTIAL**			

RRC COID: 8	648 CC)MPAN	NY NAME: AZURE ETG	LLC		
TARIFF CODE: TN	M RRC TARIF	F NO:	26767			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87082	R	mcf	\$.1352	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**C	CONFIDENTIAL**			
87083	R	mcf	\$.1352	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**C	CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: AZURE ETG LLC 8648 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 26794

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 10/20/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr and Jul 2014 rates late due to administrative oversight

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **CUSTOMER NAME** DELIVERY POINT

> 34928 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$0.20 per mcf gathering fee for volumes received at receipt pts; \$0.08 per mcf per theoretical stage of compression which is determined Azur_07 by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel and electrical charges for compression; fee adjustment = beginning Jan 1, 2013, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment not to exceed 2%; Co2 treating fee of \$0.07 per mcf and

additional \$0.07 per mcf for each 1% that the gas exceeds the CO2 requirements by more than 1%; Prorate share of actual fuel charges

EFFECTIVE DATE

CONFIDENTIAL

and lost and unaccounted for.

RATE ADJUSTMENT PROVISIONS:

None

TYPE ID 87024

\$.0000 07/01/2014 mcf

DESCRIPTION: **CONFIDENTIAL**

34928 **CONFIDENTIAL** Customer

CURRENT CHARGE

87024 R mcf \$.2081 04/01/2014

DESCRIPTION: **CONFIDENTIAL**

34928 **CONFIDENTIAL** Customer

UNIT

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Ι Gathering

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26794

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

11/11/2014

COMPANY NAME: AZURE ETG LLC 8648 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 26795

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 10/16/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): UPload Apr thru July 2014 rates late because of administrative oversight LLC

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO DELIVERY POINT **CUSTOMER NAME**

> 34923 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_08

\$0.15 per mcf initially, then \$0.20 per mcf gathering fee for volumes delivered at delivery pts when all operational; Co2 treating and dehydration fee of \$0.04 per mcf plus \$0.055 per mcf for each 1% of Co2 content that gas exceeds requirements plus prorata share of fuel not to exceed 1%; wellhead compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression not to exceed 2%; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression not to exceed 2%; fee adjustment = beginning Jan 1, 2011, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment not to exceed 4%; prorata share of actual fuel charges and lost and unaccounted for.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8	648 CO	MPA	NY NAME: AZURE ET	G LLC		
TARIFF CODE: TM	A RRC TARIF	F NO:	26795			
ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87026	R	mcf	\$.1038	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87025	R	mcf	\$.1038	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87027	R	mcf	\$.1038	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
			Ф 1020	0.1/01/2011		
87028	R	mcf	\$.1038	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87029	R	mcf	\$.1038	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87030	R	mcf	\$.1038	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87031	R	mcf	\$.1038	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87032	R	mcf	\$.1038	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
	p	mcf	\$ 1040	05/01/2014	V	<u> </u>
87025	R	mcf	\$.1040	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					_
Customer	34923	**(CONFIDENTIAL**			
87026	R	mcf	\$.1040	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			

RRC COID: 8	648 CO	MPAN	NY NAME: AZURE ETC	LLC		
TARIFF CODE: TM	A RRC TARIF	F NO:	26795			
DELIVERY POINTS						
<u>ID</u> 87027	TYPE R	mcf	CURRENT CHARGE \$.1040	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87028	R	mcf	\$.1040	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87029	R	mcf	\$.1040	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87030	R	mcf	\$.1040	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87031	R	mcf	\$.1040	05/01/2014	Y	-
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87032	R	mcf	\$.1040	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87025	R	mcf	\$.1136	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87026	R	mcf	\$.1136	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			
87027	R	mcf	\$.1136	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87028	R	mcf	\$.1136	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			

RRC COID: 8	648 CO	MPAN	NY NAME: AZURE ETC	LLC		
TARIFF CODE: TN	A RRC TARIF	F NO:	26795			
DELIVERY POINTS						
<u>ID</u> 87029	<u>TYPE</u> R	UNIT mcf	CURRENT CHARGE \$.1136	<u>EFFECTIVE DATE</u> 06/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87030	R	mcf	\$.1136	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			
87031	R	mcf	\$.1136	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87032	R	mcf	\$.1136	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87025	R	mcf	\$.1127	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87026	R	mcf	\$.1127	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87027	R	mcf	\$.1127	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			
87028	R	mcf	\$.1127	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87029	R	mcf	\$.1127	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			
87030	R	mcf	\$.1127	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			

RRC COID: 8	648 CC)MPAI	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	A RRC TARIF	F NO:	26795			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87031	R	mcf	\$.1127	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			
87032	R	mcf	\$.1127	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26796

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload May 2014 tariff late because of administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34947 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_20 \$0.13 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning January 1, 2013, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.07 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.07 per mcf for each 1% pt of co2 content that the gas exceeds the

gas at receipt pt does not meet quality requirements, plus \$0.07 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share

of fuel and electrical charges for compression.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

87089 R mmbtu \$.2500 05/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 34947 **CONFIDENTIAL**

87090 R mmbtu \$.2500 05/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34947 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26796

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26797

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34934 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_03 \$0.14 per mcf gathering fee for volumes delivered to NGPL delivery pt; \$0.17 per mcf gathering fee for volumes delivered to Gulf South delivery pt; Co2 treating fee of \$0.06 per mcf and additional \$0.06 per mcf for each 1% that the gas exceeds the CO2

requirements by more than 1%; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression plus prorata share of actual fuel; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Prorate share of actual fuel charges and lost and unaccounted for; H2S treating fee of \$0.03 per mcf if the content of gas at receipt point is greater than the most stringent specs at delivery point on gathering system but <=8ppm; If H2S content of gas at receipt point is >8ppm and 20ppm, a fee in excess of 8ppm at \$0.0 per mcf is added to the

product of \$0.05 per mcf and 0.0833

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8	648 CO	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	A RRC TARIF	F NO:	26797			
DELIVERY POINTS						
<u>ID</u> 87012	<u>TYPE</u> R	unit mcf	CURRENT CHARGE \$.0809	<u>EFFECTIVE DATE</u> 04/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**(CONFIDENTIAL**			
87013	R	mcf	\$.0809	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87010	R	mcf	\$.0844	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87011	R	mcf	\$.0844	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87012	R	mcf	\$.0844	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87013	R	mcf	\$.0844	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87010	R	mcf	\$.0805	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**(CONFIDENTIAL**			
87011	R	mcf	\$.0805	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87010	R	mcf	\$.0809	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**(CONFIDENTIAL**			
87011	R	mcf	\$.0809	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**0	CONFIDENTIAL**			

RRC COID:			NY NAME: AZURE ETC			
TARIFF CODE: T	M RRC TARIF	F NO:	26797			
ELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87012	R	mcf	\$.0805	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87013	R	mcf	\$.0805	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87010	R	mcf	\$.0738	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87011	R	mcf	\$.0738	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87012	R	mcf	\$.0738	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87013	R	mcf	\$.0738	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**(ONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26798

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/14/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Feb 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34937 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_19 \$0.15 per mcf gathering

\$0.15 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning January 1, 2013, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.07 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.07 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87009	R	mcf	\$.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34937	**CC	NFIDENTIAL**			
87007	R	mcf	\$.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34937	**CC	ONFIDENTIAL**			
87008	R	mcf	\$.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34937	**CC	NFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26798

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26799

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru July 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	<u>DELIVERY POINT</u>	
34950	**CONFIDENTIAL**			
		Y		

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_13

\$0.15 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning May 1, 2014, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.03 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.08 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; cashout = imbalances between shipper and gatherer should be cashed out each month as follows: 1) overdeliveries will be cashed out daily in amt = 100% of daily imbalance quantity multiplied by the Index Price and 2) under deliveries equal to 100% of the daily imbalance quantity multiplied by the Index Price. if there are over deliveries in excess of 10%, the excess quantities will be cashed out at 98% of index price and under deliveries at 102% of Index Price. Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period, Index Price is NGPL TX OK Gas Daily average; H2S treating fee = \$0.03 per mcf if the content of gas at receipt point is greater than the most stringent specs at delivery point on gathering system but <=8ppm; If H2S content of gas at receipt point is >8ppm and <=20ppm, a fee in excess of 8ppm at \$0.03 per mcf is added to the product of \$0.05 per mcf and 0.0833.

RATE ADJUSTMENT PROVISIONS:

None

I

Gathering

RRC COID: 8	648 (COMPAN	Y NAME: AZURI	E ETG LLC		
TARIFF CODE: TM	M RRC TAR	IFF NO:	26799			
ELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHAR		CONFIDENTIAL	
87059	R	mcf	\$.0939	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	34950	**C	ONFIDENTIAL**			
87059	R	cshout	\$4.6050	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34950	**C	ONFIDENTIAL**			
87059	R	mcf	\$.0971	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k*				
Customer	34950	**C	ONFIDENTIAL**			
87059	R	cshout	\$4.5180	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k » c				
Customer	34950	**C	ONFIDENTIAL**			
87059	R	mcf	\$.0962	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34950	**C	ONFIDENTIAL**			
87059	R	cshout	\$3.9942	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34950	**C	ONFIDENTIAL**			
87059	R	mcf	\$.0946	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k*				
Customer	34950	**C	ONFIDENTIAL**			
87059	R	cshout	\$4.5413	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34950	**C	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION	0	THER TYPE DESCRIPTION		

11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26799

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: AZURE ETG LLC 8648 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 26807

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 10/16/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru July rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 34922 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_09

\$0.15 per mcf for all gas received at receipt pt and delivered to delivery pt, additional \$0.05 per mcf for all gas delivered to Gammage Jeterville DP delivery pt; initially, then \$0.20 per mcf gathering fee for volumes delivered at delivery pts when all operational; wellhead compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression not to exceed 2%; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; prorata share of actual fuel charges and lost and unaccounted for; Minimum payment = min commitment period volumetric charge minus min commitment period vol charge actually paid by shipper during commitment period; Co2 treating fee = \$0.03 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.08 per mcf for each 1% pt of co2 content that the gas exceeds the requirements

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8	648 CO	MPAN	NY NAME: AZURE ETG	LLC		
TARIFF CODE: TM	A RRC TARIF	F NO:	26807			
DELIVERY POINTS						
<u>ID</u> 87035	<u>TYPE</u> R	UNIT mcf	CURRENT CHARGE \$.1112	<u>EFFECTIVE DATE</u> 04/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87036	R	mcf	\$.1112	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87037	R	mcf	\$.1112	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87033	R	mcf	\$.1112	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87034	R	mcf	\$.1112	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87038	R	mcf	\$.1112	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87039	R	mcf	\$.1112	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87040	R	mcf	\$.1112	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87041	R	mcf	\$.1112	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87042	R	mcf	\$.1112	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			

RRC COID: 8	648 CO	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	1 RRC TARIF	F NO:	26807			
DELIVERY POINTS						
<u>ID</u> 87043	TYPE R	UNIT mcf	CURRENT CHARGE \$.1112	EFFECTIVE DATE 04/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87044	R	mcf	\$.1112	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87045	R	mcf	\$.1112	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87046	R	mcf	\$.1112	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87033	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87034	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87035	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**(CONFIDENTIAL**			
87036	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87037	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87038	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			

RRC COID: 8	648 CO	MPAN	Y NAME: AZURE ETG	LLC		
TARIFF CODE: TN	A RRC TARIF	F NO:	26807			
DELIVERY POINTS						
<u>ID</u> 87039	<u>TYPE</u> R	<u>UNIT</u> mcf	CURRENT CHARGE \$.1126	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	ONFIDENTIAL**			
87040	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	ONFIDENTIAL**			
87041	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	ONFIDENTIAL**			
87042	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	ONFIDENTIAL**			
87043	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	ONFIDENTIAL**			
87044	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	ONFIDENTIAL**			
87045	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	ONFIDENTIAL**			
87046	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	ONFIDENTIAL**			
87033	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**	ONFIDENTIAL**			
87034	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	ONFIDENTIAL**			

RRC COID: 8	648 CO	MPAN	NY NAME: AZURE ETG	LLC		
TARIFF CODE: TN	A RRC TARIF	F NO:	26807			
DELIVERY POINTS						
<u>ID</u> 87035	<u>TYPE</u> R	<u>UNIT</u> mcf	CURRENT CHARGE \$.1144	<u>EFFECTIVE DATE</u> 06/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**		*****			
Customer	34922	**C	CONFIDENTIAL**			
87036	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87037	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87038	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87039	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87040	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87041	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87042	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87043	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87044	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			

RRC COID: 8	648 CO	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	RRC TARIF	F NO:	26807			
DELIVERY POINTS						
<u>ID</u> 87045	TYPE R	UNIT mcf	CURRENT CHARGE \$.1144	EFFECTIVE DATE 06/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**(CONFIDENTIAL**			
87046	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87033	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87034	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**(CONFIDENTIAL**			
87035	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**(CONFIDENTIAL**			
87036	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**(CONFIDENTIAL**			
87037	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87038	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**(CONFIDENTIAL**			
87039	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87040	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			

RRC COID: 8	3648 CO	MPAN	NY NAME: AZURE ETO	i LLC		
TARIFF CODE: The	M RRC TARIF	F NO:	26807			
ELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87041	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87042	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87043	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87044	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87045	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87046	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

11/11/2014 GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: AZURE ETG LLC 8648 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 26808

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 10/16/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **CUSTOMER NAME** DELIVERY POINT

> 34924 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_10

\$0.20 per mcf for all gas received at receipt pt Joaquin, \$0.15 per mcf for all gas received at Henderson, Meter 50001, \$0.25 per mcf for gas received at: Nelson, Nacogdoches #3, Nacogdoches #4, Nacogdoches #5; if shipper deliveries total 40 Bcf at the following receipt pts: Joaquin and Henderson, rate is reduced by \$0.02 per mcf; if shipper deliveries total 40 Bcf at the following receipt pts: Nelson, Nacogdoches #3, Nacogdoches #4 or Nacogdoches #5, rate is reduced by \$0.10 per mcf; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel for compression; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID:	8648 CO	MPA	NY NAME: AZUF	RE ETG I	LLC		
TARIFF CODE:	TM RRC TARIF	F NO:	26808				
DELIVERY POINTS	S						
<u>ID</u>	TYPE	UNIT	CURRENT CHA	ARGE	EFFECTIVE DATE	CONFIDENTIAL	
87049	R	mcf	\$.1274		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34924	**(CONFIDENTIAL**				
87050	R	mcf	\$.1274		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34924	**(CONFIDENTIAL**				
87051	R	mcf	\$.1274		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34924	**(CONFIDENTIAL**				
87052	R	mcf	\$.1274		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34924	**(CONFIDENTIAL**				
87047	R	mcf	\$.0000		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34924	**(CONFIDENTIAL**				
87048	R	mcf	\$.0000		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34924	**(CONFIDENTIAL**				
87047	R	mcf	\$.1274		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34924	**(CONFIDENTIAL**				
87048	R	mcf	\$.1274		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34924	**(CONFIDENTIAL**				
87049	R	mcf	\$.0000		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34924	**(CONFIDENTIAL**				
87050	R	mcf	\$.0000		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34924	**(CONFIDENTIAL**				

RRC COID: 8	648 CO	MPAN	Y NAME: AZURE ETO	G LLC	
TARIFF CODE: TM	A RRC TARIF	F NO:	26808		
ELIVERY POINTS					
<u>ID</u>	<u>TYPE</u> R	UNIT	CURRENT CHARGE \$.0000	EFFECTIVE DATE	<u>CONFIDENTIAL</u> Y
87051		mcf	\$.0000	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34924	**C	CONFIDENTIAL**		
87052	R	mcf	\$.0000	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34924	**C	CONFIDENTIAL**		
87047	R	mcf	\$.1283	06/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34924	**C	CONFIDENTIAL**		
87048	R	mcf	\$.1283	06/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34924	**C	CONFIDENTIAL**		
87049	R	mcf	\$.1283	06/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34924	**C	CONFIDENTIAL**		
87050	R	mcf	\$.1283	06/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34924	**C	CONFIDENTIAL**		
87051	R	mcf	\$.1283	06/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34924	**C	CONFIDENTIAL**		
87052	R	mcf	\$.1283	06/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34924	**C	CONFIDENTIAL**		
87047	R	mcf	\$.1382	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**		** **		-
Customer	34924	**C	CONFIDENTIAL**		
87048	R	mcf	\$.1382	07/01/2014	Y
	CONFIDENTIAL		*····	07/01/2014	•
DESCRIPTION:					

RRC COID: 8	6648 CC	MPAN	Y NAME: AZURE ETG	LLC		
TARIFF CODE: TN	M RRC TARIF	F NO:	26808			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87049	R	mcf	\$.1382	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34924	**C	CONFIDENTIAL**			
87050	R	mcf	\$.1382	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34924	**C	CONFIDENTIAL**			
87051	R	mcf	\$.1382	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34924	**C	ONFIDENTIAL**			
87052	R	mcf	\$.1382	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34924	**C	CONFIDENTIAL**			

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TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

TUC APPLICABILITY

$\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26809

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34921 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_05 \$0.23 per mcf gathering fee for volumes received at Shelbyville receipt pt; \$0.18 per mcf gathering fee for volumes received at all other receipt pts; \$0.18 per mcf for volume deficiency related to volumetric commitment; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression plus prorata share of actual fuel not to exceed 2%; fee adjustment = beginning Jan 1, 2011, all mcf fees in this

agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment

not to exceed 5% in a year; Prorate share of actual fuel charges and lost and unaccounted for.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 80	648 CO	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	RRC TARIF	F NO:	26809			
DELIVERY POINTS						
<u>ID</u> 87014	TYPE R	UNIT mcf	CURRENT CHARGE \$.0968	<u>EFFECTIVE DATE</u> 04/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87015	R	mcf	\$.0968	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87016	R	mcf	\$.0968	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87017	R	mcf	\$.0968	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87018	R	mcf	\$.0968	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87019	R	mcf	\$.0968	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87020	R	mcf	\$.0968	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87021	R	mcf	\$.0968	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87014	R	mcf	\$.0799	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87015	R	mcf	\$.0799	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			

RRC COID:	8648	COMPA	ANY NAME:	AZURE ET	G LLC		
TARIFF CODE	: TM R	RC TARIFF NO:	26809				
DELIVERY POI							
<u>ID</u> 87016	<u>TY</u>	PE UNIT R mcf		ENT CHARGE	<u>EFFECTIVE DATE</u> 05/01/2014	CONFIDENTIAL Y	<u>L</u>
DESCRIPTION	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87017		R mcf	\$.0799		05/01/2014	Y	
DESCRIPTION	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87018		R mcf	\$.0799		05/01/2014	Y	
DESCRIPTION	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87019]	R mcf	\$.0799		05/01/2014	Y	
DESCRIPTION	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87020		R mcf	\$.0799		05/01/2014	Y	
DESCRIPTIO	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87021	j	R mcf	\$.0799		05/01/2014	Y	
DESCRIPTION	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87014		R mcf	\$.0761		06/01/2014	Y	
DESCRIPTION	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87015		R mcf	\$.0761		06/01/2014	Y	
DESCRIPTIO	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87016	j	R mcf	\$.0761		06/01/2014	Y	
DESCRIPTIO	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87017]	R mcf	\$.0761		06/01/2014	Y	
DESCRIPTIO	N: **CONFIDI	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC								
TARIFF CODE: TN	A RRC TARIF	F NO:	26809					
DELIVERY POINTS								
<u>ID</u> 87018	<u>TYPE</u> R	<u>UNIT</u> mcf	CURRENT CHARGE \$.0761	<u>EFFECTIVE DATE</u> 06/01/2014	<u>CONFIDENTIAL</u> Y			
DESCRIPTION:	**CONFIDENTIAL**		******		-			
Customer	34921	**C	CONFIDENTIAL**					
87019	R	mcf	\$.0761	06/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**		,,,,,					
Customer	34921	**C	CONFIDENTIAL**					
87020	R	mcf	\$.0761	06/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34921	**C	ONFIDENTIAL**					
87021	R	mcf	\$.0761	06/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34921	**C	CONFIDENTIAL**					
87014	R	mcf	\$.0723	07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34921	**C	ONFIDENTIAL**					
87015	R	mcf	\$.0723	07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34921	**C	ONFIDENTIAL**					
87016	R	mcf	\$.0723	07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34921	**C	CONFIDENTIAL**					
87017	R	mcf	\$.0723	07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34921	**C	CONFIDENTIAL**					
87018	R	mcf	\$.0723	07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34921	**C	CONFIDENTIAL**					
87019	R	mcf	\$.0723	07/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34921	**C	CONFIDENTIAL**					

RRC COID: 8	648 CC)MPA	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	A RRC TARIF	F NO:	26809			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87020	R	mcf	\$.0723	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**(CONFIDENTIAL**			
87021	R	mcf	\$.0723	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**(CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/11/2014 GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: AZURE ETG LLC 8648 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 26810

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 10/16/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Mar thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 34931 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$0.16 per mcf gathering, treating and dehy for all gas received at south zone delivery pts (NGPL, Gulf South, HPL and TGP); \$0.19 per Azur_11 mcf gathering, treating and dehy fee on gas > the first 15,000 mcf per day for delivery to north zone delivery pts; additional \$0.035 per mcf on gas received at Jude lateral receipt pt. Deficiency payment = \$0.10 per mcf for deficiency in volumetric commitment; fee adjustment = beginning Jan 1, 2014, all mcf fees in this agreement shall be increased by 2%; prorata share of actual fuel charges and lost

and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements; cashout = imbalances between shipper and gatherer at NGPL-TXOK-Nacogdoches County, TX delivery point should be cashed out each month as follows: 1) overdeliveries will be cashed out daily in amt = 100% of daily imbalance quantity multiplied by the Index Price and 2) under deliveries equal to 100% of the daily imbalance quantity multiplied by the Index Price. if there are over deliveries in excess of 10%, the excess quantities will be cashed out at 98% of index

price and under deliveries at 102% of Index Price.

RATE ADJUSTMENT PROVISIONS:

RRC COID:	8648	COMPAN	NY NAME: AZURE ET	G LLC		
TARIFF CODE:	TM RRC TAR	IFF NO:	26810			
ELIVERY POINT						
<u>ID</u> 87055	TYPE R	UNIT mcf	CURRENT CHARGE \$.1124	<u>EFFECTIVE DATE</u> 03/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION	**CONFIDENTIAL	**				
Customer	34931	**C	CONFIDENTIAL**			
87053	R	cshout	\$4.4736	03/01/2014	Y	
DESCRIPTION	: **CONFIDENTIAL*	**				
Customer	34931	**C	CONFIDENTIAL**			
87054	R	cshout	\$4.4736	03/01/2014	Y	
DESCRIPTION	**CONFIDENTIAL	**				
Customer	34931	**C	CONFIDENTIAL**			
87055	R	cshout	\$4.4736	03/01/2014	Y	
DESCRIPTION	**CONFIDENTIAL	**				
Customer	34931	**C	CONFIDENTIAL**			
87053	R	mcf	\$.1256	04/01/2014	Y	
DESCRIPTION	**CONFIDENTIAL	**				
Customer	34931	**C	CONFIDENTIAL**			
87054	R	mcf	\$.1256	04/01/2014	Y	
DESCRIPTION	**CONFIDENTIAL	**				
Customer	34931	**C	CONFIDENTIAL**			
87055	R	mcf	\$.1256	04/01/2014	Y	
DESCRIPTION	: **CONFIDENTIAL*	**				
Customer	34931	**C	CONFIDENTIAL**			
87053	R	cshout	\$4.5413	04/01/2014	Y	
DESCRIPTION	**CONFIDENTIAL	**				
Customer	34931	**C	CONFIDENTIAL**			
87054	R	cshout	\$4.5413	04/01/2014	Y	
DESCRIPTION	: **CONFIDENTIAL*	**				
Customer	34931	**C	CONFIDENTIAL**			
87055	R	cshout	\$4.5413	04/01/2014	Y	
DESCRIPTION	: **CONFIDENTIAL*	**				
Customer	34931	**C	CONFIDENTIAL**			

RRC COID: 8	648 C(OMPAN	NY NAME: AZURE ET	G LLC		
TARIFF CODE: TN	A RRC TARIF	F NO:	26810			
DELIVERY POINTS						
<u>ID</u> 87053	<u>TYPE</u> R	UNIT mcf	CURRENT CHARGE \$.1316	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**(CONFIDENTIAL**			
87054	R	mcf	\$.1316	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**(CONFIDENTIAL**			
87053	R	mcf	\$.1124	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**(CONFIDENTIAL**			
87054	R	mcf	\$.1124	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**C	CONFIDENTIAL**			
87055	R	mcf	\$.1316	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**C	CONFIDENTIAL**			
87053	R	cshout	\$4.4605	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**C	CONFIDENTIAL**			
87054	R	cshout	\$4.4605	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**0	CONFIDENTIAL**			
87055	R	cshout	\$4.4605	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**0	CONFIDENTIAL**			
87053	R	mcf	\$.7859	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**(CONFIDENTIAL**			
87054	R	mcf	\$.7859	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**C	CONFIDENTIAL**			

RRC COID	: 8648	(COMPAN	IY NAME: AZ	URE ETG	LLC		
TARIFF COD	E: TM	RRC TAR	IFF NO:	26810				
DELIVERY PO	INTS							
<u>ID</u>		TYPE	<u>UNIT</u>	CURRENT C	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87055		R	mcf	\$.7859		06/01/2014	Y	
DESCRIPT	ON: **CO	NFIDENTIAL:	**					
Customer	34931		**C	ONFIDENTIAL**				
87053		R	cshout	\$4.5180		06/01/2014	Y	
DESCRIPT	ON: **CO	NFIDENTIAL:	**					
Customer	34931		**C	ONFIDENTIAL**				
87054		R	cshout	\$4.5180		06/01/2014	Y	
DESCRIPT	ON: **CO	NFIDENTIAL:	**					
Customer	34931		**C	ONFIDENTIAL**				
87055		R	cshout	\$4.5180		06/01/2014	Y	
DESCRIPT	ON: **CO	NFIDENTIAL ²	**					
Customer	34931		**C	ONFIDENTIAL**				
87053		R	mcf	\$.1278		07/01/2014	Y	
DESCRIPT	ON: **CO	NFIDENTIAL:	**					
Customer	34931		**C	ONFIDENTIAL**				
87054		R	mcf	\$.1278		07/01/2014	Y	
DESCRIPT	ON: **CO	NFIDENTIAL [:]	**					
Customer	34931		**C	ONFIDENTIAL**				
87055		R	mcf	\$.1278		07/01/2014	Y	
DESCRIPT	ON: **CO	NFIDENTIAL:	**					
Customer	34931		**C	ONFIDENTIAL**				
87053		R	cshout	\$3.9942		07/01/2014	Y	
DESCRIPT	ON: **CO	NFIDENTIAL ³	**					
Customer	34931		**C	ONFIDENTIAL**				
87054		R	cshout	\$3.9942		07/01/2014	Y	
DESCRIPT	ON: **CO	NFIDENTIAL:	**					
Customer	34931		**C	ONFIDENTIAL**				
87055		R	cshout	\$3.9942		07/01/2014	Y	
DESCRIPT	ON: **CO	NFIDENTIAL:	**					
Customer	34931		**C	ONFIDENTIAL**				

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26810

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

$\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26811

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Feb and Jun 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34946 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_04 \$0.15 per mcf gathering fee for volumes received at receipt pt; Co2 treating fee of \$0.07 per mcf and additional \$0.07 per mcf for each 1% that the gas exceeds the CO2 requirements by more than 1%; \$0.08 per mcf per theoretical stage of compression which is

determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression plus prorata share of actual fuel for each 1% content that gas exceeds the CO2 requirement; fee adjustment = beginning Jan 1, 2013, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field

Machinery and Equipment; Prorate share of actual fuel charges and lost and unaccounted for.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	648 CC	MPA	NY NAME: AZURE ETG	LLC		
TARIFF CODE: TN	A RRC TARIF	F NO:	26811			
ELIVERY POINTS						
<u>ID</u> 87009	TYPE R	UNIT mcf	CURRENT CHARGE \$.0000	EFFECTIVE DATE 02/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34946	**(CONFIDENTIAL**			
87007	R	mcf	\$.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34946	**(CONFIDENTIAL**			
87008	R	mcf	\$.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34946	**(CONFIDENTIAL**			
87007	R	mcf	\$.0918	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34946	**(CONFIDENTIAL**			
87008	R	mcf	\$.0918	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34946	**(CONFIDENTIAL**			
87009	R	mcf	\$.0918	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34946	**(CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26812

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): UPload Apr thru Jul 2014 late because of administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

35010 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_12

\$0.09 per mcf gathering all gas to any delivery pt in Nacagdoches Cty; \$0.12 per mcf gathering to any delivery pt in Panola Cty, TX; \$0.12 per mcf to all delivery pts in Louisiana; fee adjustment = beginning Jan 1, 2013, all mcf fees in this agreement shall be increased by CPI not to exceed 2.5%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; cashout = imbalances between shipper and gatherer at NGPL-TXOK-Nacogdoches County, TX delivery point should be cashed out each month as follows: 1) overdeliveries will be cashed out daily in amt = 100% of daily imbalance quantity multiplied by the Index Price. If there are over deliveries in excess of 10%, the excess quantities will be cashed out at 98% of index price and under deliveries at 102% of Index Price. Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

I

Gathering

D	RRC COID: 8	648 C(OMPANY	NAME: AZUI	RE ETG LLO	2		
### S7058 R mcf \$.0813 05/01/2014 Y DESCRIPTION:	TARIFF CODE: TM	A RRC TARII	FF NO: 2	6812				
PROSECULTION: STORY PROSECULTION: PRO	ELIVERY POINTS							
DESCRIPTION:					ARGE E			
Customer 35010				\$.0813		05/01/2014	Y	
87058 R cshout \$4.6050 05/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**						
DESCRIPTION: **CONFIDENTIAL**	Customer	35010	**CON	NFIDENTIAL**				
Customer 35010	87058	R	cshout	\$4.6050		05/01/2014	Y	
87058 R mcf \$.0644 06/01/2014 Y DESCRIPTION:	DESCRIPTION:	**CONFIDENTIAL**						
DESCRIPTION: ***CONFIDENTIAL** Customer 35010 ***CONFIDENTIAL** 87058 R cshout \$4.5180 06/01/2014 Y DESCRIPTION: ***CONFIDENTIAL*** ***CONFIDENTIAL*** 87058 R mcf \$.0956 07/01/2014 Y DESCRIPTION: ***CONFIDENTIAL*** **CONFIDENTIAL*** 87058 R cshout \$3.9942 07/01/2014 Y DESCRIPTION: ***CONFIDENTIAL*** 87058 R mcf \$.0810 04/01/2014 Y DESCRIPTION: ***CONFIDENTIAL** **CONFIDENTIAL** 87058 R cshout \$4.7019 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL**	Customer	35010	**CON	NFIDENTIAL**				
Rose	87058	R	mcf	\$.0644		06/01/2014	Y	
R	DESCRIPTION:	**CONFIDENTIAL**						
DESCRIPTION: **CONFIDENTIAL** Customer 35010 **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL** BESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL** Customer 35010 **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL**	Customer	35010	**CON	NFIDENTIAL**				
Customer 35010 **CONFIDENTIAL** 87058 R mcf \$.0956 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 87058 R cshout \$3.9942 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 87058 R mcf \$.0810 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 87058 R cshout \$4.7019 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	87058	R	cshout	\$4.5180		06/01/2014	Y	
87058 R mcf \$.0956 07/01/2014 Y DESCRIPTION:	DESCRIPTION:	**CONFIDENTIAL**						
DESCRIPTION: **CONFIDENTIAL** Customer 35010 **CONFIDENTIAL** PDESCRIPTION: **CONFIDENTIAL** Customer 35010 **CONFIDENTIAL** 87058 R mcf \$.0810 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 87058 R cshout \$4.7019 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	Customer	35010	**CON	NFIDENTIAL**				
Customer 35010	87058	R	mcf	\$.0956		07/01/2014	Y	
87058 R cshout \$3.9942 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 35010 **CONFIDENTIAL** Page	DESCRIPTION:	**CONFIDENTIAL**						
DESCRIPTION: **CONFIDENTIAL** Customer 35010 **CONFIDENTIAL** 87058 R mcf \$.0810 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 87058 R cshout \$4.7019 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	Customer	35010	**CON	NFIDENTIAL**				
Customer 35010 **CONFIDENTIAL** 87058 R mcf \$.0810 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 87058 R cshout \$4.7019 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	87058	R	cshout	\$3.9942		07/01/2014	Y	
87058 R mcf \$.0810 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 35010 **CONFIDENTIAL** 87058 R cshout \$4.7019 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**						
DESCRIPTION: **CONFIDENTIAL** Customer 35010 **CONFIDENTIAL** 87058 R cshout \$4.7019 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	Customer	35010	**CON	NFIDENTIAL**				
Customer 35010 **CONFIDENTIAL** 87058 R cshout \$4.7019 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	87058	R	mcf	\$.0810		04/01/2014	Y	
87058 R cshout \$4.7019 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**						
DESCRIPTION: **CONFIDENTIAL**	Customer	35010	**CON	NFIDENTIAL**				
	87058	R	cshout	\$4.7019		04/01/2014	Y	
Customer 35010 **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**						
	Customer	35010	**CON	NFIDENTIAL**				
TYPE SERVICE PROVIDED	YPE SERVICE PRO	VIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TYPE	DESCRIPTION		

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26812

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26813

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

35009 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_15 \$0.15 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning January 1, 2014, all mcf fees in this agreement shall be increased by PPI-OME not to exceed 3% in a year; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.07 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.07 per mcf for each 1% pt of co2 content that

the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; Additional standard gas sampling fee, if requested = \$250.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	648 CO	MPANY NAN	ME: AZURE ETG	LLC	
TARIFF CODE: TM	A RRC TARIF	F NO: 26813			
ELIVERY POINTS					
<u>ID</u> 87046	<u>TYPE</u> R	mcf \$.091	RRENT CHARGE	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	**CONFIDENTIAL**	mei \$.071		03/01/2014	1
		**CONFIDE	ATTI A I 🖽		
Customer	35009	**CONFIDE	NIIAL***		
87088	R	mcf \$.091	7	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35009	**CONFIDE	NTIAL**		
87046	R	mcf \$.087	5	06/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35009	**CONFIDE	NTIAL**		
87088	R	mcf \$.087	5	06/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**	φ.σσ	,	00/01/2014	•
	35009	**CONFIDE	NTIAI **		
Customer	33009	··CONFIDE	VIIAL		
87046	R	mcf \$.000)	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35009	**CONFIDE	NTIAL**		
87088	R	mcf \$.000)	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35009	**CONFIDE	NTIAL**		
87046	R	mcf \$.105	1	04/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**	ψ.103	•	0 1/ 01/ 2017	-
	35009	**CONFIDE	NTIAI **		
Customer	33007	CONFIDE	TIAL.		
87088	R	mcf \$.105	1	04/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	35009	**CONFIDE	NTIAL**		

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26813

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26814

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/21/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34930 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_02

\$0.15 per mcf gathering fee for volumes delivered to the South Zone Delivery Pts and \$0.25 per mcf for volumes to the North Zone Delivery Pts; if volumes equal 4,000,000mcf the North Zone Delivery Pt will be reduced by \$0.05 per mcf; if volumes fall below commitment volume of 600,000 mcf, shipper pays amount equal to commitment volume less volumes actually delivered times volumetric charge for South Zone Delivery Pt; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression; Co2 treating fee of \$0.04 per mcf and additional \$0.04 per mcf for each 1/2% that the gas exceeds the CO2 requirements by more than 1/2%; fee adjustment = beginning Jan 1, 2015, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Prorate share of actual fuel charges and lost and unaccounted for.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARG	GE EFFECTIVE DATE	CONFIDENTIAL	
87005	R	mcf	\$.1594	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34930	**CONFIDENTIAL**				
87006	R	mcf	\$.1594	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34930	**C	ONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26814

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26816

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34949 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_14 seller agrees to sell and deliver and buyer agrees to receive and purchase the contract quantity for a particular transaction, on a firm or

nterruptible basis.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	648 CC	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	RRC TARIF	F NO:	26816			
DELIVERY POINTS						
<u>ID</u> 87015	TYPE R	UNIT mcf	CURRENT CHARGE \$.0737	EFFECTIVE DATE 04/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**(CONFIDENTIAL**			
87073	R	mcf	\$.0737	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**(CONFIDENTIAL**			
87016	R	mcf	\$.0737	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**C	CONFIDENTIAL**			
87073	R	mcf	\$.0736	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**C	CONFIDENTIAL**			
87016	R	mcf	\$.0736	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**C	CONFIDENTIAL**			
87015	R	mcf	\$.0736	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**C	CONFIDENTIAL**			
87073	R	mcf	\$.0734	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**(CONFIDENTIAL**			
87016	R	mcf	\$.0734	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**C	CONFIDENTIAL**			
87015	R	mcf	\$.0734	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**(CONFIDENTIAL**			
87073	R	mcf	\$.0000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**C	CONFIDENTIAL**			

RRC COID: 8	8648 CO	OMPAN	Y NAME: AZURE ETG	LLC		
TARIFF CODE: The	M RRC TARII	FF NO:	26816			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87016	R	mcf	\$.0000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**C	CONFIDENTIAL**			
87015	R	mcf	\$.0000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**C	CONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26817

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 Tariff filing late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34920 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_06 \$0.20 per mcf gathering fee for volumes received at receipt pts; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression not to exceed 2%; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Co2 treating fee of \$0.06 per mcf and additional \$0.08 per mcf

for each 1% that the gas exceeds the CO2 requirements by more than 1%; Prorate share of actual fuel charges and lost and unaccounted

for.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	648 CO	MPAN	Y NAME: AZURE ET	G LLC	
TARIFF CODE: TM	M RRC TARIF	F NO:	26817		
ELIVERY POINTS					
<u>ID</u> 87022	<u>TYPE</u> R	<u>UNIT</u> mcf	CURRENT CHARGE \$.2126	<u>EFFECTIVE DATE</u> 04/01/2014	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	**CONFIDENTIAL**	mer	ψ.2120	04/01/2014	1
		***************************************	ONFIDENTIAL**		
Customer	34920		INFIDENTIAL***		
87022	R	mcf	\$.5240	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34920	**CC	ONFIDENTIAL**		
87023	R	mcf	\$.5240	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34920	**CC	ONFIDENTIAL**		
87023	R	mcf	\$.2126	04/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34920	**C(ONFIDENTIAL**		
87022	R	maf	\$.4526	06/01/2014	Y
	CONFIDENTIAL	mcf	φ. ÷ J∠U	00/01/2014	1
DESCRIPTION:		*****	NATIONAL AL MAN		
Customer	34920	****	ONFIDENTIAL**		
87023	R	mcf	\$.4526	06/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34920	**CC	ONFIDENTIAL**		
87022	R	mcf	\$.0000	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34920	**CC	ONFIDENTIAL**		
87023	R	mcf	\$.0000	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**	*		2.7027201	-
	34920	****	ONFIDENTIAL**		
Customer	5-7/20		AN IDENTIAL.		

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26817

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26818

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/14/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Jan thru Mar 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34944 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

AZUR_17 \$0.15 per mcf gathering all gas at receipt points and delivered to NGPL delivery point, \$0.25 per mcf on gas at receipt points delivered to Gulf South 42 and CenterPoint 42 delivery points; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased by PPI-OME not to exceed 2.5%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the

per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt

pt, plus pro rata share of fuel and electrical charges for compression.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	648 CO	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	RRC TARIF	F NO:	26818			
DELIVERY POINTS						
<u>ID</u> 87076	TYPE R	UNIT mcf	CURRENT CHARGE \$.1885	EFFECTIVE DATE 01/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**C	CONFIDENTIAL**			
87077	R	mcf	\$.1885	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**(CONFIDENTIAL**			
87074	R	mcf	\$.1885	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**(CONFIDENTIAL**			
87075	R	mcf	\$.1885	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**C	CONFIDENTIAL**			
87078	R	mcf	\$.1885	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**(CONFIDENTIAL**			
87079	R	mcf	\$.1885	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**(CONFIDENTIAL**			
87080	R	mcf	\$.1885	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**(CONFIDENTIAL**			
87074	R	mcf	\$.1916	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**(CONFIDENTIAL**			
87075	R	mcf	\$.1916	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**C	CONFIDENTIAL**			
87076	R	mcf	\$.1916	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**C	CONFIDENTIAL**			

RRC COID: 8	648 CC	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TN	RRC TARIF	F NO:	26818			
DELIVERY POINTS						
<u>ID</u> 87077	TYPE R	UNIT mcf	CURRENT CHARGE \$.1916	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**C	CONFIDENTIAL**			
87078	R	mcf	\$.1916	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**(CONFIDENTIAL**			
87079	R	mcf	\$.1916	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**(CONFIDENTIAL**			
87080	R	mcf	\$.1916	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**C	CONFIDENTIAL**			
87074	R	mcf	\$.1347	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**C	CONFIDENTIAL**			
87075	R	mcf	\$.1347	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**(CONFIDENTIAL**			
87076	R	mcf	\$.1347	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**(CONFIDENTIAL**			
87077	R	mcf	\$.1347	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**(CONFIDENTIAL**			
87078	R	mcf	\$.1347	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**(CONFIDENTIAL**			
87079	R	mcf	\$.1347	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**C	CONFIDENTIAL**			

11/11/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

8648 COMPANY NAME: AZURE ETG LLC RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 26818

DELIVERY POINTS

TYPE EFFECTIVE DATE ID UNIT **CURRENT CHARGE** CONFIDENTIAL

87080 R mcf \$.1347 03/01/2014

DESCRIPTION: **CONFIDENTIAL**

CONFIDENTIAL 34944 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26823

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 RECEIVED DATE: 10/21/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34927 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_01 \$0.20 per mcf gathering fee at receipt point; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure; Co2 treating fee of \$0.06 per mcf and additional \$0.06 per mcf for

on avg discharge suction pressure in psia and avg discharge pressure; Co2 treating fee of \$0.06 per mcf and additional \$0.06 per mcf each 1% that the gas exceeds the CO2 requirements by more than 1%; fee adjustment = beginning Jan 1, 2015, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and

Equipment; Prorate share of actual fuel charges and lost and unaccounted for.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

87004 R MinVol \$372.1100 04/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 34927 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26824

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru July 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34925 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_21 \$0.30 per mcf gathering all gas received from any receipt pts, fee reduced by \$0.10 per mcf for gas received in excess of 15 Bcf; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if CO2 content for receipt point gas is within 1% of applicable CO2 requirement of downstream pipeline, plus \$0.06 per mcf for each 1% pt of co2 content that the gas

within 1% of applicable CO2 requirement of downstream pipeline, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; fee adjustment = 1% per year at Jan 1st.

RATE ADJUSTMENT PROVISIONS:

ELIVERY POINTS					
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
87207	R	mcf	\$.4116	06/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34925	**C(ONFIDENTIAL**		
87207	R	mcf	\$.4481	07/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34925	**C(ONFIDENTIAL**		
87207	R	mcf	\$.3909	04/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34925	**C(ONFIDENTIAL**		
87207	R	mcf	\$.3834	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34925	**C0	ONFIDENTIAL**		

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26824

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

$\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26825

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr, Jun and Jul 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34945 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_16 \$0.20 per mcf

\$0.20 per mcf gathering all gas received from any receipt pts; fee adjustment = effective on each Jan 1st, all mcf fees in this agreement shall be increased by CPI, not to exceed 4% for first 5 escalations beginning with 2012 and not to exceed 2% for the following escalations; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, not to be less than \$0.04 per mcf plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

RATE ADJUSTMENT PROVISIONS:

None

DELIVEDY DODING

DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87081	R	mcf	\$.1007	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34945	**C	ONFIDENTIAL**			
87081	R	mcf	\$.1050	07/01/2014	Y	
87081 DESCRIPTION:	R **CONFIDENTIAL**	mcf	\$.1050	07/01/2014	Y	
		-	\$.1050 ONFIDENTIAL**	07/01/2014	Y	

]	DESCRIPTION:	**CONFIDENTIAL**		
	Customer	34945	**CONFIDENTIAL**	
				_

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26825

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26826

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 10/21/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34932 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_22 \$0.25 per MMBtu for the gathering and redelivery of gas delivered by Shipper to receipt point; shipper bears, in kind, to Gatherer

shipper's share of any Lost and Unaccounted for Gas.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

87208 D mmbtu \$.2500 04/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 34932 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TS RRC TARIFF NO: 26829

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 **RECEIVED DATE:** 05/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Terminated with 30 days written notice

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff filing late because of name change and contract changes from TPF II East Texas Gathering to Azure ETG LLC

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35038 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur_24 North American Energy Standards Board, Base Contract for Sale and Purchase of Natural Gas; Rate adjustment per transaction based on

Gas Daily Midpoint applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day. Rates are

reported as a monthly average price of transactions in that month.

RATE ADJUSTMENT PROVISIONS:

None

DELIV	ERY	POINTS	

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 87260
 D
 mmbtu
 \$3.4170
 11/15/2013
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 35038 **CONFIDENTIAL**

87261 D mmbtu \$3.4170 11/15/2013 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 35038 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TS RRC TARIFF NO: 26829

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: AZURE ETG LLC 8648 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 26830

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 10/16/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Terminated with 30 days written notice

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME**

35036 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

North American Energy Standards Board, Base Contract for Sale and Purchase of Natural Gas; Rate adjustment per transaction based on Azur_24

Gas Daily Midpoint applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day. Rates are

reported as a monthly average price of transactions in that month.

RATE ADJUSTMENT PROVISIONS:

F

Sale For Resale

RRC COID: 80	648 CO	OMPAN	IY NAME: AZUI	RE ETG LL	C		
TARIFF CODE: TS	RRC TARII	FF NO:	26830				
ELIVERY POINTS ID	TYPE	UNIT	CURRENT CHA	ARGE I	EFFECTIVE DATE	CONFIDENTIAL	
87260	D	mmbtu	\$4.4605		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35036	**C	ONFIDENTIAL**				
87261	D	mmbtu	\$4.4605		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35036	**C	ONFIDENTIAL**				
87260	D	mmbtu	\$4.5180		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35036	**C	ONFIDENTIAL**				
87261	D	mmbtu	\$4.5180		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35036	**C	ONFIDENTIAL**				
87260	D	mmbtu	\$3.9583		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35036	**C	ONFIDENTIAL**				
87261	D	mmbtu	\$3.9583		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35036	**C	ONFIDENTIAL**				
87260	D	mmbtu	\$4.5360		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35036	**C	ONFIDENTIAL**				
87261	D	mmbtu	\$4.5360		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35036	**C	ONFIDENTIAL**				
YPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TYPI	E DESCRIPTION		

11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TS RRC TARIFF NO: 26830

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.