

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25959

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 871097

**ORIGINAL CONTRACT DATE:** 07/01/2012      **RECEIVED DATE:** 10/14/2013

**INITIAL SERVICE DATE:** 10/31/2012      **TERM OF CONTRACT DATE:** 07/01/2015

**INACTIVE DATE:** 10/21/2013      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Y-T-Y

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updating customer name who acquired this contract effective as of 8/1/13

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34636	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-015	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee \$350 for less than 100 Mcf per day. Rates are adjusted each January 1st to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.25 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85850	D	MMbtu	\$.2500	10/31/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34636	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID:** 8391                      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25961

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 871097

**ORIGINAL CONTRACT DATE:** 11/15/2006                      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:** 10/31/2012                      **TERM OF CONTRACT DATE:** 06/30/2022

**INACTIVE DATE:**                      **AMENDMENT DATE:** 01/30/2014

**CONTRACT COMMENT:** Y-T-Y

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34392	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-008	Gathering rate \$.25 MMBtu. Compression fees are a proportional share adjusted monthly. Dehy fee \$0.03 per MMBtu. Chiller costs charged back as proportionate share. \$350 per month take back fee fore gas lift recovery. Meter fee \$350 for less than 75 Mcf per day. Adjusted annually from July 1, 2012 pursuant to changes reflected in the Consumer Price Index, but shall never decrease below \$0.25 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8391**                      **COMPANY NAME: TRISTATE ETX, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25961**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85835	D	MMbtu	\$ .6100	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34392	**CONFIDENTIAL**			
85844	D	MMbtu	\$ .6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34392	**CONFIDENTIAL**			
85838	D	MMbtu	\$ .4500	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34392	**CONFIDENTIAL**			
85845	D	MMbtu	\$ .7900	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34392	**CONFIDENTIAL**			
85846	D	MMbtu	\$ .4600	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34392	**CONFIDENTIAL**			
85847	D	MMbtu	\$ 1.6700	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34392	**CONFIDENTIAL**			
85849	D	MMbtu	\$ 8.4300	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34392	**CONFIDENTIAL**			
85853	D	MMbtu	\$ .2800	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34392	**CONFIDENTIAL**			
85854	D	MMbtu	\$ .2800	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34392	**CONFIDENTIAL**			
86704	D	MMbtu	\$ 1.9000	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34392	**CONFIDENTIAL**			

**RRC COID: 8391                      COMPANY NAME: TRISTATE ETX, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25961**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25963

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 871097

**ORIGINAL CONTRACT DATE:** 08/01/2012      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:** 01/01/2013      **TERM OF CONTRACT DATE:** 08/01/2013

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2014

**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Monthly fee update. Gathering fee increase. Late due to delay in the allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34394	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-004	Gathering rate \$.1545 MCF. Compression fees are a proportional share adjusted monthly. Customer shares system losses and compressor fuel used. 0.5% of BTUs received and measured as fuel for conditioning. Meter fee of \$150 for less than 50 MCF per day. Rates are escalated annually at the anniversary date by 1.5%.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85831	R	MCF	\$.4900	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34394	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25964

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 871097

**ORIGINAL CONTRACT DATE:** 02/20/2013      **RECEIVED DATE:** 10/01/2014

**INITIAL SERVICE DATE:** 01/01/2013      **TERM OF CONTRACT DATE:** 01/01/2014

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34395	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-002	Gathering rate \$.1523 MCF. Compression fees are a proportional share adjusted monthly. 0.5% of BTUs received and measured as fuel for conditioning. Meter fee of \$150 for less than 50 MCF per day. Rates are escalated annually at the anniversary date by 1.5%.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85863	R	MCF	\$,3970	06/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34395	**CONFIDENTIAL**			
85863	R	MCF	\$,4250	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34395	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25964

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25965

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 09/04/2007      **RECEIVED DATE:** 06/05/2014  
**INITIAL SERVICE DATE:** 10/31/2012      **TERM OF CONTRACT DATE:** 04/30/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Y-T-Y

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Contract assigned to new customer who acquired assets in January 2014. Late filing due to late customer notice. No change from last reported rate

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34907	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-013	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee of \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85841	D	MMbtu	\$.2500	11/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34907	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25966

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 04/01/2008      **RECEIVED DATE:** 04/23/2013  
**INITIAL SERVICE DATE:** 10/31/2012      **TERM OF CONTRACT DATE:** 12/31/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Y-T-Y

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Contract assumed in purchase of Forest Texas Gas Co pipeline assets in 10/2012. Late filing due to staff hiring and learning tariff process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34400	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-012	Gathering rate \$.15 MMBtu. There are no compression services. Meter fee \$350 for less than 75 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$.10 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85839	D	MMbtu	\$.1500	11/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34400	**CONFIDENTIAL**			
85840	D	MMBTU	\$.1500	11/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34400	**CONFIDENTIAL**			
85848	D	MMBTU	\$.1500	11/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34400	**CONFIDENTIAL**			
85850	D	MMBTU	\$.1500	11/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34400	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391                      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25966

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25968

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 07/29/2013  
**INITIAL SERVICE DATE:** 10/31/2012      **TERM OF CONTRACT DATE:** 07/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updating additional fees in contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34397	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-014	Gathering rate \$.25 MMBtu. There are no compression fees. Meter fee \$350 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$0.10 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85848	D	MMbtu	\$.2500	10/31/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34397	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391                      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25990

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 05/01/2008                      **RECEIVED DATE:** 04/23/2013  
**INITIAL SERVICE DATE:** 10/31/2012                      **TERM OF CONTRACT DATE:** 01/01/2008  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Contract assumed in purchase of Forest Texas Gas Co pipeline assets in 10/2012. Late filing due to staff hiring and learning tariff process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34398	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-010	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee \$250 for less than 100 Mcf per day. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$.10 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85839	D	MMbtu	\$.2500	11/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34398	**CONFIDENTIAL**			
85850	D	MMBTU	\$.2500	11/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34398	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25990

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25996

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 06/01/2007      **RECEIVED DATE:** 03/19/2014  
**INITIAL SERVICE DATE:** 10/31/2012      **TERM OF CONTRACT DATE:** 06/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Y-T-Y

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updating customer name who acquired contract effective 03012013

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34716	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-011	Gathering rate \$.25 MMBtu. Compression fees are a proportional share adjusted monthly. Meter fee \$350 for less than 100 Mcf per day. Compression fees are None. Rates are adjusted each January 1 to reflect changes, either positive or negative, in Gatherer's cost of service, but not less than \$.10 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85848	D	MMbtu	\$.2500	11/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34716	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 8391                      COMPANY NAME: TRISTATE ETX, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25997**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 06/01/2007                      **RECEIVED DATE:** 10/16/2014  
**INITIAL SERVICE DATE:** 01/01/2013                      **TERM OF CONTRACT DATE:** 01/01/2020  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34716	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-007	Gathering rate \$.25 MMBtu. Compression fees are a proportional share adjusted monthly. Rates are adjusted annually on January 1 pursuant to changes reflected in the Consumer Price Index, rounded to the penny, but shall never decrease below \$0.25 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8391**                      **COMPANY NAME: TRISTATE ETX, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25997**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85859	R	MMbtu	\$.5850	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34716	**CONFIDENTIAL**			
85857	R	MMbtu	\$.5900	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34716	**CONFIDENTIAL**			
85858	R	MMbtu	\$.5900	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34716	**CONFIDENTIAL**			
85860	R	MMbtu	\$.5850	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34716	**CONFIDENTIAL**			
85866	R	MMbtu	\$.5850	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34716	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26009

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 08/01/2012      **RECEIVED DATE:** 10/16/2014  
**INITIAL SERVICE DATE:** 01/01/2013      **TERM OF CONTRACT DATE:** 08/01/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2014  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Gathering fee increase. Late filing due to delay in the allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34404	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-005	Gathering rate \$.1545 MCF. Compression fees are a proportional share adjusted monthly. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 50 MMBtu per day. Rates are escalated annually at the anniversary date by 1.5%.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85872	R	MCF	\$.4900	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34404	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26010

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 871097

**ORIGINAL CONTRACT DATE:** 08/01/2012      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:** 01/01/2013      **TERM OF CONTRACT DATE:** 08/01/2013

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/30/2014

**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Monthly fee update. Gathering fee increase. Late due to delay in the allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34405	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-002	Gathering rate \$.1545 MCF. Compression fees are a proportional share adjusted monthly. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 35 Mcf per day. Rates are escalated annually at the anniversary date by 1.5%.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85861	R	MCF	\$.4900	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34405	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26011

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 08/01/2012      **RECEIVED DATE:** 10/16/2014  
**INITIAL SERVICE DATE:** 01/01/2013      **TERM OF CONTRACT DATE:** 08/01/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2014  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Gathering fee increase. Late due to delay in the allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34406	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-006	Gathering rate \$.1545 MCF. Compression fees are a proportional share adjusted monthly. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 50 MMBtu per day. Rates are escalated annually at the anniversary date by 1.5%.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85855	R	MCF	\$,4900	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34406 **CONFIDENTIAL**					
85870	R	MCF	\$,4900	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34406 **CONFIDENTIAL**					
85868	R	MCF	\$,4900	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34406 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26011

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26099

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 04/01/2013      **RECEIVED DATE:** 02/12/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34407	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-017	Gathering rate is based on CPI as follows: CPI<\$4=\$.10 MMBtu. CPI between \$4-5=\$.20. CPI > \$5=\$.25. Compression fees are a proportional share adjusted monthly. Rates are escalated annually each January 1 pursuant to the changes in CPI as it existed on 1/1/13 as basis for adjustment. Fee will be rounded to next penny and will never be below \$0.10 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85878	R	MMBtu	\$.2000	12/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34407      **CONFIDENTIAL**					
85879	R	MMBtu	\$.2000	12/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34407      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26099

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26117

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 06/01/2013      **RECEIVED DATE:** 08/06/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/30/2016  
**INACTIVE DATE:**      **AMENDMENT DATE:** 03/19/2014  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Contract amendment effective 04-01-2014. Amends term date and delivery point name. DP86704 replaces DP86109. No rate change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34400	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-018	Monthly gathering rate is \$0.15 per MMBtu. Monthly compression fee of \$0.095 per Mcf, but is converted to \$0.093 per MMBtu for tariff reporting purposes. An additional fee is charged to the customer for capital expense reimbursement of \$0.095 per Mcf up to the contract term. Rates are adjusted annually each January 1 pursuant to the changes in CPI, rounded to next penny and will never be below \$0.15 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86704	D	MMBtu	\$,2430	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34400	**CONFIDENTIAL**			
86110	D	MMBtu	\$,2430	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34400	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26117

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26207

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 06/01/2008      **RECEIVED DATE:** 08/06/2013  
**INITIAL SERVICE DATE:** 06/01/2013      **TERM OF CONTRACT DATE:** 06/30/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Contract assumed in purchase of pipeline assets in 6/2013. Late filing due to time needed to review contracts

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34565	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-019	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86267	R	MMbtu	\$.2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34565	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26208

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 871097

**ORIGINAL CONTRACT DATE:** 06/01/2008      **RECEIVED DATE:** 10/08/2014

**INITIAL SERVICE DATE:** 06/01/2013      **TERM OF CONTRACT DATE:** 06/30/2008

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Contract assigned to new customer who acquired assets in March 2014. Late filing due to delayed notification from customer. No fee changes

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35320	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-020	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86268	R	MMbtu	\$ .2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35320	**CONFIDENTIAL**			
86269	R	MMbtu	\$ .2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35320	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26208

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26209

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 10/01/2010      **RECEIVED DATE:** 06/05/2014  
**INITIAL SERVICE DATE:** 06/01/2013      **TERM OF CONTRACT DATE:** 11/01/2010  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Contract assigned to new customer who acquired assets in February 2014. Late filing due to late customer notice. No change from last reported rate

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34812	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-027	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86271	R	MMbtu	\$ .2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34812	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26210

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 06/01/2008      **RECEIVED DATE:** 03/18/2014  
**INITIAL SERVICE DATE:** 06/01/2013      **TERM OF CONTRACT DATE:** 06/30/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updating customer name to the customer that acquired this contract effective as of 12/18/2013

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34811	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-021	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86272	R	MMbtu	\$.2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34811	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26211

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 871097

**ORIGINAL CONTRACT DATE:** 06/01/2008      **RECEIVED DATE:** 08/06/2013

**INITIAL SERVICE DATE:** 06/01/2013      **TERM OF CONTRACT DATE:** 06/30/2008

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Contract assumed in purchase of pipeline assets in 6/2013. Late filing due to time needed to review contracts

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34571	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-022	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86274	R	MMbtu	\$.2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34571	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26212

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 08/01/2003      **RECEIVED DATE:** 06/05/2014  
**INITIAL SERVICE DATE:** 06/01/2013      **TERM OF CONTRACT DATE:** 09/01/2003  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Contract assigned to new customer who acquired assets in February 2014. Late filing due to late customer notice. No change from last reported rate

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34810	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-028	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86275	R	MMbtu	\$,2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34810	**CONFIDENTIAL**			
86276	R	MMbtu	\$,2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34810	**CONFIDENTIAL**			
86271	R	MMbtu	\$,2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34810	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26212

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26213

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 871097

**ORIGINAL CONTRACT DATE:** 06/01/2008      **RECEIVED DATE:** 08/06/2013

**INITIAL SERVICE DATE:** 06/01/2013      **TERM OF CONTRACT DATE:** 06/30/2008

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Contract assumed in purchase of pipeline assets in 6/2013. Late filing due to time needed to review contracts

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34573	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-023	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$250 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86277	R	MMbtu	\$.2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34573 **CONFIDENTIAL**					
86278	R	MMbtu	\$.2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34573 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26213

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26216

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 06/01/2013      **RECEIVED DATE:** 03/18/2014  
**INITIAL SERVICE DATE:** 06/01/2013      **TERM OF CONTRACT DATE:** 07/31/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Correction of rate description information and of monthly gathering rate previously reported

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34575	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-026	At Receipt Point, Gathering rate is \$0.235 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$150 for less than 1,000 Mcf/month delivered. The rates in this contract are not adjustable until the signing of a new contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86280	R	MMbtu	\$.3500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34575 **CONFIDENTIAL**					
86281	R	MMbtu	\$.3500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34575 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391                      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 26216

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26217

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 871097

**ORIGINAL CONTRACT DATE:** 09/01/2003      **RECEIVED DATE:** 08/07/2013

**INITIAL SERVICE DATE:** 06/01/2013      **TERM OF CONTRACT DATE:** 09/01/2004

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Contract assumed in purchase of pipeline assets in 6/2013. Late filing due to time needed to review contracts

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34576	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-024	At Receipt Point, Gathering rate is \$0.135 MMBtu and Compression rate is \$0.115 MMBtu. Meter fee \$150 for less than 200 Mcf/day delivered. The rates in this contract are not adjustable until the signing of a new contract.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8391**                      **COMPANY NAME: TRISTATE ETX, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26217**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86282	R	MMbtu	\$.2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34576	**CONFIDENTIAL**			
86284	R	MMbtu	\$.2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34576	**CONFIDENTIAL**			
86285	R	MMbtu	\$.2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34576	**CONFIDENTIAL**			
86283	R	MMbtu	\$.2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34576	**CONFIDENTIAL**			
86286	R	MMbtu	\$.2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34576	**CONFIDENTIAL**			
86287	R	MMbtu	\$.2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34576	**CONFIDENTIAL**			
86288	R	MMbtu	\$.2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34576	**CONFIDENTIAL**			
86289	R	MMbtu	\$.2500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34576	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26217

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 8391**                      **COMPANY NAME: TRISTATE ETX, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 26429**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 02/12/2014  
**INITIAL SERVICE DATE:** 10/01/2013                      **TERM OF CONTRACT DATE:** 10/02/2018  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Added new delivery points: 86503, 86504, 86505. Late due to delay in the allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34635	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-030	Gathering rate \$.25 MMBtu. There are no compression services. Meter fee \$200 per receipt point for less than 40 Mcf per day. Rates are adjusted each January 1st pursuant to changes reflected on the CPI as it existed on the date of the agreement, but not less than \$0.25 MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86503	R	MMbtu	\$.2500	12/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34635                      **CONFIDENTIAL**					
86505	R	MMbtu	\$.2500	11/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34635                      **CONFIDENTIAL**					
86504	R	MMbtu	\$.2500	11/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34635                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26429

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26430

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 10/01/2013      **RECEIVED DATE:** 12/18/2013  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2016  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New gathering agreement

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34400	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-018	Monthly gathering rate is \$0.25 per MMBtu until MVC has been met. Reduction to \$0.15 per MMBTU once MVC has been met. Rates are adjusted annually each January 1 pursuant to the changes in CPI, rounded to next penny and will never be below \$0.15 MMBtu after MVC has been met

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86501	R	MMBtu	\$.2500	10/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34400	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26431

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 09/18/2013      **RECEIVED DATE:** 10/16/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/2014  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Late filing due to delay in the allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34401	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-009	Gathering rate \$.1532 MCF. Compression fees are a proportional share adjusted monthly. Meter fee of \$150 for less than 25 MMBtu per day. Rates are escalated annually at the anniversary date by 1.5%.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85862	R	MCF	\$.4870	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34401	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26863

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 05/29/2014  
**INITIAL SERVICE DATE:** 02/01/2014      **TERM OF CONTRACT DATE:** 03/01/2014  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New tariff request for new contract. Late filing due to discovery of error and delay in allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34401	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-033	Gathering rate of \$0.25/MMBtu less customer's allocated share of fuel used if any for compression and dehy, lost and unaccounted for gas and liquid hydrocarbons separated during the gathering process. The fees are adjustable annually on January 1 pursuant to changes reflected in the CPI as it existed on the date of the agreement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87274	D	MMbtu	\$.2500	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34401	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26866

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/16/2014  
**INITIAL SERVICE DATE:** 08/01/2013      **TERM OF CONTRACT DATE:** 08/31/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34908	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-029	Gathering rate \$0.15/MMBtu less customer's allocated share of compression costs, system loss, unaccounted for and gas compression fuel for gas measured at the Receipt point. The rates in this contract are not adjustable until the signing of a new contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86913	R	MMbtu	\$ .4850	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34908	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27107

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 06/01/2014      **RECEIVED DATE:** 10/16/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2014  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35317	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-036	Gathering rate \$0.1523 MCF. Compression fees are a proportional share adjusted monthly. Customer shares system losses and compressor fuel used. Meter fee \$150 for less than 50 MMBtu per day. Rates are escalated annually at the anniversary date by 1.5%

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85869	R	MCF	\$ .4870	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35317	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27115

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/08/2014  
**INITIAL SERVICE DATE:** 03/01/2014      **TERM OF CONTRACT DATE:** 03/31/2014  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New tariff request for new contract. Also corrects from TS to TM and replaces Tariff 26865. Late filing due to delay in allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35125	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-035	At receipt point, fees are \$0.135 MMBTU for gathering and \$0.115 MMBTU for compression services. Fees are increased upon agreement of the parties.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87340	R	MMbtu	\$.2500	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35125	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26214

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 03/31/2008      **RECEIVED DATE:** 10/16/2014  
**INITIAL SERVICE DATE:** 06/01/2013      **TERM OF CONTRACT DATE:** 05/21/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34588	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NAE-003	ETX is paid 100% of HSC for each MMBtu delivered to Customer. The rates in this contract are not adjustable until the signing of a new contract. Monthly reservation fee of \$1500

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86321	D	MMbtu	\$3.7900	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34588	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26215

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:** 04/27/2012      **RECEIVED DATE:** 10/16/2014  
**INITIAL SERVICE DATE:** 01/01/2013      **TERM OF CONTRACT DATE:** 04/30/2015  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34586	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NAE-001	ETX is paid 100% of WASP (monthly revenue including gas sales price, processing revenue and cash-outs for volumetric imbalances) for gas sold at the Delivery Point. The rates in this contract are not adjustable until the signing of a new contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86302	D	MMbtu	\$4.3200	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 34586      **CONFIDENTIAL**					
86300	D	MMbtu	\$4.3200	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 34586      **CONFIDENTIAL**					
86301	D	MMbtu	\$4.3200	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 34586      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26215

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26227

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 871097

**ORIGINAL CONTRACT DATE:** 02/01/2012      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:** 07/01/2013      **TERM OF CONTRACT DATE:** 04/30/2017

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/25/2014

**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34587	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-025	ETX is paid for the gas at the receipt point, less field deducts and shrinkage, based on TEX-OK under the Natural Gas Pipeline Co. of America heading as contained in Platts Inside FERC's Gas Market Report under the table Prices of Spot Gas Delivered to Pipelines [said Month] (per MMBtu ). At the delivery point, a gathering rate is charged at \$0.15. The gathering rate is deducted after the gas value has been determined and is not part of the overall gas value. The fee is adjusted annually in proportion to the percentage change from the preceding year based on the CPI index, but no less than original fee

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86320	R	MMBtu	\$3.7000	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34587	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26227

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26432

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/16/2014  
**INITIAL SERVICE DATE:** 10/01/2013      **TERM OF CONTRACT DATE:** 10/31/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Late filing due to delay in allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34589	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NAE-004	ETX is paid 100% of HSC Index plus \$0.70 MMBTU for gas sold at the Delivery point. The rates in this contract are not adjustable until the signing of a new contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86324	R	MMbtu	\$4.4900	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34589	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26657

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 03/27/2014  
**INITIAL SERVICE DATE:** 03/01/2003      **TERM OF CONTRACT DATE:** 06/01/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New customer for gas sales to farm taps. Filing late because we just discovered that a tariff was required for this contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34915	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
MISC-001	Flat monthly fee

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86951	D	mnthly	\$30.0000	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34915	**CONFIDENTIAL**			
86952	D	mnthly	\$30.0000	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34915	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26657

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8391      **COMPANY NAME:** TRISTATE ETX, LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 26864

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 871097  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/16/2014  
**INITIAL SERVICE DATE:** 03/01/2014      **TERM OF CONTRACT DATE:** 03/31/2014  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** M-T-M

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly fee update. Late due to delay in the allocation process

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35070	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GGA-032	Customer pays 99% of the net sales of 100% of the production received at the Delivery Point. Fees are increased upon agreement of the parties.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87275	D	MMbtu	\$3.7100	08/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35070	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.