RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 26703

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/13/2013 RECEIVED DATE: 10/29/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2020

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Submit Aug and Sept 2014 rates late because of administrative timing

CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

35005 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

LUC_02

The total payable for each MMBtu of gas delivered and received up until the earlier of 1)the first anniversary of the commencement of the delivery term of the contract and 2)the date that 5,475,000 MMBtu has been purchased under the contract, will be 99% of the index less \$0.15 per MMBtu. Index in the order of priority = 1)first issue of Platt's Inside FERC's Gas Market Report, Market Center Spot-Gas Prices-East Texas-Houston Ship Channel/Beaumont, Texas, 2) simple average of prices shown under Range in first issue of Platt's Inside FERC's Gas Market Report, Market Center Spot Gas Prices-East Texas-Houston Ship Channel/Beaumont, Texas, and 3) first issue of NGI's Bidweek Survey, East Texas for Houston Ship Channel, Bidweek Average. If delivery of gas commences on other than first day of calendar month, price = 99% of price in Platt's Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel under Midpoint less \$0.15 per MMBtu; Deficiency payment amount = \$0.02 per MMBtu of amount under 5,475,000 MMBtu over the first year; Conditioning fee = \$0.185 per MMBtu when hydrocarbon dew pt >40 degrees; Blending fee = \$0.215 per MMcf of any volumes over contractual Nitrogen specs (>3%), up to 4.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 87068
 R
 mmbtu
 \$3.6414
 08/01/2014
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 35005 **CONFIDENTIAL**

87068 R mmbtu \$3.7458 09/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 35005 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

GFTR0049

RAILROAD COMMISSION OF TEXAS

11/11/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26703

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: LUCID ENERGY WESTEX, LLC 8369 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 26704

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2013 10/29/2014 RECEIVED DATE: **INITIAL SERVICE DATE:** 04/30/2013 TERM OF CONTRACT DATE:

> **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Submit Aug and Sept 2014 rates late because of administrative timing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME**

35006 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

LUC_03 Sales price = Gas Daily WAHA minus \$0.10 per mmbtu; it is applied on a daily basis for volumes that flow.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

87069 R mmbtu \$3.7187 08/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

35006 **CONFIDENTIAL** Customer

87069 R mmbtu \$3.7317 09/01/2014

DESCRIPTION: **CONFIDENTIAL**

CONFIDENTIAL 35006 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale **GFTR0049**

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

11/11/2014

GSD - 2 TARIFF REPORT

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 26704

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

11/11/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 26801

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2014 RECEIVED DATE: 09/10/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: monthly thereafter.

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): reFile July 2014 rates late due to administrative timing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35041 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

LUC_04 Sales price = Daily price for such day as reported in Platt's Gas Daily in table Daily Price Survey under Midpoint column for deliveries

to Waha, Texas, plus \$0.25 per mmbtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

87197 D mmbtu \$4.2141 07/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 35041 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.