COMPANY NAME: ELG UTILITY LLC 8540 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 26391 **DESCRIPTION:** Transmission Transportation STATUS: A 247708 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 11/20/2013 **RECEIVED DATE: INITIAL SERVICE DATE:** 06/01/2013 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34691 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION RATE IS COMPOSED OF THE FOLLOWING: \$0.2761/MCF GATHERING FEE; \$0.0701/MCF, PER STAGE; \$0.1402/MCF PME-006 TREATING FEE; AND \$0.2500/RECEIPT POINT MCF UNTIL PRODUCER HAS DELIVERED THE VOLUME COMMITMENT OF 4 BCF AT THE RECEIPT POINT **RATE ADJUSTMENT PROVISIONS:** FEE ESCALATION: PERCENTAGE CHANGE IN CPI FROM JANUARY 1 TO JANUARY 1; NEVER LESS THAN INITIAL FEE; ANNUALLY **DELIVERY POINTS** CURRENT CHARGE CONFIDENTIAL ID TYPE UNIT EFFECTIVE DATE 86490 MCF \$.7364 06/01/2013 R Y \*\*CONFIDENTIAL\*\* **DESCRIPTION:** 34691 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION TYPE OF SERVICE **OTHER TYPE DESCRIPTION** I Gathering J Compression TREATING Other(with detailed explanation) Μ

RRC COID: 8	8540 COMPANY NAME: ELG UTILITY LLC
TARIFF CODE: T	T RRC TARIFF NO: 26391
TUC APPLICABILIT	ſY
FACTS SUPPORTIN	ING SECTION 104.003(b) APPLICABILITY
	nor the customer had an unfair advantage during the negotiations. cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an pipeline.)
Competition does or di	id exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and	d correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 85	540	COMPAN	YNAME: ELG	UTILITY LLC		
TARIFF CODE: TT	RRC TA	ARIFF NO:	26394			
DESCRIPTION: T	Transmission Transpor	rtation		STA	TUS: A	
<b>OPERATOR NO:</b>	247708					
ORIGINAL CON	<b>TRACT DATE:</b>			<b>RECEIVED DATE:</b>	03/28/2014	
INITIAL SH	ERVICE DATE:	06/01/2013	TERM	OF CONTRACT DATE:		
IN	ACTIVE DATE:			AMENDMENT DATE:	10/01/2013	
CONTRACT COM	MENT: None					
REASONS FOR FILI	NG					
NEW FILING: N		RRC	DOCKET NO:			
CITY ORDINANO	CE NO:					
AMENDMENT(EX	,					
OTHER(EX	TUDOUC	HPUT FEE E	SCALATION AND OF	PERATING FEE ADJUSTM	ENT; FILED LATE DUE TO	ONLINE REPORTING
OTHER(EX	<b>(PLAIN):</b> THROUG ERRORS		SCALATION AND OF	PERATING FEE ADJUSTM		ONLINE REPORTING
OTHER(EX	CUSTOMER NAM	ME	SCALATION AND OF		ENT; FILED LATE DUE TO <u>DELIVERY POINT</u>	ONLINE REPORTING
OTHER(EX CUSTOMERS CUSTOMER NO	<b>(PLAIN):</b> THROUG ERRORS	ME	SCALATION AND OF			ONLINE REPORTING
OTHER(EX CUSTOMERS CUSTOMER NO 34694	CUSTOMER NAM	ME	SCALATION AND OF	<u>CONFIDENTIAL?</u>		ONLINE REPORTING
OTHER(EX CUSTOMERS CUSTOMER NO	CUSTOMER NAM         **CONFIDENTIAL	<u>ME</u> _**	SCALATION AND OF	<u>CONFIDENTIAL?</u>		ONLINE REPORTING
OTHER(EX CUSTOMERS CUSTOMER NO 34694 CURRENT RATE COM	CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION THE THROUGH EQUIVALENT) EQUIVALENT)	ME ** ME ** ME OF ALL ANC OF GAS DEL `FEE. ALL FU	\$0.1635 WILL BE CH 'HOR PRODUCERS' ( IVERED BY ALL AN	<u>CONFIDENTIAL?</u> Y IARGED ON THE FIRST 1 GAS. THE NEXT 70 MMcf ICHOR PRODUCERS COL		RTED TO ITS MMBtu ) ITS MMBtu CHARGED THE
OTHER(EX CUSTOMERS CUSTOMER NO 34694 CURRENT RATE COM RATE COMP. ID	CUSTOMER NAM **CONFIDENTIAL MPONENT DESCRIPTION THE THROUGH EQUIVALENT) EQUIVALENT) THROUGHPUT THROUGHPUT	ME ** HPUT FEE OF OF ALL ANG OF GAS DEL `FEE. ALL FI `FEE. RESERVATIO	\$0.1635 WILL BE CH 'HOR PRODUCERS' ( IVERED BY ALL AN URTHER QUANTITIE	<u>CONFIDENTIAL?</u> Y IARGED ON THE FIRST 14 GAS. THE NEXT 70 MMcf ICHOR PRODUCERS COL IS OF GAS DELEVERED E	DELIVERY POINT DELIVERY POINT 66 MMcf PER DAY (CONVEL PER DAY (CONVERTED TO LECTIVELY WILL NOT BE 6	RTED TO ITS MMBtu ) ITS MMBtu CHARGED THE ARGED THE \$0.16
OTHER(EX CUSTOMERS CUSTOMER NO 34694 CURRENT RATE COM RATE COMP. ID PME-014 THROUGHP	CUSTOMER NAM CUSTOMER NAM **CONFIDENTIAL **CONFIDENTIAL MPONENT DESCRIPTION THE THROUGH EQUIVALENT) EQUIVALENT) THROUGHPUT THROUGHPUT THROUGHPUT THROUGHPUT THROUGHPUT THROUGHPUT	ME *** PUT FEE OF OF ALL ANC OF GAS DEL 'FEE. ALL FI 'FEE. RESERVATIC 02018. DN RESERVA	\$0.1635 WILL BE CH 'HOR PRODUCERS' ( IVERED BY ALL AN URTHER QUANTITIE ON FEE OF \$0.62 SHA	<u>CONFIDENTIAL?</u> Y IARGED ON THE FIRST 14 GAS. THE NEXT 70 MMcf CHOR PRODUCERS COL SOF GAS DELEVERED E LL BE ASSESSED ON A D	DELIVERY POINT DELIVERY POINT 66 MMcf PER DAY (CONVEL PER DAY (CONVERTED TO LECTIVELY WILL NOT BE O Y PRODUCER WILL BE CH	RTED TO ITS MMBtu ) ITS MMBtu CHARGED THE ARGED THE \$0.16 ) Mcf PER DAY

THROUGHPUT FEE MANUALLY ESCALATES EACH JANUARY 1 BASED ON THE MEAN OF THE TRAILING THREE YEARS' PERCENTAGE CHANGE IN INFLATION AS IDENTIFIED BY THE ACTUAL PRODUCER PRICE INDEX.

RRC COID: 8	540	COMPAN	YNAME: ELO	G UTILITY	LLC		
TARIFF CODE: TT	RRC T	ARIFF NO:	26394				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
86499	R	MMBtu	\$.1635		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34694	**C	ONFIDENTIAL**				
86707	R	MMBtu	\$.1635		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34694	**C	ONFIDENTIAL**				
86706	R	MMBtu	\$.1635		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34694	**C	ONFIDENTIAL**				
86708	R	MMBtu	\$.1635		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34694	**C	ONFIDENTIAL**				
86709	R	MMBtu	\$.1635		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	34694	**C	ONFIDENTIAL**				
86710	R	MMBtu	\$.1635		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34694	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER TY	PE DESCRIPTION		
J	Compression						
Ι	Gathering						

### TUC APPLICABILITY

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### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Other(with detailed explanation)

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TREATING

RRC COID: 854	40 C	COMPAN	Y NAME:	ELG UTILITY	LLC			
TARIFF CODE: TT	RRC TAR	IFF NO:	26395					
DESCRIPTION: Tra	ansmission Transportat	tion			STA	ATUS: A		
<b>OPERATOR NO:</b>	247708							
ORIGINAL CONT	FRACT DATE:			RECEI	VED DATE:	03/28/2014		
INITIAL SEP	RVICE DATE: 06/	/01/2013		TERM OF CONTRA	ACT DATE:			
INA	CTIVE DATE:			AMENDME	ENT DATE:	10/01/2013		
CONTRACT COMM	IENT: None							
REASONS FOR FILIN	G							
NEW FILING: N		RRC	DOCKET N	0:				
CITY ORDINANC	E NO:							
AMENDMENT(EXF	LAIN): None							
OTHER(EXF	THEOLOU	PUT FEE ES	SCALATION	AND OPERATING FE	EE ADJUSTM	ENT; FILED LATE	DUE TO ONLINE F	EPORTING
OTHER(EXE	THROUGH	PUT FEE ES	SCALATION	AND OPERATING FE	EE ADJUSTM	ENT; FILED LATE	DUE TO ONLINE F	REPORTING
CUSTOMERS CUSTOMER NO	THROUGH		SCALATION	AND OPERATING FE		ENT; FILED LATE		REPORTING
CUSTOMERS CUSTOMER NO	PLAIN): THROUGHI ERRORS	<u>]</u>	SCALATION					
CUSTOMERS CUSTOMER NO	PLAIN): THROUGHI ERRORS	<u>]</u>	SCALATION					REPORTING
CUSTOMERS CUSTOMER NO 34695	PLAIN): THROUGHI ERRORS CUSTOMER NAME	<u>]</u>	SCALATION	CONFIDE				REPORTING
CUSTOMERS CUSTOMER NO 34695 * CURRENT RATE COM	PLAIN): THROUGHI ERRORS CUSTOMER NAME	<u>]</u>	SCALATION	CONFIDE				REPORTING
CUSTOMERS CUSTOMER NO 34695 CURRENT RATE COM RATE COMP. ID	PLAIN): THROUGHI ERRORS CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION	2 SERVATIO		CONFIDE	<u>ENTIAL?</u>	DELIVERY POIN	<u>T</u>	
CUSTOMERS CUSTOMER NO	PLAIN): THROUGHI ERRORS CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION THE LEGACY RE: THROUGH 043020	SERVATIO 018. FEE OF \$0	N FEE OF \$0 .2905 WILL F	<u>CONFIDE</u> Y .62 SHALL BE ASSES 3E CHARGED PER MO	SED ON A D	DELIVERY POIN	I <u>T</u> OF 35,000 Mcf PER	DAY
CUSTOMERS CUSTOMER NO 34695 CURRENT RATE COM RATE COMP. ID PME-014 LEGACY	PLAIN): THROUGHE ERRORS CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION THE LEGACY RE: THROUGH 043020 THE OPERATING MAY BE ADJUST THE THROUGHPU EQUIVALENT) OI EQUIVALENT) OI	SERVATIO D18. FEE OF \$0. ED ANNUA UT FEE OF F ALL ANC F GAS DEL EE. ALL FU	N FEE OF \$0 .2905 WILL F ALLY BASEE \$0.1635 WIL HOR PRODU IVERED BY	<u>CONFIDE</u> Y .62 SHALL BE ASSES 3E CHARGED PER MO	SED ON A D CF OF CAPA THE FIRST 14 XT 70 MMcf UCERS COL	DELIVERY POIN	IT OF 35,000 Mcf PER HERER'S SYSTEM (CONVERTED TO I RTED TO ITS MMI NOT BE CHARGEI	DAY AND TS MMBtu Btu THE

THROUGHPUT FEE MANUALLY ESCALATES EACH JANUARY 1 BASED ON THE MEAN OF THE TRAILING THREE YEARS' PERCENTAGE CHANGE IN INFLATION AS IDENTIFIED BY THE ACTUAL PRODUCER PRICE INDEX.

RRC COID:	8540	COMPAN	Y NAME: ELG	UTILITY LLC		
TARIFF CODE: T	T RRC 1	ARIFF NO:	26395			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CH	ARGE EFFECTIVE D		
86707	R	MMBtu	\$.1635	01/01/201	14 Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34695	**C(	ONFIDENTIAL**			
86708	R	MMBtu	\$.1635	01/01/201	14 Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34695	**C0	ONFIDENTIAL**			
86709	R	MMBtu	\$.1635	01/01/201	14 Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34695	**C0	ONFIDENTIAL**			
86710	R	MMBtu	\$.1635	01/01/201	14 Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34695	**C(	ONFIDENTIAL**			
86499	R	MMBtu	\$.1635	01/01/201	14 Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34695	**C0	ONFIDENTIAL**			
86706	R	MMBtu	\$.1635	01/01/201	14 Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34695	**C(	ONFIDENTIAL**			
TYPE SERVICE PRO	OVIDED					
TYPE OF SERVIC		SCRIPTION		OTHER TYPE DESCRIPTION	ON	
J	Compression					
I	Gathering					

### TUC APPLICABILITY

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### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Other(with detailed explanation)

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TREATING