

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID:** 8313                      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25546

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 10/23/2001                      **RECEIVED DATE:** 09/11/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 10/23/2008  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 10/01/2006  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Contract amendment listed fees agreed upon and applied to working interest nat. gas. from Walsh wells produced by Walsh as Operator.  
**OTHER(EXPLAIN):** Replaced individual wells with delivery points per Audit #14-131.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34146	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1009/XTO_WRW	Gathering - \$.1200 Mcf Compression- \$.0400 Mcf per Stage Dehy - \$.0200 Mcf Blending & Treating - Not to exceed \$.0400 Mcf Saltwater Disposal Fee - \$.2000 per barrel of saltwater produced

**RATE ADJUSTMENT PROVISIONS:**

Rate escalation on 10/1/08. The rates do not escalate thereafter.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87962	R	MMBtu	\$.5060	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34146 **CONFIDENTIAL**					
87961	R	MMBtu	\$.5060	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34146 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating, Dehy

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8313**                      **COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25546**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313                      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25547

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 051296

**ORIGINAL CONTRACT DATE:** 07/01/2012                      **RECEIVED DATE:** 10/20/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rates escalated in July 2014 per contract. Updated TAR4.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34141	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0040/LEGE001-14	Gathering: \$0.3417 MMBtu Compression: \$0.0932 MMBtu per stage Blending/Treating: \$0.0932 MMBtu Dehy: \$0.0290 MMBtu Electric: \$0.0382 July 2014 Cashout Price: \$4.40

**RATE ADJUSTMENT PROVISIONS:**

Adjusted annually by CPI beginning 7/1/13.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84009	R	MMBtu	\$.6885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34141	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313                      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25548

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 051296

**ORIGINAL CONTRACT DATE:** 04/01/2004                      **RECEIVED DATE:** 08/08/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 07/19/2006

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** year to year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rates escalated in January 2014 per contract. Updated rate component.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34156	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1005/PROV001-14	Gathering: \$.336 MCF Compression: \$.01613 MCF Blending: \$.0671 MCF

**RATE ADJUSTMENT PROVISIONS:**

3% escalation per year effective January 1, 2005

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83407	R	Mcf	\$.5644	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34156	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25549

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 08/08/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/31/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2011  
**CONTRACT COMMENT:** Renews every 3 months.

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Range assigned wells to Legend effective 2/1/2011.  
**OTHER(EXPLAIN):** Rates escalated in March 2014 per contract. Updated rate component.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34141	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1007/STR0002-14	Gathering: \$.3167 MMBtu Compression: \$.1896 MMBtu Treating/Blending & Dehy: \$.0761 MMBtu Electric: \$0.0193 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee.

**RATE ADJUSTMENT PROVISIONS:**

Rates escalate 3% per year beginning 03/01/07.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83419	R	MMBtu	\$.6017	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34141	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Blending, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25550**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 10/23/2001                      **RECEIVED DATE:** 08/08/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 10/23/2008  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 01/10/2013  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Barnett Gathering releases Harbor View A1 and Harbor View B1 from well dedications set forth in gas gathering agmts.  
**OTHER(EXPLAIN):** Rates escalated in January 2014 per contract. Updated rate component.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34468	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1003/CROW001-14	Gathering - \$.25 Mcf Compression - \$.15 Blending (CO2) - \$.0625 Mcf

**RATE ADJUSTMENT PROVISIONS:**

Rate escalation began January 1, 2004 and annually thereafter based on the Gross Domestic Product Chain-Type Price Index.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83422	R	MCF	\$.4625	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34468 **CONFIDENTIAL**					
83424	R	Mcf	\$.4625	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34468 **CONFIDENTIAL**					
83426	R	MCF	\$.4625	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34468 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8313**                      **COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25550**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8313                      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25551

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 02/27/2004                      **RECEIVED DATE:** 08/08/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 02/26/2006  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate escalated in January 2014 per contract. Updated rate component.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34145	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1011/WEST001-14	Gathering \$0.2016 Mcf Compression \$ 0.1345 Mcf Blending \$0.0671 Mcf

**RATE ADJUSTMENT PROVISIONS:**

Rate escalated 3% annually beginning 1/01/05.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83427	R	Mcf	\$ .4032	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34145	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 8313      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25552

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 02/01/2007      **RECEIVED DATE:** 09/11/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2007  
**CONTRACT COMMENT:** Year to year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Contract amendment listed fees agreed upon and applied to working interest nat. gas. from Indian Creek wells produced by Walsh as Operator.  
**OTHER(EXPLAIN):** Replaced individual wells with delivery points per Audit #14-131

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34146	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0034/WAL001-09A	Gathering - \$.1200 Mcf Compression- \$.0400 Mcf per stage Blending/Treating & Dehy - \$.0600 Mcf

**RATE ADJUSTMENT PROVISIONS:**

Rate escalation on 2/1/09. The rates do not escalate thereafter.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87995	R	MMBtu	\$.4699	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34146	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending/Treating, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313                      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25553

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 051296

**ORIGINAL CONTRACT DATE:** 02/01/2005                      **RECEIVED DATE:** 08/08/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 02/01/2007

**INACTIVE DATE:**                      **AMENDMENT DATE:** 10/01/2010

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Talon assigned well to EnerVest effective 10/1/10.

**OTHER(EXPLAIN):** Rate escalated in January 2014 per contract. Updated rate component.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34166	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1000/DENB001-14	Gathering - \$0.3392 MMBtu Compression \$0.1957 MMBtu CO2 - \$0.0651 MMBtu

**RATE ADJUSTMENT PROVISIONS:**

Rates will escalate 3% yearly beginning 1/1/06.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83652	R	MMBtu	\$.6000	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34166	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25554**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 11/01/2005                      **RECEIVED DATE:** 10/20/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 11/01/2008  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 11/01/2005  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Barnett amended contract to add gas lift services effective 11/1/05.  
**OTHER(EXPLAIN):** Corrected del pt rate for RRC ID 87992

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34150	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1010/XTO_ICX-13	Gathering: \$0.2491 MMBtu Compression: \$0.0486 MMBtu per stage Blending/Treating & Dehy: \$0.0729 MMBtu Gas Lift Cashout: Inside FERC WAHA Price less \$0.05 per MMBtu. Gas Lift Meter Maintenance Fee: \$300.00 per location per month.

**RATE ADJUSTMENT PROVISIONS:**

Rates will escalate based on CPI effective 11/1/06.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25554**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87943	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87942	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87944	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87945	R	MMBtu	\$.3154	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87946	R	MMBtu	\$.4678	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87947	R	MMBtu	\$.4678	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87948	R	MMBtu	\$.3220	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87949	R	MMBtu	\$.4871	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87950	R	MMBtu	\$.4871	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87951	R	MMBtu	\$.4871	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25554**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87952	R	MMBtu	\$.4871	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87953	R	MMBtu	\$.4871	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87954	R	MMBtu	\$.4871	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87955	R	MMBtu	\$.4871	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87956	R	MMBtu	\$.4871	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87957	R	MMBtu	\$.4871	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87958	R	MMBtu	\$.4192	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87959	R	MMBtu	\$.4678	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87960	R	MMBtu	\$.4192	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87961	R	MMBtu	\$.5060	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25554

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87962	R	MMBtu	\$.5060	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87963	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87964	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87965	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87966	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87967	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87968	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87969	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87970	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87971	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25554**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87972	R	MMBtu	\$.4678	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87973	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87974	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87975	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87976	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87977	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87978	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87979	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87980	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87981	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25554**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87982	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87983	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87984	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87985	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87986	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87987	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87988	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87989	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87990	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87991	R	MMBtu	\$.2491	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			



**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25554**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87992	R	MMBtu	\$.3949	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			
87995	R	MMBtu	\$.4678	06/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34150	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending/Treating, Dehy, Gas Lift

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25555**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 01/23/2003                      **RECEIVED DATE:** 12/04/2012  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** month to month

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 17678. Update delivery point rates per July fluctuations.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34144	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1018/DIDO01	Blending - \$.0500

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83420	R	MMBtu	\$.0500	05/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34144	**CONFIDENTIAL**			
83421	R	MMBtu	\$.0500	05/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34144	**CONFIDENTIAL**			
83656	R	MMBtu	\$.0500	05/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34144	**CONFIDENTIAL**			
84373	R	MMBtu	\$.0500	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34144	**CONFIDENTIAL**			

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25555**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending Fees

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313                      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25556

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 051296

**ORIGINAL CONTRACT DATE:** 10/25/2005                      **RECEIVED DATE:** 09/11/2014

**INITIAL SERVICE DATE:** 11/01/2006                      **TERM OF CONTRACT DATE:** 11/01/2016

**INACTIVE DATE:**                      **AMENDMENT DATE:** 09/26/2011

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Amendment dated 9/26/11 changed contract effective date to 11/1/06. Consequently the primary term expires 11/1/16.

**OTHER(EXPLAIN):** Rates updated to reflect new electric fee. Rate component/TAR4 updated.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34151	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1020/VARG001-13	Gathering - \$0.3075 Mcf Compression \$0.0614 Mcf per Stage CO2 Blending & Treating, and Dehy - \$0.0614 Mcf Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee. Downstream Fees: \$0.05 MMBtu Transportation fee and pro-rata share of actual FL&U charged by downstream pipeline is charged back to customer.

**RATE ADJUSTMENT PROVISIONS:**

3% per year effective 10/1/07.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83301	R	MMBtu	\$.5724	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34151	**CONFIDENTIAL**			
83730	R	MMBtu	\$.5724	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34151	**CONFIDENTIAL**			
84816	R	MMBtu	\$.5724	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34151	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating, Dehy

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC****TARIFF CODE: TM                      RRC TARIFF NO: 25556****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313                      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25557

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 051296

**ORIGINAL CONTRACT DATE:** 11/01/2005                      **RECEIVED DATE:** 04/18/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 11/01/2006

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** yr to yr

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rates escalated in November 2013 per contract. Attached new rate component.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34153	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1023/DEV1001-13	Gathering - \$.0000 MMBtu Compression \$.15 MMBtu Blending - \$.0554 MMBtu

**RATE ADJUSTMENT PROVISIONS:**

Rates will escalate based on CPI effective 11/1/10.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83874	R	MMBtu	\$.1964	11/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34153	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313                      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25558

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 051296

**ORIGINAL CONTRACT DATE:** 10/01/2006                      **RECEIVED DATE:** 03/07/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 11/01/2007

**INACTIVE DATE:**                      **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Previous customer Cohort Energy Company changed name via merger to J-W Operating Company.

**OTHER(EXPLAIN):** Rates escalated in October per contract. Upd TAR4 Rt Component.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34211	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1024/COHO001-13	Gathering - \$0.3075 MMBtu Compression \$0.0614 MMBtu Blending - \$0.0923 MMBtu

**RATE ADJUSTMENT PROVISIONS:**

3% /yr effective 10/1/07

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83905	R	MMBtu	\$5840	10/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34211	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25559

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 05/01/2007      **RECEIVED DATE:** 09/11/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fees escalated per contract in May 2014. Rate component/TAR4 updated.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34144	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1027/WILL001-14	Gathering: \$0.3075 MMBtu Compression: \$0.2583 MMBtu Treating & Dehy: \$0.0923 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee.

**RATE ADJUSTMENT PROVISIONS:**

Rates escalate 3% per year effective 5/1/08.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83970	R	MMBtu	\$.6581	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34144	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25560

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 06/01/2007      **RECEIVED DATE:** 08/08/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2012  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** WPX Energy Gulf Coast assigned its interests to Premier Natural Resources effective 6/1/12.  
**OTHER(EXPLAIN):** Rates escalated in February 2014 per contract. Updated rate component.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34168	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1033/ASPE001-14	Gathering: \$0.3075 MMBtu Compression: \$0.2583 MMBtu Blending/Treating: \$0.0924 MMBtu Electric: \$0.0193 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee.

**RATE ADJUSTMENT PROVISIONS:**

Rates will escalate 3% per year beginning 2/1/08.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84056	R	MMBtu	\$.6775	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34168	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy, Gas Lift

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25561**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 05/01/2007                      **RECEIVED DATE:** 09/11/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 05/01/2010  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 04/01/2013  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Western Production Co. acquired DB Newark's interests effective 4/1/13.  
**OTHER(EXPLAIN):** Fees escalated per contract in May 2014. Rate component/TAR4 updated.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34145	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1030/LLANO001-14	Gathering: \$0.3075 MMBtu Compression: \$0.2583 MMBtu Treating & Dehy: \$0.0923 MMBtu Electric: \$0.0193 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee.

**RATE ADJUSTMENT PROVISIONS:**

Rates escalate 3% per year beginning 5/1/08.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84107	R	MMBtu	\$.6774	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34145	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25562**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 10/01/2007                      **RECEIVED DATE:** 08/08/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 10/01/2008  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 03/01/2012  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Effective 3/1/12, Encana assigned all interests to Enervest Operating, LLC.  
**OTHER(EXPLAIN):** Rates updated to reflect new electric fee. Rate component/TAR4 updated.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34166	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1034/ENCA02-13	Gathering: \$0.2847 MMBtu Compression: 0.1027 MMBtu Blending & Dehy: \$0.1252 MMBtu

**RATE ADJUSTMENT PROVISIONS:**

Rates will escalate based on CPI effective 10/1/08

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84190	R	MMBtu	\$.7562	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34166	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25563**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 02/01/2010                      **RECEIVED DATE:** 12/04/2012  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** year to year

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 24120.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34164	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1051	Gathering: .10

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84244	R	MMBtu	\$.1000	05/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34164	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313                      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25564

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 051296

**ORIGINAL CONTRACT DATE:** 03/01/2008                      **RECEIVED DATE:** 08/08/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 11/01/2008

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year.

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rates updated to reflect new electric fee. Rate component/TAR4 updated.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34157	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1035/BURN001-13	Gathering: \$0.2419 MMBtu Compression: \$.0473 MMBtu per Stage Blending: \$.0476 MMBtu Dehy: \$0.0231 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee. Downstream Fees: Fees and FL&U charged back to customer. Gas Lift Cashout: Barnett's WASP plus \$0.40 per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Rates will escalate based on CPI effective 11/1/08.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84268	R	MMBtu	\$ .4262	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34157                      **CONFIDENTIAL**					
84308	R	MMBtu	\$ .4262	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34157                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25564**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25565**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 03/01/2008                      **RECEIVED DATE:** 08/08/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 09/01/2008  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 10/01/2012  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Rimrock assigned interests to Bluestone effective 10/1/12.  
**OTHER(EXPLAIN):** Rates escalated in February 2014 per contract. Updated rate component.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34313	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1036/RIMR001-14	Gathering: \$0.3344 MMBtu Compression: \$0.3225 MMBtu Blending/Treating/Dehy: \$0.1075 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee.

**RATE ADJUSTMENT PROVISIONS:**

Rates escalate 3% annually effective 2/1/09.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84306	R	MMBtu	\$,7644	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34313	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Blending, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8313                      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25566

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 06/01/2007                      **RECEIVED DATE:** 08/08/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** yr to yr thereafter

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rates escalated in April 2014 per contract. Updated rate component.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34158	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1037/DEV2001-14	Gathering : \$0.3075 MMBtu Compression: \$0.2583 MMBtu Blending: \$0.0923 MMBtu Electric: \$0.0193 MMBtu

**RATE ADJUSTMENT PROVISIONS:**

3% per year effective 4/1/08

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84458	R	MMBtu	\$.6774	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34158	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 8313                      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25567

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 06/01/2007                      **RECEIVED DATE:** 12/04/2012  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** yr to yr thereafter

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 21048.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34158	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG-1038	No Rates charged

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83802	R	MMBtu	\$.0000	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34158	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8313      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25568

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 02/01/2008      **RECEIVED DATE:** 12/04/2012  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** yr to yr thereafter

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New contract. Updated delivery point rate per July fluctuations.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34142	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1039	Gathering .10

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84459	R	MMBtu	\$.1000	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34142	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25569

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 051296

**ORIGINAL CONTRACT DATE:** 03/01/2009      **RECEIVED DATE:** 09/30/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/28/2012

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rates escalated per contract June 2014. Updated TAR4/Rate Component.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34166	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1042/DENB002-14	Gathering: \$0.3581 MMBtu Compression: \$0.1075 MMBtu per Stage Dehy: \$0.0299 MMBtu Treating: \$0.0955 MMBtu Electric: \$0.0382 MMBtu Treating fee only charged when gas does not conform to quality specifications outlined in contract.

**RATE ADJUSTMENT PROVISIONS:**

Rates will increase by 3% annually beginning 6/1/09.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84499	R	MMBtu	\$.7487	06/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34166	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy, Gas Lift

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25570**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 11/01/2009                      **RECEIVED DATE:** 10/20/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 11/01/2012  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 02/18/2011  
**CONTRACT COMMENT:** mo to mo thereafter

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Empire added two new wells effective 2/18/2011.  
**OTHER(EXPLAIN):** Updated cash out price in rate component for July 2014.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34162	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1043/EMP1001-13	Gathering: \$.3411 MMBtu Compression: \$.0853 MMBtu per stage Dehy: \$.0212 MMBtu CO2: \$.0533 November 2013 Cashout Price: \$3.51

**RATE ADJUSTMENT PROVISIONS:**

Rates will escalate based on CPI effective 11/1/10.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25570**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83405	R	MMBtu	\$.6908	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34162	**CONFIDENTIAL**			
84557	R	MMBtu	\$.6908	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34162	**CONFIDENTIAL**			
84633	R	MMBtu	\$.6908	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34162	**CONFIDENTIAL**			
84772	R	MMBtu	\$.6908	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34162	**CONFIDENTIAL**			
84786	R	MMBtu	\$.6908	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34162	**CONFIDENTIAL**			
84881	R	MMBtu	\$.6908	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34162	**CONFIDENTIAL**			
84925	R	MMBtu	\$.6908	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34162	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8313**                      **COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25570**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25571**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 11/01/2009                      **RECEIVED DATE:** 10/20/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Life of Lease

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updated cash out price in rate component for July 2014.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34163	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1044/FINL001-13	Gathering - \$.2248 Compression \$.0476/stage Blending - \$.0713 November 2013 Cashout Price: \$3.51

**RATE ADJUSTMENT PROVISIONS:**

Rates will escalate based on CPI effective 11/1/09.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25571**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83363	R	MMBtu	\$.4582	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34163	**CONFIDENTIAL**			
83364	R	MMBtu	\$.4582	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34163	**CONFIDENTIAL**			
84653	R	MMBtu	\$.4582	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34163	**CONFIDENTIAL**			
84697	R	MMBtu	\$.4582	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34163	**CONFIDENTIAL**			
84910	R	MMBtu	\$.4582	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34163	**CONFIDENTIAL**			
85883	R	MMBtu	\$.4582	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34163	**CONFIDENTIAL**			
85885	R	MMBtu	\$.4582	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34163	**CONFIDENTIAL**			
85887	R	MMBtu	\$.4582	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34163	**CONFIDENTIAL**			
85889	R	MMBtu	\$.4582	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34163	**CONFIDENTIAL**			
85891	R	MMBtu	\$.4582	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34163	**CONFIDENTIAL**			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25571**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313                      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25572

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 051296

**ORIGINAL CONTRACT DATE:** 04/14/2010                      **RECEIVED DATE:** 10/20/2014

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 04/14/2013

**INACTIVE DATE:**                      **AMENDMENT DATE:** 08/01/2011

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Amendment dated 8/1/11 changed contract term to 3 years. Consequently the primary term expires 4/14/13.

**OTHER(EXPLAIN):** Updated cash out price in rate component for July 2014.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34164	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1045/PERE001	Gathering, Compression, Blending/Treating, Dehy: \$0.6000 MMBtu System Imbalance Cashout: Based on the percentage of the imbalance multiplied by 1st of the month posting in Inside FERC under the heading WAHA. Monthly cashout price noted in GSD2 Other Description.

**RATE ADJUSTMENT PROVISIONS:**

Rates adjusted annually based on CPI beginning on 4/14/11.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84735	R	MMBtu	\$.6000	04/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34164	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending/Treating, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25573

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 051296

**ORIGINAL CONTRACT DATE:** 12/01/2009      **RECEIVED DATE:** 08/08/2014

**INITIAL SERVICE DATE:** 10/01/2009      **TERM OF CONTRACT DATE:** 10/01/2012

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** year to year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rates updated to reflect new electric fee. Rate component/TAR4 updated.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34165	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1046/ONEI001-13	Gathering: \$0.3602 MMBtu Compression: \$0.09 MMBtu per Stage Dehy: \$0.0225 MMBtu Gas Lift Maintenance Fee: \$300.00 per month. Gas Lift Cashout: Based on 1st of the month Inside FERC posting for WAHA.

**RATE ADJUSTMENT PROVISIONS:**

Rates adjust 3% per year beginning 12/1/10.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84815	R	MMBtu	\$.6909	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34165	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy, Gas Lift

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25574

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 07/01/2012      **RECEIVED DATE:** 10/20/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rates escalated in July 2014 per contract. Updated TAR4.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34141	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0041/LEGE002-14	Gathering: \$0.3417 MMBtu Compression: \$0.0932 MMBtu per stage Dehy: \$0.0290 MMBtu Blending/Treating: \$0.0932 MMBtu Electric: \$0.0193 MMBtu Treating fee only charged when gas does not conform to quality specifications outlined in contract. July 2014 Cashout Price: \$4.40

**RATE ADJUSTMENT PROVISIONS:**

Adjusted annually by CPI beginning 7/1/13.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84371	R	MMBtu	\$.7628	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34141	**CONFIDENTIAL**			
84889	R	MMBtu	\$.7628	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34141	**CONFIDENTIAL**			
84902	R	MMBtu	\$.7628	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34141	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 8313                      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 25574

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25575**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 03/01/2011                      **RECEIVED DATE:** 09/11/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 02/28/2016  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updated delivery point rates for May 2014 per Audit #14-131. Updated TAR4.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34152	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0026/CHES002-14	Gathering, Compression & Dehy: \$0.6806 Mcf Electric: \$0.0193 Mcf Actual downstream pipeline fees and FL&U are charged back to customer. System Imbalance Cashout: Based on the percentage of the imbalance multiplied by 1st of the month posting in Inside FERC under the heading WAHA. Gas Lift Cashout: Based on Gas Daily's Price Survey Midpoint for the Permian Basin, WAHA Index Price. Gas Lift Monthly Meter Maintenance Fee: \$300.

**RATE ADJUSTMENT PROVISIONS:**

Rates escalate beginning 3/1/12 based on the PPI.

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25575**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83302	R	MMBtu	\$.6995	05/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    34152                      **CONFIDENTIAL**					
83820	R	MMBtu	\$.6995	05/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    34152                      **CONFIDENTIAL**					
84667	R	MMBtu	\$.6995	05/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    34152                      **CONFIDENTIAL**					
84733	R	MMBtu	\$.6995	05/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    34152                      **CONFIDENTIAL**					
84911	R	MMBtu	\$.6995	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    34152                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Gas Lift, Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM RRC TARIFF NO: 25576

DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 051296
ORIGINAL CONTRACT DATE: 03/01/2011 RECEIVED DATE: 09/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updated delivery point rates for May 2014 per Audit #14-131. Updated TAR4.

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 34152, \*\*CONFIDENTIAL\*\*, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: B0026/CHES003-14, Gathering, Compression & Dehy: \$0.6806 Mcf Electric: \$0.0193 Mcf Actual downstream pipeline fees and FL&U are charged back to customer. System Imbalance Cashout: Based on the percentage of the imbalance multiplied by 1st of the month posting in Inside FERC under the heading WAHA. Gas Lift Cashout: Based on Gas Daily's Price Survey Midpoint for the Permian Basin, WAHA Index Price. Gas Lift Monthly Meter Maintenance Fee: \$300.

RATE ADJUSTMENT PROVISIONS:

Rates escalate beginning 3/1/12 based on the PPI.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8313**                      **COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25576**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83299	R	MMBtu	\$ .7003	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34152	**CONFIDENTIAL**			
86087	R	MMBtu	\$ .7003	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34152	**CONFIDENTIAL**			
84732	R	MMBtu	\$ .7003	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34152	**CONFIDENTIAL**			
84903	R	MMBtu	\$ .7003	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34152	**CONFIDENTIAL**			
84904	R	MMBtu	\$ .7003	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34152	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Gas Lift, Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25577

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 03/01/2011      **RECEIVED DATE:** 09/11/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/28/2016  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Updated delivery point rates for May 2014 per Audit #14-131. Updated TAR4.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34152	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0026/CHES004-14	Gathering, Compression & Dehy: \$0.6806 Mcf Electric: \$0.0382 Mcf Actual downstream pipeline fees and FL&U are charged back to customer. System Imbalance Cashout: Based on the percentage of the imbalance multiplied by 1st of the month posting in Inside FERC under the heading WAHA. Gas Lift Cashout: Based on Gas Daily's Price Survey Midpoint for the Permian Basin, WAHA Index Price. Gas Lift Monthly Meter Maintenance Fee: \$300. Fuel: 3% of monthly volume.

**RATE ADJUSTMENT PROVISIONS:**

Rates escalate beginning 3/1/12 based on the PPI.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83675	R	MMBtu	\$,7240	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34152 **CONFIDENTIAL**					
85227	R	MMBtu	\$,7240	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34152 **CONFIDENTIAL**					
86089	R	MMBtu	\$,7240	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 34152 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25577**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Gas Lift, Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25578**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 03/01/2009                      **RECEIVED DATE:** 10/20/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 03/01/2012  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 11/01/2011  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Encana assigned wells to Enervest effective 11/1/11.  
**OTHER(EXPLAIN):** Updated cash out price in rate component for July 2014.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34166	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0032/ENCA001-14	Gathering: \$0.3786 MMBtu Compression \$0.2757 MMBtu Blending/Treating/Dehy: \$0.1136 MMBtu April 2014 Cashout Price: \$4.47167

**RATE ADJUSTMENT PROVISIONS:**

Rates adjusted annually based on the CPI beginning on 3/1/10.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25578**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83410	R	MMBtu	\$.7679	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34166	**CONFIDENTIAL**			
83411	R	MMBtu	\$.7679	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34166	**CONFIDENTIAL**			
83412	R	MMBtu	\$.7679	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34166	**CONFIDENTIAL**			
83413	R	MMBtu	\$.7679	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34166	**CONFIDENTIAL**			
83414	R	MMBtu	\$.7679	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34166	**CONFIDENTIAL**			
83415	R	MMBtu	\$.7679	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34166	**CONFIDENTIAL**			
83416	R	MMBtu	\$.7679	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34166	**CONFIDENTIAL**			
83417	R	MMBtu	\$.7679	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34166	**CONFIDENTIAL**			
83418	R	MMBtu	\$.7679	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34166	**CONFIDENTIAL**			

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25578**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Blending, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 8313      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25579

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 051296

**ORIGINAL CONTRACT DATE:** 01/01/2010      **RECEIVED DATE:** 10/20/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2010

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2012

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Carrizo assigned interests to ARP Barnett, LLC.

**OTHER(EXPLAIN):** Updated cash out price in rate component for July 2014.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34212	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0025/CARR002-14	Gathering: \$0.3474 MMBtu Compression: \$ 0.2604 MMBtu Blending/Dehy: \$0.0759 MMBtu Electric: \$0.0193 MMBtu April 2014 Cashout Price: \$4.28

**RATE ADJUSTMENT PROVISIONS:**

Annual price adjustment based on CPI beginning 1/1/11.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
84696	R	MMBtu	\$,7030	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34212	**CONFIDENTIAL**			
84770	R	MMBtu	\$,7030	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34212	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending/Treating, Dehy

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8313**                      **COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25579**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25580**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 06/14/2010                      **RECEIVED DATE:** 10/20/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 06/13/2015  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 02/01/2011  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Range assigned wells to Legend effective 2/1/11.  
**OTHER(EXPLAIN):** Rates escalated per contract in June 2014. Updated rates were not included in last filing--corrected.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34141	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG0030/RANG004-14	Gathering: \$0.3939 MMBtu Compression: \$0.3042 MMBtu Treating/Dehy: \$.1181 MMBtu Electric: \$0.0193 MMBtu

**RATE ADJUSTMENT PROVISIONS:**

3% escalation per year beginning 6/1/11.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8313**                      **COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25580**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83408	R	MMBtu	\$.8355	06/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34141	**CONFIDENTIAL**			
83409	R	MMBtu	\$.8355	06/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34141	**CONFIDENTIAL**			
84771	R	MMBtu	\$.8355	06/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34141	**CONFIDENTIAL**			
84905	R	MMBtu	\$.8355	06/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34141	**CONFIDENTIAL**			
84906	R	MMBtu	\$.8355	06/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34141	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8313      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25581

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 04/14/2010      **RECEIVED DATE:** 12/04/2012  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** year to year

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 23932.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34164	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1048/PERE002	Gathering: .0000 MMBtu Compression: .0000 MMBtu Treating: .0000 MMBtu

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85228	R	MMBtu	\$.0000	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34164	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 25582**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 08/01/2009                      **RECEIVED DATE:** 09/11/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 08/01/2014  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 02/01/2011  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Range assigned wells to Legend effective 2/1/11.  
**OTHER(EXPLAIN):** Fees escalated per contract in May 2014. Rate component/TAR4 updated.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34141	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BG1049/RANG003-14	Gathering: \$0.4057 MMBtu Compression: \$0.3132 MMBtu Treating & Dehy: \$0.1216 MMBtu Electric: \$0.0193 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee.

**RATE ADJUSTMENT PROVISIONS:**

Rates increase annually by 3% effective 5/1/2010.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 8313**                      **COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 25582**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83300	R	MMBtu	\$.8598	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34141	**CONFIDENTIAL**			
84666	R	MMBtu	\$.8598	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34141	**CONFIDENTIAL**			
84715	R	MMBtu	\$.8598	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34141	**CONFIDENTIAL**			
84716	R	MMBtu	\$.8598	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34141	**CONFIDENTIAL**			
84734	R	MMBtu	\$.8598	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34141	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8313                      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 27033

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 04/01/2013                      **RECEIVED DATE:** 08/08/2014  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35166	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0042/DONH001-14	Gathering: \$0.3605 MMBtu Compression: \$ 0.2781 MMBtu Blending/Dehy: \$0.1082 MMBtu

**RATE ADJUSTMENT PROVISIONS:**

Rates will escalate 3% yearly beginning 1/1/06.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87400	R	MMBtu	\$ .7468	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35166	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 8313      **COMPANY NAME:** BARNETT GATHERING, LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 27045

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 051296  
**ORIGINAL CONTRACT DATE:** 04/01/2013      **RECEIVED DATE:** 09/11/2014  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35166	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
B0042/DONH001-14	Gathering: \$0.3605 MMBtu Compression: \$ 0.2781 MMBtu Blending/Dehy: \$0.1082 MMBtu

**RATE ADJUSTMENT PROVISIONS:**

Rates will escalate 3% yearly beginning 1/1/06.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87400	R	MMBtu	\$ .7468	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35166	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating, Dehy

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TS                      RRC TARIFF NO: 25583**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83657	D	MMBtu	\$3.5885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34149	**CONFIDENTIAL**			
83658	D	MMBtu	\$3.5885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34149	**CONFIDENTIAL**			
83659	D	MMBtu	\$3.5885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34149	**CONFIDENTIAL**			
83660	D	MMBtu	\$3.5885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34149	**CONFIDENTIAL**			
83661	D	MMBtu	\$3.5885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34149	**CONFIDENTIAL**			
83662	D	MMBtu	\$3.5885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34149	**CONFIDENTIAL**			
83663	D	MMBtu	\$3.5885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34149	**CONFIDENTIAL**			
83664	D	MMBtu	\$3.5885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34149	**CONFIDENTIAL**			
83665	D	MMBtu	\$3.5885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34149	**CONFIDENTIAL**			
83666	D	MMBtu	\$3.5885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34149	**CONFIDENTIAL**			

**RRC COID: 8313                      COMPANY NAME: BARNETT GATHERING, LLC**

**TARIFF CODE: TS                      RRC TARIFF NO: 25583**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83676	D	MMBtu	\$3.5885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34149	**CONFIDENTIAL**			
83677	D	MMBtu	\$3.5885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34149	**CONFIDENTIAL**			
83678	D	MMBtu	\$3.5885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34149	**CONFIDENTIAL**			
83679	D	MMBtu	\$3.5885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34149	**CONFIDENTIAL**			
83729	D	MMBtu	\$3.5885	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34149	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.