

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328                      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25378

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 076832

**ORIGINAL CONTRACT DATE:** 06/01/2012                      **RECEIVED DATE:** 02/26/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Jan. 2014 yearly escalated fees

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10157	Gathering fee \$.4949,includes dehydration, Compression Fee \$.3611, Low deliverability fee \$355.19 per month to receipt points that produce less than 720 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80390	R	mmbtu	\$.8560	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328                      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25379

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 076832

**ORIGINAL CONTRACT DATE:** 06/01/2012                      **RECEIVED DATE:** 10/27/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** September 2014 cash out

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10191-A	Gathering fee \$.3273,includes dehydration and Compression, Low deliverability fee \$344.50 per month to receipt points that produce less than 1,053 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80391	R	mmbtu	\$.3273	09/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			
80391	R	cshout	\$3.8400	09/30/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8328      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25379

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8328**                      **COMPANY NAME: BLUEBONNET GATHERING LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25380**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**

**OPERATOR NO:** 076832

**ORIGINAL CONTRACT DATE:** 06/01/2012                      **RECEIVED DATE:** 02/26/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Jan. 2014 yearly escalated fees

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10312	Gathering fee \$.3149,includes compression, Low deliverability fee \$314.94 per month to receipt points that produce less than 1,000 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80392	R	mmbtu	\$.3149	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
J	Compression	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25381

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 076832  
**ORIGINAL CONTRACT DATE:** 06/01/2012      **RECEIVED DATE:** 02/26/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Jan. 2014 yearly escalated fees

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10314	Gathering fee \$.3149,includes compression, Low deliverability fee \$314.94 per month to receipt points that produce less than 1,000 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80393	R	mmbtu	\$.3149	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
The parties are affiliated.  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25382

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 076832

**ORIGINAL CONTRACT DATE:** 06/01/2012      **RECEIVED DATE:** 02/26/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Jan. 2014 yearly escalated fees

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10159-A	Gathering fee \$.6382,includes dehydration, Compression Fee \$.5600, Low deliverability fee \$355.17 per month to receipt points that produce less than 560 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80394	R	mmbtu	\$1.1982	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25383

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 076832  
**ORIGINAL CONTRACT DATE:** 06/01/2012      **RECEIVED DATE:** 02/26/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Jan. 2014 yearly escalated fees

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10161-A	Gathering fee \$.5328, includes dehydration, Compression Fee \$.3295, Low deliverability fee \$344.50 per month to receipt points that produce less than 650 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80395	R	mmbtu	\$.8623	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 The parties are affiliated.  
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328                      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25384

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 076832

**ORIGINAL CONTRACT DATE:** 06/01/2012                      **RECEIVED DATE:** 10/27/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** September 2014 cash out

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10170	Gathering fee \$.7983, includes dehydration and compression, low deliverability fee \$344.50 per month to receipt points that produce less than 900 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP).Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80396	R	mmbtu	\$.7983	09/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			
80396	R	cshout	\$3.8400	09/30/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee



**RRC COID: 8328                      COMPANY NAME: BLUEBONNET GATHERING LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25384**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25385

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 076832  
**ORIGINAL CONTRACT DATE:** 06/01/2012      **RECEIVED DATE:** 02/26/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Jan. 2014 yearly escalated fees

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10168-Collins	Gathering fee \$1.0162, includes dehydration, Low deliverability fee \$344.50 per month to receipt points that produce less than 760 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80397	R	mmbtu	\$1.0162	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
The parties are affiliated.  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25386

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 076832  
**ORIGINAL CONTRACT DATE:** 06/01/2012      **RECEIVED DATE:** 02/26/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Jan. 2014 yearly escalated fees

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10168-Duckett-A	Gathering fee \$.6462, includes dehydration, Low deliverability fee \$321.48 per month to receipt points that produce less than 760 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80398	R	mmbtu	\$.6462	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328                      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25387

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 076832

**ORIGINAL CONTRACT DATE:** 06/01/2012                      **RECEIVED DATE:** 10/27/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** September 2014 cash out

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10194-A	Gathering fee \$.4941,includes dehydration and compression, Low deliverability fee \$336.11 per month to receipt points that produce less than 900 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80399	R	mmbtu	\$.4941	09/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			
80399	R	cshout	\$3.8400	09/30/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

**RRC COID: 8328                      COMPANY NAME: BLUEBONNET GATHERING LLC****TARIFF CODE: TM                      RRC TARIFF NO: 25387****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25388

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 076832  
**ORIGINAL CONTRACT DATE:** 06/01/2012      **RECEIVED DATE:** 02/26/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Jan. 2014 yearly escalated fees

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10201-A	Gathering fee \$.3619, includes dehydration and compression, Low deliverability fee \$336.11 per month to receipt points that produce less than 929 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP). Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80400	R	mmbtu	\$.3619	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.  
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8328**                      **COMPANY NAME: BLUEBONNET GATHERING LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25389**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 076832  
**ORIGINAL CONTRACT DATE:** 06/01/2012                      **RECEIVED DATE:** 02/26/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Jan. 2014 yearly escalated fees

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10218-A	Gathering fee \$.2767,includes dehydration and compression, Low deliverability fee \$336.11 per month to receipt points that produce less than 1,215 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80401	R	mmbtu	\$.2767	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
The parties are affiliated.  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25390

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 076832  
**ORIGINAL CONTRACT DATE:** 06/01/2012      **RECEIVED DATE:** 02/26/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Jan. 2014 yearly escalated fees

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10229-A	Gathering fee \$.2489, includes dehydration and compression, Low deliverability fee \$327.56 per month to receipt points that produce less than 1,316 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80402	R	mmbtu	\$.2489	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25391

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 076832  
**ORIGINAL CONTRACT DATE:** 06/01/2012      **RECEIVED DATE:** 02/26/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Jan. 2014 yearly escalated fees

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10235-A	Gathering fee \$.3691,includes dehydration and compression, Low deliverability fee \$327.56 per month to receipt points that produce less than 888 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80403	R	mmbtu	\$.3691	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25392

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 076832  
**ORIGINAL CONTRACT DATE:** 06/01/2012      **RECEIVED DATE:** 02/26/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Jan. 2014 yearly escalated fees

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10249-A	Gathering fee \$.5001,includes dehydration and compression, Low deliverability fee \$327.56 per month to receipt points that produce less than 137 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80404	R	mmbtu	\$.5001	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25393

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 076832  
**ORIGINAL CONTRACT DATE:** 06/01/2012      **RECEIVED DATE:** 02/26/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Jan. 2014 yearly escalated fees

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10281	Gathering fee \$.9576, includes dehydration and compression, low deliverability fee \$319.20 per month to receipt points that produce less than 340 MMBtu per month. All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP). Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80405	R	mmbtu	\$.9576	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25394

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 076832

**ORIGINAL CONTRACT DATE:** 06/01/2012      **RECEIVED DATE:** 02/26/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Jan. 2014 yearly escalated fees

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34010	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10259-A	Gathering fee \$.6676,includes dehydration and compression, Low deliverability fee \$321.48 per month to receipt points that produce less than 500 MMBtu per month.All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80406	R	mmbtu	\$.6676	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34010	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability, Cashout Fee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8328                      **COMPANY NAME:** BLUEBONNET GATHERING LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25396

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 076832

**ORIGINAL CONTRACT DATE:** 06/01/2012                      **RECEIVED DATE:** 11/10/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** September 2014 gas lift cost

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34011	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GG-10188-A	Gathering fee \$.2575,includes dehydration and compression, Low deliverability fee \$335.91 per month to receipt points that produce less than 1,304 MMBtu per month.
	Service fee \$300.00 for each month or partial month that a Shipper's gas lift meter is in service.
	All fees increase annually by the percentage, if any, in the Gross Domestic Product Chain-Type Index (GDPCP), Cash out Provision: Monthly cash out fee will be charged for over or under deliveries of MMBTU on the Bluebonnet assets. The cash out fee is based on the Inside FERC First of month index posting for WAHA. The cashout price for any imbalances associated with excess gas lift volumes will be the Gas Daily Waha index.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80407	R	mmbtu	\$.2575	09/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34011	**CONFIDENTIAL**			
80407	R	gslft	\$3.8400	09/30/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34011	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	System Fuel, Low Deliverability,gas lift
J	Compression	

**RRC COID: 8328                      COMPANY NAME: BLUEBONNET GATHERING LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25396**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.