RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 02/20/1991 **RECEIVED DATE:** 04/30/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/01/2013

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Cust name changed from #33735 to #17962

OTHER(EXPLAIN): Verification of information caused a delay in filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17962 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGS-PR0021 Residue Gathering \$0.2000

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

R MCF \$.2000 03/01/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 17962 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 9712

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 11/01/2003 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change; Filing delayd due to timing of receipt of price info

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33291 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DCS-PA0018 Gathering \$0.1615 Comp 0.1615/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

79386 R MMBTU \$.3230 08/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 33291 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 13859

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 10/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

23910 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0003 Gath vol less 2500 \$0.2592/MMBTU; greater than 2500 \$0.2074/MMBTU; Comp 0.1626/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43650 R MMBTU \$.4218 09/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 23910 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 13873

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 06/15/2005 **RECEIVED DATE:** 03/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 10/01/2013

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Cust name change from cust #33626 to cust #34780

OTHER(EXPLAIN): Rate change; Filing delayed due to timing of receipt of price info

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34780 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

LTE-GA0001 Gathering 0.2802/MMBTU;Comp \$0.3064

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56951 R MMBTU \$.5866 02/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34780 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 13876

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 05/27/2003 **RECEIVED DATE:** 10/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33291 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0005 Gathering 0.3626/MMBTU; Comp 0.1626; metering fee if vol less than 100 mcf/D

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43650 R MMBTU \$.5252 09/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 33291 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS 11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: J-W GATHERING COMPANY 850 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 13877

DESCRIPTION: Transmission Miscellaneous STATUS: A

427959 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** 03/01/2005 RECEIVED DATE: 02/28/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 08/02/2011

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change

OTHER(EXPLAIN): Rate change; Filing delayed due to timing of receipt of price info

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 32940 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

0-5,000 MMBTU/D 0.3283 plus 5,001-15,000 MMBTU/D 0.2688 plus >15,000 MMBTU/D 0.1498; Comp 0.1200; Minimum Revenue GVS-GA0002

Lightfoot Well, meter fee if vol less than 100 Mcf/D

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CURRENT CHARGE ID EFFECTIVE DATE CONFIDENTIAL **TYPE** UNIT

43650 D MMBTU \$.4483 01/01/2014

DESCRIPTION: **CONFIDENTIAL**

32940 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

J Compression

Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 17862

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 10/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2013

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Cust name changed from #30222 to #34373

OTHER(EXPLAIN): Rate change; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34373 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0010 Gathering 0.3478/MMBTU; Comp 0.1626 gathering fee if vol less than 100 mcf per day

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43650 R MMBTU \$.5104 09/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 34373 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 17863

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 10/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27588 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0009 Gathering 0.2854/MMBTU;Comp 0.1626

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43650 R MMBTU \$.4520 09/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 27588 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 17878

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 03/06/2006 **RECEIVED DATE:** 10/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32807 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0008 Gathering 0.2330/MMBTU; Comp 0.1626; metering fee if vol less than 100 mcf per day

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43650 R MMBTU \$.3956 09/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 32807 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 18947

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 10/19/2007 **RECEIVED DATE:** 10/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27588 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0013 Gathering 0.3849/MMBTU; Comp 0.1626; metering fee if vol less than 100 mcf per day

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43650 R MMBTU \$.5475 09/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 27588 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 20174

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 10/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/01/2012

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name changed from cust #33876 to cust #33966

OTHER(EXPLAIN): Rate change; Filing delayed due to timing of receipt of price info

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33966 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0011 Gathering 0.2560/MMBTU;Comp 0.1626

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

67198 R MMBTU \$.4186 09/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 33966 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 22883

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 07/01/2004 **RECEIVED DATE:** 07/30/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2012

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Cust name change from cust #11117 to cust #33626

OTHER(EXPLAIN): Gath rate esc; Filing delayed due to timing of receipt of price info

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33626 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0001 DP 74008 Silken Gath 0.6437/mcf;Comp 0.1600

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

74008 R Mcf \$.8037 06/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 33626 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 23651

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 03/19/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating preparer contact information

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27588 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGS-PA0037 Gathering \$0.3000/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

75948 D MMBTU \$.3000 08/01/2010 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 27588 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 23652

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 03/15/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 12/01/2011

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

 $\begin{tabular}{ll} \bf AMENDMENT(EXPLAIN): & Customer name change effective $12/01/2011$ \\ \end{tabular}$

OTHER(EXPLAIN): Updating preparer contact information

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33292 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGS-PA0036 Gathering \$0.3000/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

75947 D MMBTU \$.3000 08/01/2010 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 33292 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 23653

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 08/01/2010 **RECEIVED DATE:** 03/21/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating preparer contact information

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32340 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGS-PA0035 Gathering \$0.3000/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

75946 D MMBTU \$.3000 08/01/2010 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 32340 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 23975

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 04/01/2011 **RECEIVED DATE:** 10/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32871 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0015 Gathering rate \$0.2296; Compression \$0.1626

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

77359 D MMBTU \$.3922 09/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 32871 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 24160

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 06/06/2011 RECEIVED DATE: 10/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/23/2012

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Method of calculating compression rate amended

OTHER(EXPLAIN): Rate change; Filing delayed due to timing of receipt of price info

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32939 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0016 Gathering 0.3155/MMBTU; Compression \$0.3266; metering fee if vol less than 100 mcf/day

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

77586 D MMBTU \$.6421 09/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32939 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 24236

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 10/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change; Filing delayed due to timing of receipt of price info

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33025 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0018 Gathering 0.3626/MMBTU; comp 0.1626 monthly gas lift meter fee

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

77726 D MMBTU \$.5252 09/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 33025 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 24243

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 10/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33026 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0019 Gathering 0.3626/MMBTU;Comp 0.1626;Monthly gas lift meter fee

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

77727 D MMBTU \$.5252 09/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 33026 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 24587

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 10/01/2010 **RECEIVED DATE:** 06/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2012

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Cust name change from cust #11117 to cust #33626

OTHER(EXPLAIN): Comp rate esc + rate change; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33626 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DCS-PA0025 Gathering \$0.15; Compression \$0.3666

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

79385 R MMBTU \$.5166 05/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 33626 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 24662

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 07/30/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Gath rate esc; Filing delayed due to timing of receipt of price info

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32940 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0006 Gathering 0.3932/MMBTU;Comp \$0.1200; Delutis well

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

77587 D MMBTU \$.5132 06/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 32940 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 25437

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 07/24/2012 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: 10 years then yr-to-yr until terminated

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change due to comp rate esc; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31435 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-PA0009 Gathering 0.3500/MMBTU; Compression 0.2063/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43650 R MMBTU \$.5563 08/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 31435 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS 11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: J-W GATHERING COMPANY 850 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 25882

DESCRIPTION: Transmission Miscellaneous STATUS: A

427959 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** 10/29/2012 RECEIVED DATE: 02/28/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2014

CONTRACT COMMENT: 10 years then yr-to-yr until terminated

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name changed from #34383 to #33291

OTHER(EXPLAIN): Customer name change; Filing delayed due to timing of receipt of price info

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **DELIVERY POINT CUSTOMER NAME**

> 33291 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

PUR00065 Gathering 0.2700/MMBTU; Compression 0.3052/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE UNIT

85814 D MMBTU \$.5752 01/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

CONFIDENTIAL 33291 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Compression Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 26260

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 07/30/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Comp rate esc; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32125 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

PUR00075 gathering rate: \$0.2700/MMBtu; compression rate: \$0.3042/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

79385 R MMBTU \$.5742 06/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32125 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 26438

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 10/01/2013 **RECEIVED DATE:** 02/28/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate changed due to incorrect initial filing; Filing delayed due to timing of receipt of price info

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33290 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TRY-PA0003 Gathering \$0.2100/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

86533 D MMBTU \$.2100 01/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 33290 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 26439

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 10/01/2013 RECEIVED DATE: 03/25/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Deactivate tariff eff 2/1/14; filing delayed due to timing of receipt of information

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34715 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TRY-PA0004 Gathering \$0.2100/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

86534 D MMBTU \$.2100 02/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34715 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 26576

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 01/01/2014 **RECEIVED DATE:** 10/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change; Filing delayed to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33626 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GTH30037 Compression rate based on receipt point pressure 0.2383; Gathering rate = 0.2700

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

72272 R MMBtu \$.5083 09/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 33626 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 9715

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 06/01/2001 **RECEIVED DATE:** 10/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

11116 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

MSC-PA0014A IF WAHA -\$0.06; GDD WAHA -\$0.06

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

38848 D MMBTU \$3.7756 09/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 11116 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 10148

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 06/01/1997 **RECEIVED DATE:** 10/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

12575 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGS-SA0002 99% WaHa IFGMR less \$0.035

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

39429 D MMBTU \$3.7666 09/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 12575 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 11665

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 07/01/2004 **RECEIVED DATE:** 05/30/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2013

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Change delivery point from #38848 to #85283

OTHER(EXPLAIN): Rate Change; Filing delayed due to timing of receipt of price info

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33085 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

MSC-PA0033 IF NGPL TEXOK less \$0.040

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

85283 D MMBTU \$3.8900 04/01/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 33085 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 17970

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 01/25/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 10/01/2012

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Change delivery point from #79632 to #85283

OTHER(EXPLAIN): Rate Change; Filing delayed due to timing of receipt of price info

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26913 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-SA0003 IF NGPL TEXOK less \$0.045; Gas Daily NGPL TXOK less \$0.045

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

85283 D MMBTU \$3.4218 12/01/2012 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 26913 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 17971

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 06/01/2004 **RECEIVED DATE:** 03/29/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change
OTHER(EXPLAIN): Updating preparer information

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28268 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DCS-SA0003 Pricing based on IFERC first of month posting for HSC, less a pre-agreed to amount

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61967 D MMBtu \$.0000 11/01/2007 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 28268 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 17972

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 12/15/2005 **RECEIVED DATE:** 03/15/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating preparer contact information

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26911 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BIL00135 \$ 5.2800

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

61968 D MMBTU \$5.2800 01/01/2007 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 26911 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 18279

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 08/01/2002 **RECEIVED DATE:** 03/15/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating preparer contact information

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

12575 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTIONTGS-SA0002HSC less \$0.53

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

38848 D MMBTU \$2.6600 05/01/2009 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 12575 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 18358

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 01/25/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2013

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from cust #27462 to cust #34241

OTHER(EXPLAIN): Customer name change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34241 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DCS-SA0017 HSC less \$ 0.0500

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

38848 D MMBTU \$4.0500 01/01/2013 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 34241 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 19373

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 05/30/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28512 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DCS-SA0024A IFERC TEXOK LESS \$0.0075

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

38848 D MMBTU \$2.0625 04/01/2012 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 28512 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 19375

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 04/12/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/12/2012

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Previous tariff was filed using the incorrect customer number of 28512

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28522 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION
DCS-SA0008 Mid Month Sales

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

38848 D MMBTU \$4.8500 04/12/2012 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 28522 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 20170

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 03/15/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating preparer contact information

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29179 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DCS-SA0014 \$11.7600

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

38848 D MMBTU \$11.7600 07/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 29179 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 20365

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 06/01/2001 **RECEIVED DATE:** 08/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

11116 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

MSC-PA0014A GDD WaHa less \$0.13; GDD WaHa less \$0.06

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

67713 D MMBTU \$3.7667 07/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 11116 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 21151

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 01/25/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2013

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from cust #27462 to cust #34241

OTHER(EXPLAIN): Customer name change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34241 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTIONDCS-SA0017HSC less \$ 0.0950

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

70060 D MMBTU \$4.0550 01/01/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34241 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 21152

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 04/24/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29789 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

MSC-SA021 IF Transco zone 4 plus \$0.01

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71971 D MMBTU \$3.4500 03/01/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 29789 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 21157

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 02/01/2008 **RECEIVED DATE:** 05/30/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2013

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Change delivery point from #70066 to #85283

OTHER(EXPLAIN): Rate Change; Filing delayed due to timing of receipt of price info

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33085 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

MSC-PA0033 IF NGPL TEXOK LESS \$0.040; GDD NGPL TEXOK LESS \$0.050

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

85283 D MMBTU \$3.9757 04/01/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 33085 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 21424

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 10/29/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28512 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DCS-SA0024A IF NGPL TEXOK less \$0.01;GDD NGPL TEXOK FLAT

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

38848 D MMBTU \$2.6546 09/01/2012 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 28512 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 21425

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 03/29/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30877 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

MSC-SA0003 NGPL IF Texok Flat; NGPL IF Texok less \$0.06

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

78690 D MMBTU \$2.5800 02/01/2012 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30877 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 21460

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 03/01/2007 **RECEIVED DATE:** 03/15/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating preparer contact information

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30889 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

MSC-SA0006 HSC less \$ 0.375, less hub fee

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

38848 D MMBTU \$3.4750 07/01/2009 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 30889 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 23679

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 05/01/2010 RECEIVED DATE: 03/25/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Deactivate tariff eff 2/1/14; Filing delayed due to timing of receipt of price info

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32585 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TRY-GPP003A Percent of proceeds price derived by dividing monthly total proceeds received from Enbridge by the gas volume sold

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

70040 D MMBTU \$4.3824 02/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 32585 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 24237

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 08/01/2011 **RECEIVED DATE:** 01/04/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33086 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BIL00127 Gas Daily NGPL TEXOK flat; IF NGPL TEXOK less \$0.01

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

Customer

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 77948
 D
 MMBTU
 \$3.2343
 11/01/2011
 Y

DESCRIPTION: **CONFIDENTIAL**

33086

77948 D MMBTU \$3.4700 11/02/2011 Y

CONFIDENTIAL

DESCRIPTION: **CONFIDENTIAL**

Customer 33086 **CONFIDENTIAL**

77948 D MMBTU \$3.1528 11/03/2011 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 33086 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 24237

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 24384

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

 ORIGINAL CONTRACT DATE:
 09/01/2011
 RECEIVED DATE:
 07/30/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 05/23/2014

 INACTIVE DATE:
 AMENDMENT DATE:
 05/01/2013

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Change delivery point from #78040 to delivery point #85283

OTHER(EXPLAIN): Deactivate tariff effective 6/1/14; Filing delayed due to timing of receipt of price info

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33156 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BIL00128 Gas Daily NGPL TXOK less \$0.020; IF NGPL TXOK less \$0.020

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 85283
 D
 MMBTU
 \$3.8266
 06/01/2014
 Y

5285 D MINIB I U \$5.8200 00/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 33156 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS

RRC TARIFF NO: 24588

DESCRIPTION: Transmission Sales

STATUS: A

OPERATOR NO:

427959

ORIGINAL CONTRACT DATE: 09/24/2008

RECEIVED DATE:

02/02/2012

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

INACTIVE DATE:

AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL?

DELIVERY POINT

33319 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

BIL00035 GD NGPL Texok less \$0.005

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

78691 D MMBTU \$3.2391 12/01/2011 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 33319 **CONFIDENTIAL**

78692 D MMBTU \$3.2104 12/01/2011 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 33319 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 24588

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 24663

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 427959

ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 03/15/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating preparer contact information

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27462 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTIONDCS-SA0017HSC less \$ 0.0500

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 38848
 D
 MMBTU
 \$4.0500
 01/01/2011
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 27462 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: J-W GATHERING COMPANY 850 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

427959 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** 02/20/1991 RECEIVED DATE: 02/27/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Result of Audit Advise that Customer is Affiliate

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **CUSTOMER NAME** DELIVERY POINT

CONFIDENTIAL

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4333-1 Volumes less than 5000 MCF/D 0.20/MCF

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE UNIT 8

R MCF \$.2000 02/01/2007 Y

DESCRIPTION: **CONFIDENTIAL**

CONFIDENTIAL Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.